Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 1 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 424 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	18-3/4" X 10-3/4" CASING HANGER, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS	Project Number	Project Name	UUM	Condition	Vt. (IDS)	On Hand Qty	Length	Average Cost Total Value	WI% Net Value
Drilavia Houston	Drilavia	2-415343-06	00304950-01	ELD Rack: F191	(98.20 LB/FT) BOX DOWN X , V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD, F/H2S		CUSTOMER PROPERTY	FA			1		0	
Drilquip - Houston	Drilquip	2-415343-06	00304950-01	ELD Rack: F191	18-3/4" X 10-3/4" CASING HANGER, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS			ŁA .			1		U	
		2-415343-06	00304950-02		(98.20 LB/FT) BOX DOWN X , V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD, F/H2S		CUSTOMER PROPERTY	EA					0	
Drilquip - Houston	Drilquip	2-415343-06	00304950-02	ELD Rack: F204	22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X		PROPERTY	EA			1		U	
					1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP.									
Drilguip - Houston	Drilquip	2-404191-12	00304837-01	ELD Rack: L71	DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1		0	
					22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X									
					1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN									
Drilquip - Houston	Drilquip	2-404191-12	00304837-02	ELD Rack: L71	Q504.01			EA			1		0	
Drilguip - Houston	Drilquip	2-404391-07	00304257-01	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1		0	
					CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13"						-			
Drilquip - Houston	Drilquip	2-404391-07	00304257-02	ELD Rack: A05G	X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01 CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13"			EA			1		0	
Drilquip - Houston	Drilquip	2-404391-07	00304257-03	ELD Rack: A05G	X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1		0	
Drilquip - Houston	Drilquip	2-404391-07	00304257-04	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA			1		0	
					WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING						-		-	
Drilquip - Houston	Drilquip	2-401350-03	00304566-01	ELD Rack: F191	BRACKET PER NOBLE QP Q504.01 WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING			EA			1		0	
Drilquip - Houston	Drilquip	2-401350-03	00304566-02	ELD Rack: F191	BRACKET PER NOBLE QP Q504.01			EA			1		0	
				ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA						
Drilquip - Houston	Drilquip	2-401350-03	00304566-03		WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING						<u>i</u>		U	
Drilquip - Houston	Drilquip	2-401350-03	00304566-04	ELD Rack: F191	BRACKET PER NOBLE QP Q504.01 WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING			EA			1		0	
Drilquip - Houston	Drilquip	2-401350-03	00304808-01	ELD Rack: F191	BRACKET PER NOBLE QP Q504.01			EA			1		0	
	Delle 1	2-401350-03	00304808-02	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING			EA						
Drilquip - Houston	Drilquip	2-401350-03	UU3U4808-02	ELD Kack: F191	BRACKET PER NOBLE QP Q504.01 WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING			ĖΑ			1		0	
Drilquip - Houston	Drilquip	2-401350-03	00304808-03	ELD Rack: F191	BRACKET PER NOBLE QP Q504.01			EA			1		0	
Drilquip - Houston	Drilquip	2-401350-03	00304808-04	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE QP Q504.01			EA			1		0	
					36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD									
					PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE									
Drilquip - Houston	Drilquip	2-413137-02	00304834-01	ELD Rack: L69	QUALITY PLAN Q504.01			EA			1		0	
					36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT									
					LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE									
Drilquip - Houston	Drilquip	2-413137-02	00304834-02	ELD Rack: L70	QUALITY PLAN Q504.01 36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD			EA			1		0	
					PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT									
Drilquip - Houston	Drilquip	2-413137-02	00304834-03	ELD Rack: L75	LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA			1		0	
Driiquip Trouston	Driiquip	1 413137 02	00304034 03	ELD NUCK. E75	36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD			LA.			-		- U	
					PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE									
Drilquip - Houston	Drilquip	2-413137-02	00304834-04	ELD Rack: L70	QUALITY PLAN Q504.01			EA			1		0	
					SLOPE INDICATOR MOUNTING BRACKET. TYPE SS-15/10/10C. WITH 0-2 DEGREE									
					BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON		DW GOM							
Drilquip - Houston	Drilquip	2-413828-02	00305662-03	ELD Rack: NYD CC-9 16	FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01		INVENTORY	EA			1		0	
					SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE									
Drilquip - Houston	Drilquip	2-413828-02	00305662-01	ELD Rack: NYD CC-9 15	BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01		DW GOM INVENTORY	EA			1		0	
Priidnih - uonzroy	Driiquip	2-413020-02	00303002-01	LLD RACK: NTD CC-9 15			INVENTURY	EA			1		U	
					SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON		DW GOM							
Drilquip - Houston	Drilquip	2-413828-02	00305662-02	ELD Rack: NYD CC-9 15	FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01		INVENTORY	EA			1		0	
					18-3/4" X 10-3/4" CASING HANGER, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS (98.20 LB/FT) BOX DOWN X . V. DD. PSL-3. RATED F/HIGH TEMP/HIGH LOAD.		CUSTOMER							
Drilquip - Houston	Drilquip	2-415343-06	00306737-01	ELD Rack: F191	(98.20 LB/FT) BOX DOWN X , V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD, F/H2S		PROPERTY	EA			1		0	
					18-3/4" X 10-3/4" CASING HANGER, 11-1/2" TENARIS TSH WEDGE 623 DOPELESS		CHETCHES							
Drilquip - Houston	Drilquip	2-415343-06	00306737-02	ELD Rack: F191	(98.20 LB/FT) BOX DOWN X , V, DD, PSL-3, RATED F/HIGH TEMP/HIGH LOAD, F/H2S		CUSTOMER PROPERTY	EA			1		0	
					WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING									
Drilquip - Houston	Drilquip	2-401350-03	00302338-01	ELD Rack: I-3	BRACKET PER NOBLE QP Q504.01 WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING			EA			1		0	
Drilquip - Houston	Drilquip	2-401350-03	00302338-02	ELD Rack: F191	BRACKET PER NOBLE QP Q504.01			EA			1		0	
Drilquip - Houston	Drilquip	2-401350-03	00302338-03	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE OP Q504.01			EA			1		0	
					WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING						······			
Drilquip - Houston	Drilquip	2-401350-03	00302338-04	ELD Rack: F191	BRACKET PER NOBLE QP Q504.01 WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING			EA			1		0	
Drilquip - Houston	Drilquip	2-401350-03	00302338-05	ELD Rack: F191	BRACKET PER NOBLE QP Q504.01			EA			1		0	
Drilquip - Houston	Drilquip	2-401350-03	00302338-06	ELD Rack: F191	WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING BRACKET PER NOBLE OP 0504.01			EA			1		0	
					WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING						<u> </u>			
Drilquip - Houston	Drilquip	2-401350-03	00302338-07	ELD Rack: F191	BRACKET PER NOBLE QP Q504.01 WELD ON FLANGE FOR 36" WELLHEAD TO ALLOW INSTALLATION OF MOUNTING			EA			1		0	
Drilquip - Houston	Drilquip	2-401350-03	00302338-08	ELD Rack: F191	BRACKET PER NOBLE QP Q504.01			EA			1		0	
					4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY									
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J16	FOUR (4) VALVES)			EA			1		0	
					4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY									
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J37	FOUR (4) VALVES)			EA			1		0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 2 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 425 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description 4" ROV BALL VALVE: 1.000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV	Project Number P	roject Name UOM	Condition Wt. (lbs)	On Hand Qty	Length Average Cost Total	al Value WI% Net Value
					FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J37	FOUR (4) VALVES) 4" ROV RALL VALVE: 1.000 PSL WITH PIPE NIPPLE HAMMER LINION, AND ROV	ļ	EA		1	0	
					FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J37	FOUR (4) VALVES)		EA		1	0	
					4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J9	FOUR (4) VALVES)		EA		1	0	
					4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J16	FOUR (4) VALVES)		EA		1	0	
					4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J16	FOUR (4) VALVES)		EA		1	0	
					4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J9	FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)		EA		1	0	
Driiquip - Houston	Driiquip	2-304203-02	N/A	LLD NOCK. 33	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV		LX.		1	0	
		2-904265-02		ELD Rack: J38	FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)		EA				
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Kack: J38	4" ROV BALL VALVE: 1.000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV		ŁA .		1	0	
					FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J38	FOUR (4) VALVES) 4" ROV BALL VALVE: 1.000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV		EA		1	0	
					FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J39	FOUR (4) VALVES)		EA		1	0	
					4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J39	FOUR (4) VALVES)		EA		1	0	
					4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F217	FOUR (4) VALVES)		EA		1	0	
					4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F217	FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)		EA		1	0	
			.,,		4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F217	FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)		EA			0	
Driiquip - nouston	Driiquip	2-904265-02	N/A	ELD Rack: F217	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV		EA		1	0	
					FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: F217	FOUR (4) VALVES) 4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV		EA		1	0	
					FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J59	FOUR (4) VALVES) 4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV		EA		1	0	
					FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J59	FOUR (4) VALVES)		EA		1	0	
					4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J46	FOUR (4) VALVES)		EA		1	0	
					4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J31	FOUR (4) VALVES)		EA		1	0	
					4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: K100	FOUR (4) VALVES)		EA		1	0	
					4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J51	FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)		EA		1	0	
Driiquip Tiouston	Driiquip	2 304203 02	.,,,,	LLD HUCK. 351	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV		- LA		-		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J46	FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)		EA		1	0	
Driiquip - Nouston	oriiquip	2-304203-02	ny A	LLD RdCK: J40	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV		EA		1	0	
				ELD Rack: J51	FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Kack: J51	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV	 	EA		1	0	
					FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J31	FOUR (4) VALVES) 4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV		EA		1	0	
					FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J46	FOUR (4) VALVES) 4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV		EA		1	0	
					4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J51	FOUR (4) VALVES)		EA		1	0	
					4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J51	FOUR (4) VALVES)		EA		1	0	
					4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J31	FOUR (4) VALVES)		EA		1	0	
					4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J31	FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)		EA		1	0	
					4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J31	FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOUR (4) VALVES)		EA		1	0	
			.9		4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV				-		
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: K100	FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOLIR (4) VALVES)		EA		1	0	
Singup - nouston	Driiquip	2-304203-02	NA	LLD ROCK, KIOU	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV	·	LA			0	
				FID Bardy Maco	FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: K100	FOUR (4) VALVES)		EA		1	0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 3 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 426 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description 4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV	Project Number	Project Name UOM	Condition Wt. (lb	s) On Hand Qty	Length Average Cost Total Value	WI% Net Value
Della da Harrisa	Dellanda	2.004205.02		FLD Rack: K100	FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY FOLIR (4) VALVES)		EA			0	
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: K100	4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV		tA.		1	0	
					FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: K100	FOUR (4) VALVES) 4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV		EA		1	0	
					FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: K100	FOUR (4) VALVES) 4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV		EA		1	0	
					FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY						
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J46	FOUR (4) VALVES) 4" ROV BALL VALVE: 1.000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV		EA		1	0	
					FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY					ALA CANADA	
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J31	FOUR (4) VALVES) 4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV		EA		1	0	
					FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY					AAA	
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J31	FOUR (4) VALVES) 4" ROV BALL VALVE: 1,000 PSI, WITH PIPE NIPPLE, HAMMER UNION, AND ROV		EA		1	0	
					FRIENDLY HANDLE. (ONE (1) 0-600 PSI PRESSURE GAUGE SUPPLIED WITH EVERY					A	
Drilquip - Houston	Drilquip	2-904265-02	N/A	ELD Rack: J31	FOUR (4) VALVES)		EA		1	0	
					36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15:						
					36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA. TEMP. V. PSL-						
Drilquip - Houston	Drilquip	2-404172-09	00307177-01	ELD Rack: B15G	3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01		EA		1	0	
					36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP. UP X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12) 4"						
					FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER,						
Drilquip - Houston	Drilquip	2-413195-02	00299769-01	ELD Rack: J92	MIN. I.D. 30.240", OAL APPROX. 28" PER NOBLE QP Q504.01 36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP.		EA		1	0	
					UP X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12) 4"						
					FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER,						
Drilquip - Houston	Drilquip	2-413195-02	00299769-02	ELD Rack: L79	MIN. I.D. 30.240", OAL APPROX. 28" PER NOBLE QP Q504.01 36" X 28" SUPPLEMENTAL ADAPTER. 36" O.D. X 2.000" WALL BUTTWELD PREP.		EA		1	0	
					UP X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12) 4"						
Drilguip - Houston	Drilquip	2-413195-02	00285469-02	ELD Rack: J92	FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER, MIN. I.D. 30.240", OAL APPROX. 28" PER NOBLE QP Q504.01		EA		1	0	
					18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD					AAA	
					PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT"						
					GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD. PSI-3. H2S SERVICE. SOLID BENDING REACTION RING. EXTRA LOCK-DOWN					ALA CANADA	
					GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01						
					XXXX * 18-3/4" HOUSING JOINT FABRICATION CONSISTS OF:						
					* PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80,						
					D.S.A.W., RANGE III, PEB X PEB * PIPE: CUSTOMER SUPPLIED, 22" O.D. X 1.250" WALL, API 5L GRADE X-80,					A	
					D.S.A.W., RANGE III, PEB X H-90DM/MT						
Drilquip - Houston	Drilquip	2-406862-07	00301981-02	ELD Rack: RISER N-16	* 18-3/4" WELLHEAD HOUSING: P/N 2-406862-07, CP14901-06.		EA		1	0	
					18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER						
					PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT"						
					GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V,						
					DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN						
Drilquip - Houston	Drilquip	2-406862-07	00301981-03	ELD Rack: E03G	GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01		EA		1	0	
					SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON					ALA CANADA	
Drilguip - Houston	Drilguip	2-411654-02	00307379-01	ELD Rack: NYD CC-9 8	FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01		EA		1	0	
					SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON						
Drilquip - Houston	Drilquip	2-411654-02	00305121-03	ELD Rack: NYD CC-9 8	FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01		EA		1	0	
					SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE						
					BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON						
Drilquip - Houston	Drilquip	2-411654-02	00305121-01	ELD Rack: NYD CC-9 15	FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01		EA		1	0	
				1 1 1 1 1 1 1 1 1 1	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE						
Drilquip - Houston	Drilguip	2-411654-02	00305121-02	ELD Rack: NYD CC-9 15	BULLSEYE, FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN Q504.01		EA		1	0	
					36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15: 36" O.D. X 2.000" WALL B.W.P. I.D. PREP, FOR CAM ACTUATED RUNNING TOOL.						
				4 4 9 9 9 9 9	HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-						
Drilquip - Houston	Drilquip	2-404172-09	00307579-01	ELD Rack: B15G 4	3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01		EA		1	0	
					36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15:						
					36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-						
Drilquip - Houston	Drilquip	2-404172-09	00307579-02	ELD Rack: B15G 4	3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01		EA		1	0	
					SLOPE INDICATOR MOLINTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE						
					BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON						
Drilquip - Houston	Drilquip	2-413828-02	00307667-01	ELD Rack: NYD CC-9 18	FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01		EA		1	0	
					SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE						
Ballania III	Dell.	2 440000 00	00307667-03	ELD Rack: NYD CC-9 18	BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01						
Drilquip - Houston	Drilquip	2-413828-02	UU3U/667-03	ELD RACK: NYD CC-9 18	FEAROL, WITH 3-3/4 TON EITHING SHACKES. NOBLE QUALITY PLAN Q504.01	L	EA		1	0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 4 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 427 of 995

Facility	Facility Owner	Item Number	Serial No	Location	Item Description	Project Number	Project Name	UOM	Condition W	(lhs)	On Hand Oty	Length .	Average Cost Total Value	WI% Net Value
rucinty	rucinty Owner	item remoci	Jenui III.	Location		r roject number	Troject Nume	00	condition w	- (103)	Off Haria Quy	Lengar .	Average cost Total value	Will Net Value
Drilquip - Houston	Drilquip	2-413828-02	00307667-02	ELD Rack: NYD CC-9 20	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01			EA			1		0	
Drilquip - Houston	Drilquip	2-413828-02	00307667-04	ELD Rack: NYD CC-9 20	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/10/10C, WITH 0-2 DEGREE BULLSEYE. FOR USE ON 38", 36" OR 30" CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE, WITH 3-3/4 TON LIFTING SHACKLES. NOBLE QUALITY PLAN Q504.01			EA			1		0	
					18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP, FOR CAM ACTUATED RUNNING TOOL. 2" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HOH ACTONICTOR, WITH NCONSET "XYVT" GASKET PREP. UP, 22" O.D. X1.250" WALL BLWP, 18.510" MIN ID, AM 17.D, V, D., PSJ.3, HZ SEWICE. SOUD BERONG REACTION RIGE, GETRA LOCK-COOWN									
Drilquip - Houston	Drilguip	2-406862-07	00303913-02	ELD Rack: E03G	GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1		0	
Driiquip Tiouxon	Driiquip	2 400002 07	00303313 02											
Drilquip - Houston	Drilquip	2-406862-07	00303913-01	ELD Rack: E03G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. PRIC AM ACTUATED RUNNING TOOL. 2" 70. D. MANDREL WELHEAD PROFILE COMPATABLE WITH HO-HA CONNECTOR, WITH INCONEL "VAV/T" GASKET PREP. UP, 2" 0. D. X. 12.50" VAIL B.W.P., 18.50" MINI ID, AN 17D, V, DD, PS-3, HZS SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OWERUL SUFIT RING PER NOBLE QP GOAD.			EA			1		o	
					18-3/4" X 13-3/8" BUSHING SLEEVE, TYPE SS-15, FOR H2S, TO BE RUN WITH									
Drilquip - Houston	Drilquip	2-408641-04	00308005-01	ELD Rack: F208	MULTIPLE RUNNING AND RETRIEVING SUBS (12.25" DIA.), BIT RUNNABLE SELECTIVE RETRIEVAL, RATED FOR HIGH TEMP./HIGH LOAD, NOBLE QUALITY PLAN Q504.01		GC 200	EA			1		0	
Drilquip - Houston	Drilquip	2-406862-07	00305770-01	ELD Rack: E03G	18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATER RUNNING TOOL. 27" O.D. MANDREL WELHEAD PROFILE COMPATABLE WITH HO-HA CONNECTOR, WITH MCONSET "XYVIT" GASKET PREP. UP, 22" O.D. X. 1.250" WALL B.W.P., 18-510" MIN ID, API 17D, V, DD, PS-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN GROOVES, OVERDUL SUPIT RING PER NOBLE QP GOSON.			EA			1		o	
					18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HOH-MCONECTOR, WITH KOONECTOR, W									
Drilquip - Houston	Drilquip	2-406862-07	00305770-02	ELD Rack: E03G	GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA			1	 	0	
Drilquip - Houston	Drilquip	2-411654-02	00307717-02	ELD Rack: NYD DD-9	SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-10/15, WITH 0-2 DEGREE BULLSEY, FOR USE ON 887, 36° OR 30° CONDUCTOR PIPE, WITHOUT WELD-ON FLANGE. WITH MUDSTICK INDICATOR ROD, NOBLE QUALITY PLAN GS04 01 36° X28° SUPPLEMENTAL ADAPTER, 36° O.D. X 2.000° WALL BUTTWELD PREP. DESCRIPTIVED PREP. 20° ON WALL BUTTWELD PREP. 20° ON WITH TWELVEL (21) 4° 00° ON WALL BUTTWELD PREP. 20° ON WITH TWELVEL (21) 4° 00° ON WALL BUTTWELD PREP. 20° ON WITH TWELVEL (21) 4° 00° ON WALL BUTTWELD PREP. 20° ON WITH WITH WELVEL (21) 4° 00° ON WALL BUTTWELD PREP. 20° ON WITH WITH WELVE (21) 4° 00° ON WALL BUTTWELD PREP. 20° ON WITH WITH WELVE (21) 4° 00° ON WALL BUTTWELD PREP. 20° ON WITH WITH WELVE (21) 4° 00° ON WALL BUTTWELD PREP. 20° ON WITH WITH WELVE (21) 4° 00° ON WALL BUTTWELD PREP. 20° ON WA			EA			1		0	
Drilquip - Houston	Drilquip	2-413195-02	00302846-04	ELD Rack: L42	FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER, MIN. I.D. 30.240", OAL APPROX. 28" PER NOBLE QP Q504.01 22" X 18" SUPPLEMENTAL CASING HANGER, TYPE 5S-15, 18" BLANK PIN DOWN,			EA			1		0	
Drilquip - Houston	Drilquip	2-413138-03	00308594-03	ELD Rack: F206	PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN 0504.01			EA			1		0	
Driiquip - Houston	Driiquip	2413130-03	00308334-03	ELD ROCK. P200	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN			- DA			<u> </u>			
Drilquip - Houston	Drilquip	2-413138-03	00308594-02	ELD Rack: F193	Q504.01			EA			1		0	
					22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN									
Drilquip - Houston	Drilquip	2-413138-03	00308594-01	ELD Rack: F193	Q504.01			EA			1		0	
					22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY									
Drilquip - Houston	Drilquip	2-413198-02	00299440-01	ELD Rack: B14G	ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01			EA			1		0	
					22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION I.BS. OF 1.6" CASING AND 10,000 PSI, WITH WELD MOLD INLAY ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD									
Drilquip - Houston	Drilquip	2-413198-02	00299440-03	ELD Rack: B14G	SERVICE PER NOBLE QUALITY PLAN Q504.01 36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP.			EA			1	 	0	
Drilquip - Houston	Drilquip	2-413195-02	00302846-01	ELD Rack: L14	UP X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12) 4" FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER, MIN. I.D. 30.240", OAL APPROX. 28" PER NOBLE QP Q504.01			EA			1		0	
					36" X 28" SUPPLEMENTAL ADAPTER, 36" O.D. X 2.000" WALL BUTTWELD PREP. UP X 36" O.D. X 2.000" WALL BUTTWELD PREP. DOWN, WITH TWELVE (12) 4" FLOW-BY PORTS AND INTERNAL POSITIVE STOP PROFILE FOR 28" SCAB HANGER,								0	
Drilquip - Houston	Drilquip	2-413195-02	00302846-02	ELD Rack: L21	MIN. I.D. 30.240", OAL APPROX. 28" PER NOBLE QP Q504.01 22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP. DOWN. MIN. I.D. 18.250". STANDARD SERVICE PER NOBLE QUALITY PLAN			EA			1		U	
Drilquip - Houston	Drilquip	2-404191-12	00309096-01	ELD Rack: F218	Q504.01 18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND			EA			1		0	
Drilquip - Houston	Drilquip	2-404254-05	00309084-01	FLD Rack: A79	16-3/4 SEAL ASSEMBLE: TIPE 53-13, 13,000 PSI FOR ALL HANGERS 15-3/6 AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING H2S SERVICE PER NORLE OP 0504.01		MC 519 #3	FA			1		0	
	Jup		2223004 02		18-3/4" BIG BORE WEAR SLEEVE, TYPE SS-15, TO BE RUN WITH 14.50"/14.75" DIA. WEAR SLEEVE RUNNING AND RETRIEVING BIT SUBS, UPPER PROFILE WILL WORK						-		-	
Drilquip - Houston	Drilquip	2-408632-05	00309499-01	ELD Rack: F205	WITH SPECIAL B.O.P. TEST TOOL ADAPTER, "J" LUG STYLE, NOBLE QUALITY PLAN Q504.01		MC 519 #3	EA			1		o	
					18-3/4" BIG BORE WEAR SLEEVE, TYPE SS-15, TO BE RUN WITH 14-50"/14.75" DIA. WEAR SLEEVE RUNNING AND RETRIEVING BIT SUBS, UPPER PROFILE WILL WORK WITH SPECIAL B.O.P. TEST TOOL ADAPTER, "J" LUG STYLE, NOBLE QUALITY PLAN									
Drilquip - Houston	Drilquip	2-408632-05	00309499-03	ELD Rack: F197	WITH SPECIAL B.O.P. TEST TOOL ADAPTER, "F LUG STYLE, NOBLE QUALITY PLAN Q504.01 18-3/4* BIG BORE WEAR SLEEVE, TYPE SS-15, TO BE RUN WITH 14.50*/14.75* DIA.			EA			1		0	
Della III	Delle :	2 400000	00300-00	ELD Rack: E204	WEAR SLEEVE RUNNING AND RETRIEVING BIT SUBS, UPPER PROFILE WILL WORK WITH SPECIAL B.O.P. TEST TOOL ADAPTER, "J" LUG STYLE, NOBLE QUALITY PLAN Q504.01									
Drilquip - Houston	Drilquip	2-408632-05	00309499-02	ELD Rack: EZU4	Q504.01			EA			1		0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 5 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 428 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description 18-3/4" X 13-3/8" ADAPTER SLEEVE, TYPE SS-15, TO BE RUN WITH 6-5/8" TOOL	Project Number Projec	t Name UON	Condition Wt. (lbs	On Hand Qty	Length Average Cost Total Value	WI% Net Value
					JOINT SELECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING, FOR USE WITH						
					BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, "J" LUG STYLE, NOBLE						
Drilquip - Houston	Drilquip	2-408063-08	00309552-01	ELD Rack: F201	QUALITY PLAN Q504.01	GC	40-1 EA		1	0	
					22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI, WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED						
					FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY					6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
					ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD						
Drilquip - Houston	Drilquip	2-413198-02	00302105-03	ELD Rack: B14G	SERVICE PER NOBLE QUALITY PLAN Q504.01		EA		1	0	
					22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI,						
					WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY						
					ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD					8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	
Drilquip - Houston	Drilquip	2-413198-02	00302105-02	ELD Rack: B14G	SERVICE PER NOBLE QUALITY PLAN Q504.01		EA		1	0	
					22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10,000 PSI,						
					WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED						
					FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY						
Drilguip - Houston	Drilguip	2-413198-02	00302105-04	ELD Rack: B14G	ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD SERVICE PER NOBLE QUALITY PLAN Q504.01		EA		1	0	
Driiquip - nouston	Driiquip	2-413196-02	00302105-04	CLD Rack: B14G	18-3/4" X 13-3/8" BUSHING SLEEVE, TYPE SS-15, FOR H2S, TO BE RUN WITH		EA		1	U	
					MULTIPLE RUNNING AND RETRIEVING SUBS (12.25" DIA.), BIT RUNNABLE						
					SELECTIVE RETRIEVAL, RATED FOR HIGH TEMP./HIGH LOAD, NOBLE QUALITY					8 8 8 8	
Drilquip - Houston	Drilquip	2-408641-04	00310224-01	ELD Rack: F187	PLAN Q504.01	GC	40-1 EA		1	0	
					18-3/4" SELECTABLE BORE PROTECTOR J-TYPE RUNNING AND RETRIEVING TOOL,						
					TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9.980" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN					8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	
Drilquip - Houston	Drilquip	2-405222-03	00303431-01	FLD Rack: D06G	OSO4 01	GC	40-1 EA		1	0	
Singuip riousion	Dringuip	2 703222 03	00303431 01		18-3/4" SELECTABLE BORE PROTECTOR J-TYPE RUNNING AND RETRIEVING TOOL,				***************************************		
					TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF						
					GROOVE, 9.980" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN						
Drilquip - Houston	Drilquip	2-405222-03	00303431-02	ELD Rack: F211	Q504.01		EA		1	0	
					18-3/4" SELECTABLE BORE PROTECTOR J-TYPE RUNNING AND RETRIEVING TOOL, TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF						
					TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF GROOVE, 9.980" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN						
Drilquip - Houston	Drilquip	2-405222-03	00303431-03	ELD Rack: F211	Q504.01		EA		1	0	
					18-3/4" SELECTABLE BORE PROTECTOR J-TYPE RUNNING AND RETRIEVING TOOL,		- LA		-	-	
					TYPE SS-15, 6-5/8" API F.H. BOX UP WITH BORE BACK RELIEF BY PIN WITH RELIEF						
					GROOVE, 9.980" MAX. O.D., EXTENDED WEAR AREA, NOBLE QUALITY PLAN						
Drilquip - Houston	Drilquip	2-405222-03	00303431-04	ELD Rack: F211	Q504.01		EA		1	0	
					36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15:						
					36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL.						
					HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-						
Drilquip - Houston	Drilquip	2-404172-09	00310309-01	ELD Rack: B15G 2	3, API-17D. PROFILE FOR OVERPULL SPLIT RING. PER NOBLE QP Q504.01		EA		1	0	
					36" WELLHEAD HOUSING RIGID LOCKDOWN/ANNULUS SHUT-OFF, TYPE SS-15:						
					36" O.D. X 2.000" WALL B.W.P. I.D. PREP. FOR CAM ACTUATED RUNNING TOOL. HYDRATE DIVERSION SEAL. MIN. I.D. 30.617". MATERIAL CLASS AA, TEMP. V, PSL-						
Drilquip - Houston	Drilguip	2-404172-09	00310309-02	ELD Rack: B15G 2	3. API-17D. PROFILE FOR OVERPLILI SPLIT RING, PER NORIE OP OS04 01		EA		1	0	
Uniquip Trouston	Uniquip	1 4041/1 05	00310303 02	CCD HUCK, D23G 2	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK				-		
					PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125"						
					NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED						
		2-407284-18		ELD Rack: F200	FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN 0504.01						
Drilquip - Houston	Drilquip	2-407284-18	00310048-01	ELD Rack: F200	22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK		EA		1	0	
					PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125"						
					NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED					8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
					FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN						
Drilquip - Houston	Drilquip	2-407284-18	00310048-02	ELD Rack: F205	Q504.01		EA		1	0	
					22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK						
					PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG RORE II WELLHEAD SYSTEM, RATED						
					FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN						
Drilquip - Houston	Drilquip	2-407284-18	00310048-03	ELD Rack: F200	Q504.01		EA		1	0	
					36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD						
					PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT						
Dellaula 11	Della 1	2 442222	00310375 01	ELD Rack: L1	LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE					0	
Drilquip - Houston	Drilquip	2-413137-02	00310376-01	ELD Kack: L1	QUALITY PLAN Q504.01 36" X 28" POSITIVE STOP CASING HANGER, 28" O.D. X .750" WALL BUTTWELD		EA		1	0	
					PREP., MAX. O.D. 30.510", MIN. I.D. 26.50", WITHOUT FLOWBY, WITH SPLIT						
					LOCKDOWN RING, LIP SEAL AND O-RING, MONOGRAM PER API 17D, NOBLE						
Drilquip - Houston	Drilquip	2-413137-02	00310376-02	ELD Rack: L2	QUALITY PLAN Q504.01		EA		1	0	
					18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, HIGH PRESSURE/HIGH TEMPERATURE, UPPER I.D. PREP. FOR CAM ACTUATED RUNNING TOOL, O.D.						
					PREP. FOR WEIGHT SET METAL-TO-METAL SEAL ASSEMBLY, 14" BLANK BOX,						
Drilquip - Houston	Drilquip	2-410497-03	00310480-03	ELD Rack: F214	MATERIAL CLASS: AA, TEMP. RATING: V, PSL-3 NOBLE QUALITY PLAN Q504.01		EA		1	0	
					18-3/4" X 14" CASING HANGER, 14" HYDRIL 523 (115 LBS/FT) BOX DOWN X						
					12.375" MIN ID X , API 17D, V, AA, PSL-3, RATED F/HIGH TEMPERATURE/HIGH						
Drilquip - Houston	Drilquip	2-410497-09	00310480-04	ELD Rack: F199	LOAD, SPECIAL, F/FIELDWOOD KATMAI 18-3/4" X 14" CASING HANGER, 14" HYDRIL 523 (115 LBS/FT) BOX DOWN X		EA		1	0	
					18-3/4" X 14" CASING HANGER, 14" HYDRIC 523 (115 LBS/F1) BOX DOWN X 12.375" MIN ID X , API 17D, V, AA, PSL-3, RATED F/HIGH TEMPERATURE/HIGH						
					LOAD, SPECIAL, F/FIELDWOOD KATMAI						
					XXXX						
					* 14" CASING HANGER JOINT BUCK-UP CONSISTS OF:						
					* PIPE: CUSTOMER SUPPLIED 14", 115 LB/FT, Q125-ICY, 20 FT. LONG, 14" 115#						
Drilavia Uzvetza	Drilquip	2-410497-09	00310644-02	ELD Rack: NYD YR #2	HYD 523 PIN X 13-5/8" 88.2 LB/FT VAM SLIJ II PIN, * 14" CASING HANGER:, P/N 2-410497-09, CP15152-01, ITEMS 32.		19#3 EA			0	
Drilquip - Houston	Driiquip	2-410497-09	00310044-02	CLD RACK: NTD TR#2	14" CASING HANGER:, P/N 2-410497-09, CP15152-01, ITEMS 32. 18-3/4" X 14" CASING HANGER: 14" HYDRIL 523 (115 LBS/FT) BOX DOWN X	MCS	LO HO EA		1	U	
					12.375" MIN ID X , API 17D, V, AA, PSL-3, RATED F/HIGH TEMPERATURE/HIGH						
Drilquip - Houston	Drilquip	2-410497-09	00310644-03	ELD Rack: F199	LOAD, SPECIAL, F/FIELDWOOD KATMAI		EA		1	0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 6 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 429 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition Wt (lb	on Hand Qty	Length Average Cost 1	otal Value WI% Net Value
							,					
					18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, HIGH PRESSURE/HIGH TEMPERATURE, UPPER I.D. PREP. FOR CAM ACTUATED RUNNING TOOL, O.D.							
					PREP. FOR WEIGHT SET METAL-TO-METAL SEAL ASSEMBLY, 14" BLANK BOX,							
Drilquip - Houston	Drilquip	2-410497-03	00310644-04	ELD Rack: F213	MATERIAL CLASS: AA, TEMP. RATING: V, PSL-3 NOBLE QUALITY PLAN Q504.01			EA		1	0	
					18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15. HIGH PRESSURE/HIGH							
					TEMPERATURE, UPPER I.D. PREP. FOR CAM ACTUATED RUNNING TOOL, O.D.							
					PREP. FOR WEIGHT SET METAL-TO-METAL SEAL ASSEMBLY, 14" BLANK BOX,							
Drilquip - Houston	Drilquip	2-410497-03	00310644-01	ELD Rack: F213	MATERIAL CLASS: AA, TEMP. RATING: V, PSL-3 NOBLE QUALITY PLAN Q504.01 22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN,	-		EA		1	0	
					PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN							
Drilquip - Houston	Drilquip	2-413138-03	00310573-01	ELD Rack: F199	Q504.01			EA		1	0	
					18-3/4" BIG BORE WEAR SLEEVE, TYPE SS-15, TO BE RUN WITH 14.50"/14.75" DIA WEAR SLEEVE RUNNING AND RETRIEVING BIT SUBS. UPPER PROFILE WILL WORK							
					WITH SPECIAL B.O.P. TEST TOOL ADAPTER, "J" LUG STYLE, NOBLE QUALITY PLAN							
Drilquip - Houston	Drilquip	2-408632-05	00310618-01	ELD Rack: F218	Q504.01			EA		1	0	
					18-3/4" X 13-3/8" BUSHING SLEEVE, TYPE SS-15, FOR H2S, TO BE RUN WITH MILITIPLE RUNNING AND RETRIEVING SURS (12.25" DIA.). BIT RUNNARIE							
					SELECTIVE RETRIEVAL, RATED FOR HIGH TEMP./HIGH LOAD, NOBLE QUALITY							
Drilquip - Houston	Drilquip	2-408641-04	00310754-01	ELD Rack: F187	PLAN Q504.01		GC 40-1	EA		1	0	
					18-3/4" x 13-3/8" ADAPTER SLEEVE, TYPE SS-15, TO BE RUN WITH 6-5/8" TOOL JOINT SELECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING, FOR USE WITH							
					BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, "J" LUG STYLE, NOBLE							
Drilquip - Houston	Drilquip	2-408063-08	00310622-01	ELD Rack: F206	QUALITY PLAN Q504.01			EA		1	0	
					18-3/4" X 13-3/8" ADAPTER SLEEVE, TYPE SS-15, TO BE RUN WITH 6-5/8" TOOL JOINT SELECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING. FOR USE WITH							
					BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, "J" LUG STYLE, NOBLE							
Drilquip - Houston	Drilquip	2-408063-08	00310622-02	ELD Rack: F206	QUALITY PLAN Q504.01			EA		1	0	
					22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP.							
					DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN							
Drilquip - Houston	Drilquip	2-404191-12	00310874-03	ELD Rack: K53	Q504.01			EA		1	0	
					22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP.							
					DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN							
Drilquip - Houston	Drilquip	2-404191-12	00310874-02	ELD Rack: K53	Q504.01			EA		1	0	
					22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP.							
					DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN							
Drilquip - Houston	Drilquip	2-404191-12	00310874-01	ELD Rack: L86	Q504.01 22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER. 22" O.D. X			EA		1	0	
					1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP.							
					DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN							
Drilquip - Houston	Drilquip	2-404191-12	00310819-01	ELD Rack: K67	Q504.01			EA		1	0	
					22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X 1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP.							
					DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN							
Drilquip - Houston	Drilquip	2-404191-12	00310819-02	ELD Rack: K67	Q504.01 22" X 18" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER, 22" O.D. X			EA		1	0	
					1.000" WALL BUTTWELD PREP. UP X 22.13" O.D. X .750" WALL BUTTWELD PREP.							
					DOWN, MIN. I.D. 18.250", STANDARD SERVICE PER NOBLE QUALITY PLAN							
Drilquip - Houston	Drilquip	2-404191-12	00310819-03	ELD Rack: F204	Q504.01 22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN,	-		EA		1	0	
					PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN							
Drilquip - Houston	Drilquip	2-413138-03	00310814-02	ELD Rack: F192	Q504.01			EA		1	0	
					22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN, PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN							
Drilquip - Houston	Drilquip	2-413138-03	00310814-03	ELD Rack: F213	Q504.01			EA		1	0	
					22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN,							
Drilquip - Houston	Drilquip	2-413138-03	00310814-04	ELD Rack: F213	PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN Q504.01			EA		1	0	
orinquip (11003t011	ornquip	r 413130.03	00310814-04	CLD 118CK. 1213	22" X 18" SUPPLEMENTAL CASING HANGER, TYPE SS-15, 18" BLANK PIN DOWN,			LA		1	0	
					PSL-3, WITH BIG BORE II, MONOGRAM PER API 17D, NOBLE QUALITY PLAN							
Drilquip - Houston	Drilquip	2-413138-03	00310814-01	ELD Rack: F192	Q504.01	-		EA		1	0	
					18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER							
					PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT"							
					PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V,							
					DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN							
Drilquip - Houston	Drilquip	2-406862-07	00310833-01	ELD Rack: E03G	GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01	-		EA		1	0	
					18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER							
					PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD							
					PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP. 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V.							
					DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN							
Drilquip - Houston	Drilquip	2-406862-07	00310833-03	ELD Rack: E03G	GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA		1	0	
					18-3/4" RIGID LOCKDOWN BIG BORE II WELLHEAD HOUSING, TYPE SS-15, UPPER							
					PREP. FOR CAM ACTUATED RUNNING TOOL. 27" O.D. MANDREL WELLHEAD							
					PROFILE COMPATABLE WITH HD-H4 CONNECTOR, WITH INCONEL "VX/VT" GASKET PREP. UP. 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V.							
					GASKET PREP. UP, 22" O.D. X 1.250" WALL B.W.P., 18.510" MIN ID, API 17D, V, DD, PSL-3, H2S SERVICE. SOLID BENDING REACTION RING, EXTRA LOCK-DOWN							
Drilquip - Houston	Drilquip	2-406862-07	00310833-04	ELD Rack: E03G	GROOVES, OVERPULL SPLIT RING PER NOBLE QP Q504.01			EA		1	0	
					22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT							
Drilguip - Houston	Drilguip	2-408455-05	00311226-01	ELD Rack: A83	SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA		1	0	
					22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT							
Drilavia Usustan	Dellevia	2 409455 05	00211226 02	ELD Rack: A81	SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01							
Drilquip - Houston	Drilquip	2-408455-05	00311226-03	LLD KdCK: MO1			i	EA		<u>1</u>		

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 7 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 430 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description 22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT	Project Number	Project Name	UOM	Condition Wt. (lbs)	On Hand Qty	Length Av	verage Cost Total Value	WI% Net Value
					SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN,								
Drilquip - Houston	Drilquip	2-408455-05	00311226-04	ELD Rack: A81	Q504.01			EA		1		0	
					18-3/4" STABILIZER SUB, TYPE SS-15, 7-5/8" API REG. DOWN X 7-5/8" API REG, BOX UP, TO BE RUN WITH 14.50"/14.75" 2-408632-05 WEAR SLEEVE AND 2-								
Drilquip - Houston	Drilquip	2-408524-05	00303429-01	ELD Rack: F190	408525-06 BIT SUB. NOBLE QUALITY PLAN Q504.01		MC 519 #3	EA		1		0	
Driiquip Houston	Driiquip	1 400324 03	00303423 01	ELD NUCK. 1 250	18-3/4" STABILIZER SUB, TYPE SS-15, 7-5/8" API REG. DOWN X 7-5/8" API REG,		1110 323 113			-			
					BOX UP, TO BE RUN WITH 14.50"/14.75" 2-408632-05 WEAR SLEEVE AND 2-								
Drilquip - Houston	Drilquip	2-408524-05	00303429-02	ELD Rack: F208	408525-06 BIT SUB, NOBLE QUALITY PLAN Q504.01 18-3/4" STABILIZER SUB, TYPE SS-15, 7-5/8" API REG. DOWN X 7-5/8" API REG,			EA		1		0	
					BOX UP, TO BE RUN WITH 14.50"/14.75" 2-408632-05 WEAR SLEEVE AND 2-								
Drilquip - Houston	Drilquip	2-408524-05	00303429-03	ELD Rack: F208	408525-06 BIT SUB, NOBLE QUALITY PLAN Q504.01			EA		1		0	
					18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND								
Drilquip - Houston	Drilquip	2-404254-05	00311715-01	ELD Rack: A80	SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING. H2S SERVICE PER NOBLE OF 0504 01			EA		1		0	
Diliquip Houston	Driiquip	1 404234 03	00311713 01		18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND								
					SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK								
Drilquip - Houston	Drilquip	2-404254-05	00311715-03	ELD Rack: A79	RING, H2S SERVICE PER NOBLE QP Q504.01 18-3/4" X 13-3/8" ADAPTER SIFEVE TYPE SS-15. TO BE RUN WITH 6-5/8" TOOL		MC 519 #3	EA		1		0	
					JOINT SELECTIVE RETRIEVAL SUB AND 13-3/8" WEAR BUSHING, FOR USE WITH								
					BIG BORE OR STANDARD BORE WELLHEAD SYSTEMS, "J" LUG STYLE, NOBLE								
Drilquip - Houston	Drilquip	2-408063-08	00312053-01	ELD Rack: F185	QUALITY PLAN Q504.01			EA		1		0	
					22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN,								
Drilquip - Houston	Drilquip	2-408455-05	00312112-02	ELD Rack: A81	Q504.01			EA		1		0	
					22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT								
				ELD Rack: A81	SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, OS04.01								
Drilquip - Houston	Drilquip	2-408455-05	00312112-03	ELD RdCK: A61	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT			EA		1		0	
					SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN,								
Drilquip - Houston	Drilquip	2-408455-05	00312112-04	ELD Rack: A81	Q504.01			EA		1		0	
					22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT SEAL. PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN.								
Drilquip - Houston	Drilquip	2-408455-05	00312112-01	ELD Rack: A81	SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN, Q504.01			EA		1		0	
					22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK					-			
					PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125"								
					NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN								
Drilquip - Houston	Drilquip	2-407284-18	00312260-01	ELD Rack: F194	Q504.01			EA		1		0	
					22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK								
					PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORF II WELLHEAD SYSTEM, RATED								
					FOR 1.5-MILLION LBS. OF CASING AND 10.000 PSI PER NOBLE QUALITY PLAN								
Drilquip - Houston	Drilquip	2-407284-18	00312260-02	ELD Rack: F194	Q504.01			EA		1		0	
					22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK								
					PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED								
					FOR 1.5-MILLION LBS. OF CASING AND 10.000 PSI PER NOBLE QUALITY PLAN								
Drilquip - Houston	Drilquip	2-407284-18	00312402-01	ELD Rack: F183	Q504.01			EA		1		0	
					22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125"								
					NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED								
					FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN								
Drilquip - Houston	Drilquip	2-407284-18	00312402-02	ELD Rack: F183	Q504.01			EA		1		0	
					18-3/4" X 14" CASING HANGER, 14" HYDRIL 523 (115 LBS/FT) BOX DOWN X 12.375" MIN ID X , API 17D, V , AA, PSL-3, RATED F/HIGH TEMPERATURE/HIGH								
					LOAD, SPECIAL, F/FIELDWOOD KATMAI								
					XXXX								
					 14" CASING HANGER JOINT BUCK-UP CONSISTS OF: PIPE: CUSTOMER SUPPLIED 14", 115 LB/FT, Q125-ICY, 20 FT. LONG, 14" 115# 								
					HYD 523 PIN X 13-5/8" 88.2 LB/FT VAM SLU II PIN,								
Drilquip - Houston	Drilquip	2-410497-09	00312456-01	ELD Rack: NYD YR #3	* 14" CASING HANGER:, P/N 2-410497-09, CP15334-03, ITEMS 33.			EA		1		0	
					18-3/4" X 14" BIG BORE II CASING HANGER: TYPE SS-15, HIGH PRESSURE/HIGH TEMPERATURE, UPPER I.D. PREP. FOR CAM ACTUATED RUNNING TOOL, O.D.								
					PREP. FOR WEIGHT SET METAL-TO-METAL SEAL ASSEMBLY, 14" BLANK BOX,								
Drilquip - Houston	Drilquip	2-410497-03	00312508-01	ELD Rack: F184	MATERIAL CLASS: AA, TEMP. RATING: V, PSL-3 NOBLE QUALITY PLAN Q504.01			EA		1		0	
					18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER. WEIGHT SET DUAL METAL-TO-METAL SEALS. INCLUDES OUTER LOCK								
Drilquip - Houston	Drilquip	2-404254-05	00312161-03	ELD Rack: A84	RING, H2S SERVICE PER NOBLE OP Q504.01			EA		1		0	
					22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK								
					PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125"								
					NOMINAL O.D. CASING, FOR USE WITH BIG BORE II WELLHEAD SYSTEM, RATED FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN								
Drilquip - Houston	Drilquip	2-407284-18	00312568-01	ELD Rack: F220	Q504.01			EA		1		0	
					22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK								
					PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING. FOR USE WITH BIG BORE II WELLHEAD SYSTEM. RATED								
					FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN								
Drilquip - Houston	Drilquip	2-407284-18	00312568-02	ELD Rack: F186	Q504.01			EA		1		0	
					22" X 16" POSITIVE STOP CASING HANGER: TYPE SS-10/15, 10,000 PSI, 16" BLANK PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125"								
					PIN DOWN, 14.590" MIN. I.D., V, AA, PSL-3, FOR USE WITH 16" OR 16.125" NOMINAL O.D. CASING. FOR USE WITH BIG BORE II WELLHEAD SYSTEM. RATED								
					FOR 1.5-MILLION LBS. OF CASING AND 10,000 PSI PER NOBLE QUALITY PLAN								
Drilquip - Houston	Drilquip	2-407284-18	00312568-03	ELD Rack: F220	Q504.01			EA		1		0	
Drilquip - Houston	Drilquip	2-404391-07	00312626-01	ELD Rack: A05G	CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13" X.750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01			EA		1		0	
					4" NIPPLE PIPE FOR ANNULUS VENTING VALVE ASSEMBLY, 4" NPT MALE					-			
Drilquip - Houston	Drilquip	2-409052-02	IN CP FILE	ELD Rack: F207	CONNECTION ONE END, "J" SLOT INTERFACE ONE END			EA		10		0	
					18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER. WEIGHT SET DUAL METAL-TO-METAL SEALS. INCLUDES OUTER LOCK								
Drilquip - Houston	Drilquip	2-404254-05	00313001-01	ELD Rack: A84	RING, H2S SERVICE PER NOBLE QP Q504.01			EA		1		0	
		·············· 		·						····· -			

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 8 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 431 of 995

FIII-	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number Project Name	ном	Cdial 18/6 //b-1	On Hand Ob.	Landb Avenue Cast T	otal Value WI% Net Value
racility	racility Owner	item number	Serial No.	LOCATION	22" X 18" BIG BORE II SEAL ASSEMBLY: TYPE SS-10/15/20, WEIGHT SET RESILIENT	Project Number Project Name	UOM	condition wt. (ibs)	On Hand Qty	Lengtri Average Cost i	otal value WI% Net value
					SEAL, PSL-2, STANDARD SERVICE, RATED 5,000 PSI, NOBLE QUALITY PLAN,						
Drilquip - Houston	Drilquip	2-408455-05	00313180-02	ELD Rack: A83	Q504.01		EA		1	0	
					18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE						
					SS-15, MIN. 9.262" I.D. TEMP. V, MAT'L CLASS DD. PSL-3, FOR H2S, 2000 KIP					8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
					RATED LOCK-DOWN CAPACITY, INCONEL CLADDED TREE SEAL INTERFACE, HIGH						
Drilquip - Houston	Drilquip	2-413573-02	00313356-01	ELD Rack: F204	TEMPERATURE/HIGH LOAD SHOULDER, NOBLE QUALITY PLAN Q504.01	GC 40-1	EA		1	0	
					CROSSOVER SWEDGE: WITH 22" X 1.000" WALL BUTTWELD PREP DOWN X 22.13"						
Drilquip - Houston	Drilquip	2-404391-07	00313801-02	ELD Rack: F203	X .750" WALL BUTTWELD PREP UP, NOBLE QUALITY PLAN Q504.01 22" X 16" BIG BORE II SUPPLEMENTAL CASING HANGER ADAPTER: 10.000 PSI.		EA		1	0	
					WITH 22" O.D. X 1.250" WALL BUTTWELD PREP. UP AND DOWN. SYSTEM RATED						
					FOR 1.5 MILLION LBS. OF 16" CASING AND 10,000 PSI, WITH WELD MOLD INLAY						
					ON LOAD PROFILE, MIN. I.D.18.375", 22.186" MAX O.D., AA, PSL-3, STANDARD						
Drilquip - Houston	Drilquip	2-413198-02	00309922-01	ELD Rack: B14G	SERVICE PER NOBLE QUALITY PLAN Q504.01		EA		1	0	
					22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS).						
Drilquip - Houston	Drilquip	2-411888-07	00315155-01	ELD Rack: A83	H2S SERVICE. NOBLE QUALITY PLAN Q504.01		EA		1	0	
Driiquip Houston	Driiquip	1 411000 07	00313133 01	ELD NUCK. AUG	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI		- LA				
					RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) .						
Drilquip - Houston	Drilquip	2-411888-07	00315155-02	ELD Rack: A83	H2S SERVICE. NOBLE QUALITY PLAN Q504.01		EA		1	0	
					22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS).						
Drilquip - Houston	Drilquip	2-411888-07	00316049-01	ELD Rack: A79	H2S SERVICE. NOBLE QUALITY PLAN Q504.01		EA		1	0	
					22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI						
					RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) .						
Drilquip - Houston	Drilquip	2-411888-07	00315506-01	ELD Rack: A82	H2S SERVICE. NOBLE QUALITY PLAN Q504.01		EA		1	0	
					22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI						
Drilquip - Houston	Drilguip	2-411888-07	00315506-02	ELD Rack: A82	RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS). H2S SERVICE. NOBLE QUALITY PLAN Q504.01		EA		1	0	
Driiquip - Houston	Driiquip	2-411000-07	00313300-02	ELD NUCK. AUE	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI		LA .		<u> </u>	0	
					RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) .						
Drilquip - Houston	Drilquip	2-411888-07	00317848-01	ELD Rack: A79	H2S SERVICE. NOBLE QUALITY PLAN Q504.01		EA		1	0	
					22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI						
Drilquip - Houston	Drilquip	2-411888-07	00317848-02	ELD Rack: A79	RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) . H2S SERVICE. NOBLE QUALITY PLAN Q504.01		EA			0	
Driiquip - Houston	Driiquip	2-411888-07	00317848-02	ELD Kack: A79	22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI		EA		1	U	
					RATED. (10.000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS).						
Drilquip - Houston	Drilquip	2-411888-07	00317848-03	ELD Rack: A79	H2S SERVICE. NOBLE QUALITY PLAN Q504.01		EA		1	0	
					22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI						
					RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) .						
Drilquip - Houston	Drilquip	2-411888-07	00317848-04	ELD Rack: A79	H2S SERVICE. NOBLE QUALITY PLAN Q504.01 22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI		EA		1	0	
					RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS).					8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	
Drilquip - Houston	Drilquip	2-411888-07	00317848-05	ELD Rack: A79	H2S SERVICE. NOBLE QUALITY PLAN Q504.01		EA		1	0	
					22" X 16" BIG BORE II SEAL ASSEMBLY: WEIGHT SET METAL-TO-METAL, 10,000 PSI						
					RATED, (10,000 PSI RATED WITH REDUCED CASING WEIGHT REQUIREMENTS) .						
Drilquip - Houston	Drilquip	2-411888-07	00317848-06	ELD Rack: A79	H2S SERVICE. NOBLE QUALITY PLAN Q504.01 18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND		EA		1	0	
					SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK						
Drilquip - Houston	Drilquip	2-404254-05	00319512-01	ELD Rack: A82	RING, H2S SERVICE PER NOBLE QP Q504.01		EA		1	0	
					18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND						
					SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK						
Drilquip - Houston	Drilquip	2-404254-05	00319512-02	ELD Rack: A82	RING, H2S SERVICE PER NOBLE QP Q504.01 18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND		EA		1	0	
					SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK					8 8 8 8	
Drilquip - Houston	Drilquip	2-404254-05	00319512-03	ELD Rack: A82	RING, H2S SERVICE PER NOBLE QP Q504.01		EA		1	0	
					18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND				-		
					SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK						
Drilquip - Houston	Drilquip	2-404254-05	00319512-04	ELD Rack: A82	RING, H2S SERVICE PER NOBLE QP Q504.01		EA		1	0	
					18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK						
Drilquip - Houston	Drilquip	2-404254-05	00319512-05	ELD Rack: A82	RING, H2S SERVICE PER NOBLE QP Q504.01		EA		1	0	
					4" NIPPLE PIPE FOR ANNULUS VENTING VALVE ASSEMBLY, 4" NPT MALE						
					CONNECTION ONE END, "J" SLOT INTERFACE ONE END						
Drilquip - Houston	Drilquip	2-409052-02	IN CP FILE	ELD Rack: F221	QTY.(14) LEFT TO USE.		EA		26	0	
					18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER. WEIGHT SET DUAL METAL-TO-METAL SEALS. INCLUDES OUTER LOCK						
Drilquip - Houston	Drilquip	2-404254-05	00320231-01	ELD Rack: A85	RING, H2S SERVICE PER NOBLE QP Q504.01		EA		1	0	
orinquip Tioustoii	orndnih	£ 404234°03	00320231-01	NUCK. 703	18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND				1		
					SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK						
Drilquip - Houston	Drilquip	2-404254-05	00320231-02	ELD Rack: A85	RING, H2S SERVICE PER NOBLE QP Q504.01		EA		1	0	
					18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK						
Drilquip - Houston	Drilquip	2-404254-05	00320231-03	ELD Rack: A85	SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK RING. H2S SERVICE PER NOBLE OP 0504.01		EA		1	0	
oringorp Trouston	orndalb	L -10-L34-03	00323231-03	CLU NOCK, MOJ	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE				1	0	
					SS-15, V. DD. PSL-3, FOR H2S, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL						
					CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER,						
Drilquip - Houston	Drilquip	2-414283-02	00321346-01	ELD Rack: F205	9.555" I.D., NOBLE QUALITY PLAN Q504.01	MC 519 #3	EA		1	0	
					18-3/4" BIG BORE II WELLHEAD HOUSING, 15,000 PSI, TYPE SS-15, 22" X 1.500"						
					BUTTWELD PREP DOWN X HD-H4 PROFILE W/INCONEL VX-VT GSKT PREP UP. V.						
					DD, PSL-3, F/H2S, W/OVER-PULL SPLIT RING, RIGID LOCK-DOWN, & HYDRATE	KATMAIF, GC 40F	3,				
Drilquip - Houston	Drilquip	2-408468-02	00299282-01	ELD Rack: E03G	DIVERSION SEAL, SPECIAL, WITHOUT FLOWBY, W/EXTRA LOCK-DOWN GROOVES	OSC-G-34536	EA		1	0	
					18-3/4" BIG BORE II WELLHEAD HOUSING, 15,000 PSI, TYPE SS-15, 22" X 1.500" BUTTWELD PREP DOWN X HD-H4 PROFILE W/INCONEL VX-VT GSKT PREP UP, V,						
					BUTTWELD PREP DOWN X HD-H4 PROFILE W/INCONEL VX-VT GSKT PREP UP, V, DD. PSL-3. F/H2S. W/OVER-PULL SPLIT RING.RIGID LOCK-DOWN. & HYDRATE	KATMAIF, GC 40F	3				
Drilquip - Houston	Drilquip	2-408468-02	00299282-02	ELD Rack: E03G	DIVERSION SEAL, SPECIAL, WITHOUT FLOWBY, W/EXTRA LOCK-DOWN GROOVES	OSC-G-34536	EA EA		1	0	
Drilquip - Houston	Drilquip	240559-02	00306162-01	ELD Rack: F128	ANTI-ROTATION/CAM REACTION PLATE ASSEMBLY FOR 30" QUIK-JAY "8-IV".	MEXICO	EA		1	0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 9 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 432 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE	Project Number Project Na	ne UOM	Condition	Vt. (lbs)	On Hand Qty	Length	Average Cost Total Value	WI% Net Value
					SS-15, V. DD. PSL-3, FOR H2S, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL								
					CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER,	CUSTOME							
Drilquip - Houston	Drilquip	2-414283-02	00323757-01	ELD Rack: F192	9.555" I.D., NOBLE QUALITY PLAN Q504.01 18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE	PROPERT	Y EA			1		0	
					SS-15, V. DD. PSL-3, FOR H2S, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL								
					CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER,	CUSTOME	R						
Drilquip - Houston	Drilquip	2-414283-02	00323757-02	ELD Rack: F192	9.555" I.D., NOBLE QUALITY PLAN Q504.01	PROPERT	Y EA			1		0	
					18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE								
					SS-15, V. DD. PSL-3, FOR H2S, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL		_						
Drilquip - Houston	Drilquip	2-414283-02	00325456-01	ELD Rack: F184	CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER, 9.555" I.D., NOBLE QUALITY PLAN Q504.01	CUSTOME PROPERT				1		0	
Driiquip - Houston	Driiquip	2-414283-02	00323430-01	LLD ROCK, F104	18-3/4" X 10-3/4" GEN II CASING HANGER LOCK-DOWN SLEEVE, 15,000 PSI, TYPE	PROFERI	I LA			-		0	
					SS-15, V. DD. PSL-3, FOR H2S, 2000 KIP RATED LOCK-DOWN CAPACITY, INCONEL								
					CLADDED TREE SEAL INTERFACE, HIGH TEMPERATURE/HIGH LOAD SHOULDER,	CUSTOME							
Drilquip - Houston	Drilquip	2-414283-02	00325658-01	ELD Rack: F214	9.555" I.D., NOBLE QUALITY PLAN Q504.01 18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND	PROPERT	Y EA			1		0	
					18-3/4" SEAL ASSEMBLY: TYPE SS-15, 15,000 PSI FOR ALL HANGERS 13-3/8" AND SMALLER, WEIGHT SET DUAL METAL-TO-METAL SEALS, INCLUDES OUTER LOCK								
Drilquip - Houston	Drilguip	2-404254-05	00327858-01	FLD Rack: A80	RING H2S SERVICE PER NORIE OP 0504.01		EA			1		0	
					22" X 16" BIG BORE II-H SUPPLEMENTAL CASING HANGER ADAPTER: TYPE SS-					-			
					20/SS-15, 10,000 PSI, 22" O.D. X 1.500" WALL BUTTWELD PREP. DOWN BY 22"								
					O.D. X 1.500" WALL BUTTWELD PREP. UP, MIN. I.D. 18.375", AA, PSL-3,								
					TEMPERATURE 30°-300° F., FOR 16" BIG BORE II-H "NO-GO" STYLE SUPPLEMENTAL HANGER, WEIGHT SET, WITH PREP. FOR SELECTABLE WEAR								
					BUSHING, RATED FOR 2-MILLION LBS. OF CASING, WITH FOUR (4) SHOULDER	KATMAIF, GC	10E 3						
Drilquip - Houston	Drilquip	2-416531-02	00325810-01	ELD Rack: B13G	LOCK-RING PROFILE. NOBLE QUALITY PLAN Q504.01	OSC-G-345	36 EA			1		0	
					22" X 16" BIG BORE II-H SUPPLEMENTAL CASING HANGER ADAPTER: TYPE SS-								
					20/SS-15, 10,000 PSI, 22" O.D. X 1.500" WALL BUTTWELD PREP. DOWN BY 22"								
					O.D. X 1.500" WALL BUTTWELD PREP. UP, MIN. I.D. 18.375", AA, PSL-3, TEMPERATURE 30°-300° F., FOR 16" BIG BORE II-H "NO-GO" STYLE								
					SUPPLEMENTAL HANGER, WEIGHT SET, WITH PREP. FOR SELECTABLE WEAR								
					BUSHING, RATED FOR 2-MILLION LBS. OF CASING, WITH FOUR (4) SHOULDER	KATMAIF, GC	10F 3.						
Drilquip - Houston	Drilquip	2-416531-02	00325810-02	ELD Rack: B13G	LOCK-RING PROFILE. NOBLE QUALITY PLAN Q504.01	OSC-G-345				1		0	
					16" BIG BORE II-H SEAL ASSEMBLY: GEN. III, 5,000-10,000 PSI, TYPE SS-20/SS-15,								
					API 6A, AA, PSL-3, TEMPERATURE 35°-300° F., FOR 16" BB II-H SUPPLEMENTAL CASING HANGER BR STYLE WEIGHT SET METAL TO METAL SEAL RATED FOR 1.2	KATMAIF GC							
Drilquip - Houston	Drilquip	2-412617-13	00328407-01	ELD Rack: A80	MM LRS. LOCK-DOWN, NORLE CHALITY PLAN 0504.01	OSC-G-345				1		0	
Diliquip Houston	Driiquip	2 412017 15	00320407 02	ELD NUCK. AUG	16" BIG BORE II-H SEAL ASSEMBLY: GEN. III, 5,000-10,000 PSI, TYPE SS-20/SS-15,	030 0 343	JO EX						
					API 6A, AA, PSL-3, TEMPERATURE 35°-300° F., FOR 16" BB II-H SUPPLEMENTAL								
					CASING HANGER, BR STYLE, WEIGHT SET METAL TO METAL SEAL, RATED FOR 1.2	KATMAIF, GC							
Drilquip - Houston	Drilquip	2-412617-13	00328407-02	ELD Rack: A80	MM LBS. LOCK-DOWN. NOBLE QUALITY PLAN Q504.01	OSC-G-345	36 EA			1		0	
Drilquip - Houston	Drilquip	2-403665-02	00293489-03	ELD Rack: F195	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.	STOCK	EA			1		0	
Driiquip - Houston	briiquip	2-403003-02	00233483-03	LED NOCK. 1 255	10 3/4 X 14 1/2 WEAR SEETE BIT SOU. 7 3/0 AT THE C. BOX OF X THE BOWN.	Jiock	LA			<u> </u>			
Drilquip - Houston	Drilquip	2-403665-02	00293489-04	ELD Rack: F195	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.	STOCK	EA			1		0	
Drilquip - Houston	Drilquip	2-403665-02	00293489-01	ELD Rack: F198	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.	STOCK	EA			1		0	
Drilguip - Houston	Drilguip	2-403665-02	00293489-02	ELD Rack: F198	18-3/4" X 14-1/2" WEAR SLEEVE BIT SUB. 7-5/8" API REG. BOX UP X PIN DOWN.	STOCK	EA			1		0	
					18-3/4" STABILIZER SUB FOR BIG BORE WEAR SLEEVES. 7-5/8" API REG. BOX UP X								
Drilquip - Houston	Drilquip	2-403666-02	00333696-01	ELD Rack: F198	PIN DOWN.	STOCK	EA			1		0	
					18-3/4" X 13-3/8" SELECTABLE WEAR BUSHING/SLEEVE: TYPE SS-15, TO BE RUN WITH MULTIPLE RUNNING AND RETRIEVING SURS (12 395" DIA.) BIT RUNNARIE								
					SELECTIVE RETRIEVAL LIPPER PROFILE FOR B O P. TEST TOOL ADAPTER. BIG BORE								
					AND STANDARD BORE WELLHEAD SYSTEMS. RATED FOR HIGH								
Drilquip - Houston	Drilquip	2-404122-02	00339241-02	ELD Rack: F223	TEMPERATURE/HIGH LOAD. H2S SERVICE	STOCK	EA			1		0	
					18-3/4" X 13-3/8" SELECTABLE WEAR BUSHING/SLEEVE: TYPE SS-15, TO BE RUN								
					WITH MULTIPLE RUNNING AND RETRIEVING SUBS (12.395" DIA.), BIT RUNNABLE SELECTIVE RETRIEVAL, UPPER PROFILE FOR B.O.P. TEST TOOL ADAPTER, BIG BORE								
					AND STANDARD BORE WELLHEAD SYSTEMS. RATED FOR HIGH								
Drilquip - Houston	Drilquip	2-404122-02	00339241-03	ELD Rack: F216	TEMPERATURE/HIGH LOAD. H2S SERVICE	STOCK	EA			1		0	
					18-3/4" X 13-3/8" SELECTABLE WEAR BUSHING/SLEEVE: TYPE SS-15, TO BE RUN								
					WITH MULTIPLE RUNNING AND RETRIEVING SUBS (12.395" DIA.), BIT RUNNABLE								
					SELECTIVE RETRIEVAL, UPPER PROFILE FOR B.O.P. TEST TOOL ADAPTER, BIG BORE AND STANDARD BORE WELLHEAD SYSTEMS. RATED FOR HIGH								
Drilquip - Houston	Drilquip	2-404122-02	00339241-01	ELD Rack: F223	TEMPERATURE/HIGH LOAD. H2S SERVICE	STOCK	EA			1		0	
					22" X 16" BIG BORE II SEAL ASSEMBLY, WEIGHT SET METAL-TO-METAL, 6,500 PSI								
Drilquip - Houston	Drilquip	2-403134-02	00227560-01	ELD Rack: A84	RATED, H2S SERVICE		EA			1		0	
					22" X 16" BIG BORE II POSITIVE STOP CASING HANGER: TYPE SS-10/15, 6,500 PSI,								
					16" 97 LB./FT. HYDRIL 511 PIN DOWN, PREP. FOR WEIGHT SET SEAL ASSEMBLY, MIN. I.D. 14.800", V, MATERIAL CLASS: AA, PSL-3								
					XXXX								
					* 16" HANGER JOINT FABRICATION CONSISTS OF:								
					* PIPE: CUSTOMER SUPPLIED 16", 97#, P-110, WITH HYDRIL 511 BOX X HYDRIL 511								
					PIN, APPROX. 20 FT.LONG * 16" SUPPLEMENTAL HANGER: P/N 2-403133-02,CP8979-01, ITEM 14.1								
Drilquip - Houston	Drilquip	2-403133-02	1G935-01	ELD Rack: NYD C-6	20 3011 SERVICIO DE LIPROSEIN. F/19 2-903133-02,CP09/9-01, LIEW 14.1	GC 866#	1 EA			1		0	
4. 7	3-7			1	18" SEAL ASSEMBLY, TYPE SS-10/15/20, API 6A, V, AA, PSL-2, FOR USE WITH 18"	22000#	-					1	
					SUPPLEMENTAL HANGER, FOR USE WITH BIG BORE II / BIG BORE II-H WELLHEAD								
Drilquip - Houston	Drilquip	2-403132-02	00178688-01	ELD Rack: A84	SYSTEM CLOSE INDICATOR MOUNTING PRACKET, TYPE SS 15 (SS 10)	KC 292 #	EA EA			1		0	
					SLOPE INDICATOR MOUNTING BRACKET, TYPE SS-15/SS-10, W/ 0-2 DEGREE BUILDSEYE FAUSE ON 38" OR 36" CONDUCTOR PIPE WITHOUT								
Drilquip - Houston	Drilquip	2-405105-02	00175605-01	ELD Rack: NYD CC-9 17	WELD-ON FLANGE, EXTRA LONG WITH ROV GUIDE HANDLES.	MC 252 #	1 EA			1		0	
Franks - Houma	Franks International	109998	-	OSS DOCK C-PORT 2 BLD 27	18" VAM HDL 117# G.S.	ORLOV	EA			1		0	
Franks - Houma	Franks International	109994			18" VAM HDL 117# Q125 F.C	ORLOV	EA			1		0	
				1 PLUG SET SHIPPED TO DRIL-									
Franks - Houma	Franks International	112032		QUIP THE OTHER SHIPPED TO DOCK WITH CEMENT HEAD	18" DUAL WIPER PLUG MOD II	ORLOV	FA			1		0	
Franks - Houma	Franks International	106438			13.625" VAM SLIJII 88.2# Q125 F.C.	ORLOV	EA	-		1		0	
Franks - Houma	Franks International	111637		OSS DOCK C-PORT 2 BLD 27	13.625" VAM SLIJII 88.2# Q125 G.S.	ORLOV	EA			1		0	
Franks - Houma	Franks International	113525		OSS DOCK C-PORT 2 BLD 27	9.875" VAM SLIJII 62.8# Q125 F.C.	ORLOV	EA			1		0	
Franks - Houma	Franks International	109067		OSS DOCK C-PORT 2 BLD 27	9.875" VAM SLIJII 62.8# Q125 G.S. 7.75" FLOAT COLLAR TSH WEGDE 523 DOPELESS 46.10 PPF Q125 INNOVEX	ORLOV ORLOV	EA .			1		0	-
Franks - Houma Franks - Houma	Franks International Franks International	114099 114055		OSS DOCK C-PORT 2 BLD 27	7.75" FLOAT COLLAR TSH WEGDE 523 DOPELESS 46.10 PPF Q125 INNOVEX 7.75" TSH523 DOPELESS 46.1# Q125 G.S.	ORLOV	EA EA			1		0	-
riaiks - Muuliid	rranks international	114000		1 JJJ DOCK C FORT Z BLD Z/		UNLUV	EA			1			

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 10 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 433 of 995

Facility	Facility Owner	Item Number	Serial No. Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand	Otu	Longth	Augrage Cort	Total Value	WI% Net Value
Franks - Houma	Franks International	115250		9.875" TSH 523 62.8# Q125 LANDING COLLAR	Project Number	ORLOV	EA	Condition	WC. (IDS)	Oli Halid	Qty	Lengui	Average cost	i Total value	WI/S IVEC VALUE
Franks - Houma	Franks International	114099	OSS DOCK C-PORT 2 BLD 27	7.75" FLOAT COLLAR TSH WEGDE 523 DOPELESS 46.10 PPF Q125 INNOVEX		ORLOV	EA			1					+
Franks - Houma	Franks International	114055	OSS DOCK C-PORT 2 BLD 27	7.75" TSH523 DOPELESS 46.1# Q125 G.S.		ORLOV	EA			1					+
Franks - Houma	Franks International	114884	OSS DOCK C-PORT 2 BLD 27	9.875" VAM SLIJ-II 65.3# Q125 GUIDE SHOE		ORLOV TA-9	EA			2				·	+
Franks - Houma	Franks International	115250		9.875" TSH 523 62.8# Q125 LANDING COLLAR	-	ORLOV	EA			1				}	+
Franks - Houma	Franks International	106438		13.625" VAM SLIJ-II 88.2# O125 FLOAT COLLAR		GENOVESA	EA	-		1					
Franks - Houma	Franks International	111637		13.625" VAM SLIJ-II 88.2# Q125 GUIDE SHOE		GENOVESA	EA			1					
Franks - Houma	Franks International	114883	OSS DOCK C-PORT 2 BLD 27	9.875" VAM SLIJ-II 65.3# Q125 FLOAT COLLAR		ORLOV TA-9	EA			2					
Franks - Houma	Franks International	110651		14" SLSF 115.53# O125 CENTRALIZER SUB		ICHALKIL 4	EA			15					
Franks - Houma	Franks International	113525	OSS DOCK C-PORT 2 BLD 27	9.875" VAM SLIJII 62.8# Q125 F.C.		ORLOV	EA			1					
Franks - Houma	Franks International	109994		18" VAM HDL 117# Q125 F.C	-	ORLOV	EA			1					
Franks - Houma	Franks International	106438		13.625" VAM SLIJII 88.2# O125 F.C.	-	ORLOV	EA			1					-
Franks - Houma	Franks International	107304		11.875" TSH 513 71.8# Q125 F.C.		ORLOV	EA			2				i	
Franks - Houma	Franks International	112582		18" VAM HDL 117# Q125 FLOAT COLLAR		GENOVESA	EA			1					
Franks - Houma	Franks International	107304		11.875" TSH513 71.8# FLOAT COLLAR		GENOVESA	EA			1				i	
Franks - Houma	Franks International	109904		14" TSH523 116# Q125 FLOAT COLLAR		KATMAI-2ST	EA			2				ii	
Franks - Houma	Franks International	115425		11.875" TSH513 71.8# Q125 FLOAT COLLAR		KATMAI-2ST	EA			2				ii	
Franks - Houma	Franks International	115422		10.125" TSH513 79.29# Q125 FLOAT COLLAR		KATMAI-2ST	EA			2					
Franks - Houma	Franks International	114883		9.875" VAM SLIJII 65.3# Q125 F.C.		ORLOV TA-9	EA			1				i i	
Franks - Houma	Franks International	115366		16.264" TSH623 DOPLESS 122.5# Q125 FLOAT COLLAR		ICHALKIL 4	EA			2					
Franks - Houma	Franks International	115632		13.625" TSH 521 88.2# Q125 F.C.		ICHALKIL 4	EA			2				i i	
Franks - Houma	Franks International	113594		16" TSH521 109# P110 F.C.		ICHALKIL 4	EA			2					
Franks - Houma	Franks International	111140		14" TSH513 113# Q125 F.C.		ICHALKIL 4	EA			2				i.	
Franks - Houma	Franks International	116159		9.875" TSH523 62.8# Q125 F.C.		ICHALKIL 4	EA			2				i i	
Franks - Houma	Franks International	115709		9.875" TSH523 62.8# Q140 ORIFICE F.C.		ICHALKL 4	EA			2				i i	
Franks - Houma	Franks International	114099		7.75" 46.1# Q125 (135 MYS) WEDGE 523 (INNOVEX 735-AB "DVBR")		KATMAI #2 ST	EA			2				i i	
Franks - Houma	Franks International	114883		9.875" VAM SLIJII 65.3# Q125 FLOAT COLLAR		GENOVESA	EA			1					
Franks - Houma	Franks International	106438		13.625" VAM SLIJ-II 88.2# Q125 FLOAT COLLAR		GENOVESA	EA			1					
Franks - Houma	Franks International	114884		9.875" VAM SLIJII 65.3# Q125 GUIDE SHOE		GENOVESA	EA			2					
Franks - Houma	Franks International	109067	OSS DOCK C-PORT 2 BLD 27	9.875" VAM SLIJII 62.8# Q125 G.S.		ORLOV	EA			1				Ĭ	
Franks - Houma	Franks International	111637		13.625" VAM SLIJ-II 88.2# Q125 GUIDE SHOE		GENOVESA	EA			1					
Franks - Houma	Franks International	111637	OSS DOCK C-PORT 2 BLD 27	13.625" VAM SLIJII 88.2# Q125 G.S.		ORLOV	EA			1					
Franks - Houma	Franks International	109998		18" VAM HDL 117# G.S.		ORLOV	EA			1					
Franks - Houma	Franks International	115423		10.125" TSH513 79.29# Q125 GUIDE SHOE		KATMAI-2ST	EA			2					
Franks - Houma	Franks International	114184		14" TSH513 113# Q125 C.E.G.S.		ICHALKIL 4	EA			2					
Franks - Houma	Franks International	114884		9.875" VAM SLIJII 65.3# Q125 C.E.G.S.		ORLOV TA-9	EA			1					
Franks - Houma	Franks International	109068		11.875" TSH 513 71.8# Q125 C.EG.S.		ORLOV	EA			2					
Franks - Houma	Franks International	112583		18" VAM HDL 117# Q125 GUIDE SHOE		GENOVESA	EA			1					
Franks - Houma	Franks International	110530	shipped to the OSS dock	7.75" TSH523 46.1# Q125 GUIDE SHOE		KATMAI-2ST	EA			2				Ų.	
Franks - Houma	Franks International	115424		11.875" TSH513 71.8# Q125 GUIDE SHOE		KATMAI-2ST	EA			2					
Franks - Houma	Franks International	109905		14" TSH523 116# Q125 GUIDE SHOE		KATMAI-2ST	EA			2				<u> </u>	
Franks - Houma	Franks International	109068		11.875" TSH513 71.8# GUIDE SHOE		GENOVESA	EA			1				<u> </u>	
			PLUG SET WAS STABED IN												
Franks - Houma	Franks International	111904	LINNER AND THEN REMOVED	10.75" X 9.635" DUAL WIPER PLUG MOD II		ORLOV	EA			1					
Franks - Houma	Franks International	111208		9.625" DUAL WIPER PLUG MOD II		ORLOV	EA			1				<u> </u>	
Franks - Houma	Franks International	109030		7.625" DUAL WIPER PLUG		ORLOV	EA			2					
Franks - Houma	Franks International	113133		9.625" DUAL WIPER PLOG MOD III		NA	EA			2					
Franks - Houma	Franks International	111904		10.75" 9.625" DUAL WIPER PLUG MOD II		GENOVESA	EA			1					
Franks - Houma	Franks International	111601		13.375" DUAL WIPER PLUG MOD II		GENOVESA	EA			1					
Franks - Houma	Franks International	113133		9.625" DUAL WIPER PLUG MOD III		GENOVESA	EA			1				1	
Franks - Houma	Franks International	113238		10.75" OD X 9.625" SINGLE WIPER PLUG		TA9-ST01	EA			1					
Franks - Houma	Franks International	111601		13.375" DUAL WIPER PLUG MOD III 13.375" DUAL WIPER PLUG MOD II	-	ICHALKIL 4 ORLOV	EA							1	
Franks - Houma		111601		10.75" X 9.635" DUAL WIPER PLUG MOD II		ORLOV	EA			1					
Franks - Houma	Franks International	111904		10.75" X 9.635" DUAL WIPER PLUG MOD II		OKLOV	EA			1				<u> </u>	
	Franks International	112032	TO DOCK WITH COMENT HEAT	18" DUAL WIPER PLUG MOD II		ORLOV									
Franks - Houma Franks - Houma		112032	TO DOCK WITH CEMENT HEAD	11.875" DUAL WIPER PLUG MOD II	_	ORLOV	EA			1					
	Franks International Franks International				-		EA			2					
Franks - Houma		111208		9.625" DUAL WIPER PLUG MOD II		ORLOV	EA	-	-	1					
Franks - Houma	Franks International	111601 109030		13.375" DUAL WIPER PLUG MOD II 7.625" DUAL WIPER PLUG		ORLOV	EA	-	-	1					
Franks - Houma Franks - Houma	Franks International Franks International	112809		11.75" X 9.625" DUAL WIPER PLUG MOD III	_	ORLOV NA	EA EA			2					
Franks - Houma	Franks International	111209		9.625" DUAL WIPER PLUG MOD II	-	KATMAI-1	EA			2					
Franks - Houma	Franks International	111208		10.75" 9.625" DUAL WIPER PLUG MOD II	-	GENOVESA	EA	-	-	1					
Franks - Houma	Franks International	111601		13.375" DUAL WIPER PLUG MOD II	-	GENOVESA	EA	+	-	1					
Franks - Houma	Franks International	111804		11.875" DUAL WIPER PLUG MOD II		KATMAI-2ST	EA			1					
Franks - Houma	Franks International	111208		9.625" DUAL WIPER PLUG MOD II	-	KATMAI-2ST	EA			2					+
Franks - Houma	Franks International	111601		13.375" DUAL WIPER PLUG MOD II	·	KATMAI-2ST	EA			2					
Franks - Houma	Franks International	112809		11.75" X 9.625" DUAL WIPER PLUG MOD III	1	GENOVESA	EA			1					
Franks - Houma	Franks International	113133		9.625" DUAL WIPER PLUG MOD III		GENOVESA	EA	1	-	1					
Franks - Houma	Franks International	112032		18" DUAL WIPER PLUG MOD II		GENOVESA	EA	1	1	1					
Franks - Houma	Franks International	113133		9.875" DUAL WIPER PLUG MOD III		ORLOV TA-9	EA	1		2				i	
Franks - Houma	Franks International	113238		10.75" OD X 9.625" SINGLE WIPER PLUG	1	ORLOV TA9-ST01	EA			1				1	
Franks - Houma	Franks International	115505		10.125" TSH 523 79.29# Q125 L.C.	1	KATMAI-1	EA			2				1	
Franks - Houma	Franks International	114542		9.875" VAM SLIJII 62.8# L80 L.C.	1	ORLOV	EA			2					
	Franks International	115505		10.125"TSH523 79.29# Q125 LANDING COLLAR	1	KATMAI-2ST	EA			2				i i	1
Franks - Houma		115627		9.875" VAM SLIJII 65.3# L.C.		GENOVESA	EA		1	1				i i	
	Franks International		Rack No. RPR8I 1	22 INCH 1.5 LB X80 DLQ,B/P, 2/75931	1	Katmai East Noble	EA			1		61.78			T
Franks - Houma	Franks International Franks International	127543		22 INCH 1.5 LB X80 DLO.B/P. 1/75931	1	Katmai East Noble	EA			1		61.91		<u> </u>	
Franks - Houma Franks - Houma Franks - Lafayette Franks - Lafayette	Franks International Franks International	127544	Rack No. BPR8L1			Katmai East Noble	EA								
Franks - Houma Franks - Houma Franks - Lafayette Franks - Lafayette Franks - Lafayette	Franks International Franks International Franks International	127544 127546	Rack No. BPR8L1 Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 3/75931						1		61.76		1	
Franks - Houma Franks - Houma Franks - Lafayette Franks - Lafayette Franks - Lafayette Franks - Lafayette	Franks International Franks International Franks International Franks International	127544 127546 127547	Rack No. BPR8L1 Rack No. BPR8L1 Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 3/75931 22 INCH 1.5 LB X80 DLQ,B/P, 4/75931		Katmai East Noble	EA			1 1		61.84			
Franks - Houma Franks - Houma Franks - Lafayette Franks - Lafayette Franks - Lafayette Franks - Lafayette Franks - Lafayette	Franks International Franks International Franks International Franks International Franks International	127544 127546 127547 127548	Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 3/75931 22 INCH 1.5 LB X80 DLQ,B/P, 4/75931 22 INCH 1.5 LB X80 DLQ,B/P, 6/75931		Katmai East Noble Katmai East Noble	EA EA			1 1		61.84 61.74			
Franks - Houma Franks - Houma Franks - Lafayette Franks - Lafayette Franks - Lafayette Franks - Lafayette Franks - Lafayette Franks - Lafayette	Franks International Franks International Franks International Franks International Franks International Franks International	127544 127546 127547 127548 127549	Rack No. BPR8L1 Rack No. BPR8L1 Rack No. BPR8L1 Rack No. BPR8L1 Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 3/75931 22 INCH 1.5 LB X80 DLQ,B/P, 4/75931 22 INCH 1.5 LB X80 DLQ,B/P, 6/75931 22 INCH 1.5 LB X80 DLQ,B/P, 5/75931		Katmai East Noble Katmai East Noble Katmai East Noble	EA EA			1 1 1 1		61.84 61.74 61.72			
Franks - Houma Franks - Houma Franks - Lafayette Franks - Lafayette Franks - Lafayette Franks - Lafayette Franks - Lafayette Franks - Lafayette	Franks International	127544 127546 127547 127548 127549 127550	Rack No. BPR811 Rack No. BPR811 Rack No. BPR811 Rack No. BPR811 Rack No. BPR811 Rack No. BPR811 Rack No. BPR811	22 INCH 1.5 IB X80 DIQ.8/F, 3/75931 22 INCH 1.5 IB X80 DIQ.8/F, 6/75931 22 INCH 1.5 IB X80 DIQ.8/F, 6/75931 22 INCH 1.5 IB X80 DIQ.8/F, 5/75931 22 INCH 1.5 IB X80 DIQ.8/F, 5/75931		Katmai East Noble Katmai East Noble Katmai East Noble Katmai East Noble	EA EA EA			1 1 1 1 1 1		61.84 61.74 61.72 61.74			
Franks - Houma Franks - Houma Franks - Lafayette Franks - Lafayette Franks - Lafayette Franks - Lafayette Franks - Lafayette Franks - Lafayette Franks - Lafayette	Franks International	127544 127546 127547 127548 127549 127550 127551	Rack No. BPRBL1	22 INCH 1.5 LB X00 DLO.B/P. 3/75931 22 INCH 1.5 LB X00 DLO.B/P. 4/75931 22 INCH 1.5 LB X00 DLO.B/P. 6/75931 22 INCH 1.5 LB X00 DLO.B/P. 5/75931 22 INCH 1.5 LB X00 DLO.B/P. 7/75931 22 INCH 1.5 LB X00 DLO.B/P. 3/75931		Katmai East Noble Katmai East Noble Katmai East Noble Katmai East Noble Katmai East Noble	EA EA EA EA			1 1 1 1 1 1 1		61.84 61.74 61.72 61.74 61.75			
Franks - Houma Franks - Houma Franks - Lafayette Franks - Lafayette	Franks international	127544 127546 127547 127548 127549 127550 127551 127552	Rack No. BPR8L1	22 INCH 1.5 LB X80 DLG, B/P, 3/7/5911 22 INCH 1.5 LB X80 DLG, B/P, 4/7/5931 22 INCH 1.5 LB X80 DLG, B/P, 4/7/5931 22 INCH 1.5 LB X80 DLG, B/P, 5/7/5931 22 INCH 1.5 LB X80 DLG, B/P, 7/7/5931 22 INCH 1.5 LB X80 DLG, B/P, 7/7/5931 22 INCH 1.5 LB X80 DLG, B/P, 3/7/5931 22 INCH 1.5 LB X80 DLG, B/P, 3/7/5931		Katmai East Noble	EA EA EA EA EA			1 1 1 1 1 1		61.84 61.74 61.72 61.74 61.75 61.86			
Franks - Houma Franks - Houma Franks - Lafayette Franks - Lafayette	Franks international	127544 127546 127547 127548 127549 127550 127551 127552 127552	Rack No. BPRBLI	22 INCH 1.5 LB X00 DLO.B/P. 3/75931 22 INCH 1.5 LB X00 DLO.B/P. 4/75931 22 INCH 1.5 LB X00 DLO.B/P. 6/75931 22 INCH 1.5 LB X00 DLO.B/P. 5/75931 22 INCH 1.5 LB X00 DLO.B/P. 5/75931 22 INCH 1.5 LB X00 DLO.B/P. 3/75931		Katmai East Noble	EA EA EA EA EA EA			1 1 1 1 1 1 1 1 1		61.84 61.74 61.72 61.74 61.75 61.86 61.78			
Franks - Houma Franks - Hayette Franks - Lafayette Franks - Lafayette	Franks International Franks International	127544 127546 127547 127548 127549 127550 127551 127552 127553 127554	Rack No. RPSIL1	22 INCH 1 5 IB X80 DIG.8/P, 3/75931 22 INCH 1 5 IB X80 DIG.8/P, 4/7591 22 INCH 1 5 IB X80 DIG.8/P, 6/75931 22 INCH 1 5 IB X80 DIG.8/P, 6/75931 22 INCH 1 5 IB X80 DIG.8/P, 7/75931 22 INCH 1 5 IB X80 DIG.8/P, 3/75931 22 INCH 1 5 IB X80 DIG.8/P, 3/75931		Katmai East Noble	EA EA EA EA EA EA EA			1 1 1 1 1 1 1 1 1 1		61.84 61.74 61.72 61.74 61.75 61.86 61.78 61.79			
Franks - Houma Franks - Houma Franks - Lafayette Franks - Lafayette	Franks International Franks International	127544 127546 127547 127547 127548 127549 127550 127551 127552 127552 127553 127554 127555	Rack No. BPRBLI NA Rack No. BPRBLI	22 INCH 1.5 LB XRO DIO.B/P, 3/75931 22 INCH 1.5 LB XRO DIO.B/P, 6/75931 22 INCH 1.5 LB XRO DIO.B/P, 6/75931 22 INCH 1.5 LB XRO DIO.B/P, 5/75931 22 INCH 1.5 LB XRO DIO.B/P, 7/75931 22 INCH 1.5 LB XRO DIO.B/P, 7/75931 22 INCH 1.5 LB XRO DIO.B/P, 9/75931 22 INCH 1.5 LB XRO DIO.B/P, 9/75931 22 INCH 1.5 LB XRO DIO.B/P, 3/75931 22 INCH 1.5 LB XRO DIO.B/P, 13/75931 22 INCH 1.5 LB XRO DIO.B/P, 13/75931 22 INCH 1.5 LB XRO DIO.B/P, 13/75931		Katmai East Noble	EA EA EA EA EA EA EA			1 1 1 1 1 1 1 1 1 1 1		61.84 61.74 61.72 61.74 61.75 61.86 61.78 61.79 61.83			
Franks - Houma Franks - Lafsyette Franks - Lafsyette	Franks international Franks international	127544 127546 127547 127548 127549 127550 127551 127552 127553 127554 127555 127555 127555	Rack No. BPS81.1	22 INCH 1 5 LB X80 DLG,B/P, 3/7-591 22 INCH 1 5 LB X80 DLG,B/P, 4/7-591 22 INCH 1 5 LB X80 DLG,B/P, 6/7-5931 22 INCH 1 5 LB X80 DLG,B/P, 5/7-5931 22 INCH 1 5 LB X80 DLG,B/P, 7/7-5931 22 INCH 1 5 LB X80 DLG,B/P, 7/7-5931 22 INCH 1 5 LB X80 DLG,B/P, 7/7-5931 22 INCH 1 5 LB X80 DLG,B/P, 3/7-5931 22 INCH 1 5 LB X80 DLG,B/P, 3/7-5931 22 INCH 1 5 LB X80 DLG,B/P, 3/7-5931 22 INCH 1 5 LB X80 DLG,B/P, 12/7-5931 22 INCH 1 5 LB X80 DLG,B/P, 12/7-5931		Katmai East Noble	EA EA EA EA EA EA EA EA			1 1 1 1 1 1 1 1 1 1 1 1 1		61.84 61.74 61.72 61.74 61.75 61.86 61.78 61.79 61.83 61.76			
Franks - Houma Franks - Lafayette Franks - Lafayette	Franks international Franks international	127544 127546 127547 127547 127549 127550 127551 127552 127552 127553 127554 127555 127556 127556 127556	Rack No. BPRBLI	22 NCH 1.5 LB X00 DLO.B/P. 3/7/5931 22 NCH 1.5 LB X00 DLO.B/P. 4/7/5931 22 NCH 1.5 LB X00 DLO.B/P. 6/7/5931 22 NCH 1.5 LB X00 DLO.B/P. 5/7/5931 22 NCH 1.5 LB X00 DLO.B/P. 7/7/5931 22 NCH 1.5 LB X00 DLO.B/P. 7/7/5931 22 NCH 1.5 LB X00 DLO.B/P. 3/7/5931		Katmai East Noble	EA EA EA EA EA EA EA EA EA			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		61.84 61.74 61.72 61.74 61.75 61.86 61.78 61.79 61.83 61.76 61.88			
Franks - Houma Franks - Lafsyette Franks - L	Franks international Franks international	127544 127546 127547 127548 127549 127559 127551 127551 127553 127554 127555 127556 127556 127557 127564	Rack No. BPS81.1 Rack No. BPS81.1	22 INCH 1 5 LB X80 D LO. B/P. 3/75931 22 INCH 1 5 LB X80 D LO. B/P. 4/7591 22 INCH 1 5 LB X80 D LO. B/P. 4/75931 22 INCH 1 5 LB X80 D LO. B/P. 5/75931 22 INCH 1 5 LB X80 D LO. B/P. 5/75931 22 INCH 1 5 LB X80 D LO. B/P. 7/75931 22 INCH 1 5 LB X80 D LO. B/P. 7/75931 22 INCH 1 5 LB X80 D LO. B/P. 7/75931 22 INCH 1 5 LB X80 D LO. B/P. 14/75931 22 INCH 1 5 LB X80 D LO. B/P. 14/75931 22 INCH 1 5 LB X80 D LO. B/P. 12/75931 22 INCH 1 5 LB X80 D LO. B/P. 12/75931 22 INCH 1 5 LB X80 D LO. B/P. 12/75931 22 INCH 1 5 LB X80 D LO. B/P. 12/75931 22 INCH 1 5 LB X80 D LO. B/P. 15/75931		Katmai East Noble	EA EA EA EA EA EA EA EA EA EA			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		61.84 61.74 61.72 61.74 61.75 61.86 61.78 61.79 61.83 61.76 61.88 81.3			
Franks - Houma Franks - Lafayette Franks - L	Franks international Franks international	127544 127546 127547 127548 127549 127550 127551 127552 127553 127553 127555 127555 127557 128094 128095	Rack No. BPR81.1 Rack No. BRR81.1 Rack No. GRR81.2 Rack No. GRR81.12 Rack No. GRR81.12	22 NCH 1.5 LB XRO DIO.B/P, 3/75931 22 NCH 1.5 LB XRO DIO.B/P, 6/75931 22 NCH 1.5 LB XRO DIO.B/P, 6/75931 22 NCH 1.5 LB XRO DIO.B/P, 6/75931 22 NCH 1.5 LB XRO DIO.B/P, 7/75931 22 NCH 1.5 LB XRO DIO.B/P, 7/75931 22 NCH 1.5 LB XRO DIO.B/P, 9/75931 22 NCH 1.5 LB XRO DIO.B/P, 9/75931 22 NCH 1.5 LB XRO DIO.B/P, 13/75931 22 NCH 1.5 LB XRO DIO.B/P, 15/75931 22 NCH 1.5 LB XRO DIO.B/P, 15/75931		Katmai East Noble	EA E			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		61.84 61.74 61.72 61.75 61.75 61.86 61.79 61.83 61.76 61.88 81.3 81.2			
Franks - Houma Franks - Lafsyette Franks - L	Franks international Franks international	127544 127546 127547 127548 127549 127559 127551 127551 127553 127554 127555 127556 127556 127557 127564	Rack No. BPS81.1 Rack No. BPS81.1	22 INCH 1 5 LB X80 D LO. B/P. 3/75931 22 INCH 1 5 LB X80 D LO. B/P. 4/7591 22 INCH 1 5 LB X80 D LO. B/P. 4/75931 22 INCH 1 5 LB X80 D LO. B/P. 5/75931 22 INCH 1 5 LB X80 D LO. B/P. 5/75931 22 INCH 1 5 LB X80 D LO. B/P. 7/75931 22 INCH 1 5 LB X80 D LO. B/P. 7/75931 22 INCH 1 5 LB X80 D LO. B/P. 7/75931 22 INCH 1 5 LB X80 D LO. B/P. 14/75931 22 INCH 1 5 LB X80 D LO. B/P. 14/75931 22 INCH 1 5 LB X80 D LO. B/P. 12/75931 22 INCH 1 5 LB X80 D LO. B/P. 12/75931 22 INCH 1 5 LB X80 D LO. B/P. 12/75931 22 INCH 1 5 LB X80 D LO. B/P. 12/75931 22 INCH 1 5 LB X80 D LO. B/P. 15/75931		Katmai East Noble	EA EA EA EA EA EA EA EA EA EA			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		61.84 61.74 61.72 61.74 61.75 61.86 61.78 61.79 61.83 61.76 61.88 81.3			

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 11 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 434 of 995

Franks - Lafayette Franks - Lafayette				Location	Item Description						
Franks - Lafavette	Franks International	128038		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 9/75933		EA	1	61.73	0	
	Franks International	128039		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 8/75933	Katmai East Noble	EA	1	61.82	0	
Franks - Lafayette	Franks International	128040		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 3/75933	Katmai East Noble	EA	1	61.74	0	
Franks - Lafayette	Franks International	128041		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 4/75933	Katmai East Noble	EA	1	61.84	0	
Franks - Lafayette	Franks International	128042		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 1/75933	Katmai East Noble	EA	1	61.68	0	
Franks - Lafayette	Franks International	128043		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 2/75933	Katmai East Noble	EA	1	61.84	0	
Franks - Lafayette	Franks International	128044		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 7/75933	Katmai East Noble	EA	1	61.81	0	
Franks - Lafayette	Franks International	128045		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 14/75933		EA	1	61.71	0	
Franks - Lafayette	Franks International	128046		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 13/75933		EA	1	61.76	0	
Franks - Lafayette	Franks International	128047		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 12/75933		EA	1	61.86	0	-
Franks - Lafayette	Franks International	128048		Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 11/75933		EA	1	61.72	0	-
Franks - Lafayette	Franks International	128049	-	Rack No. BPR8L1	22 INCH 1.5 LB X80 DLQ,B/P, 10/75933		EA	1	61.72	0	
Trunks coloyette	Trumo international	110045		MUCK NO. DI NOCI	11 11(11 13 13 130 314(3)1, 10) 13333	GREEN CANYON 200	<u> </u>		V2./2		
Franks - Lafayette	Franks International	129447		Rack No. OR13	36 INCH 1.5 LB X65 DLQ,B/P,X/O, 3/76563		EA	1	42.34	0	
Fidiks - Lalayette	Franks international	123447		Rack NO. QR13	30 INCI 1.3 LB X03 DLU,B/F,X/O, 3/70303	GREEN CANYON 200	LA .	<u> </u>	42.34		
Franks - Lafavette	Franks International	137388		Rack No. QRPRODL7	36 INCH 1.5 LB X65 PLAIN,		EA		12.13	0	
Franks - Latayette	Franks International	137388		Rack No. QRPRODE/	30 INCH 1.3 LB X03 PD4IN,		ŁA	1	12.13		
				Rack No. QRR1L2	22 INCH 1.25 LB X80 DLQ,B/P, 21/74736	GREEN CANYON 200					
Franks - Lafayette	Franks International	112711		RACK NO. QRR1L2	22 INCH 1.25 LB X8U DLQ,B/P, 21/14/36		EA	1	81.97	0	
						GREEN CANYON 200					
Franks - Lafayette	Franks International	81565		Rack No. BPR7L4	22 INCH 1 LB X80 DLQ,B/P,X/O, 5/71719		EA	1	41.74	0	
						GREEN CANYON 200					
Franks - Lafayette	Franks International	137653		Rack No. QRFENCELINE	36 INCH 1.5 LB X65 PLAIN,		EA	1	12.15	0	
Franks - Lafayette	Franks International	130507		Rack No. QRNL1	22 INCH 1 LB X80 DLQ,B/FS, 4a/76883		EA	1	42.95	0	
Franks - Lafayette	Franks International	130536		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 114/76883	GENOVESA	EA	1	41.47	0	
Franks - Lafayette	Franks International	129462		Rack No. QRR2L3	36 INCH 1.5 LB X65 DLQ,B/IBV, 1/76881	GENOVESA	EA	1	41.19	0	
Franks - Lafayette	Franks International	133758		Rack No. QRR2L3	36 INCH 2 LB X70 DLQ,B/P,X/O, 4/76881	GENOVESA	EA	1	42	0	
Franks - Lafayette	Franks International	86165		Rack No. QRPRODL2	36 INCH 1.5 LB X65 DLQ,B/P, 4/73210		EA	1	42	0	
Franks - Lafayette	Franks International	132382		Rack No. QRPRODL2	36 INCH 1.5 LB X65 DLQ,B/P, 8/76927		EA	1	41.95	0	
Franks - Lafayette	Franks International	132386	<u> </u>	Rack No. QRPRODL2	36 INCH 1.5 LB X65 DLQ,B/P, 7/76927		EA	1	41.95	0	
				Rack No. QRPRODL2	36 INCH 1.5 LB X65 DLO,B/P, 7/76927 36 INCH 1.5 LB X65 DLO,B/IBV. 9/76927			1		0	
Franks - Lafayette	Franks International	132394	-				EA	1	40.81		
Franks - Lafayette	Franks International	132408		Rack No. QRPRODL2	36 INCH 1.5 LB X65 DLQ,B/P, 6/76927		EA	1	41.92	0	
Franks - Lafayette	Franks International	132409		Rack No. QRPRODL2	36 INCH 1.5 LB X65 DLQ,B/P, 5/76927		EA	1	41.9	0	
Franks - Lafayette	Franks International	133751		Rack No. QRPRODL1	36 INCH 2 LB X70 PLAIN,		EA	1	39.95	0	
Franks - Lafayette	Franks International	133752		Rack No. QRPRODL1	36 INCH 2 LB X70 PLAIN,		EA	1	39.93	0	
Franks - Lafayette	Franks International	133753		Rack No. QRPRODL2	36 INCH 2 LB X70 DLQ,P/PE, 2/76927	ORLOV II	EA	1	41.05	0	
Franks - Lafayette	Franks International	133754		Rack No. QRPRODL2	36 INCH 2 LB X70 DLQ,P/PE, 1/76927	ORLOV II	EA	1	41.09	0	
Franks - Lafayette	Franks International	133755		Rack No. QRPRODL2	36 INCH 2 LB X70 DLQ,B/P,X/O, 4/76927	ORLOV II	EA	1	42.07	0	
Franks - Lafavette	Franks International	133756		Rack No. ORPRODL2	36 INCH 2 LB X70 DLQ.B/P.X/Q. 3/76927	ORLOV II	EA	1	42.1	0	
Franks - Lafayette	Franks International	135208		Rack No. ORM5L	28 INCH 0.75 LB X60 PLAIN.	ORLOV II	EA	1	40.1	0	
Franks - Lafayette	Franks International	135309	1	Rack No. ORM5L	28 INCH 0.75 LB X60 PLAIN.	ORLOV II	EA	1	40.04	0	
Franks - Lafayette	Franks International	135389		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 17/76928	ORLOV II	EA	1	41.96	0	
Franks - Lafayette	Franks International	135399		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 7/76928		EA	1	41.98	0	
					28 INCH 0.75 LB X00 DLQ,B/P, 7/70928			1		U	
Franks - Lafayette	Franks International	135391		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 10/76928		EA	1	41.95	0	
Franks - Lafayette	Franks International	135392		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 11/76928		EA	1	41.95	0	
Franks - Lafayette	Franks International	135393		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 12/76928		EA	1	41.96	0	
Franks - Lafayette	Franks International	135394		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 22/76928		EA	1	41.96	0	
Franks - Lafayette	Franks International	135395		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 23/76928	ORLOV II	EA	1	41.96	0	
Franks - Lafayette	Franks International	135396		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 14/76928	ORLOV II	EA	1	41.94	0	
Franks - Lafayette	Franks International	135457		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 26/76928	ORLOV II	EA	1	41.96	0	
Franks - Lafayette	Franks International	135458		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 21/76928	ORLOV II	EA	1	41.96	0	
Franks - Lafavette	Franks International	135459		Rack No. ORR7R4	28 INCH 0.75 LB X60 DLO.B/P. 18/76928	ORLOV II	EA	1	41.94	0	_
Franks - Lafavette	Franks International	135460		Rack No. ORR7R4	28 INCH 0.75 LB X60 DLO.B/P. 24/76928	ORLOV II	EA	1	41.95	0	
Franks - Lafayette	Franks International	135461	1	Rack No. ORR7R4	28 INCH 0.75 LB X60 DLO B/P. 25/76928		EA	1	41.96	0	
Franks - Lafayette	Franks International	135462		Rack No. ORR7R4	28 INCH 0.75 LB X60 DLO B/P. 16/76928		EA		41.95	0	
				Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 10/70928		EA	<u> </u>		0	
Franks - Lafayette	Franks International	135463						<u> </u>	41.89		
Franks - Lafayette	Franks International	135464		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 19/76928		EA	1	41.95	0	
Franks - Lafayette	Franks International	135465		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 20/76928		EA	1	41.06	0	
Franks - Lafayette	Franks International	135466		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 32/76928		EA	1	41.93	0	
Franks - Lafayette	Franks International	135467		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 35/76928	ORLOV II	EA	1	41.95	0	
Franks - Lafayette	Franks International	135468		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 27/76928		EA	1	41.95	0	
Franks - Lafayette	Franks International	135469		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 37/76928		EA	1	41.92	0	
Franks - Lafayette	Franks International	135470		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 31/76928		EA	1	41.95	0	
Franks - Lafayette	Franks International	135471		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 33/76928	ORLOV II	EA	1	41.88	0	
Franks - Lafayette	Franks International	135472		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 41/76928	ORLOV II	EA	1	41.95	0	
Franks - Lafayette	Franks International	135473		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 30/76928	ORLOV II	EA	1	41.87	0	
Franks - Lafayette	Franks International	135474		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 28/76928	ORLOV II	EA	1	41.94	0	
Franks - Lafayette	Franks International	135475	†	Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 47/76928		EA	1	41.96	0	
Franks - Lafayette	Franks International	135475		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ.B/P. 39/76928		FA	1	41.96	0	-
Franks - Lafayette	Franks International	135476		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 35/76928		EA EA	1	41.95	0	-
Franks - Lafayette	Franks International	135477		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 34/76928		EA EA	1	41.95	0	-
	Franks International	135478	-	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 38/76928 28 INCH 0.75 LB X60 DLQ,P/PE, 63/76928		EA EA	1	41.95	0	
Franks - Lafayette		135506 135523		NA Rack No. ORR7R4	20 INCL 0 75 LD XC0 DLQ,F/FC, 03/70928			1		0	
Franks - Lafayette	Franks International				28 INCH 0.75 LB X60 DLQ,B/P, 8/76928		EA	1	41.98	U	
Franks - Lafayette	Franks International	135524	-	Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 46/76928		EA	1	41.95	0	
Franks - Lafayette	Franks International	135525		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 44/76928		EA	1	41.96	0	
Franks - Lafayette	Franks International	135526		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 45/76928		EA	1	41.95	0	
Franks - Lafayette	Franks International	135527		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 43/76928		EA	1	41.97	0	
Franks - Lafayette	Franks International	135528		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 36/76928		EA	1	41.95	0	
Franks - Lafayette	Franks International	135529		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 49/76928		EA	1	41.89	0	
Franks - Lafayette	Franks International	135530		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 42/76928		EA	1	41.96	0	
Franks - Lafayette	Franks International	135531		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 40/76928	ORLOV II	EA	1	41.95	0	
Franks - Lafavette	Franks International	135532		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 53/76928		EA	1	41.96	0	
Franks - Lafavette	Franks International	135533	t	Rack No. ORR7R4	28 INCH 0.75 LB X60 DLO B/P 50/76928		FA	1	41.96	0	-
Franks - Lafayette	Franks International	135534		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 50/76928		FA	1	41.96	0	
	Franks International	135534		Rack No. QRR7R4			FA .	1	41.96	-	
Franks - Lafayette					28 INCH 0.75 LB X60 DLQ,B/P, 48/76928			1		0	
Franks - Lafayette	Franks International	135536		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 56/76928		EA	1	41.96	0	
Franks - Lafayette	Franks International	135537		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 51/76928		EA	1	41.97	0	
Franks - Lafayette	Franks International	135538		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 54/76928		EA	1	41.97	0	
Franks - Lafayette	Franks International	135539		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 55/76928	ORLOV II	EA	1	41.96	0	
	Franks International	135541		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 58/76928		EA	1	41.96	0	
		135542		NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 59/76928		EA	1	41.96	0	
Franks - Lafayette	Franks International									U	
Franks - Lafayette Franks - Lafayette	Franks International			MΛ	28 INCH 0.75 LB V60 DLO B/BE 62/75029	OBLOVE			41	0	
Franks - Lafayette Franks - Lafayette Franks - Lafayette	Franks International	135544		NA NA	28 INCH 0.75 LB X60 DLQ,P/PE, 62/76928		EA	1	41	0	
				NA Rack No. QRR7R4 Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,P/PE, 62/76928 28 INCH 0.75 LB X60 DLQ,B/P, 57/76928 28 INCH 0.75 LB X60 DLQ,B/P, 3/76928	ORLOV II	EA EA	1	41 41.97 41.96	0 0 0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 12 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 435 of 995

	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM Condition V	Vt. (lbs) On Hand Qt		rage Cost Total Value	WI% Net V
Franks - Lafayette	Franks International	135563		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 6/76928		ORLOV II	EA	1	41.95	0	
Franks - Lafayette	Franks International	135564		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 2/76928		ORLOV II	EA	1	41.94	0	
Franks - Lafayette	Franks International	135565		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 1/76928		ORLOV II	EA	1	41.94	0	
Franks - Lafayette	Franks International Franks International	135566 135567		Rack No. QRR7R4 Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 13/76928 28 INCH 0.75 LB X60 DLQ,B/P, 4/76928		ORLOV II	EA	1	41.95 41.96	0	
Franks - Lafayette	Franks International	135567		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 4/76928		ORLOV II	EA EA	1	41.96	0	-
Franks - Lafayette Franks - Lafayette	Franks International	135569		Rack No. QRR7R4	28 INCH 0.75 LB X60 DLQ,B/P, 5/76928 28 INCH 0.75 LB X60 DLQ,B/P, 9/76928		ORLOV II	EA EA	1	41.94	0	-
Franks - Lafayette	Franks International	130150	-	Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 82/76929		ORLOV II	EA	1	41.43	0	
Franks - Lafayette	Franks International	130153		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 90/76929		ORLOV II	EA	1	41.47	0	
Franks - Lafayette	Franks International	130157		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 89/76929		ORLOV II	EA	- 1	41.42	0	
Franks - Lafayette	Franks International	130158		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 85/76929		ORLOV II	EA	1	41.44	0	
Franks - Lafayette	Franks International	130159		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 86/76929		ORLOV II	EA	1	41.47	0	
Franks - Lafayette	Franks International	130161		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 88/76929		ORLOV II	EA	1	41.43	0	
Franks - Lafayette	Franks International	130162		Rack No. QR3RL5	22 INCH 1 LB X80 DLQ,B/P,X/O, 117/76929		ORLOV II	EA	1	41.57	0	
Franks - Lafayette	Franks International	130163		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 84/76929		ORLOV II	EA	1	41.46	0	
Franks - Lafayette	Franks International	130165		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 87/76929		ORLOV II	EA	1	41.44	0	
Franks - Lafayette	Franks International	130226		Rack No. QR	22 INCH 1 LB X80 DLQ,B/P, 81/76929		ORLOV II	EA	1	41.44	0	
Franks - Lafayette	Franks International	130227		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 80/76929		ORLOV II	EA	1	41.44	0	
Franks - Lafayette	Franks International	130229		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 96/76929		ORLOV II	EA	1	41.49	0	
Franks - Lafayette	Franks International	130230		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 94/76929		ORLOV II	EA	1	41.49	0	
Franks - Lafayette	Franks International	130231		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 98/76929		ORLOV II	EA	1	41.49	0	
Franks - Lafayette	Franks International	130232		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 83/76929		ORLOV II	EA	1	41.5	0	
Franks - Lafayette	Franks International	130234		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 92/76929		ORLOV II	EA	1	41.5	0	
Franks - Lafayette	Franks International	130235		Rack No. QRNL2	22 INCH 1 LB X80 DLQ,B/P, 113/76929		ORLOV II	EA	1	41.47	0	
Franks - Lafayette	Franks International	130236		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 93/76929		ORLOV II	EA	1	41.46	0	
Franks - Lafayette	Franks International	130283		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 91/76929		ORLOV II	EA	1	41.44	0	
Franks - Lafayette	Franks International	130284		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 78/76929		ORLOV II	EA	1	41.48	0	
Franks - Lafayette	Franks International	130285		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 79/76929		ORLOV II	EA	1	41.47	0	
Franks - Lafayette	Franks International	130346		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 69/76929		ORLOV II	EA	1	41.5	0	
Franks - Lafayette	Franks International	130347		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 39/76929		ORLOV II	EA	1	41.48	0	
Franks - Lafayette	Franks International	130348		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 35/76929		ORLOV II	EA	1	41.51	0	
Franks - Lafayette	Franks International	130349		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 45/76929		ORLOV II	EA	1	41.47	0	
Franks - Lafayette	Franks International	130350		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 46/76929		ORLOV II	EA	1	41.44	0	
Franks - Lafayette	Franks International	130351		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 38/76929		ORLOV II	EA	1	41.44	0	
Franks - Lafayette	Franks International	130352		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 34/76929		ORLOV II	EA	1	41.46	0	
Franks - Lafayette	Franks International	130353		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 51/76929		ORLOV II	EA	1	41.47	0	
Franks - Lafayette	Franks International	130354		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 52/76929		ORLOV II	EA	1	41.49	0	
Franks - Lafayette	Franks International	130355		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 37/76929		ORLOV II	EA	1	41.47	0	
Franks - Lafayette	Franks International	130356		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 33/76929		ORLOV II	EA	1	41.47	0	
Franks - Lafayette	Franks International	130357		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 43/76929		ORLOV II	EA	1	41.42	0	
Franks - Lafayette	Franks International	130358		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 44/76929		ORLOV II	EA	1	41.43	0	
Franks - Lafayette	Franks International	130359		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 55/76929		ORLOV II	EA	1	41.49	0	
Franks - Lafayette	Franks International	130360		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 56/76929		ORLOV II	EA	1	41.42	0	
Franks - Lafayette	Franks International	130361		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 49/76929		ORLOV II	EA	1	41.43	0	
Franks - Lafayette	Franks International	130367		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 50/76929		ORLOV II	EA	1	41.48	0	
Franks - Lafayette	Franks International	130368		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 61/76929		ORLOV II	EA	1	41.45	0	
Franks - Lafayette	Franks International	130369		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 62/76929		ORLOV II	EA	1	41.47	0	
Franks - Lafayette	Franks International	130370		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 53/76929		ORLOV II	EA	1	41.44	0	
Franks - Lafayette	Franks International	130371		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 54/76929		ORLOV II	EA	1	41.48	0	
Franks - Lafayette	Franks International	130372		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 57/76929		ORLOV II	EA	1	41.48	0	
Franks - Lafayette	Franks International	130373		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 58/76929		ORLOV II	EA	1	41.47	0	
Franks - Lafayette	Franks International	130374		Rack No. QRL5L2 Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 59/76929		ORLOV II	EA	1	41.47	0	
Franks - Lafayette	Franks International	130375		Rack No. QRLSL2	22 INCH 1 IB X80 DLQ,B/P, 60/76929		ORLOVII	EA	1	41.48	0	
Franks - Lafayette	Franks International	130376		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 77/76929 22 INCH 1 LB X80 DLQ,B/P, 75/76929		ORLOVII	EA	1	41.46	0	
Franks - Lafayette	Franks International	130377						EA	1	41.47	0	
Franks - Lafayette	Franks International	130378		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 63/76929		ORLOV II	EA	1	41.48	0	
Franks - Lafayette Franks - Lafayette	Franks International Franks International	130379 130380		Rack No. QRL5L2 Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 64/76929 22 INCH 1 LB X80 DLQ,B/P, 76/76929		ORLOV II ORLOV II	EA EA	1	41.45 41.46	U	
Franks - Lafayette Franks - Lafayette	Franks International	130380		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 76/76929 22 INCH 1 LB X80 DLQ,B/P, 74/76929		ORLOV II	EA EA	1	41.46	0	
Franks - Lalayette	Franks International	130382	-	Rack No. QRLSL2	22 INCH 1 LB X80 DLQ,B/P, 74/76929 22 INCH 1 LB X80 DLQ,B/P, 67/76929		ORLOV II	EA		41.44	0	
Franks - Lafayette Franks - Lafayette	Franks International	130382		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 67/76929 22 INCH 1 LB X80 DLQ,B/P, 68/76929		ORLOV II	EA EA	1	41.45	0	
Franks - Lafayette Franks - Lafayette	Franks International	130383		Rack No. QRPRODR2L1	22 INCH 1 LB X80 DLQ,B/P, 58/76929 22 INCH 1 LB X80 DLQ,B/P, 114/76929		ORLOV II	EA EA	1	41.44	0	
Franks - Lafayette Franks - Lafayette	Franks International	130384		Rack No. QRPRODRZL1	22 INCH 1 LB X80 DLQ,B/P, 114/76929 22 INCH 1 LB X80 DLQ,B/P, 73/76929		ORLOV II	EA EA	1	41.46	0	
Franks - Lafayette	Franks International	130386		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 75/76929 22 INCH 1 LB X80 DLQ,B/P, 65/76929		ORLOV II	EA	1	41.47	0	
Franks - Lafayette	Franks International	130387		Rack No. QRLSL2	22 INCH 1 LB X80 DLO,B/P, 65/76929		ORLOV II	FA	1	41.45	0	-
Franks - Lafayette	Franks International	130388		Rack No. QRL5L2	22 INCH 1 LB X80 DLO,B/P, 95/76929		ORLOV II	FA		41.46	0	
Franks - Lafayette	Franks International	130389	<u> </u>	Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 72/76929		ORLOV II	EA	1	41.48	0	-
Franks - Lafayette	Franks International	130399	<u> </u>	Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 70/76929		ORLOV II	EA	1	41.45	0	-
Franks - Lafayette	Franks International	130390		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ.B/P, 71/76929		ORLOV II	EA	1	41.49	0	
Franks - Lafayette	Franks International	130391		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 97/76929		ORLOV II	EA	1	41.48	0	
Franks - Lafayette	Franks International	130472		Rack No. QRL5L2	22 INCH 1 LB X80 DLO,B/P, 41/76929		ORLOV II	EA	1	41.4	0	
Franks - Lafayette	Franks International	130472		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 47/76929		ORLOV II	EA	1	41.48	0	
Franks - Lafayette	Franks International	130474		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 36/76929		ORLOV II	EA	1	41.43	0	
Franks - Lafayette	Franks International	130475		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 40/76929		ORLOV II	EA	1	41.4	0	
Franks - Lafayette	Franks International	130476		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 42/76929		ORLOV II	EA	1	41.48	0	
Franks - Lafayette	Franks International	130477		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 48/76929		ORLOV II	EA	1	41.45	0	
Franks - Lafayette	Franks International	130478		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 21/76929		ORLOV II	EA	1	41.39	0	
ranks - Lafayette	Franks International	130479		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 30/76929		ORLOV II	EA	1	41.44	0	-
ranks - Lafayette	Franks International	130480		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 25/76929		ORLOV II	EA	1	41.47	0	1
ranks - Lafayette	Franks International	130481		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 29/76929		ORLOV II	EA	1	41.42	0	
Franks - Lafayette	Franks International	130482		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 26/76929		ORLOV II	EA	1	41.51	0	
ranks - Lafayette	Franks International	130483		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 14/76929		ORLOV II	EA	1	41.49	0	
Franks - Lafayette	Franks International	130484		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 28/76929		ORLOV II	EA	1	41.45	0	
Franks - Lafayette	Franks International	130485		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 9/76929		ORLOV II	EA	1	41.42	0	
Franks - Lafayette	Franks International	130486		Rack No. QRL5L2	22 INCH 1 LB X80 DLO,B/P. 16/76929		ORLOV II	EA	1	41.5	0	
Franks - Lafayette	Franks International	130487		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 10/70929		ORLOV II	EA		41.48	0	
Franks - Lafayette	Franks International	130488		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 11/76929		ORLOV II	EA	1	41.46	0	-
Franks - Lafayette	Franks International	130489		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 11/70329		ORLOV II	EA	1	41.41	0	-
Franks - Lafayette	Franks International	130489		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 10/76929 22 INCH 1 LB X80 DLQ,B/P, 22/76929		ORLOV II	EA	1	41.41	0	
Franks - Lafayette	Franks International	130491	-	Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 24/76929		ORLOV II	EA	1	41.48	0	-
Franks - Lafayette	Franks International	130491		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 24/76929 22 INCH 1 LB X80 B/P,DIB, 27/76929		ORLOV II	EA	1	41.49	0	-
Franks - Lafayette Franks - Lafayette	Franks International	130492		Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 31/76929		ORLOV II	EA EA	1	41.49	0	-
r rurika - Laidyette	Franks International	130493	-	Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 31/76929 22 INCH 1 LB X80 DLQ,B/P, 23/76929		ORLOV II	EA EA	1	41.42	0	-
Franks - Lafayette												

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 13 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 436 of 995

	Facility Owner	Item Number	Serial No. Location	Item Description	Project Number Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost Total value	ue WI% Net Value
Franks - Lafayette	Franks International	130496	Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 20/76929	ORLOV II	EA			1	41.46	0	
Franks - Lafayette	Franks International	130499	Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 4/76929	ORLOV II	EA			1	41.49	0	
Franks - Lafayette	Franks International	130502 130504	Rack No. QRL5L2 Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 18/76929 22 INCH 1 LB X80 DLQ,B/P, 19/76929	ORLOV II ORLOV II	EA EA	ļ		1	41.45	0	
Franks - Lafayette Franks - Lafayette	Franks International	130504	Rack No. QRESE2	22 INCH 1 LB X80 DLO,B/P, 19/76929	ORLOVII	EA EA			1	41.5	0	
Franks - Lafayette	Franks International	130506	Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 15/76929	ORLOV II	EA	-		1	41.48	0	
Franks - Lafayette	Franks International	130509	Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 17/76929	ORLOV II	EA			1	41.48	0	
Franks - Lafayette	Franks International	130510	Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 13/76929	ORLOV II	EA			1	41.44	0	
Franks - Lafayette	Franks International	130511	Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 8/76929	ORLOV II	EA			1	41.49	0	
Franks - Lafayette	Franks International	130512	Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 1/76929	ORLOV II	EA			1	41.46	0	
Franks - Lafayette	Franks International	130514	Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 5/76929	ORLOV II	EA			1	41.44	0	
Franks - Lafayette	Franks International Franks International	130515 130516	Rack No. QRL5L2 Rack No. QRL5L2	22 INCH 1 LB X80 DLQ,B/P, 6/76929 22 INCH 1 LB X80 DLQ,B/P, 7/76929	ORLOV II ORLOV II	EA EA			1	41.48 41.44	0	
Franks - Lafayette Franks - Lafayette	Franks International	130510	Rack No. ORR4L4	22 INCH 1 LB X80 DLO,B/P, 7/76929 22 INCH 1 LB X80 DLO,B/P, 2/76929	ORLOVII	EA			1	41.44	0	
Franks - Lafavette	Franks International	48572	Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 101/76929	ORLOV II	EA	-		1	41.83	0	
Franks - Lafavette	Franks International	48574	Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 103/76929	ORLOV II	EA			1	41.88	0	
Franks - Lafayette	Franks International	48612	Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 104/76929	ORLOV II	EA			1	41.79	0	
Franks - Lafayette	Franks International	48613	Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 102/76929	ORLOV II	EA			1	41.79	0	
Franks - Lafayette	Franks International	48615	Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 107/76929	ORLOV II	EA			1	41.46	0	
Franks - Lafayette	Franks International	48621	Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 99/76929	ORLOV II	EA			1	41.81	0	
Franks - Lafayette Franks - Lafayette	Franks International Franks International	48622 48631	Rack No. QR3RL5 Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 110/76929 22 INCH 1.25 LB X80 DLQ,B/P, 108/76929	ORLOV II	EA EA			1	41.75	0	
Franks - Lafayette	Franks International	48634	Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 108/76929 22 INCH 1.25 LB X80 DLQ,B/P, 109/76929	ORLOVII	EA			1	41.82	0	
Franks - Lafayette	Franks International	49635	Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 105/76929	ORLOV II	EA	-		1	41.86	0	
Franks - Lafayette	Franks International	50179	Rack No. ORNL2	22 INCH 1.25 LB X80 DLQ,P/PE, 112/76929	ORLOV II	EA			1	41.02	0	
Franks - Lafayette	Franks International	50183	Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 106/76929	ORLOV II	EA			1	41.86	0	
Franks - Lafayette	Franks International	50185	Rack No. QR3RL5	22 INCH 1.25 LB X80 DLQ,B/P, 100/76929	ORLOV II	EA			1	41.79	0	
Franks - Lafayette	Franks International	82761	Rack No. QRNL2	22 INCH 1.25 LB X80 DLQ,P/PE, 111/76929	ORLOV II	EA			1	39.69	0	
Franks - Lafayette	Franks International	115834	Rack No. QRR1R1	36 INCH 2 LB X80 DLQ,B/P, 5/75976	ORLOV II	EA			1	42.16	0	
Franks - Lafayette	Franks International	132380	Rack No. QRPRODL2	36 INCH 1.5 LB X65 DLQ,B/P, 3/76939	ORLOV II	EA			1	41.95	0	
Franks - Lafayette Franks - Lafavette	Franks International Franks International	132385 132390	Rack No. QRPRODL2 Rack No. QRPRODL2	36 INCH 1.5 LB X65 DLQ,B/IBV, 4/76939 36 INCH 1.5 LB X65 DLQ,B/P, 2/76939	ORLOV II ORLOV II	EA EA			1 1	40.9 41.95	0	
Franks - Latayette Franks - Lafavette	Franks International	132390	Rack No. QRPRODL2	28 INCH 1.5 LB X65 DLQ,B/P, 2/76939 28 INCH 0.75 LB X60 DLQ.B/P, 48/76940	ORLOV II	EA EA			1	41.95	0	
Franks - Lafayette	Franks International	135211	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 46/76940	ORLOV II	EA			1	41.93	0	
Franks - Lafayette	Franks International	135359	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 12/76940	ORLOV II	EA			1	41.98	0	
Franks - Lafayette	Franks International	135360	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 7/76940	ORLOV II	EA			1	41.97	0	
Franks - Lafayette	Franks International	135361	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 25/76940	ORLOV II	EA			1	41.94	0	
Franks - Lafayette	Franks International	135362	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 11/76940	ORLOV II	EA			1	41.01	0	
Franks - Lafayette	Franks International	135363	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 29/76940	ORLOV II	EA			1	40.26	0	
Franks - Lafayette Franks - Lafayette	Franks International Franks International	135364 135365	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 24/76940 28 INCH 0.75 LB X60 DLQ,B/P, 30/76940	ORLOV II ORLOV II	EA EA			1	41.97 41.94	0	
Franks - Lafayette	Franks International	135365	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 15/76940	ORLOVII	EA EA			1	41.94	0	
Franks - Lafayette	Franks International	135367	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 31/76940	ORLOV II	EA	-		1	41.96	0	
Franks - Lafayette	Franks International	135368	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 35/76940	ORLOV II	EA			1	41.96	0	
Franks - Lafayette	Franks International	135369	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 13/76940	ORLOV II	EA			1	41.97	0	
Franks - Lafayette	Franks International	135370	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 14/76940	ORLOV II	EA			1	41.98	0	
Franks - Lafayette	Franks International	135371	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 46/76940	ORLOV II	EA			1	41.95	0	
Franks - Lafayette	Franks International	135372	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 16/76940	ORLOV II	EA			1	41.93	0	
Franks - Lafayette Franks - Lafayette	Franks International Franks International	135373 135374	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 34/76940 28 INCH 0.75 LB X60 DLQ,B/P, 44/76940	ORLOV II ORLOV II	EA EA			1	41.96 41.94	0	
Franks - Lafayette	Franks International	135374	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 44/76940 28 INCH 0.75 LB X60 DLQ,B/P, 45/76940	ORLOVII	EA			1	41.94	0	
Franks - Lafayette	Franks International	135376	NA NA	28 INCH 0.75 LB X60 DLQ.B/P. 33/76940	ORLOV II	EA			1	41.95	0	
Franks - Lafayette	Franks International	135377	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 37/76940	ORLOV II	EA			1	41.95	0	
Franks - Lafayette	Franks International	135378	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 20/76940	ORLOV II	EA			1	41.95	0	
Franks - Lafayette	Franks International	135379	Rack No. QRR3L5	28 INCH 0.75 LB X60 DLQ,B/P, 18/76940	ORLOV II	EA			1	41.97	0	
Franks - Lafayette	Franks International	135380	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 41/76940	ORLOV II	EA			1	41.93	0	
Franks - Lafayette Franks - Lafayette	Franks International Franks International	135381 135382	Rack No. QRR3L5 Rack No. QRR3L5	28 INCH 0.75 LB X60 DLQ,B/P, 19/76940 28 INCH 0.75 LB X60 DLQ,B/P, 17/76940	ORLOV II ORLOV II	EA EA			1	41.97 41.95	0	
Franks - Lafayette	Franks International	135382	NA	28 INCH 0.75 LB X60 DLQ,B/P, 17/76940 28 INCH 0.75 LB X60 DLQ,B/P, 38/76940	ORLOV II	EA			1	41.95	0	
Franks - Lafayette	Franks International	135384	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 39/76940	ORLOV II	EA	-		1	41.93	0	
Franks - Lafayette	Franks International	135385	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 43/76940	ORLOV II	EA			1	41.95	0	
Franks - Lafayette	Franks International	135386	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 40/76940	ORLOV II	EA			1	41.96	0	
Franks - Lafayette	Franks International	135387	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 36/76940	ORLOV II	EA			1	41.97	0	
Franks - Lafayette	Franks International	135388	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 42/76940	ORLOV II	EA			1	41.97	0	
Franks - Lafayette	Franks International	135494 135495	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 8/76940 28 INCH 0.75 LB X60 DLQ,B/P, 27/76940	ORLOV II ORLOV II	EA FA			1	41.94	0	
Franks - Lafayette Franks - Lafayette	Franks International Franks International	135495	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 27/76940 28 INCH 0.75 LB X60 DLQ,B/P. 32/76940	ORLOV II	EA EA			1	41.96	0	
Franks - Lafayette	Franks International	135490	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 9/76940	ORLOV II	EA	-		1	41.94	0	
Franks - Lafayette	Franks International	135498	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 28/76940	ORLOV II	EA			1	41.94	0	
Franks - Lafayette	Franks International	135499	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 10/76940	ORLOV II	EA			1	41.96	0	
Franks - Lafayette	Franks International	135500	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 26/76940	ORLOV II	EA			1	41.96	0	
Franks - Lafayette	Franks International	135501	NA	28 INCH 0.75 LB X60 DLQ,B/P, 6/76940	ORLOV II	EA			1	41.94	0	
Franks - Lafayette Franks - Lafayette	Franks International Franks International	135502 135503	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 5/76940 28 INCH 0.75 LB X60 DLQ,B/P, 22/76940	ORLOV II ORLOV II	EA EA	-		1	41.96 41.97	0	
Franks - Lafayette Franks - Lafayette	Franks International Franks International	135503 135504	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 22/76940 28 INCH 0.75 LB X60 DLQ,B/P, 4/76940	ORLOV II ORLOV II	EA EA			1	41.97 41.96	0	
Franks - Lafayette Franks - Lafayette	Franks International	135504	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 4/76940 28 INCH 0.75 LB X60 DLQ,B/P, 21/76940	ORLOV II ORLOV II	EA EA			1	41.96	0	
Franks - Lafayette	Franks International	135508	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 23/76940	ORLOV II	EA			1	41.96	0	
Franks - Lafayette	Franks International	135540	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 3/76940	ORLOV II	EA			1	41.96	0	
Franks - Lafayette	Franks International	135543	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 2/76940	ORLOV II	EA			1	41.47	0	
Franks - Lafayette	Franks International	135546	NA NA	28 INCH 0.75 LB X60 DLQ,B/P, 1/76940	ORLOV II	EA			1	41.97	0	
Franks - Lafayette	Franks International	138955	Rack No. QR13	28 INCH 0.75 LB X60 DLQ,B/P, 77/70915	ORLOV II	EA			1	41.96	0	
Franks - Lafayette Franks - Lafayette	Franks International Franks International	138956 138957	Rack No. QR13	28 INCH 0.75 LB X60 DLQ,B/P, 63/70915 28 INCH 0.75 LB X60 DLQ B/P, 40/70915	ORLOV II	EA FA			1	41.95 41.95	0	
Franks - Lafayette Franks - Lafayette	Franks International Franks International	138957	Rack No. QR13 Rack No. QR13	28 INCH 0.75 LB X60 DLQ,B/P, 40/70915 28 INCH 0.75 LB X60 DLQ.B/P, 43/70915	ORLOV II	FA FA			1	41.95	0	
Franks - Lafayette	Franks International	88725	Rack No. QR15	28 INCH 0.75 LB X60 DLQ,B/P, 43/70915 28 INCH 0.75 LB X60 DLQ,B/P. 19/70785	ORLOVII	EA			1	42.02	0	
Franks - Lafayette	Franks International	88729	Rack No. BPL7R5	28 INCH 0.75 LB X60 DLQ,B/P, 25/70785	ORLOV II	EA			1	41.96	0	
Franks - Lafayette	Franks International	124226	NA NA	22 INCH 1 LB x80 DLQ,B/P, 99/75976	ORLOV II	EA			1	41.45	0	
Franks - Lafayette	Franks International	124227	NA NA	22 INCH 1 LB x80 DLQ,B/P, 260/75976	ORLOV II	EA			1	41.51	0	
Franks - Lafayette	Franks International	124230	NA NA	22 INCH 1 LB x80 DLQ,B/P, 105/75976	ORLOV II	EA			1	41.49	0	
Franks - Lafayette	Franks International	124231	NA NA	22 INCH 1 LB x80 DLQ,B/P, 98/75976	ORLOV II	EA			1	41.51	0	
Franks - Lafayette	Franks International	124233 124234	Rack No. BPL6L3 NA	22 INCH 1 LB x80 DLQ,B/P, 97/75976 22 INCH 1 LB x80 DLQ,B/P, 113/75976	ORLOV II ORLOV II	EA EA			1	41.48 41.51	0	
Franks - Lafayette Franks - Lafayette	Franks International Franks International	124234	NA NA	22 INCH 1 LB x80 DLQ,B/P, 267/75976	ORLOV II	EA	-		1	41.47	1 0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 14 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 437 of 995

	Facility Owner	Item Number	Serial No. Location	Item Description	Project Number	Project Name	UOM Condition Wt. (lbs)	On Hand Qty	Length Average Co	st Total Value WI% Net Valu
Franks - Lafayette	Franks International	124238	NA NA	22 INCH 1 LB x80 DLQ,B/P, 263/75976		ORLOV II	EA	1	41.51	0
Franks - Lafayette	Franks International	124241	NA NA	22 INCH 1 LB x80 DLQ,B/P, 120/75976		ORLOV II	EA	1	41.5	0
Franks - Lafayette	Franks International	124242	NA NA	22 INCH 1 LB x80 DLQ,B/P, 121/75976		ORLOV II	EA	1	41.5	0
Franks - Lafayette	Franks International	124243	NA NA	22 INCH 1 LB x80 DLQ,B/P, 110/75976		ORLOV II	EA	1	41.48	0
Franks - Lafayette	Franks International	124262	Rack No. BPL7			ORLOV II	EA	1	41.49	0
Franks - Lafavette	Franks International	124263	NA NA	22 INCH 1 LB x80 DLQ.B/P. 102/75976		ORLOV II	EA	1	41.51	0
Franks - Lafavette	Franks International	124267	NA NA	22 INCH 1 LB x80 DLQ.B/P. 266/75976		ORLOV II	EA	1	41.48	0
Franks - Lafavette	Franks International	124269	NA NA	22 INCH 1 LB x80 DLQ.B/P. 265/75976		ORLOV II	EA	1	41.47	0
Franks - Lafavette	Franks International	124278	NA NA	22 INCH 1 LB x80 DLQ.B/P. 264/75976		ORLOV II	EA	1	41.48	0
Franks - Lafavette	Franks International	124279	NA NA	22 INCH 1 LB x80 DLQ.B/P. 104/75976		ORLOV II	EA	1	41.48	0
Franks - Lafavette	Franks International	124275	NA NA	22 INCH 1 LB x80 DLQ,B/P, 108/75976		ORLOV II	EA EA	1	41.52	0
Franks - Lafayette	Franks International	124281	NA NA	22 INCH 1 LB x80 DLQ,B/P, 108/75976 22 INCH 1 LB x80 DLQ,B/P, 96/75976		ORLOV II	EA EA	-	41.38	0
Franks - Lafayette	Franks International	124264	NA NA	22 INCH 1 IB x80 DLQ,B/P, 95/75976		ORLOVII	FA	-	41.36	0
Franks - Larayette Franks - Lafavette	Franks International	124285	NA NA	22 INCH 1 IB x80 DLO,B/P, 95/75976 22 INCH 1 IB x80 DLO,B/P 101/75976		ORLOV II	FA FA	1	41.49	0
			NA NA	22 INCH 1 IB x80 DLQ B/P, 101/75976 22 INCH 1 IB x80 DLQ B/P, 112/75976		ORLOV II		1		
Franks - Lafayette	Franks International	124310					EA	1	41.49	0
Franks - Lafayette	Franks International	124312	NA NA	22 INCH 1 LB x80 DLQ,B/P, 118/75976		ORLOV II	EA	1	41.5	0
Franks - Lafayette	Franks International	124313	NA NA	22 INCH 1 LB x80 DLQ,B/P, 119/75976		ORLOV II	EA	1	41.46	0
Franks - Lafayette	Franks International	124318	NA NA	22 INCH 1 LB x80 DLQ,B/P, 114/75976		ORLOV II	EA	1	41.49	0
Franks - Lafayette	Franks International	125166	NA NA	22 INCH 1 LB x80 DLQ,B/P, 128/75976		ORLOV II	EA	1	41.48	0
Franks - Lafayette	Franks International	125172	NA NA	22 INCH 1 LB x80 DLQ,B/P, 122/75976		ORLOV II	EA	1	41.48	0
Franks - Lafayette	Franks International	125173	NA NA	22 INCH 1 LB x80 DLQ,B/P, 123/75976		ORLOV II	EA	1	41.48	0
Franks - Lafayette	Franks International	125190	NA NA	22 INCH 1 LB x80 DLQ,B/P, 144/75976		ORLOV II	EA	1	41.49	0
Franks - Lafayette	Franks International	125191	NA NA	22 INCH 1 LB x80 DLQ,B/P, 143/75976		ORLOV II	EA	1	41.5	0
Franks - Lafayette	Franks International	125200	NA NA	22 INCH 1 LB x80 DLQ,B/P, 155/75976		ORLOV II	EA	1	41.47	0
Franks - Lafayette	Franks International	125201	NA.	22 INCH 1 LB x80 DLQ,B/P, 154/75976		ORLOV II	EA	1	41.48	0
Franks - Lafayette	Franks International	125204	NA NA	22 INCH 1 LB x80 DLQ,B/P, 159/75976		ORLOV II	EA	1	41.49	0
Franks - Lafavette	Franks International	125205	NA NA	22 INCH 1 LB x80 DLQ,B/P, 158/75976		ORLOV II	EA	1	41.49	0
Franks - Lafayette	Franks International	125213	Rack No. BPL7			ORLOV II	EA	1	41.48	0
Franks - Lafayette	Franks International	125213	NA	22 INCH 1 LB x80 DLQ,B/P, 102/75976 22 INCH 1 LB x80 DLQ,B/P, 139/75976		ORLOV II	EA EA	1	41.49	0
Franks - Larayette Franks - Lafavette	Franks International	125219	NA NA	22 INCH 1 LB x80 DLQ,B/P, 139/75976 22 INCH 1 LB x80 DLQ,B/P, 137/75976		ORLOV II	EA EA	1	41.49	0
Franks - Lafayette Franks - Lafayette	Franks International Franks International	125221	NA NA	22 INCH 1 IB x80 DLQ,B/P, 13//75976		ORLOV II	EA FA	1	41.49	
								1		0
Franks - Lafayette	Franks International	125249	NA NA	22 INCH 1 LB x80 DLQ,B/P, 145/75976		ORLOV II	EA	1	41.51	0
Franks - Lafayette	Franks International	125250	NA NA	22 INCH 1 LB x80 DLQ,B/P, 146/75976		ORLOV II	EA	1	41.51	0
Franks - Lafayette	Franks International	130092	Rack No. QRSi			ORLOV II	EA	1	41.49	0
Franks - Lafayette	Franks International	130093	Rack No. QRSI			ORLOV II	EA	1	41.5	0
Franks - Lafayette	Franks International	130094	Rack No. QRS			ORLOV II	EA	1	41.48	0
Franks - Lafayette	Franks International	130095	Rack No. QRS			ORLOV II	EA	1	41.44	0
Franks - Lafayette	Franks International	130096	Rack No. QRS	L 22 INCH 1 LB X80 DLQ,B/P, 34/76941		ORLOV II	EA	1	41.48	0
Franks - Lafayette	Franks International	130097	Rack No. QRSI	L 22 INCH 1 LB X80 DLQ,B/P, 27/76941		ORLOV II	EA	1	41.44	0
Franks - Lafavette	Franks International	130098	Rack No. ORSI	L 22 INCH 1 LB X80 DLO.B/P. 28/76941		ORLOV II	EA	1	41.5	0
Franks - Lafayette	Franks International	130099	Rack No. QRSI	L 22 INCH 1 LB X80 DLQ,B/P, 19/76941		ORLOV II	EA	1	41.51	0
Franks - Lafayette	Franks International	130100	Rack No. QRSI			ORLOV II	EA	1	41.46	0
Franks - Lafayette	Franks International	130100	Rack No. QRSI			ORLOV II	EA	1	41.5	0
		130101				ORLOV II	EA EA	<u> </u>	41.47	
Franks - Lafayette	Franks International		Rack No. QRSI					1		0
Franks - Lafayette	Franks International	130103	Rack No. QRL5			ORLOV II	EA	1	41.47	0
Franks - Lafayette	Franks International	130104	Rack No. QRSi			ORLOV II	EA	1	41.41	0
Franks - Lafayette	Franks International	130105	Rack No. QRSI			ORLOV II	EA	1	41.46	0
Franks - Lafayette	Franks International	130106	Rack No. QRSI	L 22 INCH 1 LB X80 DLQ,B/P, 32/76941		ORLOV II	EA	1	41.44	0
Franks - Lafayette	Franks International	130107	Rack No. QRSI	L 22 INCH 1 LB X80 DLQ,B/P, 17/76941		ORLOV II	EA	1	41.41	0
Franks - Lafayette	Franks International	130108	Rack No. QRS	L 22 INCH 1 LB X80 DLQ,B/P, 44/76941		ORLOV II	EA	1	41.48	0
Franks - Lafayette	Franks International	130109	Rack No. QRS	L 22 INCH 1 LB X80 DLQ,B/P, 29/76941		ORLOV II	EA	1	41.46	0
Franks - Lafayette	Franks International	130110	Rack No. QRSI	L 22 INCH 1 LB X80 DLQ,B/P, 30/76941		ORLOV II	EA	1	41.47	0
Franks - Lafayette	Franks International	130111	Rack No. QRSI	L 22 INCH 1 LB X80 DLQ,B/P, 23/76941		ORLOV II	EA	1	41.5	0
Franks - Lafayette	Franks International	130112	Rack No. ORSI	L 22 INCH 1 LB X80 DLO.B/P. 42/76941		ORLOV II	EA	1	41.45	0
Franks - Lafayette	Franks International	130113	Rack No. ORSI	L 22 INCH 1 LB X80 DLO.B/P. 35/76941		ORLOV II	EA	1	41.46	0
Franks - Lafayette	Franks International	130114	Rack No. QRSI	L 22 INCH 1 LB X80 DLQ,B/P, 36/76941		ORLOV II	EA	1	41.49	0
Franks - Lafayette	Franks International	130115	Rack No. ORSI			ORLOV II	EA	1	41.47	0
Franks - Lafayette	Franks International	130117	Rack No. QRSI			ORLOV II	EA	1	41.47	0
Franks - Lafayette	Franks International	130117	Rack No. QRSi			ORLOV II	EA	1	41.46	0
Franks - Lafayette	Franks International	130121	Rack No. QRSi			ORLOV II	EA	1	41.45	0
								1		0
Franks - Lafayette	Franks International	130125	Rack No. QRSI			ORLOV II	EA	1	41.47	0
Franks - Lafayette	Franks International	130126	Rack No. QRSI			ORLOV II	EA	1	41.49	0
Franks - Lafayette	Franks International	130129	Rack No. QRSI			ORLOV II	EA	1	39.42	U
Franks - Lafayette	Franks International	130130	Rack No. QRSI			ORLOV II	EA	1	39.6	U
Franks - Lafayette	Franks International	130142	Rack No. QRSi			ORLOV II	EA	1	41.46	0
Franks - Lafayette	Franks International	130143	Rack No. QRSi			ORLOV II	EA	1	41.44	0
Franks - Lafayette	Franks International	130144	Rack No. QRSi			ORLOV II	EA	1	41.45	0
Franks - Lafayette	Franks International	130145	Rack No. QRSi			ORLOV II	EA	1	41.44	0
Franks - Lafayette	Franks International	130146	Rack No. QRSI			ORLOV II	EA	1	41.42	0
Franks - Lafayette	Franks International	130147	Rack No. QRSi			ORLOV II	EA	1	41.48	0
Franks - Lafayette	Franks International	130148	Rack No. QRSi			ORLOV II	EA	1	41.47	0
Franks - Lafayette	Franks International	130149	Rack No. QRS	L 22 INCH 1 LB X80 DLQ,B/P, 20/76941		ORLOV II	EA	1	41.46	0
Franks - Lafayette	Franks International	130151	Rack No. QRS	L 22 INCH 1 LB X80 DLQ,B/P, 2/76941		ORLOV II	EA	1	41.45	0
Franks - Lafayette	Franks International	130152	Rack No. QR1	22 INCH 1 LB X80 DLQ,B/P,X/O, 1/76941		ORLOV II	EA	1	41.6	0
Franks - Lafayette	Franks International	130154	Rack No. QRSI	L 22 INCH 1 LB X80 DLQ,B/P, 4/76941		ORLOV II	EA	1	41.46	0
Franks - Lafavette	Franks International	130155	Rack No. ORSI			ORLOV II	EA	1	41.47	0
Franks - Lafavette	Franks International	130156	Rack No. ORSI			ORLOV II	EA	1	41.46	0
Franks - Lafayette	Franks International	130160	Rack No. ORSI			ORLOVII	EA	1	41.42	0
Franks - Lafayette	Franks International	130164	Rack No. QRSI			ORLOVII	EA EA	1	41.6	0
Franks - Lafayette	Franks International	130228	Rack No. QRSi			ORLOV II	EA EA	1 1	41.48	0
Franks - Latayette Franks - Lafayette	Franks International	130228	Rack No. QRSi			ORLOV II	EA EA	1	41.48	0
								1		U
Franks - Lafayette	Franks International	130560	Rack No. QRSi			ORLOV II	EA	1	41.45	0
Franks - Lafayette	Franks International	62753	Rack No. QRR3			ORLOV II	EA	1	41.87	U
Franks - Lafayette	Franks International	62759	Rack No. QRR3			ORLOV II	EA	1	41.77	0
Franks - Lafayette	Franks International	62761	Rack No. QRR3			ORLOV II	EA	1	41.86	0
Franks - Lafayette	Franks International	62762	Rack No. QRR3			ORLOV II	EA	1	41.91	0
Franks - Lafayette	Franks International	62765	Rack No. QRR3	5 22 INCH 1.25 LB X80 DLQ,B/P, 97/76941		ORLOV II	EA	1	41.91	0
Franks - Lafayette	Franks International	62766	Rack No. QRR3	5 22 INCH 1.25 LB X80 DLQ,B/P, 101/76941		ORLOV II	EA	1	41.91	0
Franks - Lafayette	Franks International	62768	Rack No. QRR3			ORLOV II	EA	1	41.89	0
Franks - Lafayette	Franks International	62769	Rack No. QRR3			ORLOV II	EA	1	41.89	0
Franks - Lafayette	Franks International	62851	Rack No. QRR3			ORLOV II	EA	1	41.85	0
Franks - Lafavette	Franks International	62863	Rack No. ORR3			ORLOV II	FA	1	41.89	0
riums Laidyette	Franks International	103217	Rack No. BPR8				FA	1	21.3	0
Franks - Lafavotto			nack NO. DPRO		1		LA .			
Franks - Lafayette Franks - Lafayette	Franks International	105564	Rack No. BPR6	4 22 INCH 1 LB X80 DLQ,B/P, 2/74164		NOBLE	EA	4	7.98	0

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 15 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 438 of 995

Facility	5	Maria Miranda an	Coulol No.	Landin	them Developing	Contract Number Contr	alant Mana	UOM Condition W	/a //b-\	On Hand Oty	Lanath	Average Cost Total Value	MINO/ MISS MISS.
Facility Franks - Lafavette	Facility Owner Franks International	Item Number 109324	Serial NO.	Rack No. BPR7L4	tem Description 22 INCH 1.25 LB X80 DLO.B/P. 15/74732		oject Name NOBLE	UOM Condition V	rt. (IDS)	Oil naild Qty	Length 21.74	Average Cost Total Value	ver/o Net Value
Franks - Lafayette	Franks International	111396		Rack No. BPR7L4	22 INCH 1 LB X80 DLO.B/P. 4/74727		NOBLE	EA		1	28.35	0	
	Franks International			Rack No. BPR7L4	22 INCH 1 IB X80 DIO R/P 2/74727		NOBLE					0	
Franks - Lafayette	Franks International	111399		Rack No. ORR1L2	22 INCH 1 LB X80 DLQ,B/P, 2/14/2/ 22 INCH 1.25 LB X80 DLQ,B/P, 15/74736		NOBLE NOBLE	EA		1	28.32		
Franks - Lafayette		112330		Rack No. QRR1L2	22 INCH 1.25 LB X80 DLQ,B/P, 15/74736 22 INCH 1.25 LB X80 DLQ,B/P, 20/74736		NOBLE	EA		1	81.15	0	
Franks - Lafayette	Franks International	112336						EA		1	81.85	0	
Franks - Lafayette	Franks International	112709		Rack No. QRR1L2	22 INCH 1.25 LB X80 DLQ,B/P, 9/74736		NOBLE	EA		1	81.85	0	
Franks - Lafayette	Franks International	112710		Rack No. QRR1L2	22 INCH 1.25 LB X80 DLQ,B/P, 23/74736		NOBLE	EA		1	81.92	0	
Franks - Lafayette	Franks International	112712		Rack No. QRR1L2	22 INCH 1.25 LB X80 DLQ,B/P, 22/74736		NOBLE	EA		1	81.85	0	
Franks - Lafayette	Franks International	115996		Rack No. BPR7L4	22 INCH 1 LB X80 DLQ,B/P, 7/72609		NOBLE	EA		1	31.34	0	
Franks - Lafayette	Franks International	116784		PYM	36 INCH 2 LB X70 DLQ,B,	l N	NOBLE	EA		1	4.5	0	
Franks - Lafayette	Franks International	123875		NA	22 INCH 1.25 LB X80 DLQ,B/PE,			EA		1	40.89	0	
							1 ST - SOUTH						.
Franks - Lafayette	Franks International	136805		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 13/76560		MARSH	EA		1	40.06	0	
							1 ST - SOUTH						. '
Franks - Lafayette	Franks International	136806		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 16/76560		MARSH	EA		1	40.09	0	
							1 ST - SOUTH						
Franks - Lafayette	Franks International	136807		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 7/76560		MARSH	EA		1	40.06	0	
						#A-21	1 ST - SOUTH						
Franks - Lafayette	Franks International	136808		NA	26 INCH 1 LB X5256 DDS,B/TCE, 11/76560	N.	MARSH	EA		1	14.44	0	. '
						SOUT	JTH MARSH						.
Franks - Lafayette	Franks International	136809		NA	26 INCH 1 LB X5256 DDS,B/FS, 18/76560	ISLAND	D 105#A-21 ST	EA		1	23.75	0	.
						#A-21	1 ST - SOUTH						
Franks - Lafayette	Franks International	136810		Rack No. ORR2L1	26 INCH 1 LB X5256 DDS.B/P. 8/76560	N	MARSH	EA		1	40.09	0	. '
						#A-21	1 ST - SOUTH						
Franks - Lafayette	Franks International	137230		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 17/76560		MARSH	EA		1	40.09	0	.
Longette							1 ST - SOUTH			-			
Franks - Lafayette	Franks International	137231		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 15/76560	MAC21	MARSH	EA		1	40.09	0	.
rranks - Larayette	rianks international	137231		nock NO. QNNZLI	20 men 2 co /3230 DD3,B/F, 13/70300		1 ST - SOUTH	LA		<u>1</u>	40.09	U	
Franks - Lafavette	Franks International	137232		Rack No. ORR2L1	26 INCH 1 LB X5256 DDS.B/P. 14/76560		MARSH	EA		1	40.09	0	. '
rranks - Latayette	rranks international	13/232		nack NO. URRZLI	20 INCIT 1 LB A3230 DD3,B/P, 14/70300		1 ST - SOUTH	EA		1	40.09	U	_
		407000			25 11 51 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								.
Franks - Lafayette	Franks International	137233		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 5/76560		MARSH	EA		1	40.09	0	
							1 ST - SOUTH						. '
Franks - Lafayette	Franks International	137234		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 4/76560		MARSH	EA		1	40.09	0	
						#A-21	1 ST - SOUTH						.
Franks - Lafayette	Franks International	137235		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 9/76560		MARSH	EA		1	40.08	0	
						#A-21	1 ST - SOUTH						. '
Franks - Lafayette	Franks International	137239		Rack No. QRR5L4	26 INCH 1 LB X5256 DDS,B/P, 12/76560	N.	MARSH	EA		1	40.1	0	
						#A-21	1 ST - SOUTH						. '
Franks - Lafayette	Franks International	137240		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 10/76560		MARSH	EA		1	40.08	0	. '
							1 ST - SOUTH						
Franks - Lafayette	Franks International	137241		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 6/76560		MARSH	EA		1	40.08	0	
						#A-21	1 ST - SOUTH						
Franks - Lafayette	Franks International	137242		Rack No. ORR2L1	26 INCH 1 LB X5256 DDS.B/TCE.COT. 1/76560		MARSH	EA		1	12.48	0	. '
						#A-21	1 ST - SOUTH						
Franks - Lafayette	Franks International	137243		Rack No. QRR1R1	26 INCH 1 LB X5256 DDS,P/TCE, 11/76560		MARSH	EA		1	25.65	0	.
							1 ST - SOUTH					[
Franks - Lafayette	Franks International	137244		Rack No. QRL3L1	26 INCH 1 LB X5256 TCE/TCE,COT, 1/76560		MARSH	EA		1	14.16	0	. '
Truing Ludyette	Trumo internacional	13/1244	-	nuck No. Questa	20 11 12 12 13 13 13 13 13 13 13 13 13 13 13 13 13	SOLIT	JTH MARSH				14.10		
						ISLAND	ND#A-21 ST #						
Franks - Lafayette	Franks International	137384		Rack No. QRR2L1	26 INCH 1 LB X5256 DDS,B/P, 12/76561		105	EA			40.09	0	. '
Franks - Lalayette	Franks International	13/364		RACK NO. QRRZLI	20 INCH 1 LB X3230 DD3,B/P, 12/70301		HOAL 169 #G-	EA		1	40.09	0	
	1	137392		Rack No. QRR5L4	26 INCH 1 LB X5256 DDS,B/P, 3/76561	SHIP SH	HUAL 169 #G-					1 .	. '
Franks - Lafayette	Franks International	137392		Rack No. URRSL4	26 INCH 1 LB X5256 DD5,B/P, 3/76561		3	EA		1	40.1	0	
						SHIP SH	HOAL 169 #G-						. '
Franks - Lafayette	Franks International	137393		Rack No. QRR5L4	26 INCH 1 LB X5256 DDS,B/P, 8/76561		3	EA		1	40.1	0	
						SHIP SH	HOAL 169 #G-						
Franks - Lafayette	Franks International	137394		Rack No. QRR5L4	26 INCH 1 LB X5256 DDS,B/P,COT, 6/76561		3	EA		1	40.1	0	
						GREEN (CANYON 200						
Franks - Lafayette	Franks International	137938		Rack No. BPL11R1	22 INCH 1 LB X80 DLQ,B/P,X/O, 1/72603		09 (ORLOV)	EA		1	41.65	0	
						GREEN (CANYON 200						
Franks - Lafayette	Franks International	138065		Rack No. BPL10L1	36 INCH 1.5 LB X65 DLQ,B/P, 26/70264	TA-09	09 (ORLOV)	EA		1	41.97	0	. '
						GREEN	CANYON 200						
Franks - Lafayette	Franks International	138459		Rack No. BPL10L1	28 INCH 0.75 LB X60 DLQ,B/P, 2/76746		09 (ORLOV)	EA		1	43.58	0	.
							CANYON 200						
Franks - Lafayette	Franks International	138928		Rack No. BPR14L1	22 INCH 1 LB X80 DLQ,B/P, 28/73725		09 (ORLOV)	EA		1	61.46	0	.
	· · · · · · · · · · · · · · · · · · ·					GREEN	CANYON 200						
Franks - Lafayette	Franks International	138947		Rack No. BPL11R1	22 INCH 1 LB X80 DLQ.B/P.BURST X DLQ.B/P. 10/76595		09 (ORLOV)	EA		1	49.56	0	. '
. runks compette	anno micrimonorial	130347					CANYON 200				-3.30		
Franks - Lafayette	Franks International	140972		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 20/76610		09 (ORLOV)	EA		1	42	0	.
rianks - Lalayette	rianks mælliduolidi	140972		AGEN 140. DPR/LZ	11 IVC-1 1 LD A00 DEQ.D/F, 20/10010		CANYON 200	LA		1	42		
Franks - Lafayette	Franks International	140973		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 27/76610	GREEN	09 (ORLOV)	EA		1	41.78	0	.
rranks - Latayette	rranks international	1409/3		NACK INO. BPR/LZ	22 INCI 1 LB A60 DLQ,B/F, 2///0010	TA-09	UNLUV)	EA		1	41./8	U	
Parallel C. C	Formula (as a constitution)	140074		Deal Ne coom o	22 INCIDE DO DO DE ANTICCA		CANYON 200				43.00		. '
Franks - Lafayette	Franks International	140974		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 41/76610		09 (ORLOV)	EA		1	42.09	0	
							CANYON 200						.
Franks - Lafayette	Franks International	140975		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 45/76610		09 (ORLOV)	EA		1	42.13	0	
							CANYON 200						.
Franks - Lafayette	Franks International	140976		Rack No. BPL9L4	22 INCH 1 LB X80 DLQ,B/P, 60/76610		09 (ORLOV)	EA		1	41.66	0	
							CANYON 200					1	
Franks - Lafayette	Franks International	140977		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 53/76610		09 (ORLOV)	EA		1	41.96	0	
						GREEN (CANYON 200						
Franks - Lafayette	Franks International	140978		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 13/76610	TA-05	09 (ORLOV)	EA		1	42.05	0	. '
						GREEN (CANYON 200						
	Franks International	140979		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 37/76610		09 (ORLOV)	EA		1	42.07	0	.
Franks - Lafayette				-	7.7.7.		CANYON 200						
Franks - Lafayette	Franks International	140980		Rack No. BPR7L2	22 INCH 1 LB X80 DLO.B/P. 40/76610		09 (ORLOV)	EA		1	42.15	0	.
Franks - Lafayette Franks - Lafayette					1 711 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		CANYON 200						
	rialiks litterilational				22 INCH 1 LB X80 DLO.B/P. 23/76610		09 (ORLOV)	EA		1	42.1	0	. '
Franks - Lafayette	Franks International	140981		Rack No. RPI 91.4									
		140981		Rack No. BPL9L4	22 INCH 1 LB X80 DLQ,B/P, 23/76610			LA .		1	42.1	0	
Franks - Lafayette Franks - Lafayette	Franks International				7777	GREEN	CANYON 200						
Franks - Lafayette		140981	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Rack No. BPL9L4	22 INCH 1 LB X80 DLQ,B/P, 7/76610 22 INCH 1 LB X80 DLQ,B/P, 7/76610	GREEN C	CANYON 200 09 (ORLOV)	EA		1	42.11	0	
Franks - Lafayette Franks - Lafayette Franks - Lafayette	Franks International Franks International	140982		Rack No. BPL9L4	22 INCH 1 LB X80 DLQ,B/P, 7/76610	GREEN G TA-00 GREEN G	O CANYON 200 09 (ORLOV) CANYON 200	EA			42.11		
Franks - Lafayette Franks - Lafayette	Franks International				7777	GREEN C TA-05 GREEN C TA-05	O CANYON 200 09 (ORLOV) CANYON 200 09 (ORLOV)						
Franks - Lafayette Franks - Lafayette Franks - Lafayette	Franks International Franks International	140982		Rack No. BPL9L4	22 INCH 1 LB X80 DLQ,B/P, 7/76610	GREEN (TA-05 GREEN (TA-05 GREEN (TA-05 GREEN (O CANYON 200 09 (ORLOV) CANYON 200	EA			42.11		

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 16 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 439 of 995

Facility	Facility Owner	Item Number	Serial No. Location	Item Description	Project Number Project Name	UOM	Condition Wt. (bs) On Hand Qty	Length	Average Cost Total Value	WI% Net Value
	·				GREEN CANYON 200						
Franks - Lafayette	Franks International	140985	Rack No. BPL11R4	22 INCH 1 LB X80 DLQ,B/P, 21/76610	TA-09 (ORLOV) GREEN CANYON 200	EA		1	42.09	0	
Franks - Lafayette	Franks International	140986	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 70/76610	TA-09 (ORLOV) GREEN CANYON 200	EA		1	42.96	0	
Franks - Lafayette	Franks International	140987	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 44/76610	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.38	0	
Franks - Lafayette	Franks International	140988	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 14/76610	TA-09 (ORLOV)	EA		1	42.02	0	
Franks - Lafayette	Franks International	140989	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 12/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	42.04	0	
Franks - Lafavette	Franks International	140990	Rack No. BPR7L2	22 INCH 1 LB X80 DLO.B/P. 74/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	42.08	0	
	Franks International	140991	Rack No. BPR712	22 INCH 1 I B X80 DIO B/P 63/76610	GREEN CANYON 200 TA-09 (ORLOV)	FA		1	42.1	0	
Franks - Lafayette					GREEN CANYON 200			1		U	
Franks - Lafayette	Franks International	140992	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 61/76610	TA-09 (ORLOV) GREEN CANYON 200	EA		1	42.11	0	
Franks - Lafayette	Franks International	140993	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 19/76595	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.37	0	
Franks - Lafayette	Franks International	140994	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 20/76595	TA-09 (ORLOV)	EA		1	42.06	0	
Franks - Lafayette	Franks International	140995	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 51/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.96	0	
Franks - Lafayette	Franks International	140996	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 68/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.36	0	
Franks - Lafayette	Franks International	140997	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 24/76595	GREEN CANYON 200 TA-09 (ORLOV)	EA			42.11	0	
					GREEN CANYON 200			1			
Franks - Lafayette	Franks International	141002	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 92/76610	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.45	0	
Franks - Lafayette	Franks International	141003	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 116/76883	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.43	0	
Franks - Lafayette	Franks International	141004	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 73/76610	TA-09 (ORLOV)	EA		1	42.1	0	
Franks - Lafayette	Franks International	141005	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 130/76883	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.46	0	
Franks - Lafayette	Franks International	141006	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 21/76595	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.59	0	
Franks - Lafayette	Franks International	141007	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 18/76595	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	42.08	0	
		141008			GREEN CANYON 200	EA				0	
Franks - Lafayette	Franks International		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 14/76595	TA-09 (ORLOV) GREEN CANYON 200			1	42.11		
Franks - Lafayette	Franks International	141009	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 25/76595	TA-09 (ORLOV) GREEN CANYON 200	EA		1	42.12	0	
Franks - Lafayette	Franks International	141010	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 4/76610	TA-09 (ORLOV) GREEN CANYON 200	EA		1	42.05	0	
Franks - Lafayette	Franks International	141011	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 78/76610	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.34	0	
Franks - Lafayette	Franks International	141012	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 87/76610	TA-09 (ORLOV)	EA		1	42.16	0	
Franks - Lafayette	Franks International	141013	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 6/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	42.12	0	
Franks - Lafayette	Franks International	141014	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 33/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	42.14	0	
Franks - Lafayette	Franks International	141015	Rack No. BPR7L2	22 INCH 1 LB X80 DLO.B/P. 11/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	42.16	0	
			Rack No. BPR7L2	22 INCH 1 I B X80 DI O B/P 9/76610	GREEN CANYON 200 TA-09 (ORLOV)						
Franks - Lafayette	Franks International	141016			GREEN CANYON 200	EA		1	42	0	
Franks - Lafayette	Franks International	141017	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 27/76595	TA-09 (ORLOV) GREEN CANYON 200	EA		1	42.11	0	
Franks - Lafayette	Franks International	141018	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 32/76610	TA-09 (ORLOV) GREEN CANYON 200	EA		1	42.09	0	
Franks - Lafayette	Franks International	141019	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 94/76610	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.46	0	
Franks - Lafayette	Franks International	141020	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 28/76610	TA-09 (ORLOV)	EA		1	42.12	0	
Franks - Lafayette	Franks International	141021	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 30/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	42.13	0	
Franks - Lafavette	Franks International	141022	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 31/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.44	0	
Franks - Lafayette	Franks International	141023	Rack No. BPR7L2	22 INCH 1 LB X80 DLO.B/P. 90/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		-	44.89	0	
,					GREEN CANYON 200			1			
Franks - Lafayette	Franks International	141024	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 12/76595	TA-09 (ORLOV) GREEN CANYON 200	EA		1	42.09	0	
Franks - Lafayette	Franks International	141025	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 93/76610	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.47	0	
Franks - Lafayette	Franks International	141026	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 84/76610	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.49	0	
Franks - Lafayette	Franks International	141027	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 96/76610	TA-09 (ORLOV)	EA		1	42.01	0	
Franks - Lafayette	Franks International	141028	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 35/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	42.1	0	
Franks - Lafayette	Franks International	141029	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 18/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.87	0	
Franks - Lafayette	Franks International	141030	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 47/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	42.07	0	
Franks - Lafayette	Franks International	141031	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 10/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA			42.09	0	
					MC519 #3 -			1			
Franks - Lafayette	Franks International	141032	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 114/76883	Genovesa GREEN CANYON 200	EA		1	41.47	0	+
Franks - Lafayette	Franks International	141033	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 46/76883	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.42	0	
Franks - Lafayette	Franks International	141034	Rack No. BPR5L3	22 INCH 1 LB X80 DLQ,B/P, 57/76610	TA-09 (ORLOV) GREEN CANYON 200	EA		1	42.08	0	
Franks - Lafavette	Franks International	141035	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 56/76610	TA-09 (ORLOV)	EA		1	42.14	0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 17 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 440 of 995

Facility	Facility Owner	Item Number	Serial No. Location	Item Description	Project Number Project Name	UOM	Condition W	t. (lbs)	On Hand Qty	Length	Average Cost Total Value	WI% Net Value
					GREEN CANYON 200							
Franks - Lafayette	Franks International	141036	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 86/76610	TA-09 (ORLOV) GREEN CANYON 200	EA			1	42.13	0	
Franks - Lafayette	Franks International	141037	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 37/76883	TA-09 (ORLOV) GREEN CANYON 200	EA			1	41.49	0	
Franks - Lafayette	Franks International	141038	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 39/76610	TA-09 (ORLOV)	EA			1	42.11	0	
Franks - Lafayette	Franks International	141039	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 39/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.14	0	
Franks - Lafavette	Franks International	141040	Rack No. BPR7L2	22 INCH 1 LB X80 DLO.B/P. 47/76883	GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.42	0	
				7.1./	GREEN CANYON 200				-			
Franks - Lafayette	Franks International	141041	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 42/76883	TA-09 (ORLOV) GREEN CANYON 200	EA			1	41.51	0	
Franks - Lafayette	Franks International	141042	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 24/76610	TA-09 (ORLOV) GREEN CANYON 200	EA			1	42.12	0	
Franks - Lafayette	Franks International	141043	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 79/76883	TA-09 (ORLOV)	EA			1	41.48	0	
Franks - Lafayette	Franks International	141044	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 54/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0	
Franks - Lafayette	Franks International	141045	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 46/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.72	0	
					GREEN CANYON 200				1			
Franks - Lafayette	Franks International	141046	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 82/76610	TA-09 (ORLOV) GREEN CANYON 200	EA			1	42.14	0	
Franks - Lafayette	Franks International	141047	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 2/76610	TA-09 (ORLOV) GREEN CANYON 200	EA			1	42.1	0	
Franks - Lafayette	Franks International	141048	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 43/76610	TA-09 (ORLOV)	EA			1	41.6	0	
Franks - Lafavette	Franks International	141049	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 16/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.12	0	
Franks - Lafayette	Franks International	141050	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 22/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.11	0	
					GREEN CANYON 200				1			
Franks - Lafayette	Franks International	141051	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 26/76610	TA-09 (ORLOV) GREEN CANYON 200	EA			1	42.14	0	
Franks - Lafayette	Franks International	141052	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 19/76610	TA-09 (ORLOV)	EA			1	42.07	0	
Franks - Lafayette	Franks International	141053	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 29/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.38	0	
Franks - Lafayette	Franks International	141054	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 3/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.06	0	
		141055			GREEN CANYON 200							
Franks - Lafayette	Franks International		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P,50/76610	TA-09 (ORLOV) GREEN CANYON 200	EA			1	42.14	0	
Franks - Lafayette	Franks International	141056	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 8/76883	TA-09 (ORLOV) GREEN CANYON 200	EA			1	42.14	0	
Franks - Lafayette	Franks International	141057	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 8/76610	TA-09 (ORLOV)	EA			1	42.07	0	
Franks - Lafayette	Franks International	141058	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 48/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0	
Franks - Lafayette	Franks International	141059	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 55/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.64	0	
	Franks International	141060	Rack No. BPR7L2	22 INCH 1 LB X80 DLO B/P. 76/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA				41.41	0	
Franks - Lafayette					GREEN CANYON 200				1			
Franks - Lafayette	Franks International	141061	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 64/76610	TA-09 (ORLOV) GREEN CANYON 200	EA			1	42.13	0	
Franks - Lafayette	Franks International	141062	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 65/76610	TA-09 (ORLOV) GREEN CANYON 200	EA			1	42.1	0	
Franks - Lafayette	Franks International	141063	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 36/76610	TA-09 (ORLOV)	EA			1	41.72	0	
Franks - Lafayette	Franks International	141064	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 62/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.41	0	
					MC519 #3 -							
Franks - Lafayette	Franks International	141065	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 8/76883	Genovesa GREEN CANYON 200	EA			1	41.48	0	
Franks - Lafayette	Franks International	141066	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 69/76610	TA-09 (ORLOV) GREEN CANYON 200	EA			1	42.09	0	
Franks - Lafayette	Franks International	141067	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 72/76610	TA-09 (ORLOV)	EA			1	42.11	0	
Franks - Lafayette	Franks International	141068	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 66/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.13	0	
Franks - Lafavette	Franks International	141069	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 5/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0	
					GREEN CANYON 200							
Franks - Lafayette	Franks International	141070	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 34/76610	TA-09 (ORLOV) GREEN CANYON 200	EA			1	41.24	0	
Franks - Lafayette	Franks International	141071	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 75/76610	TA-09 (ORLOV) GREEN CANYON 200	EA			1	42.14	0	
Franks - Lafayette	Franks International	141072	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 17/76610	TA-09 (ORLOV)	EA			1	41.95	0	
Franks - Lafayette	Franks International	141073	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 38/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0	
Franks - Lafayette	Franks International	141074	Rack No. BPR7L2	22 INCH 1 LB X80 DLO,B/P, 85/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.09	0	
					GREEN CANYON 200		 					
Franks - Lafayette	Franks International	141075	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 79/76610	TA-09 (ORLOV) GREEN CANYON 200	EA			1	42.08	0	-
Franks - Lafayette	Franks International	141076	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 58/76610	TA-09 (ORLOV) GREEN CANYON 200	EA			1	41.48	0	
Franks - Lafayette	Franks International	141077	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 42/76610	TA-09 (ORLOV)	EA			1	42.13	0	
Franks - Lafayette	Franks International	141078	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 48/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA			1	41.47	0	
Franks - Lafayette	Franks International	141079	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 25/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA			1	42.15	0	
					GREEN CANYON 200				1			
Franks - Lafayette	Franks International	141080	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 77/76610	TA-09 (ORLOV) GREEN CANYON 200	EA			1	42.11	0	
Franks - Lafayette	Franks International	141081	Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 3/76595	TA-09 (ORLOV) GREEN CANYON 200	EA			1	42.11	0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 18 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 441 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number Project Name	UOM	Condition Wt. (lbs)	On Hand Qty	Length	Average Cost Total Value	WI% Net Value
	Franks International	141083		Rack No. BPL10L2	22 INCH 1 LB X80 DLQ,B/P, 40/76883	GREEN CANYON 200 TA-09 (ORLOV)	EA		_	41.51	0	
Franks - Lafayette						GREEN CANYON 200			1			
Franks - Lafayette	Franks International	141084		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 80/76883	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.45	0	
Franks - Lafayette	Franks International	141085		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 67/76610	TA-09 (ORLOV)	EA		1	42.15	0	
Franks - Lafayette	Franks International	141086		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 71/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	42.12	0	
Franks - Lafayette	Franks International	141087		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 52/76610	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	42.05	0	
	Franks International	141088		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 49/76610	GREEN CANYON 200	EA			42.13	0	
Franks - Lafayette						TA-09 (ORLOV) MC519 #3 -			1			
Franks - Lafayette	Franks International	141089		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 87/76883	Genovesa MC519 #3 -	EA		1	41.49	0	
Franks - Lafayette	Franks International	141090		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 93/76883	Genovesa MC519 #3 -	EA		1	41.42	0	
Franks - Lafayette	Franks International	141091		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 24/76883	Genovesa	EA		1	41.5	0	
Franks - Lafayette	Franks International	141122		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 83/76883	MC519 #3 - Genovesa	EA		1	41.5	0	
Franks - Lafayette	Franks International	141123		Rack No. BPR7L2	22 INCH 1 LB X80 DLO.B/P. 92/76883	MC519 #3 - Genovesa	EA		1	41.47	0	
						MC519 #3 -			1			
Franks - Lafayette	Franks International	141124		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 28/76883	Genovesa MC519 #3 -	EA		1	41.5	0	
Franks - Lafayette	Franks International	141125		Rack No. BPR7L2	22 INCH 1 LB X80 DLQ,B/P, 90/76883	Genovesa MC519 #3 -	EA		1	41.47	0	
Franks - Lafayette	Franks International	141126	F	Rack No. QRR8L3	22 INCH 1 LB X80 DLQ,B/P, 152/75976	Genovesa	EA		1	41.47	0	
Franks - Lafayette	Franks International	141127	F	Rack No. QRR8L3	22 INCH 1 LB X80 DLQ,B/P, 20/76883	MC519 #3 - Genovesa	EA		1	41.5	0	
Franks - Lafavette	Franks International	141129		Rack No. ORR8L3	22 INCH 1 LB X80 DLO.B/FS. 1/76748	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	43.52	0	
					4,7,7,	MC519#3-			1			
Franks - Lafayette	Franks International	141130		Rack No. QRR8L3	22 INCH 1 LB X80 DLQ,B/P, 124/76883	Genovesa MC519 #3 -	EA		1	41.45	0	
Franks - Lafayette	Franks International	141131	F	Rack No. QRR8L3	22 INCH 1 LB X80 DLQ,B/P, 38/76883	Genovesa MC519 #3 -	EA		1	41.48	0	
Franks - Lafayette	Franks International	141230	R	Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ,B/P, 2/76608	Genovesa	EA		1	42.45	0	
Franks - Lafayette	Franks International	141233	R	Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ,B/P, 5/76608	MC519 #3 - Genovesa	EA		1	42.18	0	
Franks - Lafayette	Franks International	141234	R	Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ,B/P, 3/76608	MC519 #3 - Genovesa	EA		1	42.18	0	
		141235				MC519#3 -	EA				0	
Franks - Lafayette	Franks International			Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ,B/P, 11/76881	Genovesa MC519 #3 -			1	40.95		
Franks - Lafayette	Franks International	141236	R	Rack No. BPL12R1	36 INCH 1.5 LB X65 DLQ,B/P, 2/75995	Genovesa GREEN CANYON 200	EA		1	41.89	0	
Franks - Lafayette	Franks International	141237		Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 8/76813	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.72	0	
Franks - Lafayette	Franks International	141238	1	Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 49/76883	TA-09 (ORLOV)	EA		1	41.72	0	
Franks - Lafayette	Franks International	141239		Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 49/76883	MC519 #3 - Genovesa	EA		1	41.65	0	
Franks - Lafayette	Franks International	141240		Rack No. BPR5L3	22 INCH 1.25 LB X80 DLO,B/P, 3/76813	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.7	0	
						GREEN CANYON 200						
Franks - Lafayette	Franks International	141241		Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 5/76813	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.7	0	
Franks - Lafayette	Franks International	141392	1	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 41/70915	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.94	0	
Franks - Lafayette	Franks International	141393	F	Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 4/73211	TA-09 (ORLOV)	EA		1	41.96	0	
Franks - Lafayette	Franks International	141394	F	Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 3/73211	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.9	0	
Franks - Lafayette	Franks International	141395	F	Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 13/73213	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	42.02	0	
	Franks International	141396		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLO.B/P. 21/73213	GREEN CANYON 200 TA-09 (ORLOV)	EA			42.01	0	
Franks - Lafayette					<u> </u>	GREEN CANYON 200		 	1			
Franks - Lafayette	Franks International	141397		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 33/73213	TA-09 (ORLOV) GREEN CANYON 200	EA		1	42.09	0	
Franks - Lafayette	Franks International	141398		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 51/70915	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.94	0	
Franks - Lafayette	Franks International	141399		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 28/73212	TA-09 (ORLOV)	EA		1	41.99	0	
Franks - Lafayette	Franks International	141400		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 24/70915	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.94	0	
Franks - Lafayette	Franks International	141401		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 3/73211	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.96	0	
						GREEN CANYON 200						
Franks - Lafayette	Franks International	141402		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 40/73213	TA-09 (ORLOV) GREEN CANYON 200	EA		1	42.1	0	
Franks - Lafayette	Franks International	141403		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 29/73213	TA-09 (ORLOV) GREEN CANYON 200	EA		1	42.1	0	
Franks - Lafayette	Franks International	141404	-	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 37/70915	TA-09 (ORLOV)	EA		1	41.94	0	
Franks - Lafayette	Franks International	141405	F	Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 13/70915	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.94	0	
Franks - Lafayette	Franks International	141406		Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 31/73213	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.96	0	
	Franks International	141407				GREEN CANYON 200				41.94	0	
Franks - Lafayette				Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 53/70915	TA-09 (ORLOV) GREEN CANYON 200	EA		1		, i	
Franks - Lafayette	Franks International	141408	l l	Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 16/70915	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.94	0	
Franks - Lafayette	Franks International	141409	F	Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 8/70915	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.94	0	
Franks - Lafayette	Franks International	141410		Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 20/73213	TA-09 (ORLOV)	EA		1	41.98	0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 19 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 442 of 995

Facility	Facility Owner	Item Number	Serial No. Location	Item Description	Project Number Project Name	UOM	Condition Wt.	bs) On Hand Qty	Length	Average Cost Total Value	WI% Net Value
			Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 8/73213	GREEN CANYON 200 TA-09 (ORLOV)				41.97		
Franks - Lafayette	Franks International	141411			GREEN CANYON 200	EA		1		0	
Franks - Lafayette	Franks International	141412	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 48/70915	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.94	0	
Franks - Lafayette	Franks International	141413	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 10/73212	TA-09 (ORLOV)	EA		1	41.96	0	
Franks - Lafayette	Franks International	141414	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 49/70915	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.94	0	
Franks - Lafavette	Franks International	141415	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ.B/P. 26/70462	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.94	0	
					GREEN CANYON 200			-			
Franks - Lafayette	Franks International	141416	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 26/73212	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.94	0	
Franks - Lafayette	Franks International	141417	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 78/70915	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.94	0	
Franks - Lafayette	Franks International	141418	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 1/73211	TA-09 (ORLOV)	EA		1	41.95	0	
Franks - Lafayette	Franks International	141419	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 15/70915	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.94	0	
Franks - Lafayette	Franks International	141420	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 12/73157	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.99	0	
					GREEN CANYON 200			1			
Franks - Lafayette	Franks International	141421	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 76/70915	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.94	0	
Franks - Lafayette	Franks International	141422	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 81/70915	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.94	0	
Franks - Lafayette	Franks International	141423	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 34/70915	TA-09 (ORLOV)	EA		1	41.94	0	
Franks - Lafavette	Franks International	141424	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 44/70915	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.94	0	
Franks - Lafayette	Franks International	141425	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 31/70462	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.94	0	
					GREEN CANYON 200			1			
Franks - Lafayette	Franks International	141426	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 76/70915	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.94	0	
Franks - Lafayette	Franks International	141427	Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 9/70915	TA-09 (ORLOV)	EA		1	41.94	0	
Franks - Lafayette	Franks International	141428	Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 41/73213	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	42.01	0	
Franks - Lafayette	Franks International	141429	Rack No. BPR7R2	28 INCH 0.75 LB X60 DLQ,B/P, 56/70915	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.94	0	
					GREEN CANYON 200						
Franks - Lafayette	Franks International	141430	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 30/70915	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.94	0	
Franks - Lafayette	Franks International	141431	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 12/70915	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.94	0	
Franks - Lafayette	Franks International	141432	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 8/73212	TA-09 (ORLOV)	EA		1	41.95	0	
Franks - Lafayette	Franks International	141433	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 39/73213	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	42.01	0	
Franks - Lafayette	Franks International	141434	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 39/70915	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.94	0	
	Franks International	141435	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLO.B/P. 69/70915	GREEN CANYON 200 TA-09 (ORLOV)	EA			41.94	0	
Franks - Lafayette					GREEN CANYON 200			1			
Franks - Lafayette	Franks International	141436	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 33/70462	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.94	0	
Franks - Lafayette	Franks International	141437	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 61/70915	TA-09 (ORLOV)	EA		1	41.94	0	
Franks - Lafayette	Franks International	141438	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 47/70915	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.94	0	
Franks - Lafayette	Franks International	141439	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 30/73212	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.94	0	
					GREEN CANYON 200						
Franks - Lafayette	Franks International	141441	Rack No. BPR9L3	28 INCH 0.75 LB X60 DLQ,B/P, 60/70915	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.94	0	
Franks - Lafayette	Franks International	141442	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 46/70915	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.94	0	
Franks - Lafayette	Franks International	141443	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 20/70915	TA-09 (ORLOV)	EA		1	41.94	0	
Franks - Lafayette	Franks International	141444	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 70/70915	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.94	0	
Franks - Lafavette	Franks International	141445	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 79/70915	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.94	0	
					GREEN CANYON 200						
Franks - Lafayette	Franks International	141446	Rack No. BPL5R4	28 INCH 0.75 LB X60 DLQ,B/P, 74/70915	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.94	0	
Franks - Lafayette	Franks International	141447	Rack No. BPL5R4	28 INCH 0.75 LB X60 DLQ,B/P, 11/70915	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.94	0	
Franks - Lafayette	Franks International	141448	Rack No. BPL5R4	28 INCH 0.75 LB X60 DLQ,B/P, 11/73213	TA-09 (ORLOV)	EA		1	42.02	0	
Franks - Lafayette	Franks International	141450	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 26/73213	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	42.01	0	
Franks - Lafayette	Franks International	141452	Rack No. BPR5L3	22 INCH 1.25 LB X80 DLO.B/P. 4/76813	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	41.67	0	
					GREEN CANYON 200		 				
Franks - Lafayette	Franks International	141453	Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 9/76813	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.74	0	-
Franks - Lafayette	Franks International	141454	Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 10/76813	TA-09 (ORLOV) GREEN CANYON 200	EA		1	41.76	0	
Franks - Lafayette	Franks International	141455	Rack No. BPR5L3	22 INCH 1.25 LB X80 DLQ,B/P, 6/76813	TA-09 (ORLOV)	EA		1	41.71	0	
Franks - Lafayette	Franks International	141548	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,P/FS, 1/76596	GREEN CANYON 200 TA-09 (ORLOV)	EA		1	43.6	0	
Franks - Lafayette	Franks International	141549	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 35/76795	MC519 #3 - Genovesa	EA		1	41.47	0	
					MC519 #3 -						
Franks - Lafayette	Franks International	141550	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 31/76795	Genovesa MC519 #3 -	EA		1	41.92	0	
Franks - Lafavette	Franks International	141551	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 30/76795	Genovesa	EA		1	41.93	0	
					MC519 #3 -						

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 20 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 443 of 995

	Facility Owner	Item Number	Jeriai IVO. Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost Total Value	e Wl%l
			THE STATE OF THE S			MC519 #3 -							
Franks - Lafayette	Franks International	141553	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 26/76795		Genovesa	EA			1	41.93	0	
						MC519 #3 -							
Franks - Lafayette	Franks International	141554	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 3/76795		Genovesa MC519 #3 -	EA			1	41.93	0	
		141555	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLO.B/P. 28/76795							41.93		
Franks - Lafayette	Franks International	141555	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLQ,B/P, 28/76795		Genovesa MC519 #3 -	EA	-		1	41.93	0	
Franks - Lafavette	Franks International	141556	Rack No. BPR9L2	28 INCH 0.75 LB X60 DLO.B/P. 29/76795		MC519 #3 - Genovesa	EA				41.95	0	
rranks - Lalayette	Franks International	141550	Rack NO. BPR9L2	26 INCH 0.75 LB X00 DLQ,B/P, 29/70795		GREEN CANYON 200	EA	-		1	41.95	U	
Franks - Lafavette	Franks International	141616	Rack No. BPR5L3	22 INCH 1 LB X80 DLO.B/P. 112/76926		TA-09 (ORLOV)	EA			1	41.01	0	
rialiks - Lalayette	rians international	141010	Rack NO. DFRSES	22 INCH 1 LB X80 DEQ,B/F, 112/10920		GREEN CANYON 200	LA				41.01		
Franks - Lafavette	Franks International	141619	Rack No. BPR5L3	22 INCH 1 LB X80 DLO.B/P. 78/76926		TA-09 (ORLOV)	EA			1	40.96	0	
riuliko Luluyette	Traino internacional	141017	nuck no. D no.	12 man 1 to 700 begon, 707 0520		GREEN CANYON 200					40.50		
Franks - Lafavette	Franks International	141622	Rack No. BPR513	22 INCH 1 I B X80 DLO B/P 111/76926		TA-09 (ORLOV)	FA			1	40.9	0	
						GREEN CANYON 200							
ranks - Lafayette	Franks International	141625	Rack No. BPR513	22 INCH 1 LB X80 DLQ.B/P. 123/76926		TA-09 (ORLOV)	EA			1	41.5	0	
ranks - Lafayette	Franks International	65379	Rack No. BPR7L4	22 INCH 1 LB X80 DLO.B/FS.			EA			1	43.06	0	
ranks - Lafayette	Franks International	81955	Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 14/74218		·	EA			1	21.88	0	
ranks - Lafayette	Franks International	83028	Rack No. BPR7L4	36 INCH 1.5 LB X65 DLQ,B/IBV,			EA			1	50.55	0	
ranks - Lafayette	Franks International	84690	Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 1/69354			EA			1	42.03	0	
ranks - Lafayette	Franks International	84693	Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 4/69354			EA			1	42.03	0	
ranks - Lafayette	Franks International	84694	Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 5/69354			EA			1	42.04	0	
ranks - Lafavette	Franks International	84696	Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ.B/P. 7/69354			EA			1	42.09	0	
ranks - Lafayette	Franks International	84881	Rack No. BPL7L5	28 INCH 0.752 LB X56 DLO.B/P. 12/69354			EA			1	42.04	0	
ranks - Lafayette	Franks International	84893	Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/P, 24/69354			EA			1	42.03	0	
ranks - Lafayette	Franks International	84900	Rack No. BPL7L5	28 INCH 0.752 LB X56 DLQ,B/FS, 39/69354			EA			1	43.57	0	
ranks - Lafavette	Franks International	86362	Rack No. BPR7L4	36 INCH 1.5 LB X65 DLQ,B/P, 14/70264		Noble	EA			1	42.09	0	
ranks - Lafavette	Franks International	86410	Rack No. BPR7L4	36 INCH 1.5 LB X65 DLQ,B/P, 24/70264		Noble	EA			1	41.91	0	
ranks - Lafayette	Franks International	87226	Rack No. BPR7L4	36 INCH 2 LB X70 DLQ,B/P, 1/70264		Noble	EA			<u>-</u>	42.43	0	
anks - Lafavette	Franks International	87233	Rack No. BPR7L4	36 INCH 2 LB X70 DLQ,B/P, 5/70264		Noble	EA			1	42.32	0	
anks - Lafavette	Franks International	91366	Rack No. BPR7L4	22 INCH 1 LB X80 DLQ.B/P. 7/72609		Noble	EA			1	31.4	0	
anks - Lafayette	Franks International	93573	Rack No. BPL7L5	28 INCH 0.75 LB X5660 DLQ.B/IBV.LIF. 19/70466		Noble	EA	+		<u>+</u>	41.95	0	
anks - Lafavette	Franks International	93574	Rack No. BPL7L5	28 INCH 0.75 LB X5660 DLQ,B/BV,EF, 15/70460		4	FA	+		_	42.33	0	
anks - Lafayette	Franks International	93576	Rack No. BPL7L5	28 INCH 0.75 LB X5660 DLQ.B/P. 2/70466		4	FA	+		_	42	0	
anks - Lafayette	Franks International	93578	Rack No. BPL7L5	28 INCH 0.75 LB X5660 DLQ,B/P, Z/70466		4	EA	+		_	42	0	
anks - Lafavette	Franks International	95141	Rack No. BPR8R2	22 INCH 1 LB X80 DLO.B/P.		-	EA	-		1	21.4	0	
inks - New Iberia	Franks International	87377	Rack No. N49	22 INCH 1.25 LB X80 PLAIN,		ORLOVII	EA	-		1	40.11	0	
nks - New Iberia	Franks International	87378	Rack No. N49	22 INCH 1.25 LB X80 PLAIN,		ORLOV II	EA	-		1	40.07	0	
and item locilo	Trains international	0/3/0	1000.1145	LE INGI LES CO AGO I CANY		MC 948 GUNFLINT					40.07		
nbeck - Fourchon	Hornbeck Energy Services	70024.A		PLATFORM: PN:SW160121-01.TYP AERIAL LIFT	140528	LONG LEAD	EA					279145	
inbeck - Fourthon	normbeck Energy services	70024.A	Yard Loc: H219, clima		140528	LONGILAD	EA				+	2/9145	
inear - Lafayette	Linear Controls	70131.A	controlled facility	6811 Siemens		Thunderhawk	EA						
mear - Larayette	Lifted Controls	70131.A	Yard Loc: H222, clima			Hidildelliawk	EA					U	
inear - Lafayette	Linear Controls	70146.A	controlled facility	Frame 444T		Thunderhawk	EA					0	
illedi - Lalayette	Lilieai Colitiois	70140.A	Yard Loc: H223, clima			Hidildelilawk	LA	-			-		
inear - Lafayette	Linear Controls	70147.A	controlled facility	445T		Thunderhawk	EA			1		0	
illeai - Lalayette	Lilieai Colitiois	70147.M	Yard Loc: H225, clima			Hidildelliawk	LA					Ü	
inear - Lafayette	Linear Controls	70149.A	controlled facility	SIEMENS MOTOR: S/N: G12T1269NPI7. 250 HP, 1800 RPM, TEFC Frame B449T		Thunderhawk	EA			1		0	
NOV - Amelia	NOV	7805505-01	Rack No. AR30.	4 1/2" 15.50# HP1-13CR110 JFE SEAMLESS TUBING, BTS-6 THREAD	FW192008	GC 200 TA-2 S/T	EA	UNKNOWN		15	593.35	0	
NOV - Amelia	NOV					GC 200 TA-2 S/T		UNKNOWN					
	NOV	7805505-02	Rack No. AR30.	5 1/2" 23.00# 13CR95 JFE SEAMLESS TUBING, BTS-6 THREAD	FW192008		EA			23	910.04	0	
	NOV	7805505-02 7800124-01	Rack No. AR30. Rack No. MURPHY.	5 1/2" 29.70# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW192008 FW202002	GC 40 #1	EA EA	NEW		40	910.04 1709.4	0	
NOV - Amelia		7800124-01	Rack No. MURPHY.	5 1/2" 29.70# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70# HP2-13CR110 JFE STEEL SEAMLESS PUP JOINTS, DUTCHMAN	FW202002	GC 40 #1	EA	NEW			1709.4		
NOV - Amelia NOV - Amelia	NOV	7800124-01 7800124-05	Rack No. MURPHY. Rack No. EQ22.	5 1/2" 29.70# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70# HP2-13CR110 JFE STEEL SEAMLESS PUP JOINTS, DUTCHMAN THREAD	FW202002 FW202002	GC 40 #1 GC 40 #1	EA EA	NEW			1709.4 27	0	
NOV - Amelia NOV - Amelia NOV - Amelia	NOV NOV	7800124-01 7800124-05 7800124-01	Rack No. MURPHY. Rack No. EQ22. Rack No. MURPHY.	5 1/2" 29.70# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70# HP2-13CR110 JFE STEEL SEAMLESS PUP JOINTS, DUTCHMAN THREAD 5 1/2" 29.70# HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002 FW202002 FW202002	GC 40 #1 GC 40 #1 GC 40 #1	EA EA	USED NEW			1709.4 27 213.05	0	
NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia	NOV NOV NOV	7800124-01 7800124-05 7800124-01 7800124-06	Rack No. MURPHY. Rack No. EQ22. Rack No. MURPHY. Rack No. 2-336.	5 1/2" 29.708 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.708 HP2-13CR110 JFE STEEL SEAMLESS PUP JOINTS, DUTCHMAN THREAD 5 1/2" 29.708 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.708 HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION CR THREAD	FW202002 FW202002 FW202002 FW202002	GC 40 #1 GC 40 #1 GC 40 #1 GC 40 #1	EA EA EA	USED NEW USED			27 213.05 18.1	0 0	
NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia	NOV NOV NOV NOV	7800124-01 7800124-05 7800124-01 7800124-06 7800124-03	Rack No. MURPHY. Rack No. EQ22. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY.	5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SETEL SEAMLES STUBING, JFE LION THREAD 7 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS DUP JOINTS, JFE LION CR THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 25 COM HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002 FW202002 FW202002 FW202002 FW202002	GC 40 #1 GC 40 #1 GC 40 #1 GC 40 #1 GC 40 #1	EA EA EA EA	USED NEW USED NEW			27 213.05 18.1 129.8	0	
NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia	NOV NOV NOV NOV	7800124-01 7800124-05 7800124-01 7800124-06 7800124-03 7800124-01	Rack No. MURPHY. Rack No. EQ22. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. MURPHY.	5 1/2" 29.708 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.708 HP213CR110 JFE STEEL SEAMLESS PUP JOINTS, DUTCHMAN HHREAD 5 1/2" 29.708 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.708 HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION CR THREAD 5 1/2" 29.008 HP213CR110 JFE SEAMLESS FUB JOINTS, JFE LION THREAD 5 1/2" 26.008 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.708 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002 FW202002 FW202002 FW202002 FW202002 FW202002	GC 40 #1 GC 40 #1 GC 40 #1 GC 40 #1 GC 40 #1 GC 40 #1	EA EA EA EA EA	USED NEW USED NEW NEW		40 1 5 1 3 3	27 213.05 18.1 129.8 126	0 0	
NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia	NOV NOV NOV NOV NOV	7800124-01 7800124-05 7800124-01 7800124-06 7800124-03 7800124-01 7800124-03	Rack No. MURPHY. Rack No. EQ22. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. MURPHY. Rack No. MURPHY.	5 1/2" 29.70m HP213CR110 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION TENERAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002	GC 40 #1 GC 40 #1 GC 40 #1 GC 40 #1 GC 40 #1 GC 40 #1 GC 40 #1	EA EA EA EA EA EA	NEW USED NEW USED NEW NEW NEW			27 213.05 18.1 129.8 126 1926.05	0 0	
NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia	NOV NOV NOV NOV NOV NOV	7800124-01 7800124-05 7800124-01 7800124-06 7800124-03 7800124-01 7800124-03 7800124-03	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY.	5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE STEEL SEAMLESS PUP JOINTS, DUTCHMAN THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002	GC 40 #1	EA EA EA EA EA EA EA	NEW USED NEW USED NEW NEW NEW NEW NEW		40 1 5 1 3 3	27 213.05 18.1 129.8 126 1926.05 42.75	0 0	
NOV - Amelia NOV - Amelia	NOV NOV NOV NOV NOV NOV NOV	7800124-01 7800124-05 7800124-01 7800124-06 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY.	5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE STEEL SEAMLESS PUP JOINTS, DUTCHMAN THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002	GC 40 #1	EA	NEW USED NEW USED NEW NEW NEW NEW NEW NEW NEW		40 1 5 1 3 3	27 213.05 18.1 129.8 126 1926.05 42.75 84.85	0 0	
IOV - Amelia	NOV NOV NOV NOV NOV NOV NOV NOV	7800124-01 7800124-05 7800124-01 7800124-06 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. J. Sack No. MURPHY. Rack No. MURPHY.	5 1/2" 29.70 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70 HP213CR110 JFE STEEL SEAMLESS PUP JOINTS, DUTCHMAN THREAD 5 1/2" 29.70 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002	GC 40 #1	EA E	NEW USED NEW USED NEW NEW NEW NEW NEW NEW NEW NEW		40 1 5 1 3 3	27 213.05 18.1 129.8 126 1926.05 42.75 84.85 8.55	0 0	
IOV - Amelia IOV - Amelia	NOV	7800124-01 7800124-05 7800124-01 7800124-06 7800124-03 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. AURPHY. Rack No. 2-336. Rack No. 2-336.	5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE SEREL SEAMLESS PUP JOINTS, DUTCHMAN THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002 FW202002	GC 40 #1	EA E	NEW USED NEW USED NEW		40 1 5 1 3 3	27 213.05 129.8 126 1926.05 42.75 84.85 8.55 13.25	0 0	
NOV - Amelia	NOV	7800124-01 7800124-05 7800124-05 7800124-06 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07 7800124-07	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336.	5 1/2" 29.708 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.708 HP213CR110 JFE SEEL SEAMLESS PUP JOINTS, DUTCHMAN THREAD 5 1/2" 29.708 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.708 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.708 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.008 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.008 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.008 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.008 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.008 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.008 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.008 HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 5 1/2" 26.008 HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 5 1/2" 26.008 HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 5 1/2" 26.008 HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 5 1/2" 26.008 HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD	FW202002	GC 40 #1	EA E	NEW USED NEW USED NEW		40 1 5 1 3 3	27 213.05 18.1 129.8 126 1926.05 42.75 84.85 8.55 13.25 5.2	0 0	
IOV - Amelia	NOV	7800124-01 7800124-05 7800124-01 7800124-06 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336.	5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE SEREL SEAMLESS PUP JOINTS, DUTCHMAN THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS SUP JOINTS, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS SUP JOINTS, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS SUP JOINTS, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS SUP JOINTS, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS SUP JOINTS, JFE LION THREAD	FW202002	GC 40 #1	EA E	NEW USED NEW USED NEW		40 1 5 1 3 3	27 213.05 18.1 129.8 126 1926.05 42.75 84.85 8.55 13.25 5.2 4.3	0 0	
NOV - Amelia	NOV	7800124-01 7800124-05 7800124-05 7800124-06 7800124-06 7800124-03 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. J. 336. Rack No. J. 336. Rack No. MURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. N. SPRAT-1 Rack No. MURPHY.	5 1/2" 29.70 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70 HP213CR110 JFE SEEL SEAMLESS PUP JOINTS, DUTCHMAN THREAD 5 1/2" 29.70 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 6 1/2" 25.10 HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 6 1/2" 25.10 HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 6 1/2" 15.10 HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 6 1/2" 15.10 HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 6 1/2" 15.10 HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 6 1/2" 15.10 HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 6 1/2" 15.10 HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 6 1/2" 15.10 HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 6 1/2" 15.10 HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 6 1/2" 15.10 HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD	FW202002	GC 40 #1	EA E	NEW USED NEW USED NEW		1 5 5 1 1 3 3 3 45 1 1 2 2 1 1 2 2 2 1 2 2	27 213.05 18.1 129.8 126 1926.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15	0 0	
IOV - Amelia	NOV	7800124-01 7800124-05 7800124-01 7800124-06 7800124-06 7800124-03 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07 7800124-07 7800124-08 7800124-08 7800124-08	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. No. SPRAY-1 Rack No. MURPHY.	5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW USED NEW USED NEW		40 1 5 1 3 3	27 213.05 18.1 129.8 126 1926.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15	0 0 0 0 0 0 0 0 0 0 0 0 0	
OV - Amelia	NOV	7800124-01 7800124-05 7800124-05 7800124-06 7800124-06 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-02 7800124-02	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. MURPHY.	5 1/2" 29.70m HP213CR110 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS DUP JOINTS, JFE LION CR THREAD 5 1/2" 26.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUPINGTS, JFE LION THREAD 4 1/2" 15.10m HP213CR110 JFE SEAMLESS TUPI JOINTS, JFE LION THREAD 4 1/2" 15.10m HP213CR110 JFE SEAMLESS TUPI JOINTS, JFE LION THREAD 6 1/2" 15.00m HP213CR110 JFE SEAMLESS TUPI JOINTS, JFE LION THREAD 6 1/2" 15.00m HP213CR110 JFE SEAMLESS TUPINGTS, JFE LION THREAD 6 1/2" 15.00m HP213CR110 JFE SEAMLESS TUPINGTS, JFE LION THREAD 6 1/2" 15.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW USED NEW USED NEW		1 5 5 1 1 3 3 3 45 1 1 2 2 1 1 2 2 2 1 2 2	27 213.05 18.1 129.8 126 1926.05 42.75 84.85 8.55 13.25 4.3 85.15 1724.85 84.7	0 0	
OV - Amelia	NOV	7800124-01 7800124-05 7800124-05 7800124-01 7800124-01 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-02 7800124-02 7800124-02 7800124-02 7800124-02	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. NURPHY. Rack No. MURPHY.	5 1/2" 29.70m HP213CR101 PE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW USED NEW USED NEW		1 5 5 1 1 3 3 3 45 1 1 2 2 1 1 2 2 2 1 2 2	27 213.05 18.1 129.8 126.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15 1724.85 84.7 128.6	0 0 0 0 0 0 0 0 0 0 0 0 0	
IOV - Amelia	NOV	7800124-01 7800124-05 7800124-06 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07	Rack No. MURPHY. Rack No. E022 Rack No. MURPHY. Rack No. 2336. Rack No. MURPHY. Rack No. NURPHY. Rack No. 2336. Rack No. 2336. Rack No. 2336. Rack No. NSPIRAT-1 Rack No. MURPHY. Rack No. 2336.	5 1/2" 29.70 HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70 HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70 HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70 HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70 HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS SUP JOINTS, JFE LION THREAD 6 1/2" 28.00 HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 6 1/2" 15.10 HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 91	EA	NEW USED NEW USED NEW		40 1 5 5 11 3 3 45 12 2 1 2 2 11 2 41 2 2	1709.4 27 213.05 18.1 129.8 126 1926.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15 1724.85 84.7 128.6 15.6	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
40V - Amelia 50V - Amelia	NOV	7800124-01 7800124-05 7800124-05 7800124-01 7800124-01 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-02 7800124-02 7800124-02 7800124-02 7800124-02	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. NURPHY. Rack No. MURPHY.	5 1/2" 29.70m HP213CR101 PE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW USED NEW USED NEW		40 1 5 5 11 3 3 45 12 2 1 2 2 11 2 41 2 2	27 213.05 18.1 129.8 126.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15 1724.85 84.7 128.6	0 0 0 0 0 0 0 0 0 0 0 0 0 0	
40V - Amelia	NOV	7800124-01 7800124-05 7800124-05 7800124-06 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. MURPHY. Rack No. 2-336.	5 1/2" 29.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 29.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 29.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 29.70m HP213CR110 /FE SEAMLESS DIP JOINTS, IFE LION CR THREAD 5 1/2" 26.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 4 1/2" 18.90m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 4 1/2" 18.90m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 4 1/2" 18.90m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 4 1/2" 18.90m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 4 1/2" 18.90m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD	FW202002	GC 40 #1	EA E	NEW USED NEW USED NEW		40 1 5 1 3 3 45 1 1 2 1 2 2 1 2 2 3 1 1 1 1	1709.4 27 213.05 18.1 129.8 126 1926.05 42.75 84.85 13.25 5.2 4.3 85.15 1724.85 84.7 128.6 15.55 4.5	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia	NOV	7800124-01 7800124-05 7800124-06 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07	Rack No. MURPHY. Rack No. E022 Rack No. MURPHY. Rack No. 2336. Rack No. MURPHY. Rack No. NURPHY. Rack No. 2336. Rack No. 2336. Rack No. 2336. Rack No. NSPIRAT-1 Rack No. MURPHY. Rack No. 2336.	5 1/2" 29.70 HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70 HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70 HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70 HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70 HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00 HP213CR110 JFE SEAMLESS SUP JOINTS, JFE LION THREAD 6 1/2" 28.00 HP213CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 6 1/2" 15.10 HP2-13CR110 JFE SEAMLESS PUP JOINTS, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1	EA	NEW USED NEW USED NEW		40 1 5 5 11 3 3 45 12 2 1 2 2 11 2 41 2 2	1709.4 27 213.05 18.1 129.8 126 1926.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15 1724.85 84.7 128.6 15.6	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
IOV - Amelia	NOV	7800124-01 7800124-05 7800124-05 7800124-05 7800124-06 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. No. MURPHY. Rack No. 2-336. Rack No. 2-336.	5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS DIP JOINTS, JFE LION CR THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 4 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 4 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 91 GC	EA	NEW USED NEW USEO NEW		40 1 5 1 3 3 3 45 1 2 1 1 2 2 1 1 2 2 1 1 1 2 90	1709.4 27 213.05 18.1 129.8 126 1926.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15 1724.85 84.7 128.6 15.55 4.5 3836.7	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
IOV - Amelia	NOV	7800124-01 7800124-05 7800124-05 7800124-06 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. MURPHY. Rack No. 2-336.	5 1/2" 29.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 29.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 29.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 29.70m HP213CR110 /FE SEAMLESS DIP JOINTS, IFE LION CR THREAD 5 1/2" 26.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 4 1/2" 18.90m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 4 1/2" 18.90m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 4 1/2" 18.90m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 4 1/2" 18.90m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 4 1/2" 18.90m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR110 /FE SEAMLESS TUBING, IFE LION THREAD	FW202002	GC 40 #1	EA E	NEW USED NEW USED NEW		40 1 5 1 3 3 45 1 1 2 1 2 2 1 2 2 3 1 1 1 1	1709.4 27 213.05 18.1 129.8 126 1926.05 42.75 84.85 13.25 5.2 4.3 85.15 1724.85 84.7 128.6 15.55 4.5	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
OV - Amelia (OV - Amelia (OV - Amelia (OV - Amelia (OV - Amelia OV - Amelia	NOV	7800124-91 7800124-95 7800124-95 7800124-91 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. MURPHY.	5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS DIP JOINTS, JFE LION CR THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 91 GC	EA	NEW USED NEW USEO NEW		40 1 5 1 3 3 3 45 1 2 1 1 2 2 1 1 2 2 1 1 1 2 2 2 2 1 1 2 2 2 2 2 2 2 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1709.4 27 213.05 18.1 129.8 126 1926.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15 1724.85 84.7 128.6 15.55 4.3 83.6.7 899.55		
OV - Amelia	NOV	7800124-01 7800124-05 7800124-05 7800124-05 7800124-06 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. No. MURPHY. Rack No. 2-336. Rack No. 2-336.	5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS DIP JOINTS, JFE LION CR THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 4 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 4 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1 GC	EA	NEW USED NEW USEO NEW		40 1 5 1 3 3 3 45 1 2 1 1 2 2 1 1 2 2 1 1 1 2 90	1709.4 27 213.05 18.1 129.8 126 1926.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15 1724.85 84.7 128.6 15.55 4.5 3836.7	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
OV - Amelia	NOV	7800124-91 7800124-95 7800124-95 7800124-91 7800124-91 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. NO. PAPPATE NO. MURPHY. Rack No. MURPHY.	5 1/2" 29.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 29.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 29.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 29.70m HP213CR101 OF SEAMLESS DIP JOINTS, JEE LION CR THREAD 5 1/2" 26.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 6 1/2" 18.90m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 6 1/2" 18.90m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 6 1/2" 18.90m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 6 1/2" 18.90m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 6 1/2" 18.90m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 6 1/2" 18.90m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD	FW202002	GC 40 91 GC	EA	NEW USED NEW USED NEW		40 1 5 1 3 3 3 45 1 2 1 2 2 1 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 41 2 2 41 2 2 41 2 2 41 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 1 1	1709.4 27 213.05 18.1 129.8 126 1926.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15 1724.85 84.7 128.6 15.55 4.3 85.15 84.7 128.6 15.55 4.7 128.6 15.55 4.7 128.6 15.55 4.7 128.6 15.55 4.7 128.6 15.55 4.7 128.6 15.55 4.7 128.6 15.55 4.7 128.6 15.55 4.7 16.7 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6		
OV - Amelia	NOV	7800124-91 7800124-95 7800124-95 7800124-91 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. MURPHY.	5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS DIP JOINTS, JFE LION CR THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 15.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD	FW202002	GC 40 #1 GC	EA	NEW USED NEW USEO NEW		40 1 5 1 3 3 3 45 1 2 1 1 2 2 1 1 2 2 1 1 1 2 2 2 2 1 1 2 2 2 2 2 2 2 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1709.4 27 213.05 18.1 129.8 126 1926.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15 1724.85 84.7 128.6 15.55 4.3 83.6.7 899.55		
OV - Amelia	NOV	7800124-91 7800124-95 7800124-95 7800124-91 7800124-91 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. NURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. NURPHY. Rack No. MURPHY.	5 1/2" 29.70m HP213CR101 PE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 91 GC	EA	USED USED NEW USED NEW		40 1 5 1 3 3 3 45 1 2 1 2 2 1 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 41 2 2 41 2 2 41 2 2 41 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 1 1	1709.4 27 213.05 18.1 129.8 126.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15 1724.85 84.7 128.6 15.55 43.3 85.15 1724.85 84.7 128.6 15.55 43.3 84.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 45.5 46.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7		
OV - Amelia	NOV	7800124-91 7800124-95 7800124-95 7800124-91 7800124-91 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. NO. PAPPATE NO. MURPHY. Rack No. MURPHY.	5 1/2" 29.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 29.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 29.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 29.70m HP213CR101 OF SEAMLESS DIP JOINTS, JEE LION CR THREAD 5 1/2" 26.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.70m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 6 1/2" 18.90m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 6 1/2" 18.90m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 6 1/2" 18.90m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 6 1/2" 18.90m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 6 1/2" 18.90m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 6 1/2" 18.90m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD 5 1/2" 26.00m HP213CR101 OF SEAMLESS TUBING, IFE LION THREAD	FW202002	GC 40 #1 GC	EA	NEW USED NEW USED NEW		40 1 5 1 3 3 3 45 1 2 1 2 2 1 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 41 2 2 41 2 2 41 2 2 41 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 1 1	1709.4 27 213.05 18.1 129.8 126 1926.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15 1724.85 84.7 128.6 15.55 4.3 85.15 84.7 128.6 15.55 4.7 128.6 15.55 4.7 128.6 15.55 4.7 128.6 15.55 4.7 128.6 15.55 4.7 128.6 15.55 4.7 128.6 15.55 4.7 128.6 15.55 4.7 16.7 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6 17.6		
(OV - Amelia (OV -	NOV	7800124-91 7800124-95 7800124-95 7800124-91 7800124-91 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800104-97 7800104-97 7800104-97 7800104-97 7800104-97	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. NURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. NURPHY. Rack No. MURPHY.	5 1/2" 29.70m HP213CR101 PE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 91 GC	EA	USED USED NEW USED NEW		40 1 5 1 3 3 3 45 1 2 1 2 2 1 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 41 2 2 41 2 2 41 2 2 41 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 1 1	1709.4 27 213.05 18.1 129.8 126.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15 1724.85 84.7 128.6 15.55 43.3 85.15 1724.85 84.7 128.6 15.55 43.3 84.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 45.5 46.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7		
(OV - Amelia (OV -	NOV	7800124-91 7800124-95 7800124-95 7800124-91 7800124-91 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800104-97 7800104-97 7800104-97 7800104-97 7800104-97	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. NURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. NURPHY. Rack No. MURPHY.	5 1/2" 29.70m HP213CR101 PE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 GC	EA	USED USED NEW USED NEW		40 1 5 1 3 3 3 45 1 2 1 2 2 1 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 41 2 2 41 2 2 41 2 2 41 2 1 1 2 1 1 2 1 1 2 1 1 2 1 1 1 1	1709.4 27 213.05 18.1 129.8 126.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15 1724.85 84.7 128.6 15.55 43.3 85.15 1724.85 84.7 128.6 15.55 43.3 84.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 44.7 128.6 15.55 45.5 46.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7 16.7		
(OV - Amelia (OV -	NOV	7800124-91 7800124-95 7800124-95 7800124-91 7800124-91 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. NURPHY. Rack No. MURPHY.	5 1/2" 29.70m HP213CR101 PE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION TREAD	FW202002	GC 40 #1 GC	EA	NEW USED NEW USED NEW		40 1 5 1 3 3 3 45 1 2 1 2 2 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 41 2 1 1 2 2 41 1 2 3 1 1 1 90 21 1 1 22 2 2 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 41 2 2 41 2 41 2 2 41 41 2 2 41 41 2 2 41 41 41 41 41 41 41 41 41 41 41 41 41	27 213.05 18.1 129.6 1926.05 42.75 84.85 13.25 43.75 84.85 13.25 43.75 124.85 15.25 43.75 124.85 15.25 43.75 44.75 128.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6		
(OV - Amelia (OV -	NOV	7800124-91 7800124-95 7800124-95 7800124-91 7800124-91 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. NURPHY. Rack No. MURPHY.	5 1/2" 29.70m HP213CR101 PE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION TREAD	FW202002	GC 40 91 GC	EA	NEW USED NEW USED NEW		40 1 5 1 3 3 3 45 1 2 1 2 2 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 41 2 1 1 2 2 41 1 2 3 1 1 1 90 21 1 1 22 2 2 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 41 2 2 41 2 41 2 2 41 41 2 2 41 41 2 2 41 41 41 41 41 41 41 41 41 41 41 41 41	27 213.05 18.1 129.6 1926.05 42.75 84.85 13.25 43.75 84.85 13.25 43.75 124.85 15.25 43.75 124.85 15.25 43.75 44.75 128.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6 129.6		
OV - Amelia	NOV	7800124-91 7800124-95 7800124-95 7800124-96 7800124-91 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. NURPHY. Rack No. MURPHY. Rack No. MO2-336. Rack No. MO2-3 Rack No. MO	5 1/2" 29 700 HP213CR110 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29 700 HP213CR110 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 29 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 4 1/2" 18 900 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18 900 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18 900 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18 900 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26 7000 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26 7000 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26 7000 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26 7000 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26 7000 HP213CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 26 7000 HP213CR10 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 26 7000 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 91 GC	EA	NEW USED NEW USED NEW		40 1 5 1 3 3 3 45 1 2 1 2 2 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 41 2 1 1 2 2 41 1 2 3 1 1 1 90 21 1 1 22 2 2 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 41 2 2 41 2 41 2 2 41 41 2 2 41 41 2 2 41 41 41 41 41 41 41 41 41 41 41 41 41	27 213.05 18.1 129.6 1926.05 42.75 84.85 13.25 43.75 84.85 13.25 43.75 124.85 1724.85 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.7		
OV - Amelia	NOV	7800124-01 7800124-05 7800124-05 7800124-06 7800124-06 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. NURPHY. Rack No. MURPHY. Rack No. MO29.	5 1/2" 29.70m HP213CR101 PE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION CHARAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION CHARAD 5 1/2" 29.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.70m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 26.00m HP213CR101 FE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 91 GC	EA	NEW USED NEW		40 1 5 1 3 3 3 45 1 2 1 2 2 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 41 2 1 1 2 2 41 1 2 3 1 1 1 90 21 1 1 22 2 2 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 41 2 2 41 2 41 2 2 41 41 2 2 41 41 2 2 41 41 41 41 41 41 41 41 41 41 41 41 41	1709.4 27 213.05 18.1 129.8 126 1926.05 42.75 84.85 13.25 5.2 4.3 85.15 1724.85 84.5 1724.85 4.5 3836.7 899.55 42.4 6052.6 84.6 1148.8		
OV - Amelia	NOV	7800124-91 7800124-95 7800124-95 7800124-96 7800124-91 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. NURPHY. Rack No. MURPHY. Rack No. MO2-336. Rack No. MO2-3 Rack No. MO	5 1/2" 29 700 HP213CR110 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29 700 HP213CR110 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 29 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 4 1/2" 18 900 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18 900 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18 900 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18 900 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26 7000 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26 7000 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26 7000 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26 7000 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26 7000 HP213CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 26 7000 HP213CR10 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 26 7000 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 GC	EA	NEW USED NEW USED NEW		40 1 5 1 3 3 3 45 1 2 1 2 2 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 41 2 1 1 2 2 41 1 2 3 1 1 1 90 21 1 1 22 2 2 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 41 2 2 41 2 41 2 2 41 41 2 2 41 41 2 2 41 41 41 41 41 41 41 41 41 41 41 41 41	27 213.05 18.1 129.6 1926.05 42.75 84.85 13.25 43.75 84.85 13.25 43.75 124.85 1724.85 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.75 45.7		
OV - Amelia	NOV	7800124-91 7800124-95 7800124-95 7800124-96 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. NURPHY. Rack No. MURPHY.	5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 26.00m HP213CR101 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 91	EA E	NEW USED NEW		40 1 5 1 3 3 3 45 1 2 1 2 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 2 1 1 2 2 41 2 2 1 1 2 2 41 2 2 3 1 1 1 90 2 2 1 41 2 2 41 41 2 2 41 41 41 41 41 41 41 41 41 41 41 41 41	1709.4 27 213.05 18.1 129.8 126 1926.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15 1724.85 84.8 45.55 1724.85 45.6052.6 84.6 1148.8 169.25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
OV - Amelia	NOV	7800124-01 7800124-05 7800124-05 7800124-06 7800124-06 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. NURPHY. Rack No. MURPHY. Rack No. MO29.	5 1/2" 29 700 HP213CR110 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29 700 HP213CR110 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 29 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26 700 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 4 1/2" 18 900 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18 900 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18 900 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18 900 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26 7000 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26 7000 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26 7000 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26 7000 HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26 7000 HP213CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 26 7000 HP213CR10 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 26 7000 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27 9 700 HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 GC	EA E	NEW USED NEW		40 1 5 1 3 3 3 45 1 2 1 2 2 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 41 2 1 1 2 2 41 1 2 3 1 1 1 90 21 1 1 22 2 2 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 2 41 2 41 2 2 41 2 41 2 2 41 41 2 2 41 41 2 2 41 41 41 41 41 41 41 41 41 41 41 41 41	1709.4 27 213.05 18.1 129.8 126 1926.05 42.75 84.85 13.25 5.2 4.3 85.15 1724.85 84.5 1724.85 4.5 3836.7 899.55 42.4 6052.6 84.6 1148.8		
OV - Amelia	NOV	7800124-01 7800124-05 7800124-05 7800124-06 7800124-06 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. NURPHY. Rack No. MURPHY.	5 1/2" 29.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 29.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 26.00m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 26.00m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 26.00m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 91 GC	EA E	NEW USED NEW		40 1 5 1 3 3 3 45 1 2 1 2 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 2 1 1 2 2 41 2 2 1 1 2 2 41 2 2 3 1 1 1 90 2 2 1 41 2 2 41 41 2 2 41 41 41 41 41 41 41 41 41 41 41 41 41	1709.4 27 213.05 18.1 129.8 126 1926.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15 1724.85 1724.85 1724.85 1724.85 1899.55 42.4 6052.6 84.6 1148.8 169.25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
OV - Amelia	NOV	7800124-91 7800124-95 7800124-95 7800124-96 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-93 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97 7800124-97	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. 2-336. Rack No. NURPHY. Rack No. MURPHY.	5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR110 JF SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JF SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR110 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 JFE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR101 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 26.00m HP213CR101 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 26.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27.00m HP213CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 GC	EA E	NEW USED NEW		40 1 5 1 3 3 3 45 1 2 1 2 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 2 1 1 2 2 41 2 2 1 1 2 2 41 2 2 3 1 1 1 90 2 2 1 41 2 2 41 41 2 2 41 41 41 41 41 41 41 41 41 41 41 41 41	1709.4 27 213.05 18.1 129.8 126 1926.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15 1724.85 84.8 45.55 1724.85 45.6052.6 84.6 1148.8 169.25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
(OV - Amelia (OV -	NOV	7800124-01 7800124-05 7800124-05 7800124-06 7800124-06 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800104-07 7800104-07 7800104-07 7800104-07 7800104-07 7800104-07 7800104-07 7800104-07 7800104-07 7800104-07 7800104-07 7800104-07 7800104-07 7800104-07 7800104-07	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. AURPHY. Rack No. MURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No336. Rack No236. Rack No236. Rack No236. Rack No236. Rack No236. Rack No. NURPHY. Rack No. MURPHY. Rack No. C236. Rack No. NOZ9.	5 1/2" 29.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION CH THREAD 5 1/2" 29.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION CH THREAD 5 1/2" 26.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 26.00m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 27.00m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 6 1/2" 29.70m HP2-	FW202002 FW2020001	GC 40 91 GC 50	EA E	NEW USED NEW		40 1 5 1 3 3 3 45 1 2 1 2 1 2 2 1 1 2 2 1 1 2 2 41 1 2 2 41 2 41 2 2 41 41 2 2 41 41 40 1	1709.4 27 213.05 18.1 129.8 126 1926.05 42.75 84.85 13.25 5.2 4.3 85.15 1724.85 84.8 15.55 4.5 1724.85 899.55 42.4 6052.6 84.6 1148.8 169.25 171 1760	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
OV - Amelia	NOV	7800124-01 7800124-05 7800124-05 7800124-06 7800124-06 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-03 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07 7800124-07	Rack No. MURPHY. Rack No. E022. Rack No. MURPHY. Rack No. 2-336. Rack No. MURPHY. Rack No. NURPHY. Rack No. NURPHY. Rack No. 2-336. Rack No. 2-336. Rack No. NURPHY. Rack No. MURPHY.	5 1/2" 29.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 29.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 29.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.70m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 18.90m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 6 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 26.00m HP213CR1010 FE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 26.00m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 26.00m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 26.00m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD 5 1/2" 29.70m HP2-13CR110 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW202002	GC 40 #1 GC	EA E	NEW USED NEW		40 1 5 1 3 3 3 45 1 2 1 2 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 1 1 2 2 2 1 1 2 2 41 2 2 1 1 2 2 41 2 2 3 1 1 1 90 2 2 1 41 2 2 41 41 2 2 41 41 41 41 41 41 41 41 41 41 41 41 41	1709.4 27 213.05 18.1 129.8 126 1926.05 42.75 84.85 8.55 13.25 5.2 4.3 85.15 1724.85 1724.85 1724.85 1724.85 1899.55 42.4 6052.6 84.6 1148.8 169.25	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 21 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 444 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost Total Value	WI% Net Value
NOV - Amelia	NOV	7767125-01		Rack No. WRAP1.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192015	GC 200 TA9-ST01- BP01	EA	NEW		89	3858.85	0	
NOV - Amelia	NOV	7762379-01		Rack No. LONGTR.	4 1/2" 15 20# 13CR95 JFF SEAWLESS CHAING, JFF LION OR THREAD	FW192013	GC 200 / OCSG 12209 TA-2 ST02	EA	UNKNOWN			3636.63	0	
							GC 200 / OCSG						0	
NOV - Amelia	NOV	7762379-02		Rack No. I3-WK10.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192012	12209 TA-2 ST02 GC 200 / OCSG	EA	NEW		9	387.15	0	
NOV - Amelia	NOV	7762379-02		Rack No. CUST1.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192012	12209 TA-2 ST02 GC 200 TROIKA TA2	EA	NEW		1	43.55	0	
NOV - Amelia	NOV	7759774-01		Rack No. 13-WK10.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192012	ST02 OCSG 12209	EA	NEW		44	1904.7982	0	
NOV - Amelia	NOV	7759774-02		Rack No. CUST1.	4 1/2" 15.10# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192012	GC 200 TROIKA TA2 ST02 OCSG 12209	EA	NEW		1	41.65	0	
NOV - Amelia	NOV	7759774-02		Rack No. 13-WK10.	4 1/2" 15.10# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192012	GC 200 TROIKA TA2 ST02 OCSG 12209	EA	NEW		10	429.9	0	
NOV - Amelia	NOV	7759771-01		Rack No. AR33.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192013	GC 200 TROIKA TA3 ST01 OCSG 12209	EA	NEW		1	43.1602	0	
NOV - Amelia	NOV	7759771-02		Rack No. CP02.	4 1/2" 15.10# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192013	GC 200 TROIKA TA3 ST01 OCSG 12209	EA	NEW		11	472.75	0	
							GC 200 TROIKA TA3				22			
NOV - Amelia	NOV	7759771-01		Rack No. AR33.	5 1/2" 23.00# 13CR95 JFE SEAMLESS CASING, JFE LION CR THREAD	FW192013	ST01 OCSG 12209 GC 200 TROIKA TA3	EA	NEW			949.5383	0	
NOV - Amelia	NOV	7759771-03		Rack No. CUST1.	4 1/2" 15.10# 13CR95 JFE SEAMLESS TUBING, JFE LION CR THREAD	FW192013	ST01 OCSG 12209 G.C. 40 #21 S/T	EA	USED		1	43.3	0	
NOV - Amelia	NOV	7754749-01		Rack No. K057.	7 3/4" 46.10# TN-125-HCY TENARIS-TAMSA SEAMLESS CASING, TSH WEDGE 523	FW191502	OCSG 34536 (KATMAI)	EA	NEW		18	830.99	0	
					7 3/4" 46.10# TN-125-HCY TENARIS-TAMSA SEAMLESS CASING, TSH WEDGE 523 THREAD		GC 200 TA3 OCSG							
NOV - Amelia	NOV	7753002-01		Rack No. 2-438.	7 3/4" 46.10# Q-125 TENARIS-TAMSA SEAMLESS CASING, TSH WEDGE 523	FW191027	12209 GC 200 TA3 OCSG	EA	NEW		11	491.8	0	
NOV - Amelia	NOV	7753002-02		Rack No. 2-438.	THREAD 5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC	FW191027	12209 GC 40 #1 (KATMAI	EA	NEW		2	82.05	0	
NOV - Amelia	NOV	7752420-01		Rack No. WKRK02.	THREAD	FW191515	#1) OCSG 34536 GC 200 #TA-9ST	EA	NEW		1	43	0	
NOV - Amelia	NOV	7749432-01		Rack No. C248.	11 7/8" 71.80# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	FW191023	OCSG 12209	EA	NEW		72	3160.9	0	
NOV - Amelia	NOV	7749426-01		Rack No. EJ21.	11 7/8" 71.80# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	FW191019	MC 519 #3 OCSG 27278	EA	NEW		68	2986.1	0	
NOV - Amelia	NOV	7745836-07		Rack No. C050.	10 3/4" 65.70# Q-125 HC SEAMLESS PUP JOINTS, SLIJII THREAD	FW191023	GC 200 TA9 S/T OCSG 12209	EA	NEW		1	5	0	
NOV - Amelia	NOV	7745836-07		Rack No. C050.	10 3/4" 65.70# Q-125 HC SEAMLESS PUP JOINTS, SLIJII THREAD	FW191023	GC 200 TA9 S/T OCSG 12209	EA	NEW		1	15.2		
							GC 200 TA9 S/T						0	
NOV - Amelia	NOV	7745836-07		Rack No. C050.	10 3/4" 65.70# Q-125 HC SEAMLESS PUP JOINTS, SLIJII THREAD	FW191023	OCSG 12209 GC 200 TA9 S/T	EA	NEW		2	19.55	0	
NOV - Amelia	NOV	7745836-12		Rack No. C050.	10 3/4" 65.70# Q-125 HC V&M TCA SEAMLESS CASING, SLIJII THREAD	FW191023	OCSG 12209 GC 200 TA9 S/T	EA	USED		2	87.1	0	
NOV - Amelia	NOV	7745836-12		Rack No. C050.	10 3/4" 65.70# Q-125 HC V&M TCA SEAMLESS CASING, SLIJII THREAD	FW191023	OCSG 12209 GC 200 TA9 S/T	EA	USED		1	44.95	0	
NOV - Amelia	NOV	7745836-06		Rack No. C050.	10 3/4" 65.70# Q-125 HC V&M TCA SEAMLESS CASING, SLIJII THREAD	FW191023	OCSG 12209	EA	NEW		11	480.93	0	
NOV - Amelia	NOV	7745836-10		Rack No. C050.	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 S/T OCSG 12209	EA	NEW		4	155.62	0	
NOV - Amelia	NOV	7745836-11		Rack No. C050.	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 S/T OCSG 12209	EA	USED		2	81.81	0	
NOV - Amelia	NOV	7745836-09		Rack No. C050.	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 S/T OCSG 12209	EA	NEW		27	1063.34	0	
NOV - Amelia	NOV	7745836-02		Rack No. CO48.	7 3/4" 46.10# O-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 S/T OCSG 12209	EA	NFW		17	696.84	0	
							GC 200 TA9 S/T				1/			
NOV - Amelia	NOV	7745836-08		Rack No. C050.	OTHER, THREAD	FW191023	OCSG 12209 GC 200 TA9 S/T	EA	USED		1	4.2	0	
NOV - Amelia	NOV	7745836-03		Rack No. CO48.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	OCSG 12209 GC 200 TA9 S/T	EA	NEW		3	123.26	0	
NOV - Amelia	NOV	7745836-04		Rack No. CO48.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	OCSG 12209 GC 200 TA9 S/T	EA	NEW		1	43.29	0	
NOV - Amelia	NOV	7745836-05		Rack No. CO48.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	OCSG 12209	EA	NEW		1	43.3	0	
NOV - Amelia	NOV	7745836-01		Rack No. C048.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191023	GC 200 TA9 S/T OCSG 12209	EA	NEW		28	1269.16	0	
NOV - Amelia	NOV	7742256-02		Rack No. 2-439.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIJII THREAD	FW191023	GC 200 TA9 ST01 OCSG 12209	EA	NEW		3	129.4	0	
NOV - Amelia	NOV	7742256-01		Rack No. 2-439.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIJII THREAD	FW191023	GC 200 TA9 ST01 OCSG 12209	EA	NEW		10	441.3	c	
							GC 200 TA9 ST01							
NOV - Amelia	NOV	7742256-03		Rack No. 2-439.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIJII THREAD	FW191023	OCSG 12209 GC 200 TA9 ST01	EA	NEW		4	175.2	0	
NOV - Amelia	NOV	7742256-04		Rack No. 2-439.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIJII THREAD	FW191023	OCSG 12209 G.C. 200 TA3 OCSG:	EA	USED		2	88.05	0	
NOV - Amelia	NOV	7741619-01		Rack No. CEFPUP.	7 3/4" 46.10# Q-125 TENARIS SEAMLESS PUP JOINTS, TSH 523 THREAD 6" X 4 1/2" 30.38# 15.50# (45.88#) HP113CR115(0) HP113CR115(I) JFE SEAMLESS	FW191027	12209 GREEN CANYON 200	EA	NEW		1	10.12	0	
NOV - Amelia	NOV	7738697-01		Rack No. AR34.	0 X 4 1/2 30.36# 13.30# (43.66#) PP113CR113(U) PP113CR113(I) JFE SEAWLESS VIT, VAM DRS NA THREAD	FW192008	TA-2 / TA-3	EA	USED		58	2300.3	0	
NOV - Amelia	NOV	7736792-01		Rack No. CCF.	9 7/8" 62.80# Q-125 TENARIS SEAMLESS CASING, TSH W523 DPLS THREAD	FW191018	GC 200 #TA-9 OCSG 12209	EA	NEW		1	37.45	0	
NOV - Amelia	NOV	7734993-02		Rack No. CCF.	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	FW191517	MC 519 #3 OCSG 27278	EA	NEW		2	30	0	
NOV - Amelia	NOV	7734993-01		Rack No. 2-438.	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS CASING, MAC II THREAD	FW191517	MC 519 #3 OCSG 27278	EA	NEW		9	383.2	0	
		7734993-05			10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS CUSING, WAC II THREAD	FW191517	MC 519 #3 OCSG							
NOV - Amelia	NOV			Rack No. CCF.			27278 MC 519 #3 OCSG	EA	NEW		1	10.2	0	
NOV - Amelia	NOV	7734993-03		Rack No. 2-439.	OTHER, THREAD	FW191517	27278 MC 519 #3 OCSG	EA	USED		2	80.85	0	
NOV - Amelia	NOV	7734993-07		Rack No. CCF.	OTHER, THREAD	FW191517	27278 MC 519 #3 OCSG	EA	USED		1	5.15	0	
NOV - Amelia	NOV	7734993-01		Rack No. 2-438.	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS CASING, MAC II THREAD	FW191517	27278 MC 519 #3 OCSG	EA	NEW		13	510.05	0	
NOV - Amelia	NOV	7734993-04		Rack No. 2-438.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIJII THREAD	FW191517	27278	EA	NEW		24	1051.5	0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 22 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 445 of 995

		Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost Total Value	e WI% Ne
							MC 519 #3 OCSG							
NOV - Amelia	NOV	7734993-06		Rack No. CCF.	10 3/4" 73.20# TN-125-HC TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	FW191517	27278 MC 519 #3 OCSG	EA	NEW		2	9.8	0	
NOV - Amelia	NOV	7734993-09		Rack No. 2-313.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIJII THREAD	FW191517	27278	EA	USED		15	659.7		
NOV - Amena	NOV	7734333-03	<u> </u>	HUCK NO. 2 323.	3 7/0 04.20 Q 123 VALOOUTE SEATTLESS CONTO, 3.531 TITLESS	FW151317	27270	LA	OSED			033.7		
							GREEN CANYON 200							
NOV - Amelia	NOV	7734808-01		Rack No. C248.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, VAM SLIJ II THREAD	FW191023	TA9 S/T OCSG 12209	EA	NEW		1	36.7	0	
							M.C 519 #3 OCSG:							
NOV - Amelia	NOV	7732821-01		Rack No. 2-438.	13 5/8" 88.20# Q-125 HC V&M SEAMLESS CASING, SLIJII THREAD	FW191019	27278 M.C 519 #3 OCSG:	EA	NEW		4	162.95	0	
NOV - Amelia	NOV	7732821-03		Rack No. R010.	13 5/8" 88.20# SM-125TT SUMITOMO SEAMLESS CASING. SLUII THREAD	FW191019	M.C 519 #3 OCSG: 27278	EA	NEW		10	399.25	0	
NOV - Amelia	NUV	7/32821-03		Rack NO. RU10.	13 5/8 88.20# SW-12511 SUMITUMO SEAWILESS CASING, SLUII I TRICAD	FW191019	M.C 519 #3 OCSG:	EA	INEVV		10	399.25	U	
NOV - Amelia	NOV	7732821-02		Rack No. 2-330B.	13 5/8" 88.20# Q-125 HC U S STEEL SEAMLESS CASING, SLIJII THREAD	FW191019	27278	EA	NEW		3	128.4	0	
							M.C 519 #3 OCSG:							
NOV - Amelia	NOV	7732821-06		Rack No. 2-313.	13 5/8" 88.20# Q-125 HC U S STEEL SEAMLESS CASING, SLIJII THREAD	FW191019	27278	EA	USED		1	44	0	
							M.C 519 #3 OCSG:							
NOV - Amelia	NOV	7732821-05		Rack No. R010.	13 5/8" 88.20# SM-125S NSSMC SEAMLESS CASING, SLIJII THREAD	FW191019	27278 M.C 519 #3 OCSG:	EA	NEW		9	361.35	0	
NOV - Amelia	NOV	7732821-04		Rack No. 2-340.	13 5/8" 88.20# Q-125 HC VMG SEAMLESS CASING, SLIJII THREAD	FW191019	27278	EA	NEW		1	44.5	0	
NOV - Amena	NOV	7732821*04		Nack 140. 2-340.	13 3/6 66.20# Q-123 FIC VING SEAWILESS CASING, SEISI FIREAU	F WV 151015	M.C 519 #3 OCSG:	LA	INCAN			44.3	v	
NOV - Amelia	NOV	7732821-08		Rack No. 2-330B.	13 5/8" 88.20# SM-125S NSSMC SEAMLESS CASING, SLIJII THREAD	FW191019	27278	EA	USED		2	88	0	
							M.C 519 ROWAN							
NOV - Amelia	NOV	7731874-01		Rack No. 13-302.	18" 117.00# Q-125-HP USS SEAMLESS CASING, HDL THREAD	FW191019	RESOLUTE	EA	NEW		10	406.55	0	
							M.C 519 ROWAN							
NOV - Amelia	NOV	7731874-02		Rack No. 13-302.	18" 117.00# Q-125-HP USS SEAMLESS CASING, HDL THREAD	FW191019	RESOLUTE	EA	NEW NEW		4 54	170.2	0	
NOV - Amelia	NOV	7729854-01		Rack No. C218. Rack No. C218.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD 2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW194024	EW 826 A-18 EW 826 A-18	EA				1701.8	0	
NOV - Amelia NOV - Amelia	NOV NOV	7729854-01 7729854-01		Rack No. C152.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD 2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW194024 FW194024	EW 826 A-18	EA EA	NEW NEW		1	31.75 31.8	0	
NOV - Amelia NOV - Amelia	NOV	7729854-01		Rack No. C152.	2 7/8" 6.50# 13CR95 JFE SEANLESS TUBING, B15-8 THREAD 2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW194024 FW194024	EW 826 A-18	EA EA	USED		1 4	125.95	0	
NOV - Amelia	NUV	7729854-02		Nack No. C132.	2 //8 0.30W 13CR35 FF 3EAWEE33 TOBING, B13-6 TIREAD	FW194024	LW 020 A-10	EA	USED		4	125.95	U	
NOV - Amelia	NOV	7727342-03		Rack No. CCF.	10 3/4" 85 30# O125 ICY TENARIS SEAMLESS PUP IOINTS, MAC II THREAD	FW191515	GC 40 / OCSG 34536	FA	NFW		2	10.7	0	
NOT AMENG	1101	7727342 03		nuck No. CCI .	20 3/4 03:30# QLESTET TERMINES SEMILESS FOR SOURTS, MINE II TIMEND	144151515	00 40 / 0030 34330	LA.	INCAV		-	20.7		
NOV - Amelia	NOV	7727342-03		Rack No. CCF.	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS PUP JOINTS, MAC II THREAD	FW191515	GC 40 / OCSG 34536	EA	NEW		1	10.4	0	
NOV - Amelia	NOV	7727342-04		Rack No. CCF.	OTHER, THREAD	FW191515	GC 40 / OCSG 34536	EA	USED		1	5.15	0	
NOV - Amelia	NOV	7727342-01		Rack No. 2-110.	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS CASING, MAC II THREAD	FW191515	GC 40 / OCSG 34536	EA	NEW		8	352.8444	0	
NOV - Amelia	NOV	7727342-01		Rack No. 2-213.	10 3/4" 85.30# Q125 ICY TENARIS SEAMLESS CASING, MAC II THREAD	FW191515	GC 40 / OCSG 34536	EA	NEW		10	441.06	0	
		222222		DI-N- 2 110	10.1 (0) 70.20# 012F ICV TENANC CEANUTES CACING TOURISTICS FOR TUREAR		GC 40 / OCSG 34536							
NOV - Amelia	NOV	7727342-02		Rack No. 2-110.	10 1/8" 79.29# Q125 ICY TENARIS SEAMLESS CASING, TSH WEDGE 523 THREAD	FW191515	GREEN CANYON 200	EA	NEW		16	712	0	
NOV - Amelia	NOV	7725195-01		Rack No. CO81.	OTHER. THREAD	FW191018	TA9	EA	USED		2	0	0	
NOV - Amelia	NOV	7722897-02		Rack No. H002.	7 3/4" 46.10# Q-125 IC TENARIS SEAMLESS CASING, TSH 523 THREAD	FW191018	GC 200 TA-2	EA	NEW		5	224.5	0	
NOV - Amelia	NOV	7717849-01		Rack No. E010.	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191018	GC 200 TA-9 BP01	EA	NEW		40	1598.6445	0	
NOV - Amelia	NOV	7717849-01		Rack No. E010.	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW191018	GC 200 TA-9 BP01	EA	NEW		1	39.8	0	
NOV - Amelia	NOV	7717849-06		Rack No. EG23.	9 7/8" 62.80# Q-125 HC TENARIS SEAMLESS CASING, SLIJII THREAD	FW191018	GC 200 TA-9 BP01	EA	NEW		3	135.45	0	
											-			
NOV - Amelia	NOV	7717849-02		Rack No. E010.	9 7/8" 62.80# TN-125-HC TENARIS SEAMLESS CASING, TSH WEDGE 523 THREAD	FW191018	GC 200 TA-9 BP01	EA	NEW		13	587.95	0	
NOV - Amelia	NOV	7717849-07		Rack No. EG23.	OTHER, THREAD	FW191018	GC 200 TA-9 BP01	EA	USED		2	87.6	0	
NOV - Amelia	NOV	7715996-01		Rack No. SITEGUARD.	2 7/8" 6.50# 13CR85 SEAMLESS PUP JOINTS, BTS-8 THREAD	FW185098	EB 159 A-17	EA	USED		1	10	0	
NOV - Amelia	NOV	7715996-01	F	Rack No. SITEGUARD.	2 7/8" 6.50# 13CR85 SEAMLESS PUP JOINTS, BTS-8 THREAD	FW185098	EB 159 A-17	EA	USED		1	6	0	
							ORLOV LONG LEAD							
NOV - Amelia	NOV			Rack No. 2-104.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	FW181011	OCSG 12209 ORLOV LONG LEAD	EA	NEW		28		0	
	1101	7714562-01										1092.6		
				DI-N- AD1	10" 11C 00H 012F UR U CETEU CEANUECC CACING URU TUREAR		0000 12200				_			
NOV - Amelia	NOV	7714562-01 7714562-01		Rack No. AR1.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	FW181011	OCSG 12209	EA	NEW		1	39.15	0	
	NOV	7714562-01					ORLOV LONG LEAD				1 62	39.15	0	
NOV - Amelia NOV - Amelia				Rack No. AR1. Rack No. I3-302.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	FW181011 FW181011	ORLOV LONG LEAD OCSG 12209	EA EA	NEW		62		0	
NOV - Amelia	NOV NOV	7714562-01 7714562-01		Rack No. 13-302.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	FW181011	ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD	EA	NEW			39.15 2419.22	0	
	NOV	7714562-01					ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209				1 62 56	39.15	0 0	
NOV - Amelia NOV - Amelia	NOV NOV	7714562-01 7714562-01		Rack No. 13-302.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	FW181011	ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD	EA	NEW			39.15 2419.22	0 0	
NOV - Amelia NOV - Amelia	NOV NOV	7714562-01 7714562-01 7714562-01		Rack No. 13-302. Rack No. 13SPUR5.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD	FW181011 FW181011	ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 EB-158 A-12	EA EA	NEW NEW		56	39.15 2419.22 2185.05	0 0 0 0 0 0	
NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia	NOV NOV NOV NOV	7714562-01 7714562-01 7714562-01 7714562-01 7713962-01		Rack No. 13-302. Rack No. 13SPURS. Rack No. 13-301. Rack No. A037.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 27/8" 6.50# 13CR85 JFE SEAMLESS TUBING, 815-8 THREAD	FW181011 FW181011 FW181011 FW184070	ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 EB-158 A-12 GC 200 TA-9 OCSG	EA EA EA	NEW NEW NEW NEW		56 84 68	39.15 2419.22 2185.05 3277.65 2158.45	0 0 0	
NOV - Amelia NOV - Amelia NOV - Amelia	NOV NOV NOV	7714562-01 7714562-01 7714562-01 7714562-01		Rack No. 13-302. Rack No. 13SPUR5. Rack No. 13-301.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD	FW181011 FW181011 FW181011	ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 EB-158 A-12	EA EA	NEW NEW		56 84	39.15 2419.22 2185.05 3277.65	0 0 0	
NOV - Amelia	NOV NOV NOV NOV	7714562-01 7714562-01 7714562-01 7714562-01 7713962-01		Rack No. 13-302. Rack No. 13SPURS. Rack No. 13-301. Rack No. A037.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 27/8" 6.50# 13CR85 JFE SEAMLESS TUBING, 815-8 THREAD	FW181011 FW181011 FW181011 FW184070	ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 EB-158 A-12 GC 200 TA-9 OCSG 12209	EA EA EA	NEW NEW NEW NEW		56 84 68	39.15 2419.22 2185.05 3277.65 2158.45	0 0 0	
NOV - Amelia	NOV NOV NOV NOV NOV NOV	7714562-01 7714562-01 7714562-01 7714562-01 7713962-01 7713824-01		Rack No. 13-302. Rack No. 13-9UR5. Rack No. 13-301. Rack No. A037. Rack No. C245.	18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 27/8" 5-50# 312/885 JFE SEAMLESS TUBING, BTS # THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLUII THREAD	FW181011 FW181011 FW181011 FW184070 FW191018	ORLOV LONG LEAD OCSG 12209 EB-158 A-12 GC 200 TA-9 OCSG 12209 GREEN CANYON 200	EA EA EA EA	NEW NEW NEW NEW NEW		56 84 68 42	39.15 2419.22 2185.05 3277.65 2158.45 1789.7	0 0 0 0	
NOV - Amelia	NOV NOV NOV NOV NOV NOV	7714562-01 7714562-01 7714562-01 7714562-01 7714562-01 7713962-01 7713824-01 7710150-01		Rack No. 13-302. Rack No. 13-9UR5. Rack No. 13-301. Rack No. A037. Rack No. C245. Rack No. K057.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 2 7/8" 6 5.0# 13CR85 JFE SEAMLESS TUBING, 8TS-8 THREAD 13 5/8" 88 2.0# Q-125 VMG SEAMLESS CASING, SLIJII THREAD 9 7/8" 6-1.0# Q-125 VALLOUREC STAR SEAMLESS CASING, SLIJII THREAD	FW181011 FW181011 FW181011 FW184070 FW191018 FW181011	ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 EB-158 A-12 GC 200 TA-9 OCSG 12209 GREEN CANYON 200 TA-9 OCSG 12209	EA EA EA EA EA	NEW NEW NEW NEW NEW		56 84 68	39.15 2419.22 2185.05 3277.65 2158.45 1789.7	0 0 0 0	
NOV - Amelia	NOV NOV NOV NOV NOV NOV NOV NOV	7714562-01 7714562-01 7714562-01 7714562-01 7714562-01 7713824-01 7710150-01 7708123-03		Rack No. 13-302. Rack No. 13SPUR5. Rack No. 13-301. Rack No. A037. Rack No. C245. Rack No. K057. Rack No. A037.	18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 27/8" 6-50# 312685 JF E SEAMLESS TUBING, BTS # THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLIJII THREAD 9 7/8" 6-50# 312685 JF E SEAMLESS TUBING, BTS # THREAD	FW181011 FW181011 FW181011 FW191018 FW181011 FW184022	ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 EB-158 A-12 GC 200 TA-9 OCSG 12209 GREEN CANYON 200 TA-9 OCSG 12209	EA EA EA EA EA EA	NEW NEW NEW NEW NEW NEW		56 84 68 42	39.15 2419.22 2185.05 3277.65 2158.45 1789.7	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV NOV NOV NOV NOV NOV NOV NOV NOV	7714562-01 7714562-01 7714562-01 7714562-01 7713962-01 7713824-01 7710150-01 7708123-03 7708123-03		Rack No. 13-302. Rack No. 13-9UR5. Rack No. 13-9U1. Rack No. A037. Rack No. K057. Rack No. A037. Rack No. A037.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 27/8" 6-50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD 13 5/8" 88 20# Q-125 VMG SEAMLESS CASING, SLIJII THREAD 9 7/8" 6-4.10# Q-125 VALLOUREC STAR SEAMLESS CASING, SLIJII THREAD 27/8" 6-50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD 27/8" 6-50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW181011 FW181011 FW181011 FW184070 FW191018 FW181011 FW184022 FW184022	ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 EB-158 A-12 GC 200 TA-9 OCSG 12209 GREEN CANYON 200 TA-9 OCSG 12209 GI 47 E-17	EA EA EA EA EA EA EA EA EA	NEW NEW NEW NEW NEW NEW NEW NEW		56 84 68 42	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7	0 0 0 0 0	
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 7714562-01 7713824-01 7710150-01 7708123-03 7708123-01 7708123-02		Rack No. 13-302. Rack No. 135PUR5. Rack No. 13-301. Rack No. A037. Rack No. C245. Rack No. K057. Rack No. A037. Rack No. A037. Rack No. A037. Rack No. A037.	18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 17/8" 5-50# 312083 JFE SEAMLESS LISBING, BTS & THREAD 13 5/8" 88.20# C-125 VMG SEAMLESS CASING, SLUII THREAD 9 7/8" 6-5.0# 0-125 VALLOUREC STAR SEAMLESS CASING, SLUII THREAD 2 7/8" 6-5.0# 312083 JFE SEAMLESS TUBING, BTS & THREAD 2 7/8" 6-5.0# 312083 JFE SEAMLESS TUBING, BTS & THREAD	FW181011 FW181011 FW181011 FW184070 FW191018 FW181011 FW184022 FW184022 FW184022 FW184022	ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 EB-158 A-12 GC 200 TA-9 OCSG 12209 GREEN CANYON 200 TA-9 OCSG 12209 GI 47 E-17 GI 47 E-17	EA	NEW		56 84 68 42 61 2 1	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30	0 0 0 0 0 0	
NOV - Amelia	NOV NOV NOV NOV NOV NOV NOV NOV NOV	7714562-01 7714562-01 7714562-01 7714562-01 7713962-01 7713824-01 7710150-01 7708123-03 7708123-03		Rack No. 13-302. Rack No. 13-9UR5. Rack No. 13-9U1. Rack No. A037. Rack No. K057. Rack No. A037. Rack No. A037.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 27/8" 6-50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD 13 5/8" 88 20# Q-125 VMG SEAMLESS CASING, SLIJII THREAD 9 7/8" 6-4.10# Q-125 VALLOUREC STAR SEAMLESS CASING, SLIJII THREAD 27/8" 6-50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD 27/8" 6-50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW181011 FW181011 FW181011 FW184070 FW191018 FW181011 FW184022 FW184022	ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 EB-158 A-12 GC 200 TA-9 OCSG 12209 GREEN CANYON 200 TA-9 OCSG 12209 GI 47 E-17 GI 47 E-17 GI 47 E-17	EA EA EA EA EA EA EA EA EA	NEW NEW NEW NEW NEW NEW NEW NEW		56 84 68 42	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7	0 0 0 0 0	
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 7714562-01 7713502-01 7713824-01 7710150-01 7708123-03 7708123-02 7708123-04		Rack No. I3-302. Rack No. I3-301. Rack No. I3-301. Rack No. A037. Rack No. C245. Rack No. K057. Rack No. A037.	18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 17/8" 6-50# 13CMS JFE SEAMLESS DIWING, BTS & THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLIJII THREAD 9 7/8" 6-4.10# Q-125 VALLOUREC STAR SEAMLESS CASING, SUJII THREAD 2 7/8" 6-50# 33CMS JFE SEAMLESS TUBING, BTS & THREAD 2 7/8" 6-50# 33CMS JFE SEAMLESS TUBING, BTS & THREAD 2 7/8" 6-50# 33CMS JFE SEAMLESS TUBING, BTS & THREAD 2 7/8" 6-50# 33CMS JFE SEAMLESS TUBING, BTS & THREAD	FW181011 FW181011 FW181011 FW184070 FW191018 FW181011 FW184022 FW184022 FW184022 FW184022	ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 EB-158 A-122 GC 200 TA-9 OCSG 12209 GREEN CANYON 200 TA-9 OCSG 12209 GI 47 E-17 GI 47 E-17 GI 47 E-17 GI 47 E-17 GI 47 E-17 GI 47 E-17 GI 47 E-17	EA E	NEW NEW NEW NEW NEW NEW USED USED		56 84 68 42 61 2 1 1	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30 31.7	0 0 0 0 0	
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 7714562-01 7713824-01 7710150-01 7708123-03 7708123-01 7708123-02		Rack No. 13-302. Rack No. 135PUR5. Rack No. 13-301. Rack No. A037. Rack No. C245. Rack No. K057. Rack No. A037. Rack No. A037. Rack No. A037. Rack No. A037.	18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 17/8" 5-50# 312083 JFE SEAMLESS LISBING, BTS & THREAD 13 5/8" 88.20# C-125 VMG SEAMLESS CASING, SLUII THREAD 9 7/8" 6-5.0# 0-125 VALLOUREC STAR SEAMLESS CASING, SLUII THREAD 2 7/8" 6-5.0# 312083 JFE SEAMLESS TUBING, BTS & THREAD 2 7/8" 6-5.0# 312083 JFE SEAMLESS TUBING, BTS & THREAD	FW181011 FW181011 FW181011 FW184070 FW191018 FW181011 FW184022 FW184022 FW184022 FW184022	ORLOV LONG LEAD OCCG 12209 ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 GENT LONG LEAD GEN	EA	NEW		56 84 68 42 61 2 1	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30	0 0 0 0 0 0	
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 7714562-01 7713962-01 7713824-01 7710150-01 7708123-03 7708123-04 77078123-04		Rack No. 13-302. Rack No. 135PURS. Rack No. 135PURS. Rack No. 2057. Rack No. 6245. Rack No. 6245. Rack No. A037.	18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLIJII THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLIJII THREAD 27/8" 65.09# 312083 JFE SEAMLESS TUBING, BTS-8 THREAD	FW181011 FW181011 FW181011 FW184070 FW191018 FW181011 FW184022 FW184022 FW184022 FW184022 FW184061	ORLOV LONG LEAD OCSG 12209 E8-158 A-12 GC 20 Th-9 OCSG 12209 GREEN CANYON 200 TA-9 OCSG 12209 GI 47 E-17 GI 47 E-17 GI 47 E-17 ENTERPRESE 264 SS 169 OCSG: 00280	EA E	NEW NEW NEW NEW NEW NEW NEW USED USED		56 84 68 42 61 2 1 1 1 5	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30 31.7 157.25	0 0 0 0 0 0	
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 7714562-01 7713502-01 7713824-01 7710150-01 7708123-03 7708123-02 7708123-04		Rack No. I3-302. Rack No. I3-301. Rack No. I3-301. Rack No. A037. Rack No. C245. Rack No. K057. Rack No. A037.	18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 17/8" 6-50# 13CMS JFE SEAMLESS DIWING, BTS & THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLIJII THREAD 9 7/8" 6-4.10# Q-125 VALLOUREC STAR SEAMLESS CASING, SUJII THREAD 2 7/8" 6-50# 33CMS JFE SEAMLESS TUBING, BTS & THREAD 2 7/8" 6-50# 33CMS JFE SEAMLESS TUBING, BTS & THREAD 2 7/8" 6-50# 33CMS JFE SEAMLESS TUBING, BTS & THREAD 2 7/8" 6-50# 33CMS JFE SEAMLESS TUBING, BTS & THREAD	FW181011 FW181011 FW181011 FW184070 FW191018 FW181011 FW184022 FW184022 FW184022 FW184022	ORLOV LONG LEAD OCCG 12209 ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 GENT LONG LEAD GEN	EA E	NEW NEW NEW NEW NEW NEW USED USED		56 84 68 42 61 2 1 1	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30 31.7	0 0 0 0 0	
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 7713562-01 7713824-01 7713824-01 7710150-01 7700123-03 7700123-04 77078123-04 7707781-02		Rack No. 13-302. Rack No. 135PURS. Rack No. 135PURS. Rack No. 35PURS. Rack No. A037. Rack No. C245. Rack No. K057. Rack No. A037.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 2 7/8" 6.50# 13CR83 JF SEAMLESS TUBING, BTS & THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS TUBING, BTS & THREAD 9 7/8" 6.50# 13CR83 JF SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 13CR83 JF SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 13CR83 JF SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 13CR85 JF SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 13CR85 JF SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 13CR85 JF SEAMLESS TUBING, BTS & THREAD	FW181011 FW181011 FW181011 FW184070 FW191018 FW181011 FW184022 FW184022 FW184022 FW184022 FW184021 FW184021 FW184021 FW184021	ORLOV LONG LEAD OCSG 1220 EB-158 4-12 GC 200 T49 OCSG 12209 GREEN CANYON 200 GREEN CANYON 200 GR 27 E17 GR 2	EA E	NEW NEW NEW NEW NEW NEW NEW USED USED USED		56 84 68 42 61 2 1 1 1 5	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30 31.7 157.25	0 0 0 0 0 0	
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 7714562-01 7713962-01 7713824-01 7710150-01 7708123-03 7708123-04 77078123-04		Rack No. 13-302. Rack No. 135PURS. Rack No. 135PURS. Rack No. 2057. Rack No. 6245. Rack No. 6245. Rack No. A037.	18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# 0125 HP U S STEEL SEAMLESS CASING, HDL THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLIJII THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLIJII THREAD 27/8" 65.09# 312083 JFE SEAMLESS TUBING, BTS-8 THREAD	FW181011 FW181011 FW181011 FW184070 FW191018 FW181011 FW184022 FW184022 FW184022 FW184022 FW184061	ORION LONG LEAD OCSG 1220 EB-158 A-12 CG 200 TA-9 OCSG 12209 GREN CANYON 200	EA E	NEW NEW NEW NEW NEW NEW NEW USED USED		56 84 68 42 61 2 1 1 1 5	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30 31.7 157.25	0 0 0 0 0 0	
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 7714562-01 7713962-01 7713824-01 7710150-01 7708123-03 7708123-04 77078123-04 7707781-02 77077228-01		Rack No. 13-302. Rack No. 135PURS. Rack No. 135PURS. Rack No. 35PURS. Rack No. A037. Rack No. C245. Rack No. K057. Rack No. A037.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 2 7/8" 6.50# 13CR83 JF SEAMLESS TUBING, BTS & THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS TUBING, BTS & THREAD 9 7/8" 6.50# 13CR83 JF SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 13CR83 JF SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 13CR83 JF SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 13CR85 JF SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 13CR85 JF SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 13CR85 JF SEAMLESS TUBING, BTS & THREAD	FW181011 FW181011 FW181011 FW184070 FW191018 FW181011 FW184022 FW184022 FW184022 FW184022 FW184021 FW184021 FW184021 FW184021	ORLOV LONG LEAD OCSG 1220 ORLOV LONG LEAD OCSG 1220 ORLOV LONG LEAD OCSG 1220 EB-158 A-12 GC 200 1200 GREEN CANYON 200 GREEN CANYON 200 GREEN CANYON 200 G4 7E -17 G4	EA E	NEW NEW NEW NEW NEW NEW NEW USED USED USED		56 84 68 42 61 2 1 1 1 5	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30 31.7 157.25 1218.4	0 0 0 0 0 0	
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 7713562-01 7713824-01 7713824-01 7710150-01 7700123-03 7700123-04 77078123-04 7707781-02		Rack No. 13-302. Rack No. 13-901. Rack No. 13-901. Rack No. 13-901. Rack No. 03-7. Rack No. C245. Rack No. C245. Rack No. A037.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 2 7/8" 6.50# 31.088.3 JF SEAMLESS TUBING, BTS-8 THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLUII THREAD 3 7/8" 6.50# 31.088.3 JF SEAMLESS TUBING, BTS-8 THREAD 2 7/8" 6.50# 31.088.3 JF SEAMLESS TUBING, BTS-8 THREAD 2 7/8" 6.50# 31.088.3 JF SEAMLESS TUBING, BTS-8 THREAD 2 7/8" 6.50# 31.088.3 JF SEAMLESS TUBING, BTS-8 THREAD 2 7/8" 6.50# 31.088.3 JF SEAMLESS TUBING, BTS-8 THREAD 14" 112.89# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD 14" 115.53# Q125 ICY TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181011 FW181011 FW181011 FW184070 FW191018 FW181011 FW184022 FW184022 FW184022 FW184022 FW184021 FW191001 FW191001	ORIOV LONG LEAD OCSG 12209 E8-158 A-12 C209 E8-158 A-12 C309 GREP CANYON 200 REP CSG 205 GREP CANYON 40 REP CSG 36586 GREP CANYON 40 REP CSG 36586	EA E	NEW NEW NEW NEW NEW NEW USED USED NEW NEW		56 84 68 42 61 2 1 1 1 5	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30 31.7 157.25	0 0 0 0 0 0	
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 7714562-01 7713962-01 7713824-01 7710150-01 7708123-03 7708123-04 77078123-04 7707781-02 77077228-01		Rack No. 13-302. Rack No. 13-901. Rack No. 13-901. Rack No. 13-901. Rack No. 03-7. Rack No. C245. Rack No. C245. Rack No. A037.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 2 7/8" 6.50# 31CR85 JFE SEAMLESS TUBING, BTS & THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLIJII THREAD 17/8" 6.50# 31CR85 JFE SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 31CR85 JFE SEAMLESS TUBING, BTS & THREAD 2 7/8" 5.50# 31CR85 JFE SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 31CR85 JFE SEAMLESS TUBING, BTS & THREAD 14" 112.80# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD 14" 112.80# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181011 FW181011 FW181011 FW184070 FW191018 FW181011 FW184022 FW184022 FW184022 FW184022 FW184021 FW191001 FW191001	ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 EB-158 A-12 GC 200 1749 OCSG 12209 GREEN CANYON 200 GREEN CAN	EA E	NEW NEW NEW NEW NEW NEW USED USED NEW NEW		56 84 68 42 61 2 1 1 1 5	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30 31.7 157.25 1218.4	0 0 0 0 0 0	
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 7713562-01 7713562-01 7713824-01 7708123-03 7708123-03 7708123-04 7707781-02 7707228-01 77075545-01		Rack No. 13-302. Rack No. 13-9URS. Rack No. 13-901. Rack No. 03-301. Rack No. 02-301. Rack No. 02-401.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 2 7/8" 6.50# 31.083 JFE SEAMLESS TUBING, BTS & THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLUII THREAD 9 7/8" 6.50# 31.083 JFE SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 31.083 JFE SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 31.083 JFE SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 31.083 JFE SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 31.083 JFE SEAMLESS TUBING, BTS & THREAD 14" 112.89# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD 14" 115.53# Q125 ICY TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD 7 3/4" 46.10# Q-125 TENARIS-SEAMLESS CASING, TSH 523 DPIS THREAD	FW181011 FW181011 FW184070 FW191018 FW184070 FW191018 FW184027 FW184022 FW184022 FW184022 FW184021	ORIOV LONG LEAD OCSG 1220 GEST 1220 GE	EA E	NEW		56 84 68 42 61 2 1 1 5 29 35	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30 31.7 157.25 1218.4 1395.2 83.16		
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 7714562-01 7713962-01 7713824-01 7710150-01 7706123-03 7706123-04 7707823-02 7707781-02 77077228-01 7707228-01		Rack No. 13-302. Rack No. 13-901. Rack No. 13-901. Rack No. 13-901. Rack No. 03-7. Rack No. C245. Rack No. C245. Rack No. C245. Rack No. A037. Rack No. B048.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 2 7/8" 6.50# 31.088.3 JF SEAMLESS TUBING, BTS-8 THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLUII THREAD 3 7/8" 6.50# 31.088.3 JF SEAMLESS TUBING, BTS-8 THREAD 2 7/8" 6.50# 31.088.3 JF SEAMLESS TUBING, BTS-8 THREAD 2 7/8" 6.50# 31.088.3 JF SEAMLESS TUBING, BTS-8 THREAD 2 7/8" 6.50# 31.088.3 JF SEAMLESS TUBING, BTS-8 THREAD 2 7/8" 6.50# 31.088.3 JF SEAMLESS TUBING, BTS-8 THREAD 14" 112.89# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD 14" 115.53# Q125 ICY TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181011 FW181011 FW181011 FW181011 FW184070 FW191018 FW191011 FW184022 FW184022 FW184022 FW184021 FW191001 FW191001 FW191001 FW191001	ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 ORLOV LONG LEAD OCSG 12209 EB-158 A-12 GC 200 12209 GREEN CANYON 200 GR	EA E	NEW NEW NEW NEW NEW NEW USED USED NEW		56 84 68 42 61 2 1 1 1 5	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30 31.7 157.25 1218.4 1395.2	0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 7713962-01 7713962-01 7710150-01 7708123-03 7708123-03 7708123-02 7708125-04 7707781-02 7707228-01 77075545-01 7705545-01		Rack No. 13-302. Rack No. 13-904. Rack No. 13-901. Rack No. 03-301. Rack No. 02-301. Rack No. 03-301.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 2 7/8" 6.50# 33CR85 JFE SEAMLESS TUBING, BTS & THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLUII THREAD 9 7/8" 6.4.10# Q-125 VALLOUREC STAR SEAMLESS CASING, SLUII THREAD 2 7/8" 6.50# 33CR85 JFE SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 31CR85 JFE SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 31CR85 JFE SEAMLESS TUBING, BTS & THREAD 2 7/8" 6.50# 31CR85 JFE SEAMLESS TUBING, BTS & THREAD 14" 112.89# Q125-KC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD 14" 112.89# Q125-KC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD 7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 7 3/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW181011 FW181011 FW181011 FW184070 FW191018 FW181011 FW188022 FW188022 FW188022 FW186021 FW191001	ORIOV LONG LEAD OCSG 12209 E8-158 A-12 C6 200 TA-9 OCSG 12209 GREPL CANNON 200 GAP E-17 GI 47 E	EA E	NEW		56 84 68 42 61 2 1 1 5 29 35	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30 31.7 157.25 1218.4 1395.2 83.16 125.2 498.9857		
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 7714562-01 7713502-01 7713824-01 7710150-01 7708123-03 7708123-03 7708123-04 7707123-04 7707228-01 770528-01 7705545-01 7705545-01		Rack No. 13-302. Rack No. 135PURS. Rack No. 135PURS. Rack No. 135PURS. Rack No. A037. Rack No. C245. Rack No. C245. Rack No. C245. Rack No. A037. Rack No. B048.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 27/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD 313 5/8" 88 20# Q-125 VMG SEAMLESS CASING, SLUII THREAD 37/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD 27/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD 14" 112.89# Q125-K TENARIS SEAMLESS CASING, TSH 523 THREAD 14" 112.89# Q125-K TENARIS SEAMLESS CASING, TSH 523 THREAD 73/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPIS THREAD 73/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPIS THREAD	FW181011 FW181011 FW181011 FW184070 FW191018 FW184022 FW184022 FW184022 FW184022 FW184022 FW184021 FW184061 FW191001 FW191001 FW181011 FW181011 FW181011 FW181011 FW181011	ORLOW LONG LEAD OCS 1220 ORLOW LONG LEAD OCS 1220 ORLOW LONG LEAD OCS 1220 E158 A-12 GC 200 1220 GREEN CANYON 200 GREEN CANYON 200 GAP E-17 G	EA E	NEW		56 84 68 42 61 2 1 1 5 29 35	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30 31.7 157.25 1218.4 1395.2 83.16 125.2 498.9857		
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 7713562-01 7713562-01 7713824-01 7710150-01 7708123-03 7708123-03 7708123-02 7708125-04 7707781-02 77077228-01 7707528-01 7705545-01 7705545-01 7705545-01 7705545-01 7705545-01		Rack No. 13-302. Rack No. 13-904. Rack No. 13-901. Rack No. 03-301. Rack No. 02-301. Rack No. 03-301.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 27/8" 6.50# 32GR85 JFE SEAMLESS TUBING, BTS-8 THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLUII THREAD 37/8" 6.50# 32GR85 JFE SEAMLESS TUBING, BTS-8 THREAD 27/8" 6.50# 32GR95 JFE SEAMLESS TUBING, BTS-8 THREAD 14" 112.89# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD 14" 112.89# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD 7 3/4" 4.610# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 7 3/4" 4.610# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 7 3/4" 4.610# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 7 3/4" 4.610# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW181011 FW181011 FW184070 FW191018 FW191011 FW184070 FW191018 FW184022 FW184022 FW184022 FW184021 FW191001 FW191001 FW191001 FW191001 FW191001 FW181011 FW181011 FW181011 FW181011 FW181011 FW181011 FW181011 FW181011	ORION LONG LEAD OCSG 1220 EB-158 A-12 CG 20 TA-9 OCSG 12209 GREPL CANNON 200 TA-9 OCSG 12209 GREPL CANNON 200 TA-9 OCSG 1209 GREPL CANNON 200 TA-9 ORION 200 TA-9 ORI	EA	NEW		56 84 68 42 61 2 1 1 5 29 35	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30 31.7 157.25 1218.4 1395.2 83.16 125.2 498.9857 250.4 190.95		
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 7714562-01 7713502-01 7713824-01 7710150-01 7708123-03 7708123-03 7708123-04 7707123-04 7707228-01 770528-01 7705545-01 7705545-01		Rack No. 13-302. Rack No. 135PURS. Rack No. 135PURS. Rack No. 135PURS. Rack No. A037. Rack No. C245. Rack No. C245. Rack No. C245. Rack No. A037. Rack No. B048.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HDL THREAD 27/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD 313 5/8" 88 20# Q-125 VMG SEAMLESS CASING, SLUII THREAD 37/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD 27/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD 14" 112.89# Q125-K TENARIS SEAMLESS CASING, TSH 523 THREAD 14" 112.89# Q125-K TENARIS SEAMLESS CASING, TSH 523 THREAD 73/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPIS THREAD 73/4" 46.10# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPIS THREAD	FW181011 FW181011 FW181011 FW184070 FW191018 FW184022 FW184022 FW184022 FW184022 FW184022 FW184021 FW184061 FW191001 FW191001 FW181011 FW181011 FW181011 FW181011 FW181011	ORLOW LONG LEAD OCSO 1220 ORLOW LONG LEAD OCSO 1220 ORLOW LONG LEAD OCSO 1220 EI SIS A-12 GC 200 TA9 OCSO 12209 GREEN CANYON 200 GAP E-17 GAP E	EA E	NEW		56 84 68 42 61 2 1 1 5 29 35	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30 31.7 157.25 1218.4 1395.2 83.16 125.2 498.9857		
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 771362-01 771362-01 7713824-01 7710150-01 7708123-03 7708123-03 7708123-01 7708123-01 7708123-01 7707228-01 7707228-01 7707545-01 7705545-01 7705545-01 7705545-01 7705545-01 7705545-01 7705545-01		Rack No. 13-302. Rack No. 13-902. Rack No. 13-901. Rack No. 03-301. Rack No. 02-301. Rack No. 03-301.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 27/8" 6.50# 32GR85 JFE SEAMLESS TUBING, BTS-8 THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLUII THREAD 9 7/8" 6.50# 32GR85 JFE SEAMLESS TUBING, BTS-8 THREAD 27/8" 6.50# 32GR85 JFE SEAMLESS TUBING, BTS-8 THREAD 14" 112.89# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD 14" 112.89# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD 7 3/4" 4.010# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 7 3/4" 4.010# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 7 3/4" 4.010# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 7 3/4" 4.010# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD	FW181011 FW181011 FW184070 FW191018 FW191011 FW184022 FW184022 FW184022 FW184022 FW184021 FW191001	ORIOV LONG LEAD OCSG 12209 ORIOV LONG LEAD OCSG 12209 ORIOV LONG LEAD OCSG 12209 EB-158 A-12 CG 20 TA-9 OCSG 12209 GREPL CANNON 200 TA-90 (ORLOW) EB-160 A15 EB-160 A15 EB-160 A15	EA E	NEW		56 84 68 42 61 2 1 1 5 29 35	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30.7 157.25 1218.4 1395.2 498.9857 250.4 190.95 158.5		
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 7713562-01 7713562-01 7713824-01 7710150-01 7708123-03 7708123-03 7708123-02 7708125-04 7707781-02 77077228-01 7707528-01 7705545-01 7705545-01 7705545-01 7705545-01 7705545-01		Rack No. 13-302. Rack No. 13-904. Rack No. 13-901. Rack No. 03-301. Rack No. 02-301. Rack No. 03-301.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 27/8" 6.50# 32GR85 JFE SEAMLESS TUBING, BTS-8 THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLUII THREAD 37/8" 6.50# 32GR85 JFE SEAMLESS TUBING, BTS-8 THREAD 27/8" 6.50# 32GR95 JFE SEAMLESS TUBING, BTS-8 THREAD 14" 112.89# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD 14" 112.89# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD 7 3/4" 4.610# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 7 3/4" 4.610# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 7 3/4" 4.610# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 7 3/4" 4.610# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW181011 FW181011 FW184070 FW191018 FW191011 FW184070 FW191018 FW184022 FW184022 FW184022 FW184021 FW191001 FW191001 FW191001 FW191001 FW191001 FW181011 FW181011 FW181011 FW181011 FW181011 FW181011 FW181011 FW181011	ORIOV LONG LEAD OCSO 1220 E158 A-12 GC 200 TA 9 OCSO 1220 GREEN CANYON 200 GREEN CANYON 200 GAP E-17 GA	EA	NEW		56 84 68 42 61 2 1 1 5 29 35	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30 31.7 157.25 1218.4 1395.2 83.16 125.2 498.9857 250.4 190.95		
NOV - Amelia NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 7713962-01 7713962-01 7713824-01 7710150-01 7708123-03 7708123-03 7708123-01 7708125-01 7707228-01 7707228-01 7707545-01 7705545-01 7705545-01 7705545-01 7705545-01 770546-03		Rack No. 13-302. Rack No. 13-904. Rack No. 13-301. Rack No. 03-301. Rack No. 02-301. Rack No. 03-301. Rack No. 03-	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 27/8" 6.50# 32GR85 JFE SEAMLESS TUBING, BTS-8 THREAD 13 5/8" 88.20# Q-125 VIMG SEAMLESS CASING, SLUII THREAD 9 7/8" 6.50# 32GR85 JFE SEAMLESS TUBING, BTS-8 THREAD 27/8" 6.50# 32GR85 JFE SEAMLESS TUBING, BTS-8 THREAD 14" 112.89# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD 14" 112.89# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD 14" 115.53# Q125 ICY TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD 7 3/4" 4.010# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 7 3/4" 4.010# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 7 3/4" 4.010# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 5.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 5.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 3 5/8" 5.30# HCP-110 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	FW181011 FW181011 FW184070 FW191018 FW184070 FW191018 FW184022 FW184022 FW184022 FW184021 FW191001 FW191000 FW191000 FW191000 FW191000	ORIOV LONG LEAD OCSG 1220 EB-158 A-12 CG 20 TA9 OCSG 12209 GREPL CANYON 200 TA-09 GREPL CANYON 200 TA-09 GRED	EA E	NEW		56 84 68 42 61 2 1 1 5 29 35	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30.7 157.25 1218.4 1395.2 498.9857 250.4 190.95 158.5		
NOV - Amelia	NOV	7714562-01 7714562-01 7714562-01 7714562-01 771362-01 771362-01 7713824-01 7710150-01 7708123-03 7708123-03 7708123-01 7708123-01 7708123-01 7707228-01 7707228-01 7707545-01 7705545-01 7705545-01 7705545-01 7705545-01 7705545-01 7705545-01		Rack No. 13-302. Rack No. 13-902. Rack No. 13-901. Rack No. 03-301. Rack No. 02-301. Rack No. 03-301.	18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 18" 116.09# Q125 HP U S STEEL SEAMLESS CASING, HOL THREAD 27/8" 6.50# 32GR85 JFE SEAMLESS TUBING, BTS-8 THREAD 13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLUII THREAD 9 7/8" 6.50# 32GR85 JFE SEAMLESS TUBING, BTS-8 THREAD 27/8" 6.50# 32GR85 JFE SEAMLESS TUBING, BTS-8 THREAD 14" 112.89# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD 14" 112.89# Q125-IC TENARIS-TAMSA SEAMLESS CASING, TSH 523 THREAD 7 3/4" 4.010# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 7 3/4" 4.010# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 7 3/4" 4.010# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 7 3/4" 4.010# Q-125 TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD 2 3/8" 4.70# 32GR85 JFE SEAMLESS CASING, TSH 523 DPLS THREAD	FW181011 FW181011 FW184070 FW191018 FW191011 FW184022 FW184022 FW184022 FW184022 FW184021 FW191001	ORIOV LONG LEAD OCSO 1220 E158 A-12 GC 200 TA 9 OCSO 1220 GREEN CANYON 200 GREEN CANYON 200 GAP E-17 GA	EA E	NEW		56 84 68 42 61 2 1 1 5 29 35	39.15 2419.22 2185.05 3277.65 2158.45 1789.7 2391.5 62.8 31.7 30.7 157.25 1218.4 1395.2 498.9857 250.4 190.95 158.5		

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 23 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 446 of 995

	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition Wt. (lbs	On Hand Qty	Length	Average Cost Total Value	WI% Net Value
							SMI 105 #A-21 ST#1						
NOV - Amelia	NOV	7703736-01		Rack No. E060.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW191500	OCSG 17938	EA	NEW	16	738.65	0	
		7703736-02		Rack No. E060.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	FW191500	SMI 105 #A-21 ST#1 OCSG 17938	FA	NEW	22	990.6		
NOV - Amelia NOV - Amelia	NOV NOV	7703736-02 7703511-01		Rack No. H062.	7 5/8" 29.70# P-110 EC VSTAR SEAMLESS CASING, API 8KD LONG THREAD 7 5/8" 29.70# P-110 EC VSTAR SEAMLESS CASING, SLIJII THREAD	FW191500 FW181013	SS 169 G-3	EA EA	NEW	46	990.6	0	
NOV - Amelia	NOV	7703511-01		Rack No. H002.	7 5/8" 29 70# P-110 EC VSTAR SEAMLESS CASING, SLIIII THREAD	FW181013	SS 169 G-3	FA FA	NEW	11	506.77	0	
NOV - Amelia	NOV	7703511-01		Rack No. H002.	7 5/8" 29.70# P-110 EC VSTAR SEAMLESS CASING, SLUII THREAD	FW181013	SS 169 G-3	EA	NEW	5	230.77	0	
NOV - Amelia	NOV	7703511-01		Rack No. H002.	7 5/8" 29.06# P-110 EC VSTAR SEAMLESS CASING, SLIJII THREAD	FW181013	SS 169 G-3	EA	NEW	47	2165.43	0	
NOV - Amelia	NOV	7703511-01		Rack No. H002.	7 5/8" 29.06# P-110 EC VSTAR SEAMLESS CASING, SLIJII THREAD	FW181013	SS 169 G-3	EA	NEW	88	4051.36	0	
NOV - Amelia	NOV	7703511-01		Rack No. H002.	7 5/8" 29.06# P-110 EC VSTAR SEAMLESS CASING, SLIJII THREAD	FW181013	SS 169 G-3	EA	NEW	29	1337.9979	0	
NOV - Amelia	NOV	7703511-01		Rack No. H062.	7 5/8" 29.06# P-110 EC VSTAR SEAMLESS CASING, SLIJII THREAD	FW181013	SS 169 G-3	EA	NEW	47	2179.1498	0	
NOV - Amelia	NOV	7699979-01		Rack No. 2-323.	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW	5	217.15	0	
NOV - Amelia	NOV	7699979-02		Rack No. 2-203.	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED	1	44	0	
		2000020 04		Rack No. 2-323.	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, BUTTRESS THREAD		SHIP SHOAL 169 G-3						
NOV - Amelia	NOV	7699979-01		RdCK NO. 2-323.	10 3/4 45.50W L-80 TAMISA SEAWILESS CASING, BUTTRESS THREAD	FW181013	2UIS 2UOME 103 G-2	EA	NEW	1	43.7	U	
NOV - Amelia	NOV	7699979-03		Rack No. 2-203.	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, DUTCHMAN THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED	1	44	0	
IVOV - Alliella	NOV	7033373-03		Nack 140. 2-203.	10 3/4 43.30# E-80 TAMISA SEAWIEE33 CASING, DOTCHWANT TIKEAD	1 W 101013	3111F 311OAL 109 G-3	LA	USED	1	44	Ü	
NOV - Amelia	NOV	7699979-04		Rack No. 2-213.	10 3/4" 45.50# L-80 TAMSA SEAMLESS CASING, DUTCHMAN THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED	2	88	0	
							G.C. 200 TA-9			···			
NOV - Amelia	NOV	7699448-01		Rack No. H021.	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLSF THREAD	FW181011	(ORLOV)	EA	NEW	70	2918.65	0	
							G.C. 200 TA-9						
NOV - Amelia	NOV	7699448-01		Rack No. 2-067.	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLSF THREAD	FW181011	(ORLOV)	EA	NEW	190	7924.9	0	
							G.C. 200 TA-9						
NOV - Amelia	NOV	7699445-01		Rack No. 2-201.	10 3/4" 59.45# HCQ-125 VSTAR SEAMLESS CASING, SLUII THREAD	FW181011	(ORLOV)	EA	NEW	180	8283.6	0	
							G.C. 200 TA-9						
NOV - Amelia	NOV	7699445-01		Rack No. 2-312.	10 3/4" 59.45# HCQ-125 VSTAR SEAMLESS CASING, SLUII THREAD	FW181011	(ORLOV)	EA	NEW	250	11505.0092	0	
							G.C. 200 TA-9						
NOV - Amelia	NOV	7699445-01		Rack No. K016.	10 3/4" 59.45# HCQ-125 VSTAR SEAMLESS CASING, SLIJII THREAD	FW181011	(ORLOV)	EA	NEW	62	2855.29	0	
							G.C. 200 TA-9						
NOV - Amelia	NOV	7699439-01		Rack No. E006.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIJII THREAD	FW181011	(ORLOV)	EA	NEW	258	11223	0	
	NOV	2000000			. 7/27 - 1 - 1 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2		G.C. 200 TA-9		NEW	225	9787.5		
NOV - Amelia	NOV	7699439-01		Rack No. EO27.	9 7/8" 64.10# Q-125 VALLOUREC SEAMLESS CASING, SLIJII THREAD	FW181011	(ORLOV) G.C. 200 TA-9	EA	NEW	225	9/8/.5	0	
NOV - Amelia	NOV	7699431-01		Rack No. 1004.	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLSF THREAD	FW181011	(ORLOV)	EA	NEW	26	1085.5	0	
NOV - Amelia	NOV	/099431-01		Rack NO. 1004.	16 97.00# Q125 HP U S STEEL SEAWLESS CASING, SLSF THREAD	LAN191011	G.C. 200 TA-9	EA	INCAA	26	1085.5	U	
NOV - Amelia	NOV	7699431-01		Rack No. E086.	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLSF THREAD	FW181011	(ORLOV)	EA	NEW	9	371.15	0	
NOV AMERIC	1101	7033431 01		NUCK NO. EUGO.	20 37.000 QIESTII O STILLE SEMILESS COSING, SEST TIMENO	144101011	G.C. 200 TA-9				371.13		+
NOV - Amelia	NOV	7699431-01		Rack No. E086.	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLSF THREAD	FW181011	(ORLOV)	EA	NEW	115	4801.25	0	
						·	G.C. 200 TA-9				1		
NOV - Amelia	NOV	7699424-01		Rack No. 2-310.	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLSF THREAD	FW181011	(ORLOV)	EA	NEW	170	7083.9	0	
							G.C. 200 TA-9						
NOV - Amelia	NOV	7699424-01		Rack No. K050.	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, SLSF THREAD	FW181011	(ORLOV)	EA	NEW	25	1042.2	0	
NOV - Amelia	NOV	7698957-01		Rack No. 2-323.	16" 65.00# H-40 TMK ERW CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW	1	34.4	0	
NOV - Amelia	NOV	7698957-01		Rack No. 2-323.	16" 65.00# H-40 TMK ERW CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW	1	35.8	0	
NOV - Amelia	NOV	7698957-02		Rack No. 2-323.	16" 65.00# H-40 TENARIS SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW		383.85	0	
NOV - Amena	NUV	/09695/-02		RdCK INU. 2-323.	10 05.00# N-40 TENARIS SEAWLESS CASING, BUTTRESS TRIEAD	LAN191013	2UIS 2UOME 103 G-2	EA	INEW	9	303.00	U	
NOV - Amelia	NOV	7698957-03	1	Rack No. 2-208.	16" 65.00# H-40 USS SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	FA	USED	1	22.2	0	
IVOV - Alliella	NOV	7030337-03		HUCK NO. 2 200.	10 03.00m 11 40 033 SEAMLESS FOR SOUTH, BOTTINESS TIME TO	FW101013	SIM SHOPE 105 G 5	LA	USED		22.2	0	
NOV - Amelia	NOV	7698957-02		Rack No. 2-323.	16" 65.00# H-40 TENARIS SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW	1	42.25	0	
NOV AIRCID		7030337 02			······································	144101015				***************************************	72.23		
NOV - Amelia	NOV	7698957-04		Rack No. 2-203.	16" 65.00# H-40 TENARIS SEAMLESS CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	USED	1	44	0	
NOV - Amelia	NOV	7698957-01		Rack No. 2-323.	16" 65.00# H-40 TMK ERW CASING, BUTTRESS THREAD	FW181013	SHIP SHOAL 169 G-3	EA	NEW	1	35	0	
NOV - Amelia	NOV	7695156-04		Rack No. 2-323.	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A21 ST#1	EA	NEW	1	40.8	0	
NOV - Amelia	NOV	7695156-06		Rack No. 2-323.	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW191000	SM 105 A21 ST#1	EA	NEW	1	23.5	0	
NOV - Amelia	NOV	7695156-02		Rack No. 2-323.	18 5/8" 87.50# J-55 NSSMC SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A21 ST#1	EA	NEW	1	43.6	0	
NOV - Amelia	NOV	7695156-03		Rack No. 2-323.	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A21 ST#1	EA	NEW	1	45.8	0	
NOV - Amelia	NOV	7695156-05		Rack No. 2-323.	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A21 ST#1	EA	NEW	1	44.35	0	
NOV. AII-	NOV	7004544.01		Rack No. EO07.	13 3/8" 68.00# HCL80 ARCELOR MITTAL SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A S1	54	NEW		122.55		
NOV - Amelia	NUV	7694544-01		RIGER INU. EUU/.	13 3/0 GO.UUW TILLOU ARCELOR WILLIAL SEAMILESS CASING, BULLIKESS THREAD	FW191000	2INI 102 W 21	EA	NEW	3	122.55	0	+
NOV - Amelia	NOV	7694544-01		Rack No. FO07	13.3/8" 68.00# HCI 80 ARCELOR MITTAL SEAMLESS CASING BUTTRESS THREAD	FW191000	SM 105 A S1	FA	NFW		120.65	0	
NOV - Amelia	NUV	/094044-01		NOCK NO. EUU/.	13 3/0 UG. DUM TICLOU ARCELUR WITTIAL SCAWILESS CASING, BUTTRESS THREAD	LAN 191000	2INI 102 W 21	EA	INLAN	3	120.05	U	
NOV - Amelia	NOV	7694544-03		Rack No. EO07.	13 3/8" 68.00# HCL80 ARCELOR MITTAL SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A S1	EA	NEW	1	42.65	0	
.704 Paricina		,0,4,44,0,				1 *** 2 2 2 0 0 0	3111 203 71 32			-	72.03	-	-
NOV - Amelia	NOV	7694544-02		Rack No. EO07.	13 3/8" 68.00# HCL80 ARCELOR MITTAL SEAMLESS CASING, BUTTRESS THREAD	FW191000	SM 105 A S1	EA	NEW	1	42.75	0	
NOV - Amelia	NOV	7694041-02		Rack No. HUBCIT.	OTHER, THREAD	FW185004	MP 296 B15	EA	USED	1	18.05	0	
NOV - Amelia	NOV	7694041-02		Rack No. HUBCIT.	OTHER, THREAD	FW185004	MP 296 B15	EA	USED	1	22.25	0	1
							ENTERPRISE 264 SM						T
NOV - Amelia	NOV	7690497-02		Rack No. E069.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184054	280 H	EA	USED	5	157.5	0	1
							GREEN CANYON 200						
NOV - Amelia	NOV	7677657-01		Rack No. H052.	11 7/8" 71.80# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	FW181011	TA-9 OCSG 12209	EA	NEW	26	1124.573	0	
NOV. As II	NO:	7077057 00		Deal No. 10 110	14 7 (AT 70 204 0425 VIII) II C CTEFI CE	DATE	GREEN CANYON 200		NEW	85	2622 502		
NOV - Amelia	NOV	7677657-03		Rack No. 13-140.	11 7/8" 70.26# Q125 XHP U S STEEL SEAMLESS CASING, TSH 513 THREAD	FW181011	TA-9 OCSG 12209	EA	NEW	85	3633.5029	0	
							GREEN CANYON 200						
	NOV	7677657-02		Rack No. B057.	11 7/8" 71.80# HCO-125 V&M SEAMLESS CASING, TSH 513 THREAD	FW181011	TA-9 OCSG 12209	EA	NFW	2	91.45	0	
NOV - Amolia	INC/V	7077037-02		NACK INU. BUS/.	11 //o 11.00# HCC2123 YOUN SEMINEESS CHOING, ISB S13 IBREAU	L AA 191011	SOUTH MARSH	LA	-4L W	4	51.45	U	
NOV - Amelia							ISLAND 105 #A-21 ST						
NOV - Amelia			1										
NOV - Amelia	NOV	7669939-03		Rack No. 12-ACC.	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW191000	OCSG 17938	EA	NEW	1	23.6	0	
	NOV	7669939-03		Rack No. 12-ACC.	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW191000		EA	NEW	1	23.6	0	
	NOV	7669939-03		Rack No. 12-ACC.	18 5/8" 87.50# J-55 MANNESMANN SEAMLESS PUP JOINTS, BUTTRESS THREAD 7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW191000	OCSG 17938	EA	NEW	1	23.6	0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 24 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 447 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition W	:. (lbs)	n Hand Qty	Length	Average Cost Total Value	WI% Net Val
racincy	rucinty Owner	rem wantber	Jerus IVO.	LOCATION		7 roject (varnoer	SOUTH MARSH	- 00141	CONGRION W	.,,		cengui		Trivo IVEC Val
							ISLAND 105 #A-21 ST							
NOV - Amelia	NOV	7669904-01		Rack No. E060.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	FW191500	OCSG 17938	EA	NEW		2	89.7	0	
NOV - Amelia	NOV	7665514-02		Rack No. E069.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW182003	SMI-127 B-17	EA	USED		4	125.4	0	
NOV - Amelia	NOV	7664873-02		Rack No. E069.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW181009	ST 67 #6	EA	USED		3	95.5	0	
NOV - Amelia	NOV	7659991-01		Rack No. C247.	5 1/2" 20.00# P-110 IC SEAMLESS CASING, TSH 625 THREAD	FW181008	SM 127 B17	EA	USED		11	511.35	0	
1404 Paricila	1101	7033331 01		HUCK HO. CZ47.	31/1 10:00#1 1101C 3EAWLESS CHOING, 1511 025 TIMEPES	144101000	SIVI IL7 DI7	LA.	USED			311.33		
NOV - Amelia	NOV	7659986-01		Rack No. B020.	5" 18.00# P-110-ICY TENARIS-TAMSA SEAMLESS CASING, TSH WEDGE 625 THREAD	FW181009	ST 67 #6	EA	USED		20	918.55	0	
NOV - Amelia	NOV	7658785-01		Rack No. BS01.	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS CASING, 1SH WEDGE 025 THREAD	FW181502	SM 127 B17	EA	NEW		1	43.45	0	
NOV - Amelia	NOV	7658785-05		Rack No. C247.	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS CASING, 15H 513 THREAD	FW181502	SM 127 B17	EA	USED		1	43.45 88	0	
													U	
NOV - Amelia	NOV	7658785-03		Rack No. C247.	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 B17	EA	USED		1	26.2	0	
NOV - Amelia	NOV	7658785-02		Rack No. C247.	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 B17	EA	USED		1	39.8	0	
NOV - Amelia	NOV	7658785-04		Rack No. 2-336.	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS PUP JOINTS, TSH 513 THREAD	FW181502	SM 127 B17	EA	NEW		1	10.3	0	
NOV - Amelia	NOV	7658785-01		Rack No. C247.	7 5/8" 29.70# P-110 IC TENARIS-TAMSA SEAMLESS CASING, TSH 513 THREAD	FW181502	SM 127 B17	EA	NEW		48	2089.05	0	
NOV - Amelia	NOV	7653460-03		Rack No. H021.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181009	ST 67 #6	EA	USED		1	44	0	
NOV - Amelia	NOV	7653460-01		Rack No. H021.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181009	ST 67 #6	EA	NEW		3	128.75	0	
NOV - Amelia	NOV	7653460-02		Rack No. H021.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181009	ST 67 #6	EA	UNKNOWN		2	88	0	
NOV - Amelia	NOV	7653460-01		Rack No. BS01.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181009	ST 67 #6	EA	NEW		1	42.45	0	
							SM 127 B17 ENSCO							
NOV - Amelia	NOV	7652285-01		Rack No. BS01.	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181002	87	EA	NEW		3	118.2	0	
							SM 127 B17 ENSCO							
NOV - Amelia	NOV	7652285-03		Rack No. EQ19.	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW181002	87	EA	USED		1	44	0	
							SM 127 B17 ENSCO						-	
NOV - Amelia	NOV	7652285-01		Rack No. EO-07.	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS CASING. BUTTRESS THREAD	FW181002	87	EA	NEW		11	441.05	0	
NOV - Alliella	NOV	7032203-01		Rack IVO. EO-07.	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS PUP JOINTS, BUTTRESS	FW101002	SM 127 B17 ENSCO	LA	INCAN			441.03		
NOV - Amelia	NOV	7652285-04		Rack No. 2-336.	THREAD	FW181002	87	EA	USED		1	20	0	
MOA - WILLING	NUV	/032263-04		RACK NO. 2-35b.		FW101002		EA	OSED		1	ZU	U	
		merane		Dealer 2 222	10 3/4" 45.50# P-110 IC TENARIS-TAMSA SEAMLESS PUP JOINTS, BUTTRESS		SM 127 B17 ENSCO		L. Dec					
NOV - Amelia	NOV	7652285-02		Rack No. 2-336.	THREAD	FW181002	87	EA	NEW		1	19.6	0	
NOV - Amelia	NOV	7650597-02		Rack No. 2-336.	16" 65.00# H-40 TMK IPSCO ERW PUP JOINTS, BUTTRESS THREAD	FW181002	SM 127 B17	EA	USED		1	22.3	0	
NOV - Amelia	NOV	7650597-03		Rack No. BS01.	16" 65.00# H-40 TMK IPSCO ERW CASING, BUTTRESS THREAD	FW181002	SM 127 B17	EA	USED		1	33.2	0	
NOV - Amelia	NOV	7650597-01		Rack No. BS01.	16" 65.00# H-40 TMK IPSCO ERW CASING, BUTTRESS THREAD	FW181002	SM 127 B17	EA	NEW		1	34.75	0	
							SOUTH MARSH							
NOV - Amelia	NOV	7644614-02		Rack No. C152.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184011	ISLAND 149 C4	EA	USED		6	190.65	0	
NOV - Amelia	NOV	7639389-03		Rack No. C218.	2 7/8" 6.50# 13CR95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184021	WD 70 FF	EA	USED		5	158.6	0	
							SOUTH TIMBALIER							
NOV - Amelia	NOV	7634429-02		Rack No. B020.	7" 32.00# P-110 HC TAMSA SEAMLESS CASING, TSH 523 THREAD	FW 181503	67 #6 ST3	EA	NEW		13	604.9	0	
							SOUTH TIMBALIER							
NOV - Amelia	NOV	7634429-01		Back No. BO20	7" 32 00# P-110 HC SIDERCA SEAMLESS CASING TSH 523 THREAD	FW 181503	67 #6 ST3	FA	NFW		11	501.3	0	
NOV - Amelia	NOV	7633847-02		Rack No. E069.	2 7/8" 6.50# JFE-13CR-95 JFE SEAMLESS TUBING, BTS-8 THREAD	FW184024	MAIN PASS 153B	EA	USED		2	95.05	0	
NOV - Amelia	NOV	/033647-02		RACK NO. LOUS.	2 7/8 0.30W 37E-13CK-33 37E 3EAWLE33 TOBING, B13-8 TTKEAD	FW164U24	SOUTH MARSH	EA	OSED			95.05	0	
							ISLAND 127 #B-17							
				Rack No. C233.	7 5/8" 29.70# HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD		ST1							
NOV - Amelia	NOV	7629202-01		Rack No. C233.	7 5/8" Z9.70# HCP-110 IC TENAKIS SEAMLESS CASING, TSH 513 THREAD	FW181502		EA	NEW		2	87.85	0	
							SOUTH MARSH							
							ISLAND 127 #B-17							
NOV - Amelia	NOV	7629202-02		Rack No. C233.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181502	ST1	EA	NEW		4	186.4	0	
							SOUTH MARSH							
							ISLAND 127 #B-17							
NOV - Amelia	NOV	7629202-01		Rack No. C233.	7 5/8" 29.70# HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181502	ST1	EA	NEW		1	47.75	0	
							SOUTH MARSH							
							ISLAND 127 #B-17							
NOV - Amelia	NOV	7629202-01		Rack No. C233.	7 5/8" 29.70# HCP-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181502	ST1	EA	NEW		2	95.05	0	
							SOUTH MARSH							
							ISLAND 127 #B-17							
NOV - Amelia	NOV	7629202-02		Rack No. C233	7 5/8" 29 70# P-110 IC TENARIS SEAMI ESS CASING, TSH 513 THREAD	FW181502	ST1	EA	NFW		1	46.2	0	
NOV - Amelia	NOV	7625047-11		Rack No. H020.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	FW181502	ST 67 #6 ST3	EA	NEW			277.5	0	
NOV - Amelia	NOV	7625047-11		Rack No. H052.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, 15H 523 THEAD	FW181503	ST 67 #6 ST3	EA	NEW		10	429.5476	0	
NOV - Amelia	NOV	7625047-09		Rack No. H052.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, 15H 513 THREAD 7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		10	429.3476	0	
											1		0	
NOV - Amelia	NOV	7625047-09		Rack No. H052.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		19	811.2	0	
NOV - Amelia	NOV	7625047-09		Rack No. BN01.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		2	85.4	0	
NOV - Amelia	NOV	7625047-09		Rack No. B021.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		1	42.8	0	
NOV - Amelia	NOV	7625047-11		Rack No. H020.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	FW181503	ST 67 #6 ST3	EA	NEW		2	93.5	0	1 1
							SOUTH MARSH							
							ISLAND 127 #B-17							
NOV - Amelia	NOV	7625043-05		Rack No. EQ09.	16" 65.00# H-40 TENARIS ERW CASING, BUTTRESS THREAD	FW 181002	ST1	EA	NEW		5	212.9	0	
NOV - Amelia	NOV	7589458-01		Rack No. MIT06.	10 1/8" 79.22# JFE-125T JFE SEAMLESS CASING, SLIJII THREAD	201560	KATMAI 2	EA	NEW		84	3799.25	0	
NOV - Amelia	NOV	7589458-02		Rack No. MIT06.	10 1/8" 79.22# JFE-125T JFE SEAMLESS CASING, SLIJII THREAD	201560	KATMAI 2	EA	NEW		2	91.2	0	T
	·····								1					T
NOV - Amelia	NOV	7589458-03		Rack No. SH04.	11 7/8" 71.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	201560	KATMAI 2	EA	NEW		5	223.75	0	1 1
		, 303430 03		110CK 110. 31104.	22., 2 . 2.22 225 TIC TERMINIS SEMINESS COMO, 1311 323 DFG TIRCHD	201300	NATION 2					223.73	-	
NOV - Amelia	NOV	7589458-03		Rack No. SH04.	11 7/8" 71.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	201560	KATMAI 2	EA	NEW		42	1918.95	0	1 1
MOA - Wingilg	NOA	/ J03438-U3		NOUN NO. STIU4.	11 //O / 1.00# HY123THC IENANIS SEMWIEESS CASHNO, ISB 323 DPES THREAD	201300	KATIVIAI Z	LA	INLAN		44	1310.93	U	
NOV - Amelia	NOV	7589458-03		Rack No. SH04.	11 7/8" 71.80# TN-125-HC TENARIS SEAMLESS CASING, TSH 523 DPLS THREAD	201560	KATMAI 2	EA	NEW			48.8		
											1		U	
NOV - Amelia	NOV	7576903-01		Rack No. C152.	2 7/8" 6.50# L-80 TSC SEAMLESS TUBING, BTS-8PR THREAD	FW177024	EB 160 A-23	EA	NEW		1	31.25	0	-
							EW 873 A-20 ST							
NOV - Amelia	NOV	7555431-01		Rack No. H005.	7 5/8" 29.70# P-110 IC TAMSA SEAMLESS CASING, API 8RD LONG THREAD		LOBSTER RIG	EA	NEW		5	230.7	0	
NOV - Amelia	NOV	7526643-01		Rack No. A037.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW162000	VR 78 A2	EA	NEW		26	824.8	0	
NOV - Amelia	NOV	7526643-02		Rack No. C062.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD	FW162000	VR 78 A2	EA	USED		5	158.6	0	
NOV - Amelia	NOV	7520329-01		Rack No. E033.	5 1/2" 20.00# P-110 EC V&M STAR SEAMLESS CASING, VAM TOP HT THREAD	FW161500	VR 78 A2	EA	NEW		6	276.1	0	
NOV - Amelia	NOV	7520329-01		Rack No. E033.	5 1/2" 20.00# P-110 EC V&M STAR SEAMLESS CASING, VAM TOP HT THREAD	FW161500	VR 78 A2	EA	NEW		1	46.1	0	
							GUNFLINT							
							COMPLETION							
NOV - Amelia	NOV	7506413-03		Rack No. MIT06.	7 1/16" 40.40# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END THREAD		143751	EA	NEW		12	528	0	
/ Paracina	1101	, 300-13 03		mack ito. ivii 00.	, I ISCRIIS NE SERVICES COSMO, I EMPERO HIREAD		GUNFLINT					310		
							COMPLETION							
NOV - Amelia	NOV	7506413-04		Rack No. SH04.	5 1/2" 29.70# HP213CR115 JFE SEAMLESS CASING, PLAIN END UPSET THREAD		143751	EA	NFW		6	264	0	1 1
MOA - WILIGIIS	NUV	/300413-04		Rack NO. SHU4.	3 1/2 23.70W FIRZIOCKIII JEE SEMWILESS CASING, PLAIN END UPSET THREAD		143751 GUNFLINT	EA	INEW		В	204	U	
		meach:					COMPLETION							
	NOV	7506413-02		Rack No. SH04.	6.626" 57.39# HP2-13CR115 JFE SEAMLESS CPLG STOCK, PLAIN END THREAD		143751	EA	NEW		1	5	0	
NOV - Amelia							GUNFLINT							1 1
NOV - Amelia														
NOV - Amelia	NOV	7506413-01		Rack No. SH04.	6.504" 1.0" VM-110 13CRSS GERMANY SEAMLESS CPLG STOCK, PLAIN END THREAD		COMPLETION 143751	EA	NEW			144		

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 25 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 448 of 995

Facility	Facility Owner	Item Number Serial No.	Location	Item Description	Project Number	Project Name MP 140 A SWD	UOM	Condition	Wt. (lbs)	On Hand Qty	Length /	Average Cost Total Valu	e WI% Net	t Value
						#1/WORKOVER								
NOV - Amelia	NOV	7487102-01	Rack No. E033.	5 1/2" 20.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW155042	BAYOU TECHE MP 140 A SWD	EA	NEW		3	120.5	0		
						#1/WORKOVER								
NOV - Amelia	NOV	7487102-02	Rack No. C111.	3 1/2" 9.30# L-80 1% CR TMK SEAMLESS TUBING, API 8RD EUE THREAD	FW155042	BAYOU TECHE	EA	NEW		6	192.05	0		
						MP 140 A SWD #1/WORKOVER								
NOV - Amelia	NOV	7487102-01	Rack No. C255.	5 1/2" 20.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW155042	BAYOU TECHE	EA	NEW		4	163.45	0		
NOV - Amelia	NOV	7487099-01	Rack No. C111.	3 1/2" 9.30# L-80 1% CR TMK SEAMLESS TUBING, API 8RD EUE THREAD	FW155043	MP 140 A SWD #2 OCSG GPLD	EA	NEW		5	160.2	0		
NOV - Amelia	NOV	7484107-01	Rack No. CEFPUP.	OTHER, THREAD	FW155042	MP 140 #1 GBRS	EA	USED		1	0	0		
NOV - Amelia NOV - Amelia	NOV NOV	7469717-01 7464248-04	Rack No. C152.	2 7/8" 6.50# 13CR85 JFE SEAMLESS TUBING, BTS-8 THREAD 5 1/2" 23 00# P-110 FC V&M SEAMLESS CASING, STL THREAD	GO164000 FW164003	W.D. 70 E #1 ST FI 354 A #6 ST1 RP1	EA FA	NEW NEW		28	889.35 47.3	0		
NOV - Amelia NOV - Amelia	NOV	7464248-03	Rack No. C255.	5 1/2" 20.00# P-110 EC V&M SEAMLESS CASING, STL THREAD 5 1/2" 20.00# HCP-110 V&M SEAMLESS PUP JOINTS, STL THREAD	FW164003 FW164003	EI 354 A #6 ST1 BP1	EA EA	NEW		1	19.65	0	+	
NOV - Amelia	NOV	7460139-01	Rack No. 2-109.	11 7/8" 70.26# VM-125-HC VALLOUREC SEAMLESS CASING, PLAIN END THREAD		INVENTORY E.I. 354 A6 ST#1	EA	NEW		121	5396.2	0		
NOV - Amelia	NOV	7458724-02	Rack No. E033.	5 1/2" 20.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW164003	OCSG 10752	EA	NEW		1	35.65	0		
NOV - Amelia	NOV	7458724-01	Rack No. E033.	5 1/2" 20.00# HCP-110 U S STEEL SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		3	134.25	0		
						E.I. 354 A6 ST#1				·				
NOV - Amelia	NOV	7458724-02	Rack No. E033.	5 1/2" 20.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW164003	OCSG 10752 E.I. 354 A6 ST#1	EA	NEW		2	76.4	0		
NOV - Amelia	NOV	7458724-03	Rack No. E033.	5 1/2" 20.00# P-110 V&M STAR SEAMLESS CASING, STL THREAD	FW164003	OCSG 10752	EA	NEW		1	46.1	0		
NOV - Amelia	NOV	7458724-01	Rack No. E033.	5 1/2" 20.00# HCP-110 U S STEEL SEAMLESS CASING, STL THREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	EA	NEW		8	361.8	0		
						E.I. 354 A6 ST#1								
NOV - Amelia	NOV	7458724-05	Rack No. E033.	5 1/2" 23.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW164003	OCSG 10752 E.I. 354 A6 ST#1	EA	NEW		4	171.85	0		
NOV - Amelia	NOV	7458724-05	Rack No. E033.	5 1/2" 23.00# P-110 EC V&M SEAMLESS CASING, STL THREAD	FW164003	OCSG 10752	EA	NEW		9	408.8	0		
NOV - Amelia	NOV	7458724-02	Rack No. F033	5 1/2" 20 00# P-110 FC V&M SEAMLESS CASING STLTHREAD	FW164003	E.I. 354 A6 ST#1 OCSG 10752	FA	NFW		11	429.55	0		
						E.I. 354 A6 ST#1						-	-	
NOV - Amelia NOV - Amelia	NOV NOV	7458724-01 7458405-01	Rack No. E033. Rack No. I3-166.	5 1/2" 20.00# HCP-110 U S STEEL SEAMLESS CASING, STL THREAD 10 3/4" 72.40# O-125 U S STEEL SEAMLESS CASING, PLAIN END THREAD	FW164003	OCSG 10752	EA EA	NEW NEW		1 153	45.6 6048.1	0		
NOV - Amelia	NOV	7458405-01	RdCK NO. 13-100.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, PLAIN END THREAD			EA	INEW		153	0046.1	- 0	+	
NOV - Amelia NOV - Amelia	NOV NOV	7444262-03 7444262-01	Rack No. C023.	THREAD 7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW154025 FW154025	E.I. 316 A #11 E.I. 316 A #11	EA EA	USED		1	27.4 46.95	0		
NOV - Amelia NOV - Amelia	NOV	7444262-01	Rack No. E079. Rack No. C024.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD 7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, THREAD	FW154025	E.I. 316 A #11	EA EA	USED		1	46.95 19.1	0		
						EUGENE ISL. 316								
NOV - Amelia	NOV	7439076-01	Rack No. H005.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW154025	A11 OCSG 5040 EUGENE ISL. 316	EA	NEW		2	92.3	0		
NOV - Amelia	NOV	7439076-01	Rack No. H005.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW154025	A11 OCSG 5040	EA	NEW		24	1121.1	0		
NOV - Amelia	NOV	7439076-01	Rack No. H005.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW154025	EUGENE ISL. 316 A11 OCSG 5040	EA	NEW		22	1020.65	0		
						E.I. 316 #A-11								
NOV - Amelia	NOV	7437245-01	Rack No. D006.	7 5/8" 33.70# P-110 RY VALLOUREC SEAMLESS CASING, TSH 523 THREAD	FW154025	OCSG:5040 E.I. 316 #A-11	EA	UNKNOWN		1	34.1	0		
NOV - Amelia	NOV	7437245-02	Rack No. C051.	OTHER, THREAD	FW154025	OCSG:5040	EA	USED		1	0	0		
NOV - Amelia	NOV	7434675-01	Rack No. 13-142.	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW154025	EUGENE ISL. 316 A11 OCSG 5040	EA	NEW		1	45.25	0		
						EUGENE ISL. 316								
NOV - Amelia	NOV	7434675-01	Rack No. E028.	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW154025	A11 OCSG 5040	EA	NEW		79	3639.75	0		
						EUGENE ISLAND 316								
NOV - Amelia	NOV	7430303-03	Rack No. E060.	7 5/8" 33.70# HCP-110 SEAMLESS CASING, API 8RD LONG THREAD	FW154025	A-11 OCSG 5040	EA	NEW		9	417.05	0		
						EUGENE ISLAND 316								
NOV - Amelia	NOV	7430303-03	Rack No. E060.	7 5/8" 33.70# HCP-110 SEAMLESS CASING, API 8RD LONG THREAD	FW154025	A-11 OCSG 5040	EA	NEW		9	416.3	0		
						EUGENE ISLAND 316								
NOV - Amelia	NOV	7430303-01	Rack No. E060.	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW154025	A-11 OCSG 5040	EA	NEW		16	657.25	0		
						EUGENE ISLAND 316								
NOV - Amelia	NOV	7430303-01	Rack No. E060.	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW154025	A-11 OCSG 5040	EA	NEW		25	1104.95	0		
				7 5/8" 33.70# HCP-110 TENARIS-TAMSA SEAMLESS CASING, API 8RD LONG		EUGENE ISLAND 316								
NOV - Amelia	NOV	7430303-02	Rack No. E060.	THREAD	FW154025	A-11 OCSG 5040	EA	NEW		12	552.5	0		
						EUGENE ISLAND 316								
NOV - Amelia	NOV	7430303-04	Rack No. E060.	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	FW154025	A-11 OCSG 5040	EA	NEW		8	353.25	0		
NOV - Amelia	NOV	7426924-08	Rack No. E017.	4 1/2" 17.00# VM-110 13CRSS SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		1	10	0		
NOV - Amelia	NOV	7426924-03	Rack No. WKRK02	7 1/16" X 5 1/2" 40.40# 29.70# (70.10#) HP213CR115(O) HP213CR115(I) SEAMLESS VIT VAM TOP HC THREAD	203302	MC 948 #2	FA	NFW		8	291.12	0		
NOV - Amelia	NOV	7426924-09	Rack No. SH05.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC COUPLINGS, THREAD	203302	MC 948 #2	EA	NEW		2	0	0		
NOV - Amelia	NOV	7426924-11	Rack No. WKRK02.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC THREAD	203302	MC 948 #2	EA	USED		A	181.5	0		
														
NOV - Amelia	NOV	7426924-07	Rack No. SH05.	5 1/2" 26.00# VM-110 13CRSS SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		3	12	0		
NOV - Amelia	NOV	7426924-07	Rack No. SH05.	5 1/2" 26.00# VM-110 13CRSS SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		4	8	0		
NOV - Amelia	NOV	7426924-07	Rack No. SH02.	5 1/2" 26.00# VM-110 13CRSS SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		14	56	0		
NOV - Amelia	NOV	7426924-10	Rack No. SH04.	5 1/2" 26.00# 13CRS110 SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		1	20	0		
NOV - Amelia	NOV	7426924-02	Rack No. WKRK02.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		40	1806.3	0		
NOV - Amelia	NOV	7426924-09	Rack No. SH05.	5 1/2" 26.00# VM-110 13CRSS VALLOUREC COUPLINGS, THREAD	203302	MC 948 #2	EA	NEW		30	0	0		
NOV - Amelia	NOV	7426924-08	Rack No. E017.	4 1/2" 17.00# VM-110 13CRSS SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		1	4			
NOV - Amelia	NOV	7426924-04	Rack No. SH04.	5 1/2" 29.70# 13CR115 SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW		1	15	0		
NOV - Amelia	NOV NOV	7426924-04	Rack No. SH04.	5 1/2" 29.70# 13CR115 SEAMLESS PUP JOINTS, VAM TOP HC THREAD	203302	MC 948 #2	EA	NEW NEW		1 10	20	0		
NOV - Amelia	NUV	7415765-01	Rack No. A049.	2 7/8" 7.90# 13CR110 JFE SEAMLESS TUBING, BTS-6 THREAD	FW155061	EI 136 JA-4 BP1	EA	NEW		10	315.05	0		

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 26 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 449 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Oty	Length	Average Cost Total Va	alue WI% Net V
NOV - Amelia	NOV	7410843-04		Rack No. H005.	7 5/8" 38.08# HCO-125 EVRAZ SEAMLESS CASING, SLUII THREAD	FW151506	E.I. 136 JA #2	EA	USED		1	43.55	0	
NOV - Amelia	NOV	7410843-02	+	Rack No. H005.	7 5/8" 38.08# Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	E.I. 136 JA #2	EA	NEW		1	43.6	0	
NOV - Amelia	NOV	7410843-02		Rack No. H005	7 5/8" 38 08# O-125 U S STEEL SEAMLESS CASING, SETTIREAD	FW151506	F I 136 IA #2	EA	USED		-	88.5	0	
				Rack No. H005.	7 5/8" 38 08# HCO-125 EVRAZ SEAMILESS CASING, SUIII THREAD		E1. 136 JA #2						U	
NOV - Amelia	NOV	7410843-01				FW151506		EA	NEW		2	81.65	0	
NOV - Amelia	NOV	7410843-02		Rack No. H005.	7 5/8" 38.08# Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	E.I. 136 JA #2	EA	NEW		10	438.55	0	
NOV - Amelia	NOV	7410843-01		Rack No. H005.	7 5/8" 38.08# HCQ-125 EVRAZ SEAMLESS CASING, SLUII THREAD	FW151506	E.I. 136 JA #2	EA	NEW		1	43.7	0	
NOV - Amelia	NOV	7410843-01		Rack No. H005.	7 5/8" 38.08# HCQ-125 EVRAZ SEAMLESS CASING, SLUII THREAD	FW151506	E.I. 136 JA #2	EA	NEW		13	559.25	0	
NOV - Amelia	NOV	7410843-03		Rack No. H005.	OTHER. THREAD	FW151506	E.I. 136 JA #2	EA	USED		1	0	0	
NOV - Amelia	NOV	7410843-01	1	Rack No. H005.	7 5/8" 38.08# HCQ-125 EVRAZ SEAMLESS CASING, SLUII THREAD	FW151506	E.I. 136 JA #2	EA	NEW		2	84.65	0	
NOV - Amelia	NOV	7409904-01	-	Rack No. C134.	3 1/2" 12.95# HP1-13CR110 JFE SEAMLESS TUBING, BTS-6 THREAD	FW152006	EI 136 JA #2	EA	NEW		44	1394.95	0	
NOV - Amelia	NOV	7409904-01		Kack No. C134.	3 1/2" 12.95# HP1-13CK110 JFE SEAMLESS TUBING, BTS-6 THREAD	FW152006		ŁA .	NEW		44	1394.95	U	
							EI 136 #JA-2 ST1							
NOV - Amelia	NOV	7397639-01		Rack No. 2-105.	7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SLIJII THREAD	FW151506	OCSG 3152	EA	NEW		11	484.85	0	
NOV - Amelia	NOV	7395742-03		Rack No. H005.	7 5/8" 38.08# Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	EI 136 JA #2	EA	USED		1	39	0	
NOV - Amelia	NOV	7395742-04		Rack No. H005.	7 5/8" 38.08# Q-125 U S STEEL SEAMLESS CASING, SLF THREAD	FW151506	EI 136 JA #2	EA	USED		1	28	0	
NOV - Amelia	NOV	7391991-01		Rack No. C233.	7" 37.29# Q-125 V&M SEAMLESS CASING, STL THREAD	FW151506	F I 136 IA #2	EA	NEW		6	252.55	0	
NOV - Amelia	NOV	7391991-03	-	Rack No. MOC1A.	9 5/8" 53.50# P-110 EC V&M SEAMLESS CASING, CUT OFF PIN THREAD	FW151506	E.I.136 JA #2	EA	USED			46.05	0	
											-		0	
NOV - Amelia	NOV	7391991-02		Rack No. EP18.	9 5/8" 53.50# P-110 EC V&M SEAMLESS CASING, CUT OFF PIN THREAD	FW151506	E.I.136 JA #2	EA	USED		1	49.6	0	
NOV - Amelia	NOV	7391991-01		Rack No. C233.	7" 37.29# Q-125 V&M SEAMLESS CASING, STL THREAD	FW151506	E.I.136 JA #2	EA	NEW		44	1923.75	0	
					5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC									
NOV - Amelia	NOV	7390965-01		Rack No. B020.	THREAD	143752	GUNFLINT 948-4	EA	UNKNOWN		2	90.45	0	
NOV - Amelia	NOV	7384927-03		Rack No. E060.	OTHER. THREAD	FW151006	EI 136 JA #2	EA	USED		-	0	0	
NOV - Amelia	NOV	7384927-01		Rack No. E079.	9 5/8" 53,50# HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	FW151006	EI 136 JA #2	EA	NEW			45.65	0	
											1			
NOV - Amelia	NOV	7384927-01		Rack No. E079.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	FW151006	EI 136 JA #2	EA	NEW		1	44.75	0	
NOV - Amelia	NOV	7384927-01		Rack No. E060.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	FW151006	EI 136 JA #2	EA	NEW		6	262.75	0	
NOV - Amelia	NOV	7384927-02		Rack No. E077.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, SLX THREAD	FW151006	EI 136 JA #2	EA	NEW		1	22.15	0	
NOV - Amelia	NOV	7384927-01		Rack No. E060.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, SLX THREAD	FW151006	EI 136 JA #2	EA	NEW		2	87.25	0	
			+		5 1/2" 26.00# VM-110 13CRSS VALLOUREC SEAMLESS CASING, VAM TOP HC		GUNFLINT MC 948				-		i	
NOV. A	No.	7204-0		Rack No. WKRK02.	THREAD	440750	#4 OCSG 28030		NEW		40	100100		
NOV - Amelia	NOV	7384484-01	ļ			143752		EA	NEW		46	1984.82	0	
NOV - Amelia	NOV	7375553-01		Rack No. E045.	13 3/8" 68.00# NT80LHE NSSMC ERW CASING, BUTTRESS THREAD	FW151006	EI 136 JA # 2	EA	NEW		2	87.3	0	
NOV - Amelia	NOV	7375553-03		Rack No. H004.	13 3/8" 68.00# NT-80HE TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW151006	EI 136 JA # 2	EA	NEW		2	47.6	0	
NOV - Amelia	NOV	7375553-03		Rack No. H004.	13 3/8" 68.00# NT-80HE TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW151006	EI 136 JA#2	EA	NEW		1	20.25	0	
NOV - Amelia	NOV	7375553-03		Rack No. H004.	13 3/8" 68.00# NT-80HE TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD	FW151006	EI 136 JA # 2	EA	NEW		1	20.3	0	
······		, 3, 3333 03	+	NUCK 140. 11004.		. **131000	L1 130 3/1 11 1	LA			-	20.5		
NOV. A "	None	7275550.00		Darlett Corn	13.3 /01/ CO 2004 NT000 UE NECENO FRANCESCO COMO CONTROLO COMO COMO COMO COMO COMO COMO COMO C	FIAM STORE	F1 126		11655		_			
NOV - Amelia	NOV	7375553-02		Rack No. EP18.	13 3/8" 68.00# NT80LHE NSSMC ERW CASING, DUTCHMAN/CUT-OFF PIN THREAD	FW151006	EI 136 JA # 2	EA	USED		1	44.5	0	
NOV - Amelia	NOV	7375553-04		Rack No. EP17.	13 3/8" 68.00# NT80LHE TENARIS SEAMLESS CASING, CUT OFF PIN THREAD	FW151006	EI 136 JA # 2	EA	USED		1	18	0	
NOV - Amelia	NOV	7375553-02		Rack No. EQ17.	13 3/8" 68.00# NT80LHE NSSMC ERW CASING, DUTCHMAN/CUT-OFF PIN THREAD	FW151006	EI 136 JA # 2	EA	USED		1	44.5	0	
NOV - Amelia	NOV	7373478-04		Rack No. EP18.	18 5/8" 87.50# J-55 NIPPON SEAMLESS CASING, BUTTRESS THREAD	FW151006	EI 136 JA #2	EA	USED		1	24	0	
NOV - Amelia	NOV	7373478-03	-	Rack No. EP17.	18 5/8" 87.50# J-55 NIPPON SEAMLESS CASING, DUTCHMAN THREAD	FW151006	EI 136 JA #2	EA	USED			75	0	
NOV - Amelia	NOV	/3/34/8-03		Rack No. EP17.	18 3/8 87.30W J-33 NIPPON SEAMLESS CASING, DUTCHMAN THREAD	LAN 121000		EA	USED		Z	/5	U	
							INVENTORY CODE:							
NOV - Amelia	NOV	7363520-01		Rack No. C037.	5 1/2" 17# P-110 TENARIS SEAMLESS CASING, TSH 511 THREAD		8000.156	EA	NEW		97	4578.35	0	
							INVENTORY							
NOV - Amelia	NOV	7361437-03		Rack No. 13-142.	7 5/8" 33.70# HCP-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD		8000.156	EA	NEW		5	231.35	0	
			+				INVENTORY				-			
NOV - Amelia	NOV	7361437-02		Rack No. 13-142.	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD		8000.156	EA	NEW			414.65	0	
NOV - Amelia	NOV	/301437-02		Rack NO. 15-142.	7 3/8 33.70# FICP-110 TENARIS SEMVILESS CASING, APT 8RD LONG TEREAD			EA	INEW		9	414.00	U	
							INVENTORY							
NOV - Amelia	NOV	7361437-01		Rack No. 13-142.	7 5/8" 33.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD		8000.156	EA	NEW		109	5033.9544	0	
							E.I. 136 #JA-2 ST1							
NOV - Amelia	NOV	7351051-02		Rack No. C140.	OTHER, THREAD	FW151506	OCSG:3152	EA	USED		2	0	0	
							E.I. 136 #JA-2 ST1							
NOV - Amelia	NOV	7351051-01		Rack No. C161.	OTHER, THREAD	FW151506	OCSG:3152	EA	USED		1	0	0	
NOV - AMENA	NUV	/351051-01	-	RACK NO. C101.	OTHER, THREAD	LAN 121200		EA	USED		1	U	0	
							E.I. 136 #JA-2 ST1							
NOV - Amelia	NOV	7351051-01		Rack No. C161.	OTHER, THREAD	FW151506	OCSG:3152	EA	USED		1	0	0	
							CHERRY ISLAND							
NOV - Amelia	NOV	7350949-01		Rack No. MIT02.	5 1/2" 29.70# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END UPSET THREAD		VESSEL	EA	NEW		12	430,747	0	
NOV - Amelia	NOV	7350628-01		Rack No. 13-142.	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		1	47	0	
NOV - Amelia	NOV	7350628-01	-	Rack No. 13-142.	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW			42.6	0	
											<u>.</u>		0	
NOV - Amelia	NOV	7350628-01		Rack No. 13-142.	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		10	451.5	0	
NOV - Amelia	NOV	7350628-01		Rack No. 13-142.	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		4	170.905	0	
NOV - Amelia	NOV	7350628-01		Rack No. 13-142.	7" 29.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E7	EA	NEW		2	90.85	0	
							MC 782 DANTZLER							
NOV - Amelia	NOV	7347176-04		Rack No. B020.	4 1/2" 15.50# HP1-13CR110 JFE SEAMLESS TUBING, BTS-6 THREAD	142980	#1 XT-SET	EA	USED		2	78.05	0	
		7341206-02	-	Rack No. EQ08.	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD	FW141015	SMI 48 E-7					46.7	0	
NOV - Amelia	NOV	/341200-02	+	RACK NO. EQUS.	3 3/0 33.30# ITCF-110 U S STEEL SEMWILESS CASHNO, APT 6RD LUNG THREAD	LAN141012		EA	NEW		1	40.7	0	
							MAIN PASS 153 B							
NOV - Amelia	NOV	7340778-02	1	Rack No. I2TP-07.	7" 29.00# P-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW152001	#10 ST3, ENSCO 87	EA	NEW		1	21.25	0	
							MAIN PASS 153 B							
NOV - Amelia	NOV	7340778-04		Rack No. I2TP-07.	7" 29.00# P-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW152001	#10 ST3, ENSCO 87	EA	NEW		1	20.75	0	
				***************************************			MAIN PASS 153 B					T		
NOV - Amelia	NOV	7340778-01		Rack No. H053.	7" 29.00# P-110 U S STEEL SEAMLESS CASING, API 8RD LONG THREAD	FW152001	#10 ST3, ENSCO 87	EA	NEW		7	314.2	0	
runcila	1104	,540//0-01	+	NOCK 140. 11033.	110 0 3 STEEL SCHWILLS CASING, AT I OND LONG TINEAU	. ***132001	EUGENE ISLAND 136	LA.	145.44			34.2		
							#JA-2 ST1 OCS-G							
NOV - Amelia	NOV	7339262-01		Rack No. 2-105.	7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SLIJII THREAD	FW151506	3156	EA	NEW		294	12960.35	0	
							EUGENE ISLAND 136							
							#JA-2 ST1 OCS-G							
NOV - Amelia	NOV	7339262-02		Rack No. 2-105.	7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SLUII THREAD	FW151506	3156	EA	NEW		1	45.1	0	
1404 - WILLERG	NOV	/ 333202-02		Nack IVO. 2-103.	, C TES T AGMI STAY STUMMERS COMING' STRILL LIVEVED	LAAT31300	EUGENE ISLAND 136	LA	IACAA			43.1	- 0	
							#JA-2 ST1 OCS-G							
NOV - Amelia	NOV	7339262-01		Rack No. 2-105.	7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SLIJII THREAD	FW151506	3156	EA	NEW		56	2468.3045	0	
NOV - Amelia		:	T				EUGENE ISLAND 136		T			T	T T T T T T T T T T T T T T T T T T T	
NOV - Amelia							#JA-2 ST1 OCS-G							
NOV - Amelia		7339262-01		Rack No. 2-105.	7" 42.59# Q-125-1 V&M STAR SEAMLESS CASING, SLIJII THREAD	FW151506	3156	EA	NEW		1	43.75		
	NOV/	/ 333202-01	+	HUCK 190. 2-103.	Q 123 1 Vam Strik Schieber G COMO, Schill HIRCAD	LANTOTORO	EUGENE ISLAND 136	LA	INCAA		1	43.75	U	
NOV - Amelia	NOV		1											
	NOV		1				#JA-2 ST1 OCS-G							
NOV - Amelia			1		7" 41.00# V-150 U S STEEL SEAMLESS CASING, STL THREAD	FW151506	3156	EA	NEW		56	2620.9	0	
	NOV	7339239-01		Rack No. EN04.			EUGENE ISLAND 136							
NOV - Amelia		7339239-01		Rack No. EN04.	7 4200 V 230 0 3 3 TELE 35 MILES CHARG, 3 TE TIME 10		EUGENE ISLAND 136							
NOV - Amelia		7339239-01		Rack No. EN04.	, 41.00 V 10.055 EEE SUMEES CASING, ST. TIMEAS									
NOV - Amelia NOV - Amelia	NOV				***	EW15100C	#JA-2 ST1 OSC-G	EA	NEW			222.2	0	
NOV - Amelia		7339239-01 7339201-06		Rack No. EN04.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	#JA-2 ST1 OSC-G 3156	EA	NEW		5	222.2	0	
NOV - Amelia NOV - Amelia	NOV				***	FW151006	#JA-2 ST1 OSC-G 3156 EUGENE ISLAND 136	EA	NEW		5	222.2	0	
NOV - Amelia NOV - Amelia NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD		#JA-2 ST1 OSC-G 3156 EUGENE ISLAND 136 #JA-2 ST1 OSC-G				5			
NOV - Amelia NOV - Amelia	NOV				***	FW151006 FW151006	#JA-2 ST1 OSC-G 3156 EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156	EA EA	NEW NEW		5	222.2	0	
NOV - Amelia NOV - Amelia NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD		#JA-2 ST1 OSC-G 3156 EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156				5			
NOV - Amelia NOV - Amelia NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD		#JA-2 ST1 OSC-G 3156 EUGENE ISLAND 136 #JA-2 ST1 OSC-G				5			
NOV - Amelia NOV - Amelia NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD		#JA-2 ST1 OSC-G 3156 EUGENE ISLAND 136 #JA-2 ST1 OSC-G 3156				5			

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 27 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 450 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition Wt	. (lbs) On Hand Otv	Leasth	Average Cost Total Value	MINO New Yelve
racility	racility Owner	item Number	Serial No.	Location	item bescription	Project Number	EUGENE ISLAND 136	UUIVI	Condition wi	. (lbs) On Hand Qty	Length	Average Cost Total value	W1% Net value
							#JA-2 ST1 OSC-G						
NOV - Amelia	NOV	7339201-05		Rack No. EP25.	9 5/8" 52.85# HCQ-125 V&M STAR SEAMLESS CASING, SLX THREAD	FW151006	3156 EUGENE ISLAND 136	EA	NEW	1	44.8	0	
							#JA-2 ST1 OSC-G						
NOV - Amelia	NOV	7339201-04		Rack No. EP25.	9 5/8" 52.85# HCQ-125 SIDERCA SEAMLESS CASING, SLX THREAD	FW151006	3156	EA	NEW	1	41.75	0	
							#JA-2 ST1 OSC-G						
NOV - Amelia	NOV	7339201-05		Rack No. EP25.	9 5/8" 52.85# HCQ-125 V&M STAR SEAMLESS CASING, SLX THREAD	FW151006	3156	EA	NEW	3	131.35	0	
							EUGENE ISLAND 136						
NOV - Amelia	NOV	7339201-02		Rack No. EP19.	9 5/8" 52.85# HCO-125 TENARIS-TAMSA SEAMLESS PUP JOINTS. SLX THREAD	FW151006	#JA-2 ST1 OSC-G 3156	EA	NFW	1	23	0	
NOV - Amelia	NOV	/339201-02		RACK NO. EP19.	9 3/8 32.63# RCQ-123 TERMINIS-TAINISM SEMINICESS POP JOINTS, SLA TRIEMD	FW151000	EUGENE ISLAND 136	EA	NEW	1	23	U .	
							#JA-2 ST1 OSC-G						
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	3156 EUGENE ISLAND 136	EA	NEW	4	182.7	0	
							#JA-2 ST1 OSC-G						
NOV - Amelia	NOV	7339201-03		Rack No. EP25.	9 5/8" 52.85# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	FW151006	3156	EA	NEW	4	176.65	0	
							EUGENE ISLAND 136						
NOV - Amelia	NOV	7339201-04		Rack No. EP25.	9 5/8" 52.85# HCQ-125 SIDERCA SEAMLESS CASING, SLX THREAD	FW151006	#JA-2 ST1 OSC-G 3156	EA	NEW	2	92.45	0	
NOV AIRCID	1.07	7333201 04		NUCK NO. LI 23.	3 3/0 32.03# (Feg. 223 3)01.104 32-411.233 CO3110, 324 (TIMENO	14732000	EUGENE ISLAND 136				32.43	- V	
							#JA-2 ST1 OSC-G						
NOV - Amelia	NOV	7339201-04		Rack No. EP25.	9 5/8" 52.85# HCQ-125 SIDERCA SEAMLESS CASING, SLX THREAD	FW151006	3156 EUGENE ISLAND 136	EA	NEW	1	45.8	0	-
							#JA-2 ST1 OSC-G						
NOV - Amelia	NOV	7339201-01		Rack No. EP25.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	FW151006	3156	EA	NEW	4	176.75	0	
							#JA-2 ST1 OSC-G						
NOV - Amelia	NOV	7339201-03		Rack No. EP25.	9 5/8" 52.85# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	FW151006	3156	EA	NEW	6	263.45	0	
						1	EUGENE ISLAND 136			-			
		200000					#JA-2 ST1 OSC-G						
NOV - Amelia	NOV	7339201-01		Rack No. EP25.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	FW151006	3156 EUGENE ISLAND 136	EA	NEW	11	497.2	0	
							#JA-2 ST1 OSC-G						
NOV - Amelia	NOV	7339201-01		Rack No. EP25.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	FW151006	3156	EA	NEW	5	227.8	0	
							#JA-2 ST1 OSC-G						
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	3156	EA	NEW	28	1255.4	0	
							EUGENE ISLAND 136						
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	#JA-2 ST1 OSC-G 3156	EA	NFW		275.45	0	
NOV - Amelia	NUV	7339201-00		NACK NO. LF25.	3 3/8 33.30# FITO EC VARWI SEAWILESS CASING, SEA TIMEAD	FW151006	EUGENE ISLAND 136	EA	INCVV		275.45	0	-
							#JA-2 ST1 OSC-G						
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	3156	EA	NEW	1	46	0	
							#JA-2 ST1 OSC-G						
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	3156	EA	NEW	1	45.3	0	
							EUGENE ISLAND 136						
NOV - Amelia	NOV	7339201-06		Rack No. EP25.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, SLX THREAD	FW151006	#JA-2 ST1 OSC-G 3156	EA	NEW	3	135.95	0	
NOV AIRCID	1.07	7333201 00		NUCK NO. El 23.	5 3/0 53.50m i 110 EC VAIN SENNEESS COSINO, SEN TIMENO	14131000	EUGENE ISLAND 136				133.33		
							#JA-2 ST1 OCS-G						
NOV - Amelia	NOV	7339176-02		Rack No. EQ08.	9 5/8" 53.30# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW151006	3156 VESSEL: "GLORIOUS	EA	NEW	3	137.25	0	
NOV - Amelia	NOV	7337780-01		Rack No. MIT02.	7 1/16" 40.40# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END THREAD		HOPE"	EA	NEW	1	35.95	0	
							VESSEL: "GLORIOUS						
NOV - Amelia NOV - Amelia	NOV NOV	7337780-01 7336043-01		Rack No. MIT02. Rack No. H062.	7 1/16" 40.40# HP2-13CR115 JFE SEAMLESS CASING, PLAIN END THREAD 9 5/8" 47.00# P-110 EC V&M SEAMLESS CASING. API 8RD LONG THREAD	FW151001	HOPE" MP 153 B-10 ST3	EA EA	NEW NEW	13	71.7674	0	
NOV - Amelia	NOV	7334105-01		Rack No. H051.	9 5/8" 53.50# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SR141007	GC 65 A-23	EA	NEW	20	946.2	0	
							SMI 48 E-7						
NOV - Amelia	NOV	7332033-01		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141515	OCSG:00786	EA	NEW	14	654.74	0	
NOV - Amelia	NOV	7332033-02		Rack No. C255.	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141515	SMI 48 E-7 OCSG:00786	EA	NEW	1	46.78	0	
							SMI 48 E-7						
NOV - Amelia	NOV	7332033-02		Rack No. C255.	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141515	OCSG:00786 SMI 48 E-7	EA	NEW	4	184.15	0	
NOV - Amelia	NOV	7332033-01		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141515	OCSG:00786	EA	NEW	1	45.82	0	
NOT PAREIR							SMI 48 E-7	LA.		-		, , , , , , , , , , , , , , , , , , ,	
NOV - Amelia	NOV	7332033-03		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141515	OCSG:00786	EA	NEW	4	181.48	0	
NOV - Amelia	NOV	7330358-03		Rack No. E045.	11 3/4" 65.00# Q-125 HC LONE STAR ERW CASING. HYD 523 THREAD	SR141005	GC 65 A-23 OCSG:5589	EA	NEW	5	200.5	0	
NO. Alliella				MACA 110. E043.			GC 65 A-23			,	200.3		
NOV - Amelia	NOV	7330358-01		Rack No. BP-15.	11 3/4" 65.00# Q-125 IC TENARIS SEAMLESS CASING, HYD 523 THREAD	SR141005	OCSG:5589	EA	NEW	5	203.4	0	
NOV - Amelia	NOV	7330358-01		Rack No. E045.	11 3/4" 65.00# O-125 IC TENARIS SEAMLESS CASING. HYD 523 THREAD	SR141005	GC 65 A-23 OCSG:5589	EA	NFW	13	528 8472	0	
INOV - AITHEIIA	NUV	/ 330338-01		NOLK NO. EU43.		3n141003	GC 65 A-23	£A.	INCAA	13	J20.04/2	U .	
NOV - Amelia	NOV	7330358-02		Rack No. E045.	11 3/4" 65.00# Q-125 HC U S STEEL SEAMLESS CASING, HYD 523 THREAD	SR141005	OCSG:5589	EA	NEW	4	152.25	0	
							GREEN CANYON 65 # A-23 OCS-G 5889						
NOV - Amelia	NOV	7326931-01		Rack No. B067.	9 5/8" 53.50# P110 EC V&M SEAMLESS CASING, TSH 513 THREAD	FW141505	H&P 206	EA	NEW	259	11294.5	0	
							GC 65 A-23						
NOV - Amelia	NOV	7324824-01		Rack No. EQ08.	13 3/8" 72.00# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	SR141005	OCSG:5889	EA	NEW	2	85.35	0	
NOV - Amelia	NOV	7324824-01		Rack No. EQ08.	13 3/8" 72.00# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	SR141005	GC 65 A-23 OCSG:5889	EA	NEW	1	43.35	0	
NO. Alliella				110-K 140. EQ00.			GC 65 A-23	- LA				¥	
NOV - Amelia	NOV	7324824-01		Rack No. EO-07.	13 3/8" 72.00# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	SR141005	OCSG:5889	EA	NEW	6	246.25	0	
NOV - Amelia NOV - Amelia	NOV NOV	7322732-01 7322732-02		Rack No. 2-208. Rack No. 2-336.	18 5/8" 99.50# J-55 TATA STEEL ERW CASING, BUTTRESS THREAD 18 5/8" 99.50# J-55 TATA STEEL ERW PUP JOINTS, BUTTRESS THREAD	SR141007 SR141007	GC 65 A-23 GC 65 A-23	EA EA	NEW NEW	8	337.15 21	0	-
NOV - Amelia NOV - Amelia	NOV	7322732-02		Rack No. 2-336.	18 5/8" 99.50# J-55 TATA STEEL ERW PUP JOINTS, BUTTRESS THREAD 18 5/8" 99.50# J-55 TATA STEEL ERW PUP JOINTS, BUTTRESS THREAD	SR141007 SR141007	GC 65 A-23	EA EA	NEW	1	21.4	0	
							GREEN CANYON 65						
NOV - Amelia	NOV	7321277-02		Rack No. E040.	9 5/8" 53.50# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW141505	A-23 OCSG 5889 GREEN CANYON 65	EA	NEW	9	419	0	-
NOV - Amelia	NOV	7321277-02		Rack No. E040.	9 5/8" 53.50# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	FW141505	A-23 OCSG 5889	EA	NEW	9	410.85	0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 28 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 451 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost Total Value	WI% Net Value
							GREEN CANYON 65						
NOV - Amelia	NOV	7321277-01		Rack No. H062.	9 5/8" 53.50# P-110 IC TAMSA SEAMLESS CASING, TSH 513 THREAD	FW141505	A-23 OCSG 5889 MAIN PASS 295 # 1	EA NEW		65	3046.44	0	
NOV - Amelia	NOV	7316334-05		Rack No. WKRK07.	9 7/8" 62.80# HCQ-125 SEAMLESS PUP JOINTS, HYD 513 THREAD	SA-12-0003	OCS-G 32263 MAIN PASS 295 # 1	EA NEW		1	3	0	
NOV - Amelia	NOV	7316334-07		Rack No. WKRK07.	11 3/4" 65.00# Q-125 IC SEAMLESS PUP JOINTS, HYD 523 THREAD	SA-12-0003	OCS-G 32263	EA NEW		1	3	0	
NOV - Amelia	NOV	7316334-02		Rack No. WKRK07.	9 7/8" 62.80# HCQ-125 SEAMLESS PUP JOINTS, HYD 513 THREAD	SA-12-0003	MAIN PASS 295 # 1 OCS-G 32263	EA NEW			10	0	
						3A-12-0003	MAIN PASS 295 # 1			1	10		
NOV - Amelia	NOV	7316334-03		Rack No. WKRK07.	9 7/8" 62.80# HCQ-125 SEAMLESS PUP JOINTS, HYD 523 THREAD	SA-12-0003	OCS-G 32263 GREEN CANYON 65 #	EA NEW		1	3	0	
NOV - Amelia	NOV	7315599-01		Rack No. EP22.	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	W141005 OCS-G 58		EA NEW		13	558.55	0	
NOV - Amelia	NOV	7315599-01		Rack No. FP22	11 3/4" 65 00# IFE-110T IFE SEAMIESS CASING HYD 513 THREAD	W141005 OCS-G 58	GREEN CANYON 65 # 8 A-23	FA NFW		_	42.75	0	
NOV - Amelia	NOV	7313399-01		Rack No. EP22.	11 3/4 65.00W JFE-1101 JFE SEAWLESS CASING, NTD 513 TIREAD	W141005 OC5-G 58	GREEN CANYON 65 #	EA NEW	-	1	42.75	0	
NOV - Amelia	NOV	7315599-01		Rack No. EP22.	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	W141005 OCS-G 58	8 A-23 GREEN CANYON 65 #	EA NEW		1	44.65	0	
NOV - Amelia	NOV	7315599-01		Rack No. EP22.	11 3/4" 65.00# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	W141005 OCS-G 58		EA NEW		1	42.8	0	
							GREEN CANYON 65 #						
NOV - Amelia NOV - Amelia	NOV NOV	7315599-02 7312660-01		Rack No. EP22. Rack No. B005.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 4 1/2" 13.50# HCP-110 TMK SEAMLESS CASING, ULTRA SF THREAD	W141005 OCS-G 58 FW141009	8 A-23 EI 126 A-5 ST-1	EA NEW EA NEW	-	1 16	42 676.75	0	
NOV - Amelia	NOV	7312632-02		Rack No. EQ09.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141017	SS 274 C22 ST2	EA NEW	-	1	46	0	
							GREEN CANYON 65 #						
NOV - Amelia	NOV	7305798-02		Rack No. 2-442.	9 5/8" 53.50# HCP-110 TAMSA SEAMLESS PUP JOINTS, TSH 513 THREAD	FW141505	A-23 OCS-G 5889 GREEN CANYON 65 #	EA NEW		1	22.95	0	
NOV - Amelia	NOV	7305798-06		Rack No. B061.	9 5/8" 53.50# P-110 EC V&M SEAMLESS CASING, HYD 523 THREAD	FW141505	A-23 OCS-G 5889	EA NEW		7	314.8	0	
NOV - Amelia	NOV	7305798-05		Rack No. B061.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA NEW		24	1062.1		
NOV - Amelia	NOV	/303/98-03				FW141303	GREEN CANYON 65 #	EA NEW		24	1002.1	0	
NOV - Amelia	NOV	7305798-03		Rack No. B061.	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	FW141505	A-23 OCS-G 5889	EA NEW		2	92.8	0	
NOV - Amelia	NOV	7305798-01		Rack No. B061.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING. HYD 513 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA NEW		4	187.7	0	
							GREEN CANYON 65 #						
NOV - Amelia	NOV	7305798-01		Rack No. B061.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	FW141505	A-23 OCS-G 5889 GREEN CANYON 65 #	EA NEW		16	741.0824	0	
NOV - Amelia	NOV	7305798-05		Rack No. EP22.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	FW141505	A-23 OCS-G 5889	EA NEW		37	1656.35	0	
NOV - Amelia	NOV	7305798-03		Rack No. EP22.	9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA NEW		-	329.9	0	
NOV - Amelia	NOV	/305/96-03	-	RACK NO. EP22.	9 3/8 33.30# FICE-110 U S STEEL SEMMLESS CASING, FITD 323 TREAD	FW141303	GREEN CANYON 65 #	EA NEW	-	······	329.9	0	
NOV - Amelia	NOV	7305798-04		Rack No. EP22.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	FW141505	A-23 OCS-G 5889 GREEN CANYON 65 #	EA NEW		1	44.35	0	
NOV - Amelia	NOV	7305798-01		Rack No. EP22.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	FW141505	A-23 OCS-G 5889	EA NEW		1	47.25	0	
							GREEN CANYON 65 #						
NOV - Amelia	NOV	7305798-05		Rack No. EP22.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	FW141505	A-23 OCS-G 5889 GREEN CANYON 65 #	EA NEW		8	365.55	0	
NOV - Amelia	NOV	7305798-05		Rack No. EP22.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	FW141505	A-23 OCS-G 5889	EA NEW		1	46.3	0	
NOV - Amelia	NOV	7305798-05		Rack No. EP22.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	EA NEW		4	183	0	
							GREEN CANYON 65 #		1				
NOV - Amelia	NOV	7305798-05		Rack No. EP22.	9 5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD	FW141505	A-23 OCS-G 5889 GREEN CANYON 65 #	EA NEW		9	411.05	0	
NOV - Amelia	NOV	7305798-01		Rack No. EP22.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	FW141505	A-23 OCS-G 5889	EA NEW		2	93.45	0	
NOV - Amelia	NOV	7305798-04		Rack No. B061.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	FW141505	GREEN CANYON 65 # A-23 OCS-G 5889	FA NFW			133.55		
NOV - Amelia	NOV	7305798-04		Rack No. H062.	9 7/8" 61.80# Q125-IC TAMSA SEAMLESS CASING, TSH 523 THREAD	FW141505 SR141003	GC 64 A26	FA UNKNOWN		3	133.55	0	
NOV - Amelia	NOV	7303373-01		Rack No. H062.	9 7/8" 61.80# O125-IC TAMSA SEAMLESS CASING, TSH 513 THREAD	SR141003	GC 64 A26	EA UNKNOWN		16	704	0	
NOV - Amelia	NOV	7302417-01		Rack No. B005.	7" 32.00# HCP-110 JESCO SEAMLESS CASING, API 8RD LONG THREAD	FW141509	EI 126 A-5 ST-1	EA NEW	-	q	386.55	0	
NOV - Amelia	NOV	7302417-01		Rack No. B005.	7" 32.00# HCP-110 JESCO SEAMLESS CASING, API 8RD LONG THREAD	FW141509	EI 126 A-5 ST-1	EA NEW		28	1161.25	0	
NOV - Amelia	NOV	7302417-02		Rack No. B020.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141509	EI 126 A-5 ST-1	EA NEW		1	47.4	0	
							SS 274 C22 ST2			-			
NOV - Amelia	NOV	7299505-01		Rack No. EP12.	13 3/8" 72.00# P-110 IC TAMSA SEAMLESS CASING, BUTTRESS THREAD	FW141017	OCSG:1039 S.M.I. 48 E-8 OCSG	EA NEW		7	329.1543	0	
NOV - Amelia	NOV	7288937-02		Rack No. EM05.	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	FW1410016	786	EA NEW		1	21.5	0	
NOV - Amelia	NOV	7288937-01		Rack No. EQ09.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA NEW		1	46.35	0	
NOV - Amelia	NOV	/200937-01		Rack No. EQ09.	10 3/4 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG	EA NEW	·	1	40.33	0	
NOV - Amelia	NOV	7288937-01		Rack No. EQ09.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	FW1410016	786	EA NEW		1	43.1	0	
NOV - Amelia	NOV	7288937-02		Rack No. EM05.	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA NEW		2	43.25	0	
							S.M.I. 48 E-8 OCSG			-			
NOV - Amelia	NOV	7288937-01		Rack No. EQ09.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	FW1410016	786 S.M.I. 48 E-8 OCSG	EA NEW	-	2	81.75	0	
NOV - Amelia	NOV	7288937-02		Rack No. EM05.	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	FW1410016	786	EA NEW		2	42.8	0	
NOV - Amelia				Rack No. B024.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	FW1410016	S.M.I. 48 E-8 OCSG 786	EA NEW		3	130.1	0	
	NOV	7200027 01			10 3/4 43.30# 253 TENARIS ERW CASING, BUTTRESS TREAD	LAA141001p		EA NEW	+	3	130.1	U	
IVOV - AIIIEIIG	NOV	7288937-01		Rack No. Bo24.			S.M.I. 48 E-8 OCSG						
NOV - Amelia	NOV NOV	7288937-01 7288937-01		Rack No. B024.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	FW1410016	786	EA NEW		1	40.1	0	
					10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD 10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	FW1410016 FW1410016	786 S.M.I. 48 E-8 OCSG 786	EA NEW		1	40.1	0	
NOV - Amelia NOV - Amelia	NOV	7288937-01 7288937-02		Rack No. B024.	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	FW1410016	786 S.M.I. 48 E-8 OCSG 786 S.M.I. 48 E-8 OCSG	EA NEW		1	21.6	0	
NOV - Amelia	NOV	7288937-01		Rack No. B024.			786 S.M.I. 48 E-8 OCSG 786 S.M.I. 48 E-8 OCSG 786			1 1 4		0	
NOV - Amelia NOV - Amelia	NOV	7288937-01 7288937-02		Rack No. B024.	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	FW1410016	786 S.M.I. 48 E-8 OCSG 786 S.M.I. 48 E-8 OCSG 786 S.M.I. 48 E-8 OCSG 786	EA NEW		1 4 1	21.6	0	
NOV - Amelia NOV - Amelia NOV - Amelia	NOV NOV	7288937-01 7288937-02 7288869-05		Rack No. B024. Rack No. EM05. Rack No. H005.	10 3/4" 45.50# 3-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD 7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1410016 FW1415016	786 S.M.I. 48 E-8 OCSG 786 S.M.I. 48 E-8 OCSG 786 S.M.I. 48 E-8 OCSG	EA NEW		1 1 4 1	21.6	0	
NOV - Amelia	NOV NOV NOV NOV	7288937-01 7288937-02 7288869-05 7288869-03 7288869-03		Rack No. 8024. Rack No. EM05. Rack No. H005. Rack No. H005. Rack No. H005.	10 3/4" 45.508 J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD 7 5/8" 29.708 P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7 5/8" 29.708 HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7 5/8" 29.708 HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1410016 FW1415016 FW1415016 FW1415016	786 S.M.I. 48 E-8 OCSG	EA NEW EA NEW EA NEW EA NEW		1	21.6 188.5 45.35 45.1	0	
NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia	NOV NOV NOV	7288937-01 7288937-02 7288869-05 7288869-03		Rack No. B024. Rack No. EM05. Rack No. H005. Rack No. H005.	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD 7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1410016 FW1415016 FW1415016	786 S.M.I. 48 E-8 OCSG 786	EA NEW EA NEW			21.6 188.5 45.35	0 0	
NOV - Amelia	NOV NOV NOV NOV	7288937-01 7288937-02 7288869-05 7288869-03 7288869-03		Rack No. 8024. Rack No. EM05. Rack No. H005. Rack No. H005. Rack No. H005.	10 3/4" 45.50# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD 7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1410016 FW1415016 FW1415016 FW1415016	786 S.M.I. 48 E-8 OCSG	EA NEW EA NEW EA NEW EA NEW		1	21.6 188.5 45.35 45.1	0	
NOV - Amelia NOV - Amelia	NOV NOV NOV NOV NOV NOV NOV NOV	7288937-01 7288937-02 7288869-05 7288869-03 7288869-03 7288869-01 7288869-04		Rack No. 8024. Rack No. EM05. Rack No. H005. Rack No. H005. Rack No. H005. Rack No. H005. Rack No. H005.	10 3/4" 45.508 J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD 7 5/8" 29.708 P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7 5/8" 29.708 HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7 5/8" 29.708 HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7 5/8" 29.708 HCP-110 TAMSA SEAMLESS CASING, API 8RD LONG THREAD 7 5/8" 29.708 PCP-110 IC TAMSA SEAMLESS CASING, API 8RD LONG THREAD	FW1410016 FW1415016 FW1415016 FW1415016 FW1415016 FW1415016	786 S.M.I. 48 E-8 OCSG	EA NEW EA NEW EA NEW EA NEW EA NEW EA NEW		1 14	21.6 188.5 45.35 45.1 636.35 91.8	0 0 0	
NOV - Amelia	NOV NOV NOV NOV NOV	7288937-01 7288937-02 728869-05 728869-03 728869-03 728869-01		Rack No. B024. Rack No. EM05. Rack No. H005. Rack No. H005. Rack No. H005. Rack No. H005.	10 3/4" 45.508 J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD 7 5/8" 29.708 P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7 5/8" 29.708 HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7 5/8" 29.708 HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7 5/8" 29.708 HCP-110 TAMSA SEAMLESS CASING, API 8RD LONG THREAD	FW1410016 FW1415016 FW1415016 FW1415016 FW1415016	786 S.M.I. 48 E-8 OCSG	EA NEW EA NEW EA NEW EA NEW EA NEW		1 14	21.6 188.5 45.35 45.1 636.35	0 0 0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 29 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 452 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost Total Value	WI% Net Value
					7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD		S.M.I. 48 E-8 OCSG						_	
NOV - Amelia	NOV	7288869-05		Rack No. H005.		FW1415016	786 S.M.I. 48 E-8 OCSG	EA	NEW		4	188.4	0	
NOV - Amelia	NOV	7288869-05		Rack No. H005.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	786 S.M.I. 48 E-8 OCSG	EA	NEW		7	332.25	0	
NOV - Amelia	NOV	7288869-01	1	Rack No. H005.	7 5/8" 29.70# HCP-110 TAMSA SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	786	EA	NEW		5	229.05	0	
NOV - Amelia	NOV	7288869-02		Rack No. H005.	7 5/8" 29.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	EA	NEW		1	44.55	0	
						141413010	INVENTORY CODE:				1		0	
NOV - Amelia	NOV	7288816-01		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD		8000 156 INVENTORY CODE:	EA	NEW		64	2987.24	0	
NOV - Amelia	NOV	7288816-01		Rack No. C255.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD		8000 156	EA	NEW		129	6023.01	0	
NOV - Amelia	NOV	7288570-01		Rack No. C255	7 5/8" 29 70# P-110 IC TENARIS SEAMLESS CASING APLERD LONG THREAD	FW1415016	S.M.I. 48 E-8 OCSG 786	FA	NFW		25	1166.75	0	
NOV - Amelia	NOV	7287935-01		Rack No. B005.	7" 38.00# HCQ-125-1 TCA SEAMLESS CASING, STL THREAD	3500.2		EA	NEW		43	1881.7	0	
NOV - Amelia	NOV	7282304-02		Rack No. C255.	7 5/8" 29.70# HCP-110 TENARIS SEAMLESS CASING, TSH 513 THREAD	GO141504	M.P. 311 #B-12 ST OCSG:2213	EA	NEW		25	1134.7	0	
NUV - Amelia				Rack No. C255.		60141504	M.P. 311 #B-12 ST	ŁA			25		0	
NOV - Amelia NOV - Amelia	NOV NOV	7282304-01 7280531-01		Rack No. C255. Rack No. B024.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD 10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	GO141504 GO141004	OCSG:2213 MP 311 B12	EA	NEW		40	1848.4017 38.65	0	
NOV - Amelia NOV - Amelia	NOV	7280531-01 7280531-01		Rack No. BU24.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD 10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	GO141004 GO141004	MP 311 B12 MP 311 B12	EA EA	NEW		1	38.85	0	
NOV - Amelia	NOV	7280393-01		Rack No. E060.	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	FW141009	EI 126 A-5 ST-1	EA	NEW		14	642.9	0	
NOV - Amelia	NOV	7280393-01		Rack No. EQ09.	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	FW141009	EI 126 A-5 ST-1	EA	NEW		1	47.25	0	
NOV - Amelia NOV - Amelia	NOV NOV	7277189-01 7276946-01		Rack No. B057. Rack No. E079.	11 7/8" 71.80# Q-125 IC TENARIS SEAMLESS CASING, TSH 523 THREAD 7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	SR141003 SR141500	GC 64 A26 SS 252 C-9 ST1	EA EA	NEW NEW		21	954.85 44.15	0	
NOV - Amelia	NOV	7276946-01		Rack No. E079.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		2	89.1	0	
NOV - Amelia	NOV	7276946-01		Rack No. E079.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		5	221.25	0	
NOV - Amelia	NOV	7276946-03		Rack No. E077.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		2	83.7	0	
NOV - Amelia NOV - Amelia	NOV	7276946-02 7276946-05		Rack No. EP22. Rack No. E079.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7" 26.00# HCP-110 V&M SEAMLESS CASING, API 8RD LONG THREAD	SR141500 SR141500	SS 252 C-9 ST1 SS 252 C-9 ST1	EA EA	NEW		6 1	280.02 45.3	0	
NOV - Amelia	NOV	7276946-03		Rack No. EP22.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API BRD LONG THREAD	SR141500 SR141500	SS 252 C-9 ST1	EA	NEW		11	513.3639	0	
NOV - Amelia	NOV	7276946-03		Rack No. EP22.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		4	166.85	0	
NOV - Amelia NOV - Amelia	NOV NOV	7276946-04 7276946-05		Rack No. EP22. Rack No. EP22	7" 26.00# HCP-110 V&M SEAMLESS CASING, API 8RD LONG THREAD 7" 26.00# HCP-110 V&M SEAMLESS CASING, API 8RD LONG THREAD	SR141500 SR141500	SS 252 C-9 ST1	EA FA	NEW NEW		1	45.45 91.45	0	
NOV - Amelia NOV - Amelia	NOV	7276946-05 7276946-02		Rack No. EP22. Rack No. EP22.	7" 26.00# HCP-110 V&M SEAMLESS CASING, API 8RD LONG THREAD 7" 32.00# HCP-110 TENARIS SEAMLESS CASING. API 8RD LONG THREAD	SR141500 SR141500	SS 252 C-9 ST1 SS 252 C-9 ST1	EA EA	NEW		2	91.45	0	
NOV - Amelia	NOV	7276946-03		Rack No. E077.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		3	124.55	0	
NOV - Amelia	NOV	7276946-02		Rack No. E077.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SR141500	SS 252 C-9 ST1	EA	NEW		2	94.65	0	
NOV - Amelia	NOV	7272382-04		Rack No. EP22.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY	EA	NEW		2	89.1	0	
NOV - Amelia NOV - Amelia	NOV	7272382-01 7272382-01		Rack No. H053. Rack No. H053.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD 7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY	EA EA	NEW NEW		1	46.9 141	0	
NOV - Amelia	NOV	7272382-01		Rack No. EP22.	7" 26.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY	EA	NEW		3	139.95	0	
NOV - Amelia	NOV	7272382-03		Rack No. EP22.	7" 26.00# P-110 EC V&M STAR SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY	EA	NEW		1	41.85	0	
NOV - Amelia	NOV	7272382-02		Rack No. EP22.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD		INVENTORY	EA	NEW		6	249.6	0	
NOV - Amelia	NOV	7261939-01		Rack No. E028.	7 5/8" 29.70# P-110 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	GO-14-1001-DH	MP 311 A-13 ST-2 MAIN PASS 311 A13	EA	NEW		3	138.7269	0	
NOV - Amelia	NOV	7244543-05		Rack No. E033.	5 1/2" 20.00# HCP-110 U S STEEL SEAMLESS CASING, STL THREAD	TBA	S/T	EA	NEW		1	45.4	0	
NOV - Amelia	NOV	3679539-02		Rack No. 2-336.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW141502	EI-187 #2	EA	NEW		1	23.15	0	
NOV - Amelia	NOV	3679539-02		Rack No. 2-336.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	FW141502	EI-187 #2	EA	NEW		1	23.15	0	
							S.S.193 A6 ST#5				_			
NOV - Amelia	NOV	3675138-01		Rack No. E028.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141004	OCSG:13917 S.S.193 A6 ST#5	EA	NEW		3	138.25	0	
NOV - Amelia	NOV	3675138-02		Rack No. E028.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141004	OCSG:13917	EA	NEW		21	991.6	0	
					W-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0		E. CAMERON 172 #2						_	
NOV - Amelia	NOV	3673667-02		Rack No. B021.	7" 32.00# HCP-110 TENARIS-ALGOMA SEAMLESS CASING, API 8RD LONG THREAD	FW141511	OCSG 17858 E. CAMERON 172 #2	EA	NEW		10	473.1	0	
NOV - Amelia	NOV	3673667-01		Rack No. B021.	7" 32.00# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	FW141511	OCSG 17858	EA	NEW		16	752.05	0	
							MP 153 B-3							
NOV - Amelia	NOV	3669409-01		Rack No. B024.	10 3/4" 45.50# HCN-80 TPCO SEAMLESS CASING, BUTTRESS THREAD	SA-14-0006-DH	OCSG:1967 MP 153 B-3	EA	NEW		9	402.55	0	
NOV - Amelia	NOV	3669409-01		Rack No. EP16.	10 3/4" 45.50# HCN-80 TPCO SEAMLESS CASING, BUTTRESS THREAD	SA-14-0006-DH	OCSG:1967	EA	NEW		1	46.5	0	
							MP 153 B-3							
NOV - Amelia	NOV	3669409-01		Rack No. B024.	10 3/4" 45.50# HCN-80 TPCO SEAMLESS CASING, BUTTRESS THREAD 6" X 4 1/2" 30.38# 15.50# (45.88#) HP113CR115(0) HP113CR115(I) JFE SEAMLESS	SA-14-0006-DH	OCSG:1967	EA	NEW		4	179.3	0	
NOV - Amelia	NOV	3669375-01		Rack No. MIT02.	VIT, VAM DRS NA THREAD		DANTZLER WELLS	EA	USED		1	39.6	0	
NOV - Amelia	NOV	3652486-02		Rack No. B040.	5" 18.00# P-110 EC V&M SEAMLESS CASING, TSH 513 THREAD	SG-13-0001-CC	MP 302 B-19	EA	NEW		5	226.1	0	
NOV - Amelia	NOV	3651026-02		Rack No. E044.	13 3/8" 72.00# HCP-110 TENARIS SEAMLESS CASING, BUTTRESS THREAD	FW141002	EI 187 #2 OCSG 10736	EA	NEW		_	42.65		
NOV - Amelia	NUV	3651026-02		Kack No. EU44.	13 3/8" 72.00# HCP-110 TENARIS SEAMLESS CASING, BUTTRESS THREAD	FW141002	EI 187 #2 OCSG	ŁA.	NEW		1	42.65	U	
NOV - Amelia	NOV	3651026-01		Rack No. E044.	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	FW141002	10736	EA	NEW		1	38.1	0	
	NOV	3648959-05		Rack No. E016.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-13-0031-DC	HIGH ISL. A596 D-6					96.7		
NOV - Amelia	NUV	3648959-05		Kack No. EU16.	9 5/8" 53.50# HCP-110 TENAKIS SEAMLESS CASING, TSH 523 THREAD	SA-13-0031-DC	S/T HIGH ISL. A596 D-6	EA	NEW		2	96.7	0	
NOV - Amelia	NOV	3648959-06		Rack No. E016.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-13-0031-DC	S/T	EA	NEW		1	51	0	
NOV - Amelia	NOV	3648959-05		Rack No. F016	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING. TSH 523 THREAD	SA-13-0031-DC	HIGH ISL. A596 D-6 S/T	FA	NFW		6	292.35	0	
NOV - Alliella	NOV	3048333-03		NACK NO. LOTO.	3 3/6 33.300 HCF-110 TENANG SENVICES CASING, 1311323 TINCAU	3A-13-0031-DC	HIGH ISL. A596 D-6	LA	INCAA			292.33	0	
NOV - Amelia	NOV	3648959-07		Rack No. E016.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-13-0031-DC	S/T	EA	NEW		1	48.6	0	
NOV - Amelia	NOV	3648959-12		Rack No. EP19.	9 5/8" 53.50# HCP-110 TAMSA SEAMLESS PUP JOINTS, TSH 513 THREAD	SA-13-0031-DC	HIGH ISL. A596 D-6 S/T	EA	NEW			23.1		
NOV - Amelia NOV - Amelia	NOV	3648959-12 3648910-02		Rack No. WKRK02.	5 1/2" 23.00# 13 CR-95 JFE SEAMLESS CASING, BTS-6 THREAD	5A-13-UU31-DC	GC 40 #1	EA EA	USED		1 1	23.1 39.75	0	
NOV - Amelia	NOV	3648910-02		Rack No. WKRK02.	5 1/2" 23.00# 13 CR-95 JFE SEAMLESS CASING, BTS-6 THREAD		GC 40 #1	EA	USED		1	39.8	0	
					AND THE PROPERTY OF THE PROPER		BIG BEND M.C. 698				_			
NOV - Amelia	NOV	3643733-01		Rack No. WKRK02.	OTHER, THREAD	142412	#1 BIG BEND M.C. 698	EA	USED		1	0	0	
NOV - Amelia	NOV	3643733-01		Rack No. WKRK02.	OTHER, THREAD	142412	#1	EA	USED		10	0	0	
							BIG BEND M.C. 698							
NOV - Amelia	NOV	3643733-03		Rack No. E017.	5 1/2" 23.00# 13 CR-95 JFE SEAMLESS CASING, BTS-6 THREAD	142412	#1 HI A595 D-6 ST-2	EA	NEW		8	316.45	0	
				Rack No. EP22.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0031-DH	OCSG:2722	EA	NEW		15	620.45		
NOV - Amelia	NOV	3643149-01		RACK NO. EP22.	11 3/4 03.00W HCF-110 0 3 31EEE SEAWLESS CASING, 1110 313 11READ	3N-13-0031-DU								
NOV - Amelia	NOV	3643149-01 3643149-01		Rack No. EP22.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0031-DH	HI A595 D-6 ST-2 OCSG:2722	EA	NEW			40.3	0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 30 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 453 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost Total Value	WI% Net Value
	······································						HI A595 D-6 ST-2				· · · · · · · · · · · · · · · · · · ·			
NOV - Amelia	NOV	3643149-02		Rack No. EP17.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS PUP JOINTS, HYD 513 THREAD	SA-13-0031-DH	OCSG:2722 HI A595 D-6 ST-2	EA	NEW		1	5.3	0	
NOV - Amelia	NOV	3643149-03		Rack No. EP22.	11 3/4" 65.00# HCP-110 JFE SEAMLESS CASING, HYD 513 THREAD	SA-13-0031-DH	OCSG:2722 HI A595 D-6 ST-2	EA	NEW		1	42.9	0	
NOV - Amelia	NOV	3643149-01		Rack No. EP22.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0031-DH	OCSG:2722	EA	NEW		2	81.65	0	
NOV - Amelia	NOV	3643149-02		Rack No. EP17.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS PUP JOINTS, HYD 513 THREAD	SA-13-0031-DH	HI A595 D-6 ST-2 OCSG:2722	EA	NEW		1	10.3	0	
NOV - Amelia	NOV	3641841-01		Rack No. EP18.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING. API 8RD LONG THREAD	SG-13-0001-DH	MP 302 B-19	EA	NEW		1	46	0	-
NOV - Amelia	NOV	3641817-01		Rack No. EP16.	9 5/8" 53.30# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SA-14-0001-DH	MP 295 #3	EA	NEW		1	46.1	0	
NOV - Amelia	NOV	3641146-01		Rack No. EP16.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0045-DH	VR 262 A-6 ST-1	EA	NEW		1	46.95	0	
NOV - Amelia	NOV	3634794-01		Rack No. B061.	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD	SA-14-0001-DH	MP 295 #3	EA	NEW		9	407.65	0	
NOV - Amelia NOV - Amelia	NOV NOV	3634794-03 3634794-01		Rack No. BS01-B. Rack No. BS01	13 3/8" 68.00# J-55 HYUNDAI ERW PUP JOINTS, BUTTRESS THREAD 13 3/8" 68.00# J-55 HYUNDAI ERW CASING BUTTRESS THREAD	SA-14-0001-DH SA-14-0001-DH	MP 295 #3 MP 295 #3	EA FA	NEW NEW		2	43.25 88.9	0	
NOV - Amelia	NOV	3634794-01		Rack No. BS01.	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD	SA-14-0001-DH	MP 295 #3	EA	NEW		1	45.5	0	
NOV - Amelia	NOV	3632545-01		Rack No. B069-B.	20" 106.50# J-55 MANNESMANN SEAMLESS CASING, BUTTRESS THREAD	SA-14-0001-DH	MP 295 #3	EA	NEW		1	43.2	0	
NOV - Amelia	NOV	3632196-01		Rack No. B069-B.	20" 106.50# J-55 SALZGITTER ERW CASING, BUTTRESS THREAD	SA-14-0001-DH	MP 295 #3 OCSG:32263	EA	NEW		3	130.3	0	
NOV - Amelia	NOV	3631381-01		Rack No. E028.	7" 29.00# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	SA-14-0002-DC	M.P. 153 #B-10 ST3 OCSG:1966	EA	NEW		24	994.8	0	
NOV - Amelia	NOV	3631381-03		Rack No. 2-442.	7" 29.00# P-110 U S STEEL SEAMLESS PUP JOINTS, API 8RD LONG THREAD	SA-14-0002-DC	M.P. 153 #B-10 ST3 OCSG:1966	EA	NEW		1	23.07	0	
NOV - Amelia	NOV	3631311-01		Rack No. B057.	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST2	EA	NEW		18	822.3794	0	
NOV - Amelia	NOV	3631280-02		Rack No. BS01.	16" 94.81# Q-125 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST2	EA	NEW		6	254.65	0	
NOV - Amelia	NOV	3631280-01		Rack No. BS01.	16" 94.81# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST2	EA	NEW		1	36.35	0	
NOV - Amelia	NOV	3631280-01		Rack No. BS01.	16" 94.81# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST2	EA	NEW		4	164.1	0	
NOV - Amelia	NOV	3631274-01		Rack No. BS01.	16" 97.00# HCN-80 V&M SEAMLESS CASING, BUTTRESS THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST#2	EA	NEW		1	41.95	0	
NOV - Amelia	NOV	3631274-01		Rack No. BS01.	16" 97.00# HCN-80 V&M SEAMLESS CASING, BUTTRESS THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST#2	EA	NEW		2	90.85	0	
NOV - Amelia	NOV	3631274-01		Rack No. BS01.	16" 97.00# HCN-80 V&M SEAMLESS CASING, BUTTRESS THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST#2	EA	NEW		1	44.5	0	
NOV - Amelia	NOV	3631274-01		Rack No. BS01.	16" 97.00# HCN-80 U S STEEL SEAMLESS CASING, BUTTRESS THREAD	SA-13-0003-DH	HIGH ISLAND A596 D9 ST#2	EA	NEW		1	38.75	0	
NOV - Amelia	NOV	3627781-01		Rack No. E045.	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, SLX THREAD	SA-13-0003-DH	HI A595 D-6	EA	NEW		2	81.55	0	
NOV - Amelia	NOV	3627781-01	· · · · · · · · · · · · · · · · · · ·	Rack No. BS01.	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, SLX THREAD	SA-13-0031DH	HI A595 D-6	EA	NEW		1	40.8	0	·
NOV - Amelia	NOV	3627781-01		Rack No. BP-15.	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, SLX THREAD	SA-13-0031DH	HI A595 D-6	EA	NEW		10	407.75	0	
NOV - Amelia	NOV	3627781-01		Rack No. BS01.	13 3/8" 72.00# HCP-110 U S STEEL SEAMLESS CASING, SLX THREAD	SA-13-0031DH	HI A595 D-6	EA	NEW		6	255.1	0	
NOV - Amelia	NOV	3620413-04		Rack No. E077.	7" 29.00# P-110 U S STEEL SEAMLESS PUP JOINTS, API 8RD LONG THREAD	SA-14-0002-DC	MAIN PASS 153 #B- 10 ST#3 OCSG 1966	EA	NEW			23		
NOV - Amelia	NOV	3620015-01		Rack No. EP12.	16" 97.00# Q125 HP U S STEEL SEAMLESS CASING, BUTTRESS THREAD	SA-13-0031-DH	HI A596 #D-6 MAIN PASS 153 B-10	EA	NEW		22	908.5	0	
NOV - Amelia	NOV	3619168-03		Rack No. 2-442.	7" 29.00# HCP-110 TENARIS SEAMLESS PUP JOINTS, API 8RD LONG THREAD	SA-14-0002-DC	ST#3 OCSG 1966	EA	NEW		1	21.8	0	
NOV - Amelia	NOV	3616810-01		Rack No. B040.	4 1/2" 18.97# Q-125 HCE VOEST ALP SEAMLESS CASING, SLUII THREAD	SA-13-0024-DH	EI 136 JA-4	EA	NEW		8	324.3	0	
NOV - Amelia	NOV	3615844-01		Rack No. EP12.	13 3/8" 72.00# HCP-110 V&M SEAMLESS CASING, HYD 513 THREAD	SA-13-0040-DH	WC 210 #1	EA	NEW		6	252.1	0	
NOV - Amelia	NOV	3615844-01		Rack No. E077.	13 3/8" 72.00# HCP-110 V&M SEAMLESS CASING, HYD 513 THREAD	SA-13-0040-DH	WC 210 #1	EA	NEW		5	209.55	0	
NOV - Amelia NOV - Amelia	NOV NOV	3614854-03 3614854-02	-	Rack No. H053. Rack No. H053.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API 8RD LONG THREAD 7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0044-DH SA-13-0044-DH	EI 330 D-8 ST-2 EI 330 D-8 ST-2	EA EA	NEW NEW		2	83.6 270.05	0	
NOV - Amelia	NOV	3614854-03		Rack No. H053.	7" 26.00# HCP-110 VOEST ALP SEAMLESS CASING, API BRD LONG THREAD	SA-13-0044-DH	EI 330 D-8 ST-2	EA	NFW		2	83.8	0	
NOV - Amelia	NOV	3614854-04		Rack No. H053.	7" 26.00# HCP-110 SUMITOMO SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0044-DH	EI 330 D-8 ST-2	EA	NEW		1	40	0	
NOV - Amelia	NOV	3614854-02		Rack No. H053.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0044-DH	EI 330 D-8 ST-2	EA	NEW		26	1165.7226	0	
NOV - Amelia	NOV	3614751-01		Rack No. B069-B.	20" 169.00# X-56 JFE ERW CASING, BUTTRESS THREAD	SA-13-0031-DH	HI 596 D-6 OCSG:2722	EA	NEW		10	444.85	0	
NOV - Amelia	NOV	3612120-02		Rack No. EP25.	11 7/8" 71.80# Q-125 IC TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		2	91.9	0	
NOV - Amelia	NOV	3612120-01		Rack No. MOC1.	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		3	137.3	0	
NOV - Amelia	NOV	3612120-01		Rack No. MOC1.	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		10	457.85	0	
NOV - Amelia	NOV	3612120-01		Rack No. MOC1.	11 7/8" 71.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 523 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		17	777.3	0	
NOV - Amelia	NOV	3612106-01		Rack No. EQ09.	9 7/8" 61.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		2	93.95	0	
NOV - Amelia	NOV	3612106-01		Rack No. EQ08.	9 7/8" 61.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		1	47.5	0	
NOV - Amelia	NOV	3612106-01		Rack No. EQ08.	9 7/8" 61.80# Q-125 IC TAMSA SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263	EA	NEW		6	281.85	0	
NOV - Amelia	NOV	3612047-01		Rack No. EP25.	9 7/8" 62.80# P-110 TAMSA SEAMLESS CASING, HYD 513 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263 MAIN PASS 295 #1	EA	NEW		1	46.45	0	
NOV - Amelia	NOV	3612039-01		Rack No. EP17.	9 7/8" 62.80# Q-125 TAMSA SEAMLESS CASING, HYD 523 THREAD	SA-12-0003-DH	MAIN PASS 295 #1 OCSG 32263 MAIN PASS 295 #1	EA	NEW		1	45.3333	0	
NOV - Amelia	NOV	3612039-01		Rack No. EP18.	9 7/8" 62.80# Q-125 TAMSA SEAMLESS CASING, HYD 523 THREAD	SA-12-0003-DH	OCSG 32263 VERMILLION 262 A-6	EA	NEW		2	90.67	0	
NOV - Amelia	NOV	3610913-01		Rack No. EP16.	13 3/8" 70.67# P-110 U S STEEL SEAMLESS CASING, SLX THREAD	PENDING	VERMILLION 262 A-6 ST1 OCSG 34257 VERMILLION 262 A-6	EA	NEW		2	83	0	
NOV - Amelia	NOV	3610913-01		Rack No. EP16.	13 3/8" 70.67# P-110 U S STEEL SEAMLESS CASING, SLX THREAD	PENDING	VERMILLION 262 A-6 ST1 OCSG 34257 VERMILLION 262 A6	EA	NEW		3	119.75	0	
NOV - Amelia	NOV	3610856-02		Rack No. EP16.	13 3/8" 72.00# HCP-110 TAMSA SEAMLESS CASING, BUTTRESS THREAD	PENDING	ST1 OCSG 34257 VERMILLION 262 A6	EA	NEW		1	45.9	0	
NOV - Amelia	NOV	3610856-01		Rack No. EP16.	13 3/8" 72.00# HCP-110 V&M SEAMLESS CASING, HYD 513 THREAD	PENDING	ST1 OCSG 34257 VERMILLION 262 A6	EA	NEW		3	125.3	0	
NOV - Amelia	NOV	3610856-01		Rack No. EP16.	13 3/8" 72.00# HCP-110 V&M SEAMLESS CASING, HYD 513 THREAD	PENDING	ST1 OCSG 34257 MP 295 #1 OCSG:	EA	NEW		1	44.5	0	
NOV - Amelia	NOV	3610188-01		Rack No. EP22.	7" 42.70# Q-125-1 V&M SEAMLESS CASING, SLIJII THREAD	SA-12-0003-DC	32263	EA	NEW		1	38.9	0	
							L							
NOV - Amelia	NOV	3603237-01		Rack No. H053.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0043-DC	EI 125 #R-1 OCSG: 51 GIRRSTOWN SWD	EA	NEW		2	90.2	0	
NOV - Amelia NOV - Amelia	NOV	3603237-01 3601342-01		Rack No. H053. Rack No. C159.	7" 26.00# P-110 EC V&M SEAMLESS CASING, API 8RD LONG THREAD 4 1/2" 15.50# L-80 JFE SEAMLESS TUBING, BTS-6PR THREAD	SA-13-0043-DC SA-13-4203	GIBBSTOWN SWD #1	EA EA	NEW		12	90.2 379.4	0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 31 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 454 of 995

NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia							Project Name			Wt. (lbs)	On Hand Oty	Length	Average Cost Total Val	
NOV - Amelia NOV - Amelia	NOV	3594287-01		Rack No. EP18.	9 5/8" 53.50# P-110 EC V&M SEAMLESS CASING, SLX THREAD	SA-13-0002-CC	HI A596 D-2 ST-1	EA	NEW		1	44.7	0	
NOV - Amelia	NOV	3594279-02	<u> </u>	Rack No. 2-442.	13 3/8" 68.00# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	SA-13-3477-DH	EI 330 D-8 ST	EA	NFW		2	41.85	0	
	NOV	3594279-01		Rack No. B061	13 3/8" 68 00# I-55 NEXTEEL ERW CASING BUTTRESS THREAD	SA-13-3477-DH	EI 330 D-8 ST		NFW				0	
				Rack No. 13-303	10 3/4" 45 50# I-55 TENARIS FRW CASING, BUTTRESS THREAD		SS 91 #H2	EA			ь	271.95		
	NOV	3580472-03	ļ			SA-13-0026-DH	SS 91 #H2	EA	NEW		1	45.5	0	
NOV - Amelia	NOV	3580472-02		Rack No. 13-303.	10 3/4" 45.50# J-55 TENARIS ERW CASING, BUTTRESS THREAD	SA-13-0026-DH		EA	NEW		1	45	0	
							EI 330 D-1 ST1							
NOV - Amelia	NOV	3580447-03		Rack No. C002.	13 3/8" 68.00# J-55 TENARIS ERW CASING, BUTTRESS THREAD	SA-13-0038-DH	OCSG: 2115	EA	NEW		1	43	0	
							EI 330 D-1 ST1							
NOV - Amelia	NOV	3580447-04		Rack No. C002.	13 3/8" 68.00# J-55 TENARIS ERW CASING, BUTTRESS THREAD	SA-13-0038-DH	OCSG: 2115	EA	NEW		1	42.12	0	
NOV - Amelia	NOV	3580432-02		Rack No. B024.	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD		INVENTORY	EA	NEW		2	90.38	0	
NOV - Amelia	NOV	3580082-01		Rack No. C242.	7" 41.00# V-150 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0024-DH	EI 136 JA-4	EA	NEW		1	47.35	0	
NOV - Amelia	NOV	3578347-03	1	Rack No. I2TP-07.	13 3/8" 68.00# HCQ-125 TENARIS SEAMLESS PUP JOINTS, BUTTRESS THREAD	SG-13-0011-DH	GI 32 #U-12 ST-1	EA	NEW		1	23.85	0	
NOV - Amelia	NOV	3576854-01		Rack No. FM05	9 5/8" 53.50# HCO-125 V&M SEAMLESS CASING, STL THREAD	SA-13-0024-DH	FI 136 #IA-4	EA	NFW		16	733.15	0	
NOT PHILLID	NOV	337003401	-	HULK NO. LINOS.	3 3/3 33.30# FIEQ 123 YAM SEAMELS CHARLO, STE TIMENE	311 23 0024 011	LI 130 HJA 4				- 10	755.15	ļ	
							APACHE INVENTORY							
					W 00 00 1100 110 110 W000 00 110 W000 010 W000 10 W000 10 W000 W00		#35005							
NOV - Amelia	NOV	3575043-02		Rack No. 2-442.	7" 26.00# HCP-110 TPCO SEAMLESS PUP JOINTS, API 8RD LONG THREAD			EA	NEW		1	23	0	
NOV - Amelia	NOV	3574231-01		Rack No. EM05.	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HI A 596 D-2 ST1	EA	NEW		6	272.4	0	
NOV - Amelia	NOV	3574231-01		Rack No. EP18.	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HI A 596 D-2 ST1	EA	NEW		1	46.2	0	
NOV - Amelia	NOV	3574231-01		Rack No. EP18.	9 5/8" 53.50# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HI A 596 D-2 ST1	EA	NEW		1	45.4	0	
NOV - Amelia	NOV	3574231-02		Rack No. EP18.	9 5/8" 53.50# HCO-125 VMS SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HI A 596 D-2 ST1	EA	NEW		1	43.85	0	
NOV - Amelia	NOV	3574231-01		Rack No. EP18.	9 5/8" 53.50# HCO-125 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0002-DH	HI A 596 D-2 ST1	EA	NEW		1	38.8	0	
NOV - Amelia	NOV	3570002-01	-	Rack No. EQ09.	11 7/8" 71.80# Q-125 IC TENARIS SEAMLESS CASING, TSH 523 THREAD	SA-12-003-DH	MP 295 #1	EA	NEW		1	46.15	0	
NOV - Amelia	NOV	3563792-01		Rack No. EQ05.	11 3/4" 69 48# HCO-125 ILS STEEL SEAMLESS CASING, 1311 323 TIRCAD	SA-13-0002-DH	HI A-596 D-2 ST1	FA	NEW		13	549.5	0	
NOV - Amelia	NOV	3560733-01	-	Rack No. E045.	7 5/8" 33 70# HCP-110 TPCO SEAMLESS CASING, STETRIKEAD	3A-13-0002-DH	INVENTORY	FA	NEW		36	1574 4927		
													0	
NOV - Amelia	NOV	3560733-01		Rack No. B028.	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	1	INVENTORY	EA	NEW		19	832.63	0	
NOV - Amelia	NOV	3554493-01		Rack No. EP17.	13 5/8" 88.20# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	SA-12-0003-DH	MP 295 #1	EA	NEW		4	178.85	0	
NOV - Amelia	NOV	3554493-01		Rack No. EP17.	13 5/8" 88.20# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	SA-12-0003-DH	MP 295 #1	EA	NEW		1	45.3	0	
NOV - Amelia	NOV	3554493-01		Rack No. EP17.	13 5/8" 88.20# HCQ-125 V&M SEAMLESS CASING, SLX THREAD	SA-12-0003-DH	MP 295 #1	EA	NEW		2	87.4	0	
NOV - Amelia	NOV	3552709-01		Rack No. BP-15.	11 3/4" 69.48# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	0002-DH / PO# 4500		EA	NEW		12	505.9	0	
NOV - Amelia	NOV	3549135-01	·	Rack No. B070.	7" 32.00# P-110 IC TENARIS SEAMLESS CASING, API 8RD LONG THREAD	SA-13-0028-DC	SMI 48 E-4 ST-1	EA	NEW		15	692.3	0	
MOV - Milicila	NOV	3343133-01	 	much rec. port.	. 11.11. 11. I to remain demines de conte de conte l'inche	3A-13-0020-DC	HIGH ISL. A-596 D-2	LA	INLAN		13	032.3		
NOV Amelia	NOV	3548409-01		Rack No. E040.	9 5/8" 53.50# HCO-125 V&M STAR SEAMLESS CASING, STL THREAD	SA-13-0002-DH		EA	NEW		21	902.2		
NOV - Amelia							S/T						0	
NOV - Amelia	NOV	3546740-01		Rack No. EP25.	13 3/8" 68.00# NT-80 SEAMLESS CASING, GB BUTTRESS THREAD	SA-12-3357	HI 596 D-2	EA	NEW		1	42.5	0	
NOV - Amelia	NOV	3539819-01		Rack No. EP12.	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD	SA-13-0017-DH	EI 330 D-5 ST-1	EA	NEW		3	132.24	0	
NOV - Amelia	NOV	3539819-01		Rack No. EP12.	13 3/8" 68.00# J-55 HYUNDAI ERW CASING, BUTTRESS THREAD	SA-13-0017-DH	EI 330 D-5 ST-1	EA	NEW		1	43	0	
NOV - Amelia	NOV	3536855-03		Rack No. B050.	5" 18.00# HCP-110 TMK SEAMLESS CASING, STL THREAD	SA-13-0033-CC	EI 125 A-3	EA	NEW		1	41.45	0	
NOV - Amelia	NOV	3536855-01		Rack No. B050.	5" 18.00# HCP-110 BENTELER SEAMLESS CASING, STL THREAD	SA-13-0033-CC	EI 125 A-3	EA	NEW		4	167.4	0	
NOV - Amelia	NOV	3532107-01		Rack No. EP16.	16" 94.81# Q-125 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	M.P. 295 #1	EA	NEW		1	43.5	0	
NOV - Amelia	NOV	3532107-01	-	Rack No. EP17.	16" 94.81# Q-125 IC TENARIS SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	M.P. 295 #1	EA	NEW		1	43.32	0	
				Rack No. EP16.	16" 94.81# Q-125 IC TENARIS SEAMLESS CASING, TSH 513 THREAD		M.P. 295 #1							
NOV - Amelia	NOV	3532107-01				SA-12-0003-DH		EA	NEW		4	173.28	0	
NOV - Amelia	NOV	3532107-02		Rack No. EP17.	16" 94.81# HCQ-125 U S STEEL SEAMLESS CASING, TSH 513 THREAD	SA-12-0003-DH	M.P. 295 #1	EA	NEW		3	123.6	0	
							EUGENE ISL. 136 JA-							
NOV - Amelia	NOV	3524708-01		Rack No. EM05.	9 5/8" 52.90# HCQ-125 U S STEEL SEAMLESS CASING, STL THREAD	SA-13-0024-DH	4	EA	NEW		20	881.9565	0	
NOV - Amelia	NOV	3523871-08		Rack No. D012.	OTHER, THREAD	5959	WC 130 #2	EA	UNKNOWN		1		0	
NOV - Amelia	NOV	3523871-09		Rack No. D012.	OTHER THREAD	5959	WC 130 #2	EA	UNKNOWN		1		0	
NOV - Amelia	NOV	3522528-03		Rack No. 2-442.	7 5/8" 29.70# HCP-110 TPCO SEAMLESS PUP JOINTS, API 8RD LONG THREAD	SA-13-0008-DC	WD 90 #F-8	EA	NEW		1	22.36	0	
NOT PHILLID	NOV	3322320 03	-	1000110.2 442.	7 3/0 23.70# Ticl 120 Tr CO 3EAMLESS FOF SOINTS, ATT OND CONC TIMESO	3A 13 0000 DC	EUGENE ISL. 125 #A-					22.50	ļ	
		2522255 22												
NOV - Amelia	NOV	3522355-03	-	Rack No. EN08.	5" 18.00# HCP-110 TMK SEAMLESS PUP JOINTS, STL THREAD	SA-13-0033-DC	2 S/T	EA	NEW		1	21	0	
							EUGENE ISL. 125 #A-							
NOV - Amelia	NOV	3522335-02		Rack No. B050.	5" 18.00# P-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0033-DC	3 S/T	EA	NEW		3	141.3	0	
							EUGENE ISL. 125 #A-							
NOV - Amelia	NOV	3522335-01		Rack No. B050.	5" 18.00# P-110 ALGOMA SEAMLESS CASING, HYD 513 THREAD	SA-13-0033-DC	3 S/T	EA	NEW		3	130.5	0	
							EUGENE ISL. 125 #A-							
NOV - Amelia	NOV	3522335-01		Rack No. B063.	5" 18.00# P-110 ALGOMA SEAMLESS CASING, HYD 513 THREAD	SA-13-0033-DC	3 S/T	FA	NFW		12	522	0	
NOV - Amelia	NOV	3322333-01	 	Rack No. Boos.	3 16.00# F-110 ALGOWIA SEAWILESS CASING, ITID 513 TIREAD	3A-13-0033-DC	EUGENE ISL. 125 #A-	EA	INEVV		12	322	U	
					5" 18.00# P-110 TENARIS SEAMLESS CASING, HYD 513 THREAD									
NOV - Amelia	NOV	3522335-03		Rack No. B050.					NEW					
NOV - Amelia						SA-13-0033-DC	3 S/T	EA			1	45.5	0	
	NOV	3521926-01		Rack No. 13-WK01.	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, STL THREAD	SA-13-0033-DC SA-13-0024-DH	3 S/T EI 136 #JA-4	EA	NEW		1	45.5 48.34	0	
NOV - Amelia	NOV	3521926-01 3520312-02							NEW NEW		1 1			
NOV - Amelia				Rack No. 13-WK01.	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, STL THREAD	SA-13-0024-DH	EI 136 #JA-4	EA			1	48.34	0	
NOV - Amelia NOV - Amelia				Rack No. 13-WK01.	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, STL THREAD	SA-13-0024-DH	EI 136 #JA-4 E.I. 126 #A-6	EA			1 1	48.34	0	
	NOV	3520312-02		Rack No. 13-WK01. Rack No. 13-303.	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, STL THREAD 10 3/4" 45.50# J-55 CORINTH ERW CASING, BUTTRESS THREAD	SA-13-0024-DH SA-13-0006-DH	EI 136 #JA-4 E.I. 126 #A-6 HIGH ISL. A-596 D-6 S/T	EA EA	NEW		1	48.34 42.1	0	
NOV - Amelia	NOV	3520312-02 3519531-02		Rack No. I3-WK01. Rack No. I3-303. Rack No. EP22.	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, STL THREAD 10 3/4" 45-509 I-55 CORINTH ERW CASING, BUTTRESS THREAD 11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0024-DH SA-13-0006-DH SA-13-0031-DH	EI 136 #JA-4 E.I. 126 #A-6 HIGH ISL. A-596 D-6 S/T HIGH ISL. A-596 D-6	EA EA	NEW		1 1	48.34 42.1 43	0 0	
	NOV	3520312-02		Rack No. 13-WK01. Rack No. 13-303.	9 5/8" 53.50# HCQ-125 V&M SEAMLESS CASING, STL THREAD 10 3/4" 45.50# J-55 CORINTH ERW CASING, BUTTRESS THREAD	SA-13-0024-DH SA-13-0006-DH	EI 136 #JA-4 E.I. 126 #A-6 HIGH ISL. A-596 D-6 S/T HIGH ISL. A-596 D-6 S/T	EA EA	NEW		1 1 1	48.34 42.1	0	
NOV - Amelia NOV - Amelia	NOV NOV NOV	3520312-02 3519531-02 3519531-03		Rack No. I3-WK01. Rack No. I3-303. Rack No. EP22. Rack No. EP22.	9 5/8" 53.50H HCC-125 WAN SEAMLESS CASING, STIL THREAD 10 3/4" 45.50H 5-55 CORINTH ERW CASING STILTTESS THREAD 11 3/4" 65.00H HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" 65.00H HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0024-DH SA-13-0006-DH SA-13-0031-DH SA-13-0031-DH	EI 136 #JA-4 E.I. 126 #A-6 HIGH ISL. A-596 D-6 S/T HIGH ISL. A-596 D-6 S/T HIGH ISL. A-596 D-6	EA EA EA	NEW NEW		1 1 1	48.34 42.1 43 42.5	0 0 0	
NOV - Amelia	NOV	3520312-02 3519531-02		Rack No. I3-WK01. Rack No. I3-303. Rack No. EP22.	9 5/8" S3.50# HCQ-125 V&M SEAMLESS CASING, STL THREAD 10 3/4" 45:509 I-55 CORINTH ERW CASING, BUTTRESS THREAD 11 3/4" 65:00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0024-DH SA-13-0006-DH SA-13-0031-DH	EI 136 #JA-4 E.I. 126 #A-6 HIGH ISL. A-596 D-6 S/T HIGH ISL. A-596 D-6 S/T HIGH ISL. A-596 D-6 S/T HIGH ISL. A-596 D-6	EA EA	NEW		1 1 1 1	48.34 42.1 43	0 0	
NOV - Amelia NOV - Amelia NOV - Amelia	NOV NOV NOV	3520312-02 3519531-02 3519531-03 3519531-05		Rack No. I3-WK01. Rack No. I3-303. Rack No. EP22. Rack No. EP22. Rack No. EP22.	9 5/8" \$3.08 HCC-125 WAN SEAMLESS CASING, STL THREAD 10 3/4" \$4.508 5.5 CORINTH ERW CASING, STLTTESS THREAD 11 3/4" \$6.008 HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" \$6.008 HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" \$6.008 HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0024-DH SA-13-0006-DH SA-13-0031-DH SA-13-0031-DH SA-13-0031-DH	EI 136 #JA-4 E.J. 126 #A-6 HIGH ISL. A-596 D-6 S/T HIGH ISL. A-596 D-6 S/T HIGH ISL. A-596 D-6 S/T HIGH ISL A-596 D-7 HIGH ISL A-596 D-7 HIGH ISL A-596 D-8	EA EA EA EA	NEW NEW NEW		1 1 1 1 1 1 3	48.34 42.1 43 42.5 122.85	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia NOV - Amelia	NOV NOV NOV	3520312-02 3519531-02 3519531-03		Rack No. I3-WK01. Rack No. I3-303. Rack No. EP22. Rack No. EP22.	9 5/8" 53.50H HCC-125 WAN SEAMLESS CASING, STIL THREAD 10 3/4" 45.50H 5-55 CORINTH ERW CASING STILTTESS THREAD 11 3/4" 65.00H HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" 65.00H HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0024-DH SA-13-0006-DH SA-13-0031-DH SA-13-0031-DH	EI 136 #JA-4 E.I. 126 #A-6 HIGH ISL. A-596 D-6 S/T HIGH ISL. A-596 D-6 S/T HIGH ISL. A-596 D-6 S/T HIGH ISL A-596 D-6 HIGH ISLAND A-596 #D-6 S/T	EA EA EA	NEW NEW		1 1 1 1 1 3	48.34 42.1 43 42.5	0 0 0	
NOV - Amelia NOV - Amelia NOV - Amelia	NOV NOV NOV	3520312-02 3519531-02 3519531-03 3519531-05		Rack No. I3-WK01. Rack No. I3-303. Rack No. EP22. Rack No. EP22. Rack No. EP22.	9 5/8" \$3.08 HCC-125 WAN SEAMLESS CASING, STL THREAD 10 3/4" \$4.508 5.5 CORINTH ERW CASING, STLTTESS THREAD 11 3/4" \$6.008 HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" \$6.008 HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" \$6.008 HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0024-DH SA-13-0006-DH SA-13-0031-DH SA-13-0031-DH SA-13-0031-DH	EI 136 #JA-4 E.J. 126 #A-6 HIGH ISL. A-596 D-6 S/T HIGH ISL. A-596 D-6 S/T HIGH ISL. A-596 D-6 S/T HIGH ISL A-596 D-7 HIGH ISL A-596 D-7 HIGH ISL A-596 D-8	EA EA EA EA	NEW NEW NEW		1 1 1 1 1 3	48.34 42.1 43 42.5 122.85	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia	NOV NOV NOV NOV NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01		Rack No. I3-WK01. Rack No. I3-303. Rack No. EP22. Rack No. EP22. Rack No. EP22.	9 5/8" \$3.08 HCC-125 WAN SEAMLESS CASING, STL THREAD 10 3/4" \$4.508 5.5 CORINTH ERW CASING, STLTTESS THREAD 11 3/4" \$6.008 HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" \$6.008 HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" \$6.008 HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-13-0024-DH SA-13-0006-DH SA-13-0031-DH SA-13-0031-DH SA-13-0031-DH SA-13-0031-DC	EI 136 #JA-4 E.I. 126 #A-6 HIGH ISL. A-596 D-6 S/T HIGH ISL. A-596 D-6 S/T HIGH ISL. A-596 D-6 S/T HIGH ISL A-596 D-6 HIGH ISLAND A-596 #D-6 S/T	EA EA EA EA EA	NEW NEW NEW		1 1 1 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	48.34 42.1 43 42.5 122.85 46.2	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia NOV - Amelia NOV - Amelia	NOV NOV NOV	3520312-02 3519531-02 3519531-03 3519531-05		Rack No. 13-WK01. Rack No. 13-303. Rack No. EP22. Rack No. EP22. Rack No. EP22. Rack No. EP21.	9 /5/* '3.50# HCC-125 WAN SEAMLESS CASING, STIT THREAD 10 /3/* '4.50# I-55 CORINTH ERW CASING, BUTTRESS THREAD 11 /3/* '6.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 513 THREAD 11 /3/* '6.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 513 THREAD 11 /3/* '6.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 513 THREAD 9 5/8* '5.3.50# P-110 EC V&M STAR SEAMLESS CASING, HTD 513 THREAD	SA-13-0024-DH SA-13-0006-DH SA-13-0031-DH SA-13-0031-DH SA-13-0031-DH	EI 136 #JA-4 EI. 126 #A-6 HIGH ISL A-596 D-6 S/T HIGH ISLAND A-596 #D-6 S/T HIGH ISLAND A-596 #D-6 S/T	EA EA EA EA	NEW NEW NEW NEW		1 1 1 1 1 1 3 1	48.34 42.1 43 42.5 122.85	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV NOV NOV NOV NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-01		Rack No. 13-WK01. Rack No. 13-303. Rack No. EP22. Rack No. EP22. Rack No. EP22. Rack No. EP22. Rack No. EQ10.	9 5/8" 53.09 H:CO.125 WAN SEAMLESS CASING, STIT. THREAD 10 3/4" 45.09 H:SC CORINTH ERW CASING, BUTTRESS THREAD 11 3/4" 65.00 H:CP-110 U S STEEL SEAMLESS CASING, H:TD 513 THREAD 11 3/4" 65.00 H:CP-110 U S STEEL SEAMLESS CASING, H:TD 513 THREAD 11 3/4" 65.00 H:CP-110 U S STEEL SEAMLESS CASING, H:TD 513 THREAD 9 5/8" 53.50 H:CP-110 EC V&M STAR SEAMLESS CASING, H:TD 523 THREAD 9 5/8" 53.50 H:T10 EC V&M STAR SEAMLESS CASING, H:TD 523 THREAD	SA-13-0024-DH SA-13-0006-DH SA-13-0031-DH SA-13-0031-DH SA-13-0031-DC SA-13-0031-DC	EI 136 #JA-4 EI. 126 #A-6 HIGH ISL. A-596 D-6 S/T HIGH ISL A-596 D-6 S/T HIGH ISL A-596 D-6 S/T HIGH ISLAND A-596 #D-6 S/T HIGH ISLAND A-596 #D-6 S/T HIGH ISLAND A-596	EA EA EA EA EA EA EA	NEW NEW NEW NEW NEW		1 1 1 1 1 3	48.34 42.1 43 42.5 122.85 46.2 45.65	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia	NOV NOV NOV NOV NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01		Rack No. 13-WK01. Rack No. 13-303. Rack No. EP22. Rack No. EP22. Rack No. EP22. Rack No. EP21.	9 /5/* '3.50# HCC-125 WAN SEAMLESS CASING, STIT THREAD 10 /3/* '4.50# I-55 CORINTH ERW CASING, BUTTRESS THREAD 11 /3/* '6.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 513 THREAD 11 /3/* '6.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 513 THREAD 11 /3/* '6.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 513 THREAD 9 5/8* '5.3.50# P-110 EC V&M STAR SEAMLESS CASING, HTD 513 THREAD	SA-13-0024-DH SA-13-0006-DH SA-13-0031-DH SA-13-0031-DH SA-13-0031-DH SA-13-0031-DC	EI 136 #JA-4 EI. 126 #A-6 HIGH ISL A-596 D-6 S/T HIGH ISL A-596 D-6 S/T HIGH ISL A-596 D-6 HIGH ISL A-596 D-6 HIGH ISL A-596 D-6 HIGH ISLAND A-596 #D-6 S/T HIGH ISLAND A-596 #D-6 S/T HIGH ISLAND A-596 #D-6 S/T	EA EA EA EA EA	NEW NEW NEW NEW		1 1 1 1 1 3 1	48.34 42.1 43 42.5 122.85 46.2	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV NOV NOV NOV NOV NOV NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-01 3519428-03		Rack No. 13-WK01. Rack No. 13-303. Rack No. EP22. Rack No. EP22. Rack No. EP22. Rack No. EQ10. Rack No. EQ10. Rack No. EQ10.	9 5/8" \$3.50# HCC-125 WAN SEAMLESS CASING, STIT THREAD 10 3/4" \$4.50# I-55 CORINTH ERW CASING, BUTTRESS THREAD 11 3/4" \$5.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" \$5.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" \$5.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 9 5/8" \$3.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 5/8" \$3.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 5/8" \$3.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	SA-13-0024-DH SA-13-0006-DH SA-13-0031-DH SA-13-0031-DH SA-13-0031-DC SA-13-0031-DC SA-13-0031-DC	EI 136 #JA-4 EI. I 126 #A-6 HIGH ISL A-596 D-6 S/T HIGH ISL A-596 D-6 S/T HIGH ISL A-596 D-6 S/T HIGH ISLAND A-596 #D-6 S/T HIGH ISLAND A-596	EA EA EA EA EA EA EA EA EA	NEW NEW NEW NEW NEW NEW NEW		1 1 1 1 1 3 1 1	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV NOV NOV NOV NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-01		Rack No. 13-WK01. Rack No. 13-303. Rack No. EP22. Rack No. EP22. Rack No. EP22. Rack No. EP22. Rack No. EQ10.	9 5/8" 53.09 H:CO.125 WAN SEAMLESS CASING, STIT. THREAD 10 3/4" 45.09 H:SC CORINTH ERW CASING, BUTTRESS THREAD 11 3/4" 65.00 H:CP-110 U S STEEL SEAMLESS CASING, H:TD 513 THREAD 11 3/4" 65.00 H:CP-110 U S STEEL SEAMLESS CASING, H:TD 513 THREAD 11 3/4" 65.00 H:CP-110 U S STEEL SEAMLESS CASING, H:TD 513 THREAD 9 5/8" 53.50 H:CP-110 EC V&M STAR SEAMLESS CASING, H:TD 523 THREAD 9 5/8" 53.50 H:T10 EC V&M STAR SEAMLESS CASING, H:TD 523 THREAD	SA-13-0024-DH SA-13-0006-DH SA-13-0031-DH SA-13-0031-DH SA-13-0031-DC SA-13-0031-DC	E1 136 IIJA-4 E1. 126 IIA-6 HIGH ISL A-596 D-6 S/T HIGH ISLAND A-596 IID-6 S/T HIGH ISLAND A-596 IID-6 S/T HIGH ISLAND A-596 IID-6 S/T HIGH ISLAND A-596	EA EA EA EA EA EA EA	NEW NEW NEW NEW NEW		1 1 1 3 1 1 1 1 1 1 1 1 1 2 2	48.34 42.1 43 42.5 122.85 46.2 45.65	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV NOV NOV NOV NOV NOV NOV NOV NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-03 3519428-03		Rack No. 13-WK01. Rack No. 13-303. Rack No. EP22. Rack No. EP22. Rack No. EP22. Rack No. EQ10. Rack No. EQ10. Rack No. EQ10.	9 5/8" \$3.50# HCC-125 WAN SEAMLESS CASING, STIT THREAD 10 3/4" \$4.50# I-55 CORINTH ERW CASING, BUTTRESS THREAD 11 3/4" \$5.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" \$5.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" \$5.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 9 5/8" \$3.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 5/8" \$3.50# P-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD 9 5/8" \$3.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	SA-13-0024-DH SA-13-0006-DH SA-13-0031-DH SA-13-0031-DH SA-13-0031-DC SA-13-0031-DC SA-13-0031-DC	EI 136 #JA-4 EI. I 126 #A-6 HIGH ISL A-596 D-6 S/T HIGH ISL A-596 D-6 S/T HIGH ISL A-596 D-6 S/T HIGH ISLAND A-596 #D-6 S/T HIGH ISLAND A-596	EA EA EA EA EA EA EA EA EA	NEW NEW NEW NEW NEW NEW NEW		1 1 1 1 1 3 1 1 1 2	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV NOV NOV NOV NOV NOV NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-01 3519428-03		Rack No. 13-WK01. Rack No. 13-303. Rack No. EP22. Rack No. EP22. Rack No. EP22. Rack No. EQ10. Rack No. EQ10. Rack No. EQ10.	9 5/8" \$3.50# HCC-125 WAN SEAMLESS CASING, STIT THREAD 10 3/4" \$4.50# I-55 CORINTH ERW CASING, BUTTRESS THREAD 11 3/4" \$5.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" \$5.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" \$5.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 9 5/8" \$3.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 5/8" \$3.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 5/8" \$3.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	SA-13-0024-DH SA-13-0006-DH SA-13-0031-DH SA-13-0031-DH SA-13-0031-DC SA-13-0031-DC SA-13-0031-DC	E1 136 IIJA-4 E1. 126 IIA-6 HIGH ISL A-596 D-6 S/T HIGH ISLAND A-596 IID-6 S/T HIGH ISLAND A-596 IID-6 S/T HIGH ISLAND A-596 IID-6 S/T HIGH ISLAND A-596	EA EA EA EA EA EA EA EA EA	NEW NEW NEW NEW NEW NEW NEW		1 1 1 1 1 3 1 1 1 2	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia	NOV NOV NOV NOV NOV NOV NOV NOV NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-03 3519428-03		Rack No. 13-WK01. Rack No. 13-303. Rack No. 19-22. Rack No. EP22. Rack No. EP22. Rack No. EQ10.	9 5/8" \$3.50# HCC-125 WAN SEAMLESS CASING, STIT THREAD 10 3/4" \$4.50# I-55 CORINTH ERW CASING, BUTTRESS THREAD 11 3/4" \$5.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" \$5.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" \$5.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 9 5/8" \$3.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 5/8" \$3.50# P-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD 9 5/8" \$3.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	SA-13-0024-DH SA-13-0006-DH SA-13-0031-DH SA-13-0031-DH SA-13-0031-DC SA-13-0031-DC SA-13-0031-DC	E 1.36 #JA-4 HIGH SL. A-596 D-6 \$/T HIGH SLA D-6 #D-6 #D-6 #D-6 #D-6 #D-6 #D-6 #D-6 #	EA E	NEW NEW NEW NEW NEW NEW NEW NEW		1 1 1 3 1 1 1 1 1 1 2 4	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia	NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-03 3519428-03 3519428-03		Rack No. IS-WIOL. Rack No. IS-303. Rack No. E920. Rack No. E922. Rack No. E922. Rack No. E010.	9 /3/8" \$3.09H CC-125 WAN SEAMLESS CASING, SIT THREAD 13 /4" \$6.00H CP-110 U S TEEL SEAMLESS CASING, HVD \$13 THREAD 11 3/4" \$6.00H HCP-110 U S TEEL SEAMLESS CASING, HVD \$13 THREAD 11 3/4" \$6.00H HCP-110 U S STEEL SEAMLESS CASING, HVD \$13 THREAD 11 3/4" \$6.00H HCP-110 U S STEEL SEAMLESS CASING, HVD \$13 THREAD 9 5/8" \$3.00H PCP-110 US STEEL SEAMLESS CASING, HVD \$23 THREAD 9 5/8" \$3.00H PCP-110 US STEEL SEAMLESS CASING, HVD \$23 THREAD 9 5/8" \$3.50H HCP-110 US STEEL SEAMLESS CASING, HVD \$23 THREAD 9 5/8" \$3.50H HCP-110 US STEEL SEAMLESS CASING, HVD \$23 THREAD 9 5/8" \$3.50H HCP-110 US STEEL SEAMLESS CASING, HVD \$23 THREAD 9 5/8" \$3.50H HCP-110 US STEEL SEAMLESS CASING, HVD \$23 THREAD	\$A.13-0024-DH \$A.13-0006-DH \$A.13-0031-DH \$A.13-0031-DH \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC	E 136 #IA-4 EL 126 #IA-6 HIGH SL A-596 D-6 5/T HIGH ISL A-596 D-6 5/T HIGH ISL A-596 D-6 5/T HIGH ISL A-596 D-6 5/T HIGH ISLAND A-596 #0-6-5/T HIGH ISLAND A-596 #0-6-5/T HIGH ISLAND A-596 #0-6-5/T HIGH ISLAND A-596 #0-6-5/T	EA E	NEW			48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia	NOV NOV NOV NOV NOV NOV NOV NOV NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-03 3519428-03		Rack No. 13-WK01. Rack No. 13-303. Rack No. 19-22. Rack No. EP22. Rack No. EP22. Rack No. EQ10.	9 5/8" \$3.50# HCC-125 WAN SEAMLESS CASING, STIT THREAD 10 3/4" \$4.50# I-55 CORINTH ERW CASING, BUTTRESS THREAD 11 3/4" \$5.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" \$5.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" \$5.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 9 5/8" \$3.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 5/8" \$3.50# P-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD 9 5/8" \$3.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	SA-13-0024-DH SA-13-0006-DH SA-13-0031-DH SA-13-0031-DH SA-13-0031-DC SA-13-0031-DC SA-13-0031-DC	E 136 BIA-4 E 1 126 BA-6 HIGH BL A-596 D-6 S/T HIGH BLAND A-596 BD-6-5/T	EA E	NEW NEW NEW NEW NEW NEW NEW NEW		1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 4 4 3	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-01 3519428-03 3519428-04 3519428-04		Rack No. I S-WIOL. Rack No. I S-WIOL. Rack No. EP22. Rack No. EP22. Rack No. EP22. Rack No. EQ10.	9 5/8" 53.09H CC-125 WAN SEAMLESS CASING, SIT THREAD 13 /4" 65.00H HCP-110 U S TEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.00H HCP-110 U S TEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.00H HCP-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.00H HCP-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 9 5/8" 53.50H P-110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.50H PC-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.50H HCP-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.50H HCP-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.50H HCP-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.50H PC-110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD	\$A.13-0024-DH \$A.13-0006-DH \$A.13-0031-DH \$A.13-0031-DH \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC	E 136 BIA-4 EL 126 BIA-6 HIGH ISL A-596 D-6 S/T HIGH ISL A-596 D-6 S/T HIGH ISL A-596 D-6 S/T HIGH ISLA A-596 D-6 S/T HIGH ISLAND A-596 BD-6-5/T	EA E	NEW		3	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333 179	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia NOV - Amelia	NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-03 3519428-03 3519428-03		Rack No. IS-WIOL. Rack No. IS-303. Rack No. E920. Rack No. E922. Rack No. E922. Rack No. E010.	9 /3/8" \$3.50H RCO-125 WAN SEAMLESS CASING, SIT THREAD 10 3/4" \$4.50H 1-55 CORINTH ERW CASING, BUTTRESS THREAD 11 3/4" \$6.50H HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" \$6.50H HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" \$6.50H HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 9 5/8" \$3.50H P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 5/8" \$3.50H PC-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD 9 5/8" \$3.50H HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD 9 5/8" \$3.50H HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD 9 5/8" \$3.50H HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD	\$A.13-0024-DH \$A.13-0006-DH \$A.13-0031-DH \$A.13-0031-DH \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC	E 136 RIA-4 E 1 126 RIA-6 E 1 126 RIA-6 HIGH BL A-596 D-6 S/T HIGH BLAND A-596 RD-6-5/T HIGH BLAND A-596 RD-	EA E	NEW			48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-01 3519428-03 3519428-04 3519428-04 3519428-01		Rack No. I S-WIO1. Rack No. I S-WIO1. Rack No. EP22. Rack No. EP22. Rack No. EP22. Rack No. EQ10.	9 5/8" 53.09 H CO-125 WAN SEAMLESS CASING, SIT THREAD 13 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD	\$A.13-0024-DH \$A.13-0006-DH \$A.13-0031-DH \$A.13-0031-DH \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC	E 136 BIA-4 EL 126 BA-6 HIGH ISL A-596 D-6 ST HIGH ISLAND A-596 BD-6-577 HIGH ISLAND A-596	EA E	NEW		3	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333 179 133.2	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-01 3519428-03 3519428-03 3519428-04 3519428-04 3519428-04		Rack No. IS-WIOL. Rack No. B-303. Rack No. E9-20. Rack No. E9-22. Rack No. E922. Rack No. E922. Rack No. E010.	9.5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 523 THREAD 11.3/4" 65.00# 55.00# HCP-110 U S STEEL SEAMLESS CASING, HTD 513 THREAD 11.3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HTD 513 THREAD 11.3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HTD 513 THREAD 11.3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HTD 513 THREAD 9.5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# HCP-110 EC V&M STAR SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HTD 523 THREAD	\$A.13-0024-DH \$A.13-0006-DH \$A.13-0031-DH \$A.13-0031-DH \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC	E 136 BIA-A E 1 126 BIA-6 HIGH BL A-596 D-6 S/T HIGH BLAND A-596 BD-6-5/T HIGH BLA	EA E	NEW		3	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333 179 133.2 1577.7083	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-01 3519428-03 3519428-04 3519428-04 3519428-01		Rack No. I S-WIO1. Rack No. I S-WIO1. Rack No. EP22. Rack No. EP22. Rack No. EP22. Rack No. EQ10.	9 5/8" 53.09 H CO-125 WAN SEAMLESS CASING, SIT THREAD 13 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD	\$A.13-0024-DH \$A.13-0006-DH \$A.13-0031-DH \$A.13-0031-DH \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC	E 136 BIA-4 EL 126 BA-6 HIGH ISL A-596 D-6 S/T HIGH ISLAND A-596 BD-6-5/T HIGH ISLAND A-596	EA E	NEW		3	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333 179 133.2	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-03 3519428-03 3519428-04 3519428-04 3519428-01 3519428-01		Rack No. IS-WIOL. Rack No. B-303. Rack No. E9-20. Rack No. E9-22. Rack No. E922. Rack No. E922. Rack No. E010.	9.5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 523 THREAD 11.3/4" 65.00# 55.00# HCP-110 U S STEEL SEAMLESS CASING, HTD 513 THREAD 11.3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HTD 513 THREAD 11.3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HTD 513 THREAD 11.3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HTD 513 THREAD 9.5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# HCP-110 EC V&M STAR SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HTD 523 THREAD	\$A.13-0024-DH \$A.13-0006-DH \$A.13-0031-DH \$A.13-0031-DH \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC	E 136 BIA-A E 1 126 BIA-6 HIGH BL A-596 D-6 S/T HIGH BLAND A-596 BD-6-5/T HIGH BLA	EA E	NEW		3	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333 179 133.2 1577.7083	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-03 3519428-03 3519428-04 3519428-04 3519428-01 3519428-01		Rack No. IS-WIOL. Rack No. B-303. Rack No. E9-20. Rack No. E9-22. Rack No. E922. Rack No. E922. Rack No. E010.	9 5/8" \$3.50H FC-110 U S STEEL SAMLESS CASING, STI THREAD 11 3/4" \$5.00H F.55 CORINTH ERW CASING, BUTTESS THREAD 11 3/4" \$5.00H FCP-110 U S STEEL SEAMLESS CASING, HYD \$13 THREAD 11 3/4" \$6.500H HCP-110 U S STEEL SEAMLESS CASING, HYD \$13 THREAD 11 3/4" \$6.500H HCP-110 U S STEEL SEAMLESS CASING, HYD \$13 THREAD 9 5/8" \$3.500H FCP-110 U S STEEL SEAMLESS CASING, HYD \$23 THREAD 9 5/8" \$3.500H FCP-110 U S STEEL SEAMLESS CASING, HYD \$23 THREAD 9 5/8" \$3.500H FCP-110 U S STEEL SEAMLESS CASING, HYD \$23 THREAD 9 5/8" \$3.500H FCP-110 U S STEEL SEAMLESS CASING, HYD \$23 THREAD 9 5/8" \$3.500H FCP-110 U S STEEL SEAMLESS CASING, HYD \$23 THREAD 9 5/8" \$3.500H FCP-110 U S STEEL SEAMLESS CASING, HYD \$23 THREAD 9 5/8" \$3.500H FCP-110 U S STEEL SEAMLESS CASING, HYD \$23 THREAD 9 5/8" \$3.500H FCP-110 U S STEEL SEAMLESS CASING, HYD \$23 THREAD 9 5/8" \$3.500H FCP-110 TENARS SEAMLESS CASING, HYD \$23 THREAD 9 5/8" \$3.500H FCP-110 TENARS SEAMLESS CASING, HYD \$23 THREAD	\$A.13-0024-DH \$A.13-0006-DH \$A.13-0031-DH \$A.13-0031-DH \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC	E 136 #IA-4 E 1 126 #IA-4 E 1 126 #IA-6 HIGH BL A-596 D-6 S/T HIGH BL A-596 D-6 S/T HIGH BL A-596 D-6 S/T HIGH BLAND A-596 #ID-6-5/T HIGH BLAND A-596 #ID-6-	EA E	NEW		3	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333 179 133.2 1577.7083	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-01 3519428-03 3519428-03 3519428-04 3519428-04 3519428-04		Rack No. IS-WIOL. Rack No. B-303. Rack No. E9-20. Rack No. E9-22. Rack No. E922. Rack No. E922. Rack No. E010.	9.5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 523 THREAD 11.3/4" 65.00# 55.00# HCP-110 U S STEEL SEAMLESS CASING, HTD 513 THREAD 11.3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HTD 513 THREAD 11.3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HTD 513 THREAD 11.3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HTD 513 THREAD 9.5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# HCP-110 EC V&M STAR SEAMLESS CASING, HTD 523 THREAD 9.5/8" 53.50# P-110 EC V&M STAR SEAMLESS CASING, HTD 523 THREAD	\$A.13-0024-DH \$A.13-0006-DH \$A.13-0031-DH \$A.13-0031-DH \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC	E 136 BIA-4 EL 126 BA-6 HIGH ISL A-596 D-6 ST HIGH ISLAND A-596 BD-6-577 BIGH ISLAND A-596 BD-6-577	EA E	NEW		3	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333 179 133.2 1577.7083	0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-03 3519428-03 3519428-03 3519428-04 3519428-01 3519428-01 3519428-01 3519428-01		Rack No. I S-WIOL. Rack No. II-3-03. Rack No. E-3-03. Rack No. E-922. Rack No. E-923. Rack No. E-924.	9 /5/* 53.50# NCO-125 WAN SEAMLESS CASING, STI THREAD 10 3/4" 45.50# 1-55 CORINTH ERW CASING, BUTTRESS THREAD 11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 13 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 9 /5/* 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 /5/* 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 /5/* 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD 9 /5/* 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD 9 /5/* 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD 9 /5/* 53.50# P-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 /5/* 53.50# P-10 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 /5/* 53.50# P-10 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 /5/* 53.50# P-10 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 /5/* 53.50# P-10 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 /5/* 53.50# HCP-110 TENARIS SEAMLESS CASING, 195 223 THREAD 9 /5/* 53.50# HCP-110 TENARIS SEAMLESS CASING, 195 223 THREAD 13 /6/* 68.00# J-55 TENARIS ERW PUP JOINTS, BUTTRESS THREAD	\$A.13-0024-DH \$A.13-0006-DH \$A.13-0031-DH \$A.13-0031-DH \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC	E 136 #IA-4 E. 126 #IA-6 E. 126 #IA-6 HIGH ISL A-596 D-6 S/T HIGH ISLAND A-596 #ID-6-5/T HIGH ISLAND	EA E	NEW		3	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333 179 133.2 1577.7083 87.95 131.15	0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-03 3519428-03 3519428-04 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-03 350868-01 350868-01		Rack No. 13-WIO1. Rack No. 13-303. Rack No. 13-303. Rack No. EP22. Rack No. EP22. Rack No. EQ10.	9 5/8" 53.09 H CO-125 WAN SEAMLESS CASING, SIT THREAD 13 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 13 3/8" 86.000 F-55 THRABS SEAMLESS CASING, THTD 523 THREAD 13 3/8" 86.000 F-55 THRABS SEAMLESS CASING, THTD 523 THREAD 7 5/8" 29.709 H CO-110 TENANS SEAMLESS CASING, THTD 523 THREAD	\$A.13-0024-DH \$A.13-0031-DH \$A.13-0031-DH \$A.13-0031-DH \$A.13-0031-DC	E 136 BIA-4 EL 126 BA-6 HIGH ISL A-596 D-6 S/T HIGH ISLAND A-596 BO-6-5/T US BO-6-5/T B	EA E	NEW		3	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333 179 133.2 1577.7083 87.95 131.15 21.645	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-03 3519428-03 3519428-03 3519428-04 3519428-01 3519428-01 3519428-01 3519428-01 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03		Rack No. IS-WIOL. Rack No. IS-J03. Rack No. E722. Rack No. E722. Rack No. E722. Rack No. E722. Rack No. E010.	9 5/8" \$3.50H KC-125 WAN SEAMLESS CASING, STI THREAD 10 3/4" \$4.50H F-55 CORINTH ERW CASING, BUTTRESS THREAD 11 3/4" \$5.00H F-110 U S STEEL SEAMLESS CASING, INTO \$13 THREAD 11 3/4" \$6.50H HCP-110 U S STEEL SEAMLESS CASING, INTO \$13 THREAD 11 3/4" \$6.50H HCP-110 U S STEEL SEAMLESS CASING, INTO \$13 THREAD 9 5/8" \$3.50H P-110 EC V&M STAR SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 EC V&M STAR SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 U S STEEL SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 U S STEEL SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 U S STEEL SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 U S STEEL SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 EC V&M STAR SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 EC V&M STAR SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 EC V&M STAR SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 EC V&M STAR SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 TENARIS SEAMLESS CASING, INTO \$23 THREAD 13 3/8" 68.00H F-5 TENARIS ERW PUP JOINTS, BUTTRESS THREAD 7 5/8" 29.70H HCP-110 SEAMLESS PUP JOINTS, BUTTRESS THREAD	\$A.13-0024-DH \$A.13-0006-DH \$A.13-0031-DH \$A.13-0031-DH \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0020-DH \$A.13-0000-DH \$A.13-0000-DH	E 136 BIA-4 E 1 126 BA-6 HIGH BL A-596 D-6 S/T HIGH BLAND A-596 BD-6-5/T HIGH BLAN	EA E	NEW		3 35 2 3 1 1 6	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333 179 133.2 1577.7083 87.95 131.15 21.645 22.3	0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-03 3519428-03 3519428-04 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-03 350868-01 350868-01		Rack No. 13-WIO1. Rack No. 13-303. Rack No. 13-303. Rack No. EP22. Rack No. EP22. Rack No. EQ10.	9 5/8" 53.09 H CO-125 WAN SEAMLESS CASING, SIT THREAD 13 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 P -110 EC V&M STAR SEAMLESS CASING, HVD 523 THREAD 13 3/8" 86.000 F-55 THRABS SEAMLESS CASING, THTD 523 THREAD 13 3/8" 86.000 F-55 THRABS SEAMLESS CASING, THTD 523 THREAD 7 5/8" 29.709 H CO-110 TENANS SEAMLESS CASING, THTD 523 THREAD	\$A.13-0024-DH \$A.13-0031-DH \$A.13-0031-DH \$A.13-0031-DH \$A.13-0031-DC	E 136 BIA-4 EL 126 BA-6 HIGH ISL A-596 D-6 S/T HIGH ISLAND A-596 BD-6-5/T BI-6-5/T BI-6	EA E	NEW		3	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333 179 133.2 1577.7083 87.95 131.15 21.645	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV	350312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-03 3519428-03 3519428-04 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01		Rack No. 13-W01. Rack No. 13-903. Rack No. E722. Rack No. E723. Rack No. E724. Ra	9 5/8" 53.50# HCC-125 WAN SEAMLESS CASING, STIT THREAD 10 3/4" 45.50# 1-55 CORINTH ERW CASING, BUTTRESS THREAD 11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 9 5/8" 53.50# HCP-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 5/8" 53.50# HCP-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD 9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD 9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD 9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD 9 5/8" 53.50# HCP-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 5/8" 53.50# HCP-110 TENARS SEAMLESS CASING, HYD 523 THREAD 9 5/8" 53.50# HCP-110 TENARS SEAMLESS CASING, HYD 523 THREAD 19 5/8" 53.50# HCP-110 TENARS SEAMLESS CASING, HYD 523 THREAD 9 5/8" 53.50# HCP-110 TENARS SEAMLESS CASING, HYD 523 THREAD 13 76" 68.00# JS STENARS ERW PUP JOINTS, BUTTRESS THREAD 7 5/8" 29.70# HCP-110 SEAMLESS PUP JOINTS, BUTTRESS THREAD 13 76" 68.00# JS STENARS ERW SUP JOINTS, BUTTRESS THREAD 13 76" 68.00# JS SEAMLESS CASING, BUTTRESS THREAD	SA-13-0024-DH SA-13-0031-DC SA-13-0031-DH SA-13-0031-DC	E 136 BIA-4 E 1 126 BA-6 HIGH BL A-596 D-6 S/T HIGH BLAND A-596 BD-6-5/T HIGH BLAN	EA E	NEW		3 35 2 3 3 1 1 6	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333 179 133.2 1577.7083 87.95 131.15 21.645 22.3 281.4 21.7	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV	3520312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-03 3519428-03 3519428-03 3519428-04 3519428-01 3519428-01 3519428-01 3519428-01 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 3519428-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03 351948-03		Rack No. IS-WIOL. Rack No. IS-J03. Rack No. E722. Rack No. E722. Rack No. E722. Rack No. E722. Rack No. E010.	9 5/8" \$3.50H KC-125 WAN SEAMLESS CASING, STI THREAD 10 3/4" \$4.50H F-55 CORINTH ERW CASING, BUTTRESS THREAD 11 3/4" \$5.00H F-110 U S STEEL SEAMLESS CASING, INTO \$13 THREAD 11 3/4" \$6.50H HCP-110 U S STEEL SEAMLESS CASING, INTO \$13 THREAD 11 3/4" \$6.50H HCP-110 U S STEEL SEAMLESS CASING, INTO \$13 THREAD 9 5/8" \$3.50H P-110 EC V&M STAR SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 EC V&M STAR SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 U S STEEL SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 U S STEEL SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 U S STEEL SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 U S STEEL SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 EC V&M STAR SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 EC V&M STAR SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 EC V&M STAR SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 EC V&M STAR SEAMLESS CASING, INTO \$23 THREAD 9 5/8" \$3.50H P-110 TENARIS SEAMLESS CASING, INTO \$23 THREAD 13 3/8" 68.00H F-5 TENARIS ERW PUP JOINTS, BUTTRESS THREAD 7 5/8" 29.70H HCP-110 SEAMLESS PUP JOINTS, BUTTRESS THREAD	\$A.13-0024-DH \$A.13-0006-DH \$A.13-0031-DH \$A.13-0031-DH \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0020-DH \$A.13-0000-DH \$A.13-0000-DH	E 136 BIA-4 EL 126 BA-6 HIGH ISL A-596 D-6 S/T HIGH ISLAND A-596 BD-6-5/T BI-6-5/T BI-6	EA E	NEW		3 35 2 3 1 1 6	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333 179 133.2 1577.7083 87.95 131.15 21.645 22.3	0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV	350312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-03 3519428-03 3519428-04 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01		Rack No. 13-W01. Rack No. 13-903. Rack No. E722. Rack No. E723. Rack No. E724. Ra	9 5/8" 53.09 H CO-125 WAN SEAMLESS CASING, SIT THREAD 13 /4" 65.009 H CO-110 U S TEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S TEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 9 5/8" 53.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 9 5/8" 53.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 13 3/8" 68.009 J 55 THREAD SEAMLESS CASING, STEEL SEAMLESD CASING, STEEL THEAD 20" 94.009 J 55 NEPOON END CASING, SUTTRESS THREAD 20" 94.009 J 55 NEPOON END CASING, SUTTRESS THREAD	SA-13-0024-DH SA-13-0031-DC SA-13-0031-DH SA-13-0031-DC	E 136 BIA-4 EL 126 BA-6 HIGH BL A-596 D-6 ST HIGH BLAND A-596 BD-6-57 BLG-57 BLG	EA E	NEW		3 35 2 3 3 1 1 6	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333 179 133.2 1577.7083 87.95 131.15 21.645 22.3 281.4 21.7	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV	350312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-03 3519428-03 3519428-04 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01		Rack No. 13-W01. Rack No. 13-903. Rack No. E722. Rack No. E723. Rack No. E724. Ra	9 5/8" 53.09 H CO-125 WAN SEAMLESS CASING, SIT THREAD 13 /4" 65.009 H CO-110 U S TEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S TEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 11 3/4" 65.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 9 5/8" 53.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 513 THREAD 9 5/8" 53.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.009 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 9 5/8" 53.509 H CO-110 U S STEEL SEAMLESS CASING, HVD 523 THREAD 13 3/8" 68.009 J 55 THREAD SEAMLESS CASING, STEEL SEAMLESD CASING, STEEL THEAD 20" 94.009 J 55 NEPOON END CASING, SUTTRESS THREAD 20" 94.009 J 55 NEPOON END CASING, SUTTRESS THREAD	SA-13-0024-DH SA-13-0031-DC SA-13-0031-DH SA-13-0031-DC	E 136 BIA-4 EL 126 BA-6 HIGH ISL A-596 D-6 S/T HIGH ISLAND A-596 BD-6-5/T BI-6-5/T BI-6	EA E	NEW		3 35 2 3 3 1 1 6	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333 179 133.2 1577.7083 87.95 131.15 21.645 22.3 281.4 21.7	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
NOV - Amelia	NOV	350312-02 3519531-02 3519531-03 3519531-05 3519428-01 3519428-03 3519428-03 3519428-04 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01 3519428-01		Rack No. I S-WIOL. Rack No. IS-J03. Rack No. E722. Rack No. E722. Rack No. E722. Rack No. E722. Rack No. E010.	9 5/8" 53.50# HCC-125 WAN SEAMLESS CASING, STIT THREAD 10 3/4" 45.50# 1-55 CORINTH ERW CASING, BUTTRESS THREAD 11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD 9 5/8" 53.50# HCP-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 5/8" 53.50# HCP-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD 9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD 9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD 9 5/8" 53.50# HCP-110 U S STEEL SEAMLESS CASING, HYD 523 THREAD 9 5/8" 53.50# HCP-110 EC V&M STAR SEAMLESS CASING, HYD 523 THREAD 9 5/8" 53.50# HCP-110 TENARS SEAMLESS CASING, HYD 523 THREAD 9 5/8" 53.50# HCP-110 TENARS SEAMLESS CASING, HYD 523 THREAD 19 5/8" 53.50# HCP-110 TENARS SEAMLESS CASING, HYD 523 THREAD 9 5/8" 53.50# HCP-110 TENARS SEAMLESS CASING, HYD 523 THREAD 13 76" 68.00# JS STENARS ERW PUP JOINTS, BUTTRESS THREAD 7 5/8" 29.70# HCP-110 SEAMLESS PUP JOINTS, BUTTRESS THREAD 13 76" 68.00# JS STENARS ERW SUP JOINTS, BUTTRESS THREAD 13 76" 68.00# JS SEAMLESS CASING, BUTTRESS THREAD	\$A.13-0024-DH \$A.13-005-DH \$A.13-0031-DH \$A.13-0031-DH \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC \$A.13-0031-DC	E 136 BIA-4 EL 126 BA-6 HIGH BL A-596 D-6 ST HIGH BLAND A-596 BD-6-57 BLG-57 BLG	EA E	NEW		3 35 2 3 1 1 6 6	48.34 42.1 43 42.5 122.85 46.2 45.65 47.15 91.7333 179 133.2 1577.7083 87.95 131.15 21.645 22.3 281.4 21.7	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 32 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 455 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt /lhc)	On Hand Qty	Length	Average Cost Total Value	WI% Not Value
rucinty	rucincy Owner	reciii italiibei	Schorto.	COCOCION	ten bestipton	r roject Namber	E.I. 120 #19 ST 2		Condition	***: (103)	Oil Hand Qty	Lengan	Average cost Total value	With the value
NOV - Amelia	NOV	3442458-01		Rack No. H053.	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	SA-12-0029-DC	OCSG:00050	EA	NEW		2	83.5	0	
					7.5 (27.5) 7.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5) 1.5 (1.5)		SHIP SHOAL 193 A7							
NOV - Amelia	NOV	3426020-01		Rack No. E031.	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING, API 8RD LONG THREAD	SA-12-0046-DC	ST2 SHIP SHOAL 193 A7	EA	NEW		26	1156.1333	0	
NOV - Amelia	NOV	3426020-01		Rack No. E031.	7 5/8" 33.70# HCP-110 TPCO SEAMLESS CASING. API 8RD LONG THREAD	SA-12-0046-DC	ST2	EA	NEW		56	2490	0	
NOT Amena	NOT	3420020 01		NOCK NO. LOSE.	7 3/3 33.70 TEL 110 TEO SEATTLESS COSTIO, PA FORD LOTTO TITLED	3A 12 0040 DC	E.I. 118 B#1 ST1	LA.	111.11		30	2430		
NOV - Amelia	NOV	3384042-01		Rack No. EP17.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	SA-12-0008-DH	OCSG:15242	EA	NEW		1	38.45	0	
							E.I. 118 B#1 ST1							
NOV - Amelia NOV - Amelia	NOV NOV	3384042-01 3368529-01		Rack No. EP17. Rack No. EO09.	9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD 10 3/4" 60.70# JFE-110T JFE SEAMLESS CASING, HYD 513 THREAD	SA-12-0008-DH SA-11-0010-DH	OCSG:15242 MOBILE BAY 830 #2	EA EA	NEW NEW		1	45.45 41.85	0	
NOV - Amelia NOV - Amelia	NOV	3368529-01		Rack No. EQU9.	10 3/4" 60.70# JFE-1101 JFE SEAMLESS CASING, HYD 513 THREAD 10 3/4" 60.70# JFE-1101 JFE SEAMLESS CASING, HYD 513 THREAD	SA-11-0010-DH SA-11-0010-DH	MOBILE BAY 830 #2 MOBILE BAY 830 #2	EA EA	NEW		4	41.85 168.6	0	
							S.S. 189 A#10							
NOV - Amelia	NOV	3364720-02		Rack No. B028.	4 1/2" 15.00# HCP-110 VOEST ALP SEAMLESS TUBING, ULTRA SF THREAD	SA-11-0042-DC	OCSG:04232	EA	NEW		17	710	0	
							S.S. 189 A#10							
NOV - Amelia	NOV	3364720-08		Rack No. C242.	7" 38.00# HCQ-125 TCA SEAMLESS CASING, VAM TOP THREAD	SA-11-0042-DC	OCSG:04232 S.S. 189 A#10	EA	NEW		4	161.95	0	
NOV - Amelia	NOV	3364720-01		Rack No. C242	7" 38 00# P-110 TCA SEAMLESS CASING, VAM TOP THREAD	SA-11-0042-DC	OCSG:04232	EA	NFW			360.9	0	
NOV - Amelia	NOV	3362473-03		Rack No. EQ09.	9 5/8" 53.50# HCP-110 TENARIS SEAMLESS CASING, HYD 513 THREAD	SA-12-0002-DH	M.P. 8 #1 SL# 20549	EA	NEW		1	46.65	0	
							GI 116 #A-7 OCSG:							
NOV - Amelia	NOV	3346038-01		Rack No. B024.	5 1/2" 26.00# Q-125 V&M STAR SEAMLESS CASING, SLUII THREAD	SA-11-0001-DC	13944	EA	NEW		18	820.9	0	
NOV - Amelia NOV - Amelia	NOV NOV	3345139-01 3345139-01		Rack No. BS01. Rack No. BS01.	13 5/8" 88.20# JFE-125T JFE SEAMLESS CASING, GB CDE BUTTRESS THREAD 13 5/8" 88.20# JFE-125T JFE SEAMLESS CASING, GB CDE BUTTRESS THREAD	SA-11-0010-DH SA-11-0010-DH	MOBILE BAY 830 #2 MOBILE BAY 830 #2	EA EA	NEW NEW		1	42.5 43.15	0	
NOV - Amelia	NOV	3338902-01		Rack No. B301.	7" 32.00# Q-125 TCA SEAMLESS CASING, GB CDE BUTTRESS TRIEAD	SA-11-0010-DH SA-11-0067-DC	M.P. 59 I-2	EA	NEW		6	259.25	0	
							S.S. 189 A-10 OCSG:				-			
NOV - Amelia	NOV	3325749-01		Rack No. MOC1.	11 7/8" 71.80# HCQ-125 U S STEEL ERW CASING, BUTTRESS THREAD	SA-11-0042-DH	04232	EA	NEW		1	42.95	0	
							S.S. 189 A-10 OCSG:							
NOV - Amelia NOV - Amelia	NOV NOV	3325749-01 3325081-01		Rack No. E060. Rack No. EQ09.	11 7/8" 71.80# HCQ-125 U S STEEL ERW CASING, BUTTRESS THREAD 9 5/8" 52.85# HCQ-125 TENARIS-TAMSA SEAMLESS CASING, SLX THREAD	SA-11-0042-DH SA-11-0044-DH	04232 W.C. 110 #10 ST	EA EA	NEW NEW		20	853.305 92.45	0	
NOV - Amelia NOV - Amelia	NOV	3325081-01 3322300-01		Rack No. EQ09.	11 7/8" 71.80# HCQ-125 TENARIS SEAMLESS CASING, SLX THREAD	SA-11-0044-DH SA-11-0067-DH	44.0. 110 #10 31	EA EA	NEW		2 10	92.45 427.95	0	
nor rancia		3322300 02			,	2.1 11 0007 DII	W.C. 110 #10 ST1	LA				427.33	,	
NOV - Amelia	NOV	3316773-01		Rack No. EQ08.	11 3/4" 65.00# HCP-110 U S STEEL SEAMLESS CASING, HYD 513 THREAD	SA-11-0044-DH	106	EA	NEW		1	40.45	0	
NOV - Amelia	NOV	3314254-01		Rack No. B061B.	20" 94.00# J-55 NIPPON ERW CASING, BUTTRESS THREAD	SA-11-0067-DH	MP 59 I-2	EA	NEW		4	178.5	0	
NOV - Amelia NOV - Amelia	NOV	3258554-01 3258554-02		Rack No. EP12. Rack No. 2-336.	20" 94.00# J-55 V&M ERW CASING, BUTTRESS THREAD 20" 94.00# K-55 U.S STEEL SEAMLESS PUP JOINTS, BUTTRESS THREAD	SA-11-0043-DH SA-11-0043-DH	OCSG:8467 #2	EA EA	NEW NEW		8	379.1 21.4	0	
NOV - Amelia	NOV	3258554-02		Rack No. 2-336.	20" 94.00# K-55 U S STEEL SEAMLESS PUP JOINTS, BUTTRESS THREAD	SA-11-0043-DH	OCSG:8467 #2	EA	NEW		1	20.85	0	
NOV - Amelia	NOV	3240441-02		Rack No. EQ08A.	20" 94.00# J-55 TIPO ERW PUP JOINTS, BUTTRESS THREAD	SA-11-0043-DH	MAIN PASS 315 #1	EA	NEW		2	39.85	0	
							W.D. 128 #D-12							
NOV - Amelia	NOV	3236135-02		Rack No. EQ19.	20" 133.00# X-56 HUSTELL ERW CASING, GB BUTTRESS THREAD	SA-11-0009-DH	OCSG: 10893	EA	NEW		2	87.5	0	
NOV - Amelia	NOV	3236135-01		Rack No. EQ19.	20" 133.00# X-56 HUSTELL ERW CASING, BUTTRESS THREAD	SA-11-0009-DH	W.D. 128 #D-12 OCSG: 10893	EA	NEW		11	478.85		
NOV - Amelia	NOV	3236135-01		Rack NO. EQ19.	20 133.00W A-30 HUSTELL ERW CASING, BUTTRESS THREAD	SA-11-0009-DH	SP 88 D-8 ST1 BP1	ŁA	NEW			478.85	0	
NOV - Amelia	NOV	3212533-01		Rack No. H053.	7" 29.00# P-110 EC SEAMLESS CASING, HYD 523 THREAD	GO-10-0014-DH	OCSG:10894	EA	NEW		32	1379.95	0	
							MISSISSIPPI							
NOV - Sheldon North	NOV	7754361-06		Rack No. 20-0508.	13 5/8" 88.20# VM-125-HC VMB SEAMLESS CASING, SLU11 THREAD	FW191019	CANYON 519 #3	EA	NEW		7	280.92	0	
NOV - Sheldon North	NOV	7754361-03		Rack No. 20-0627.	13 5/8" 88.20# Q-125 HC U S STEEL SEAMLESS CASING, SLIJ11 THREAD	FW191019	MISSISSIPPI CANYON 519 #3	EA	NEW		23	960.21		
NOV - Stieldon North	NOV	//54301-03		Rack No. 20-0027.	13 5/8 88.20W Q-125 RC U S STEEL SEAWILESS CASING, SLIJII THREAD	FW191019	MISSISSIPPI	EA	NEW		23	900.21	0	
NOV - Sheldon North	NOV	7754361-04		Rack No. 02-0511.	13 5/8" 88.20# Q-125 HC V&M TCA SEAMLESS CASING, SLIJ11 THREAD	FW191019	CANYON 519 #3	EA	NEW		18	743.48	0	
							MISSISSIPPI							
NOV - Sheldon North	NOV	7754361-05		Rack No. 20-0530.	13 5/8" 88.20# SM-125TT SUMITOMO SEAMLESS CASING, SLIJ11 THREAD	FW191019	CANYON 519 #3	EA	NEW		21	819.19	0	
NOV - Sheldon North	NOV	7754361-02		Rack No. 20-0508.	13 5/8" 88.20# Q-125-HP U S STEEL SEAMLESS CASING, SLU11 THREAD	FW191019	MISSISSIPPI CANYON 519 #3	FA	NFW			306.76	0	
NOV - Stieldon North	NOV	7754301-02		Nack No. 20-0306.	13 3/8 88.20W Q-123-HF 0 3 31EEE 3EAWIEE33 CASING, 3EB11 HINCAD	FW191019	MISSISSIPPI	EA	INEVV		/	300.76	0	
NOV - Sheldon North	NOV	7754361-01		Rack No. 20-0414.	13 5/8" 88.20# Q-125 VMG SEAMLESS CASING, SLIJ11 THREAD	FW191019	CANYON 519 #3	EA	NEW		48	2085.33	0	
							GREEN CANYON 40							
NOV - Sheldon North	NOV	7722987-01		Rack No. 06-0704.	14" 116# Q-125ICY TENARIS TM SEAMLESS CASING, TSH 523 THREAD	AFE 191001	#2	EA	NEW		31	1277.4807	0	
NOV - Sheldon North	NOV	7722987-01		Rack No. 06-0701.	14" 116# Q-125ICY TENARIS TM SEAMLESS CASING, TSH 523 THREAD	AFE 191001	GREEN CANYON 40 #2	EA	NEW		117	4823.6721	0	
NOV SIICIDOIT NOTEI	NOV.	7722307 01		Hack 140. 00 0701.	14 110% Q 115CF TEATHES THE SEATHERS CHOING, 131 315 THEFE	ALC 151001	BILL KO SUPPLY PO	LA	INCAN		***	4023.0722		
NOV - Sheldon North	NOV	7708192-06		Rack No. 20-0724.	13 5/8" 88.20# Q125 HP USS SEAMLESS CASING, SLIJII THREAD		10718	EA	NEW		10	440	0	
							BILL KO SUPPLY PO							
NOV - Sheldon North	NOV	7708192-07		Rack No. 20-0726.	13 5/8" 88.20# Q-125 HC USS SEAMLESS CASING, SLIJII THREAD		10718 BILL KO SUPPLY PO	EA	NEW		9	396	0	
NOV - Sheldon North	NOV	7708192-05		Rack No. 20-0726.	13 5/8" 88.20# VM-125-HC VMB SEAMLESS CASING, SLUII THREAD		10718	EA	NEW		2	132		
Jictoon Holti	100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1000 110. 20 0720.	13 5/8" 88.20# Q-125 HC VALLOUREC & MANNESMANN SEAMLESS CASING, SLUII		BILL KO SUPPLY PO		INCAN		3	132	0	
NOV - Sheldon North	NOV	7708192-04		Rack No. 20-0723.	THREAD		10718	EA	NEW		2	88	0	
		mmen					BILL KO SUPPLY PO							
NOV - Sheldon North	NOV	7708192-03	-	Rack No. 20-0719.	13 5/8" 88.20# Q-125 HC TCA SEAMLESS CASING, SLIJII THREAD		10718 BILL KO SUPPLY PO	EA	NEW		33	1452	0	
NOV - Sheldon North	NOV	7708192-02		Rack No. 20-0730.	13 5/8" 88.20# SM-125S NSSMC SEAMLESS CASING, SLUII THREAD		10718	EA	NEW		37	1467.1474	0	
							14" Green Canyon							
NOV - Sheldon North	NOV	7686925-01		Rack No. 20-0346.	14" 116# Q-125ICY TENARIS TM SEAMLESS CASING, TSH 523 THREAD	34536	40 #2 ST	EA	NEW		5	206.4833	0	
NOV Chall	NC:	76704 0-		Deel No. 20 2552	10" 117 00# 0125 HD HCC CFAMILEC CASHO 1101 7110510	FW181011	GREEN CANYON 200		NEW		27	1071		
NOV - Sheldon North OFS - Houma	NOV Offshore Energy Services	7678145-01 FF145-1		Rack No. 20-0553. Rack No. HW-R10-L2-A09	18" 117.00# Q125 HP USS SEAMLESS CASING, HDL THREAD BLAST JOINT (3.5" 10.30# 13CR110 HYPER 2 RTS-8 BOX/PIN 4FT)	FW181011	#TA-9 KATMAI # 1 & 2	EA FA	NEW NEW		27	1071.4384	0	
OES - Houma	Offshore Energy Services	FE145-1		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 10.30# 13CR110 HTPER 2 BTS-8 BOX/PIN 4FT) BLAST JOINT (3.5" 10.30# 13CR110 HTPER 2 BTS-8 BOX/PIN 4FT)		KATMAI#1&2	EA	NEW		1	4	0	
OES - Houma	Offshore Energy Services	FE146-1		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 10.30# 13CR110 HYPER 2 BTS-8 BOX/PIN 2FT)		KATMAI # 1 & 2	EA	NEW		1	2	0	
OES - Houma	Offshore Energy Services	FE146-2		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 10.30# 13CR110 HYPER 2 BTS-8 BOX/PIN 2FT)		KATMAI#1&2	EA	NEW		1	2	0	
OES - Houma OES - Houma	Offshore Energy Services	FE144-1 FE144-2	-	Rack No. HW-R10-L2-A09 Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 9.30# 13CR110 HYPER 2 BTS-8 BOX/PIN 4FT) BLAST JOINT (3.5" 9.30# 13CR110 HYPER 2 BTS-8 BOX/PIN 4FT)		KATMAI#1&2 KATMAI#1&2	EA EA	NEW NEW		1	4	0	
OES - Houma OES - Houma	Offshore Energy Services Offshore Energy Services	FE144-2 FE147-1		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 9.30# 13CR110 HYPER 2 BTS-8 BOX/PIN 4FT) BLAST JOINT (3.5" 9.30# 13CR110 HYPER 2 BTS-8 BOX/PIN 2FT)		KATMAI#1&2 KATMAI#1&2	EA EA	NEW		1	2	0	
OES - Houma	Offshore Energy Services	FE147-2		Rack No. HW-R10-L2-A09	BLAST JOINT (3.5" 9.30# 13CR110 HYPER 2 BTS-8 BOX/PIN 2FT) BLAST JOINT (3.5" 9.30# 13CR110 HYPER 2 BTS-8 BOX/PIN 2FT)		KATMAI#1&2	EA	NEW		1	2	0	
OES - Houma	Offshore Energy Services	FE123-1		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0	
OES - Houma	Offshore Energy Services	FE123-2		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0	
OES - Houma	Offshore Energy Services	FE123-3 FE123-4		Rack No. HW-R10-L4-A09 Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2 KATMAI #1 & 2	EA EA	NEW NEW		1	20 20	0	
OES - Houma OES - Houma	Offshore Energy Services Offshore Energy Services	FE123-4 FE123-5		Rack No. HW-R10-L4-A09 Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT) BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2 KATMAI #1 & 2	EA EA	NEW		1	20	0	
OES - Houma	Offshore Energy Services	FE123-6		Rack No. HW-R10-L4-A09	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT) BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI#1 & 2	EA	NEW		1	20	0	
OES - Houma	Offshore Energy Services	FE125-1		Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 10FT)		KATMAI#1 & 2	EA	NEW		1	10	0	
OES - Houma	Offshore Energy Services	FE125-2		Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 10FT)		KATMAI #1 & 2	EA	NEW		1	10	0	
OES - Houma	Offshore Energy Services	FE126-1 FF126-2		Rack No. HW-R10-L6-A01 Rack No. HW-R10-L6-A01	BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 8FT) BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 8FT)		KATMAI #1 & 2 KATMAI #1 & 2	EA FA	NEW		1	8	0	
0.60 11									NFW		1			
OES - Houma OES - Houma	Offshore Energy Services Offshore Energy Services	FE127-1			BLAST JOINT (3.5" 10.30# HYPER 2 13CR110 BTS-8 BOX/PIN 6FT)		KATMAI#1&2	EA	NEW		<u>+</u>	6	0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 33 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 456 of 995

Column																
Column C	Facility	Facility Owner	Item Number	Serial No. Locati	n	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Oty	Length	Average Cost Tot	tal Value W	1% Net Value
Column			FF127-2	Rack No. HW-F	10-I 6-A01	BLAST JOINT (3.5" 10.30# HYPER 2.13CR110 RTS-8 BOX/PIN 6FT)			FA			1	6	0		
Column C		Offshare Farrer Constant		Pack No. HW F	10 12 409	PLACT JOINT (3.5° 0.20# HVDER 2.12CR110 DTC 9.DOV/DIN 20ET)							20			
March Marc								KATAAAI #1 Q 2				1		<u>-</u>		
Column C												1		0		
Column C	OES - Houma	Offshore Energy Services								NEW		1		0		
Column	OES - Houma	Offshore Energy Services	FE122-4						EA	NEW		1	20	0		
December Company Com	OES - Houma	Offshore Energy Services	FE122-5	Rack No. HW-F	10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0		
December Company Com	OFS - Houma	Offshore Energy Services	FF122-6	Rack No. HW-F	10-12-A08				FA	NFW	1	1	20	0		
Column											-	1		0		
March Marc												1				
Column												1				
State Contract C												1				
Column	OES - Houma	Offshore Energy Services	FE122-10	Rack No. HW-F	10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)			EA	NEW		1		0		
Column C	OES - Houma	Offshore Energy Services	FE122-11	Rack No. HW-F	10-L2-A08	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI #1 & 2	EA	NEW		1	20	0		
Column	OES - Houma	Offshore Energy Services	FE122-12	Rack No. HW-F	10-L4-A09	BLAST JOINT (3.5" 9.30# HYPER 2 13CR110 BTS-8 BOX/PIN 20FT)		KATMAI#1 & 2	EA	NEW		1	20	0		
Column	OFS - Houma		FF122-13	Rack No. HW-F	10-14-A09	RLAST JOINT (3.5" 9.30# HYPER 2.13CR110 RTS-8 ROX/PIN 20FT)		KATMAI#1 & 2	FA	NFW		1	20	0		
Column												-				
Gir-rest Other Compress Gir-rest	OES - Houma											1				
March Marc												1				
Col. Teams Col.	OES - Houma	Offshore Energy Services	FE128-2	Rack No. HW-F	10-L6-A01			KATMAI#1&2	EA	NEW		1	6	0		
Column																
Column	OES - Houma	Offshore Energy Services	FE5241-1	Rack No. HW-F	10-L2-A07			TROKIA TA-3	EA	NEW		1	2	0		
Online Company Compa						3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 BOX / 5.5" 16.87# STL										
String	OFS - Houma	Offshore Energy Services	EF5241-2	Rack No. HW-F	10-12-407			TROKIA TA-3	FΔ	NEW		1	2	0		
On-stand Office from product 1932 Act														0		
Get Control		Offshore Energy Services									-	1		0		_
Column		Offshore Energy Services										1		U		
Column		Offshore Energy Services										1		0		
Girch Common Co		Offshore Energy Services										1		0		
Girch Common Co	OES - Houma	Offshore Energy Services		Rack No. R	CK #4				EA			1		0		
Get Part Control C	OES - Houma			Rack No. R	CK #4							1		0		
Col Information												- 1		0		
Columb C				Rack No. R	CV #4							<u></u>				
OS-1-man		Uttsnore Energy Services		Kack No. R	LA #4			MATRIAL#1&2				1				
Colicio Strong Coli																
Column C	OES - Houma	Offshore Energy Services	FE155-1	Rack No. HW-F	10-L6-A10			KATMAI # 1 & 2	EA	NEW		1	1	0		
GS - Salam						CROSSOVER PUP (5.5" 26# HYPER 2 13CR110 JFE LION SD49 BOX X 5.5" 26# VAM										
GS - Salam	OES - Houma	Offshore Energy Services	FE148-1	Rack No. HW-F	10-L2-A10	TOP HC PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0		
Other Common Principle (Common Principle (Comm	,										-		+	-		
GCS - Hours Offition Energy Services FEED Mach is with 10-1-20 OCCUPANT PACE OF SERVICES FEED AND SERVICES FEED	OFF Harran	Off-b F F	FF1.40.2	Deal No. 1947	012410			VATA441#4 0 3	F.4	NITIM						
GS - House Officer Engs Senser FEID Book is well book Description FEID Book is well book Description FEID Book is well book Description FEID Book is well book Description FEID Book is well book Description FEID Book is well book Description FEID Book is well book Description FEID Book is well book Description FEID Book is well book Description FEID Book is well book Description FEID Book is well book Description FEID Book is well book Description FEID Book is well book Description FEID Book is well book Description FEID Book is well book Description FEID Book is well book Description FEID Description FEID Book is well book Description FEID Book is well bo	OES - HOURIA	Offshore Energy Services	FE140-2	Rack No. HW-F	10-L2-A10			KATIVIAL#1 & 2	EA	INEVV	-	U	U	U		
COS - Hourse College Foreign Filid																
CRS - Homes	OES - Houma	Offshore Energy Services	FE149-1	Rack No. HW-F	10-L2-A10	LION SD49 PIN 4FT)		KATMAI #1 & 2	EA	NEW		1	4	0		
CRS - Homes																
CRS - Homes	OES - Houma	Offshore Energy Services	FE150-1	Rack No. HW-F	10-L2-A10	CROSSOVER (5.5" 26# 13-5-2-110 JFE LION BOX X 5" 23.20# VAM TOP HC PIN 2FT)		KATMAI#1 & 2	EA	NEW		1	2	0		
CGS - House														·		
OS - Normal																
OSS - Houses Othere Regs Services FEESE Decision FEESE FEE						5D55 PIN 2F1 XO X 4.5 18.90W 15CR5110 JFE LION CPLG X 4.5 18.90W HTPER										
OCC - Normal Officiate Fung Service FE1141 But has 194-01-0-1-0-0 Decision of the part of th								KAIMAI#1 & Z				1	7	0		
No. 1 22 0 0 0 0 0 0 0 0	OES - Houma	Offshore Energy Services	FE158-1	Rack No. HW-F	LO-L6-A10	COUPLING (5.5" 26# HP2 13CR110 JFE LION SD49)		KATMAI # 1 & 2	EA	NEW		1	1	0		
Miles 1 1 1 1 1 1 1 1 1						CROSSOVER ASSEMBLY (5.5" 29.70# HP2 13CR115 VAM TOP HC CPLG/PIN 8FT										
OSS - No. 100 Filia No. 100						PLIP X 5 5" 29 70# 13-5-2 110 VAM TOP BOX X 5 5" 26# VAM TOP HC PIN 2FT										
CE - House College Service Filish						YOVER V.E. E., 36# 13CB5110 NAM TOD HC CDI C/DIN 65T V.E. E., 36# 13CB5110										
DECOMPRISON CROSSOFT #2 23 ARRIVERS 2 24 A NOV 1 1 10 0	OFF Harran	Off-b F F	FF114.1	Deal No. 1947	10 15 401			CUNITURIT	F.4	NITIM			22			
DES-Troums Diffusor Energy Services FELSE Desiration Diffusor Energy Services FELSE DESIRATION	OF2 - Honus	Offshore Energy Services	FE114-1	Kack No. HW-F	10-L5-A01			GUNFLINI	ŁA	NEW		1	22	0		
OSS-10mm																
GE - House Children Energ Service; FE1861 Rea No In 144 (19.5 - ADI DECEMBER EN CONCINCTION						BOX X 5.5" 26# JFE LION PIN 4FT X 5.5" 26# HP2 13CR110 JFE LION SD49 CPLG X										
DECOMPATION CONTINUES SECTION CREAMS \$5.70 M PM 2 SECTION CR						5.5" 26# 13CR110 JFE LION PIN/PIN 2FT X 5.5" 26# 13CR110 JFE LION CPLG/PIN										
DEF-Homa	OES - Houma	Offshore Energy Services	FE168-1	Rack No. HW-F	10-L5-A10	2FT)		KATMAI # 1 & 2	EA	NEW		1	10	0		
DEF Houris Def Houris Def Houris Def Def Sept Sept Sept Sept Def		0,				DECOMPLETION CROSSOVER ASSY (5.5" 29.70# HP2.13CR115 IEE LION CPLG/PIN										_
Off-brown Energy Services FEES-1 Rigk No. MW-910-6-A3D Off-Services FEES-2 Rigk No. MW-910-6-A3D Off-Services																
OS - Houma Offstore Energy Services FESS-12 Rick No HW-910-6-A30 COURNIG S > 72 70 HP 92 EIGHE DE LEON) NATIMAR # 1 & 2 A NEW 1 1 0 0 0 0 0 0 0 0	000 11	0771 5 6 1		Deal No. 1947	015 410			VATA441#103								
OCS - Hoursa Offstone Energy Services FE135-1 Rea No. NWW. 10.00 O.00												1		0		
CC1-hours CF15-borns CF15												1				
OCS - Hours Offshore Energy Services FE15-2 Risk No. NW. 801-6-A007 PUPL JOINT (5.7.2 BE STORES) DE LOOR PUPP BETT) ALTHAN 18 & 2 EA N. N. N. N. 1 8 0		Offshore Energy Services										0		0		
OS - Noural Offshore Energy Services FE13-2 Reak No. NW. 10 8 0	OES - Houma	Offshore Energy Services	FE134-1	Rack No. HW-F	10-L6-A03	PUP JOINT (5.5" 26# 13CRS110 JFE LION CPLG/PIN 15FT)		KATMAI #1 & 2	EA	NEW		1	15	0		
OCS - Noural Offshore Energy Services FE13-52 Rack No. 1994-2016 (5.7 26.8 13/05.13) OF LOON REPORT (FF) NATIONAL 9.1 2. EA NEW 1 6 0 0 1 0 0 0 0 0 0 0	OES - Houma	Offshore Energy Services	FE135-1	Rack No. HW-F	10-L6-A04	PUP JOINT (5.5" 26# 13CRS110 JFE LION PIN/PIN 8FT)		KATMAI#1 & 2	EA	NEW		1	8	0		
OS-Nouma Offshore Energy Services FE136-1 Rack No. NASSMALT-SEG. PUP DOINT (S.5.7 26.3 DESCRIPTION (P.F.) NATIONAL 8.2 EA NEW 1 10 0 1 10 0 1 10 0	OFS - Houma			Rack No. HW-F	10-16-404	PLIP IOINT (5.5" 26# 13CRS110 IFF LION PIN/PIN RFT)		KATMAI #1 & 2	FΔ	NEW/		1	8	0		
OS-Houms Offshore Energy Services FE13-1 Rack hot ASSEMBLY SPID PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PRE) PUP IONIT (S. 57 26) E126513 DPL (EUN PUP IONIT (S. 57 26) E126513						DUD JOINT (5.5 20# 13CBC110 IFF HON CDLC (DIN CFT)		MATRACIAL O. 2			-			0		
GS-Hours		Office of the services				PLID COUNT (S.S. 20# 13CR3110 FF LION CPEU/PIN OF I)		KATAAN " 1 C 2			-	1	- 0	U		
OES -Houman		Unishore Energy Services										1		0		
OES -Houma Offshore Energy Services FE132-1 Rack No. HW-R91-LA01 FE132-1 Rack No. HW-R91-LA01		Ottshore Energy Services										1		0		
OES -Hoursa Offshore Energy Services FE13-2 Rack No. HW-R91-1-AD1 TIMED PUP JOINT (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC_(FQ) R4T) (ATMAN #1 8.2 EA NEW 1 4 0 NEW POWN (5-7-29 708 HPP2 213CR115 VAM TOP HC CPC	OES - Houma	Offshore Energy Services	FE136-2	Rack No. HW-F	10-L6-A04	PUP JOINT (5.5" 29.70# HYPER 2 13CR110 JFE LION CPLG/PIN 8FT)		KATMAI #1 & 2	EA	NEW		1	8	0		
OES - Hoursan Offshore Energy Services FE152-1 Rack No. HW-R9-11-409 (TIMED PUP DON'T (S.5' 29.708 HYPER 2.13CR1.15 VAM TOP H.C. CPLG/PN AFT) A 0 0				-												
OES - Hoursan Offshore Energy Services FE152-1 Rack No. HW-R9-11-409 (TIMED PUP DON'T (S.5' 29.708 HYPER 2.13CR1.15 VAM TOP H.C. CPLG/PN AFT) A 0 0	OES - Houma	Offshore Energy Services	FE179-1	Rack No. HW-F	10-L1-A01			KATMAI # 1 & 2	EA	NEW		1	7	0		
OFS-Hourna Offshore Energy Services F135-2 Rack No. HW.RP81-LAD OFS-Hourna Offshore Energy Services F135-2 Rack No. HW.RP81-LAD OFS-Hourna Offshore Energy Services F135-3 Rack No. HW.RP81-LAD PUP JOINT (S.5' 29.708 HYBER 2 13CR115 VAM TOP HC CPLG/PIN 4FT) ACTIVABLE 8.2 EA NEW 1			······									[·			
OFS - Hourna	OFS - Houma	Offshore Energy Services	FF152-1	Rack No. HW-	9-L1-A09			KATMAI#1&?	FA	NFW		1	4	0		
OES - Houma Offshore Energy Services FE152-2 Rack No. HW-R9-L1-A09 (TIMED 193) (TIMED 193) (TIMED 194)		Bj JCIVICCS								+	-	†	+ -	†		
OFS-Houma Offshore Energy Services FE152-3 Rack No. HW-89-11-00 TIMED DUE JOINT (5.57 22.70H HYPER 2 13CR115 VAM TOP H.C PURJPH 4TT) KATMAI #1 & 2 EA NEW 1 4 0 0 0 0 0 0 0 0 0	OES Houms	Offrham Energy Sepyl	55152.2	Park No. 1944	0.11.400			VATNANI #1 8. 3	EA	NEW		1				
OFS-Houma Offshore Energy Services FE152-3 Rack No. HW-R9-L1-A09 (TIMED 90) (TIMED 9	OES - HOUMA	Onshore chergy Services	LET25-5	Rack No. HW-	3-L1-AU9			KATIVIAL#1 & Z	EA	NEW	-	1	4	U		
OES - Houma				1												
OES - Houma Offshore Energy Services FE153-1 Rack No. HW-89-L1-400 [FMED 225] No. HW-8	OES - Houma	Offshore Energy Services	FE152-3	Rack No. HW-	9-L1-A09			KATMAI #1 & 2	EA	NEW		1	4	0		
Offs-houma Offshore Energy Services FE133-1 Rack No. HW-89-11-409 PUP IOINT [5-72 370 HPPE 21 3218115 VAMT OP HC PIN/PIN 4T] KATMAN #1 & 2 EA NeW 1 4 0 0 0 0 0 0 0 0 0						TIMED PUP JOINT (5.5" 29.70# HYPER 2 13CR115 VAM TOP HC CPLG/PIN 4FT)										
Offs- Hourna Offshore Energy Services FE133-1 Rack No. HW-89-11-409 PLP JOINT IS 72 20 OR HYPER 21 3CR115 VAM TOP HC PIN/PM AFT MATAM # 1 & 2 EA NEW 1 4 0 OR OFFS- Hourna Offshore Energy Services FE133-3 Rack No. HW-89-11-409 PLP JOINT IS 72 20 OR HYPER 21 3CR115 VAM TOP HC PIN/PM AFT MATAM # 1 & 2 EA NEW 1 4 0 OR OFFS- Hourna Offshore Energy Services FE133-3 Rack No. HW-89-11-409 PLP JOINT IS 72 20 OR HYPER 21 3CR115 VAM TOP HC PIN/PM AFT MATAM # 1 & 2 EA NEW 1 4 0 OR OFFS- Hourna Offshore Energy Services FE133-5 Rack No. HW-89-11-409 PLP JOINT IS 72 20 OR HYPER 21 3CR115 VAM TOP HC PIN/PM AFT MATAM # 1 & 2 EA NEW 1 4 0 OR OFFS- Hourna Offshore Energy Services FE133-5 Rack No. HW-89-11-409 PLP JOINT IS 72 20 OR HYPER 21 3CR115 VAM TOP HC PIN/PM AFT MATAM # 1 & 2 EA NEW 1 4 0 OR OFFS- Hourna Offshore Energy Services FE133-5 Rack No. HW-89-11-409 PLP JOINT IS 72 20 OR HYPER 21 3CR115 VAM TOP HC PIN/PM AFT MATAM # 1 & 2 EA NEW 1 4 0 OR OFFS- Hourna Offshore Energy Services FE133-5 Rack No. HW-80-11-409 PLP JOINT IS 72 20 OR HYPE 21 3CR115 VAM TOP HC PIN/PM AFT MATAM # 1 & 2 EA NEW 1 4 0 OR OFFS- Hourna Offshore Energy Services FE133-5 Rack No. HW-80-11-30-40 PLP JOINT IS 72 20 OR HYPE 21 3CR115 VAM TOP HC PIN/PM AFT MATAM # 1 & 2 EA NEW 1 4 0 OR OFFS- Hourna Offshore Energy Services FE133-5 Rack No. HW-80-11-30-40 PLP JOINT IS 72 20 OR HYPE 21 3CR115 VAM TOP HC PIN/PM AFT MATAM # 1 & 2 EA NEW 1 4 0 OR OFFS- Hourna Offshore Energy Services FE133-5 Rack No. HW-810-13-40 PLP JOINT IS 72 20 OR HYPE 21 3CR115 VAM TOP HC PIN/PM AFT MATAM # 1 & 2 EA NEW 1 4 0 OR OFFS- Hourna Offshore Energy Services FE133-5 Rack No. HW-810-13-40 PLP JOINT IS 72 20 OR HYPE 21 3CR115 VAM TOP HC PIN/PM AFT MATAM # 1 & 2 EA NEW 1 4 0 OR OFFS- Hourna Offshore Energy Services FE133-5 Rack No. HW-810-13-40 PLP JOINT IS 72 20 OR HYPE 21 3CR115 VAM TOP HC PIN/PM AFT MATAM # 1 & 2 EA NEW 1 4 0 OR OFFS- HOURNA	OES - Houma	Offshore Energy Services	FE152-4	Rack No. HW-	9-L1-A09	(TIMED 225)		KATMAI #1 & 2	EA	NEW		1	4	0		
Offs- Hourna Offshore Energy Services FE153-2 Rack No. HW-8P1-1-409 PLP JOINT 15:72 20 DH HYPER 21 SICR115 VAM TOP HC PIN/PN 4TT MATAWA # 1.8.2 EA NEW 1 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0												1	4	0		
ORS - Houma Offshore Energy Services FE153-3 Rack No. HW-89-1-1-409 PLP POINT EST 29 708 HYPER 21 21 21 21 X MAY TOP HE PRIMPM 4TT KATMAN #1 & 2 EA NEW 1 4 0 O O O O O O O O O O O O O O O O O O											-	1				
OFS: Hourna Offshore Energy Services FE133-4 Rack No. HW-8P1-1.400 PLP PIONIT 57: 29 708 HYPER 21 3ER115 VAM TOP HC PIN/PIN 4TT KATMAN #1 8.2 EA NEW 1 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0												1				
OS: Houma Offstore Energy Services FE155-5 Rack No. HW-89-11-409 PLP PIONIT SS* 29 708 HYPER 2 13CR115 VAM TOP HC PIN/PIN 4FT KATMAN #1 & 2 E.A. NEW 1 4 0 OCS: Houma Offstore Energy Services FE156-1 Rack No. HW-810-13-A1D PLP PIONIT SS* 29 708 HYPE 2 13CR115 VAM TOP HC PIN/PIN 4FT KATMAN #1 & 2 E.A. NEW 1 4 0 OCS: Houma Offstore Energy Services FE156-1 Rack No. HW-810-13-A1D PLP PIONIT SS* 29 708 HYP2 13CR115 VAM TOP HC PIN/PIN 4FT KATMAN #1 & 2 E.A. NEW 1 4 0 OCS: Houma Offstore Energy Services FE156-3 Rack No. HW-810-13-A1D PLP PIONIT SS* 29 708 HYP2 13CR115 VAM TOP HC PIN/PIN 4FT KATMAN #1 & 2 E.A. NEW 1 4 0 OCS: Houma Offstore Energy Services FE156-3 Rack No. HW-810-13-A1D PLP PIONIT SS* 29 708 HYP2 13CR115 VAM TOP HC PIN/PIN 4FT KATMAN #1 & 2 E.A. NEW 1 4 0 OCS: Houma Offstore Energy Services FE156-3 Rack No. HW-810-13-A1D PLP PIONIT SS* 29 708 HYP2 13CR115 VAM TOP HC PIN/PIN 4FT KATMAN #1 & 2 E.A. NEW 1 4 0 OCS: Houma Offstore Energy Services FE156-1 Rack No. HW-810-13-A1D PLP PIONIT SS* 29 708 HYP2 13CR115 VAM TOP HC PIN/PIN 4FT KATMAN #1 & 2 E.A. NEW 1 4 0 OCS: Houma Offstore Energy Services FE156-1 Rack No. HW-810-13-A1D PLP PIONIT SS* 29 708 HYP2 13CR115 VAM TOP HC PIN/PIN 4FT KATMAN #1 & 2 E.A. NEW 1 4 0 OCS: Houma Offstore Energy Services FE156-1 Rack No. HW-810-13-A1D PLP PIONIT SS* 29 708 HYP2 13CR115 VAM TOP HC PIN/PIN 4FT KATMAN #1 & 2 E.A. NEW 1 4 0 OCS: Houma Offstore Energy Services FE156-1 Rack No. HW-810-13-A1D PLP PIONIT SS* 29 708 HYP2 13CR115 VAM TOP HC PIN/PIN 4FT KATMAN #1 & 2 E.A. NEW 1 6 OCS: Houma Offstore Energy Services FE156-1 Rack No. HW-810-13-A1D PLP PIONIT SS* 29 708 HYP2 13CR115 VAM TOP HC PIN/PIN 4FT KATMAN #1 & 2 E.A. NEW 1 6 OCS: Houma Offstore Energy Services FE156-1 Rack No. HW-810-13-A1D PLP PIONIT SS* 29 708 HYP2 13CR115 VAM TOP HC PIN/PIN 4FT KATMAN #1 & 2 E.A. NEW 1 6 OCS: Houma Offstore Energy Services FE156-1 Rack No. HW-810-13-A1D PLP PIONIT SS* 29 708 HYP2 13CR115 VAM TOP HC PIN/PIN 4FT KATMAN #1 & 2 E.A. NEW 1 6 OCS: Houma Offstore Energy Services FE156-1 Rack												1				
OES - Houma Offshore Energy Services FE153-6 Rack No. 1-MW-8-10-1-3-AD [PU PLONT ICS 29 20 H PREP 23 12 SCR115 VAM TO PH C PIN/PIN 4FT] KATMAN # 1 & 2 EA NEW 1 4 0 O O O O O O O O O O O O O O O O O O												1				
OES - Houma Offshore Energy Services FE153-6 Rack No. 1-MW-8-10-1-3-AD [PU PLONT ICS 29 20 H PREP 23 12 SCR115 VAM TO PH C PIN/PIN 4FT] KATMAN # 1 & 2 EA NEW 1 4 0 O O O O O O O O O O O O O O O O O O	OES - Houma											1		0		
OES - Houma Offshore Energy Services FE160-1 Rack No. HW-R10-13-A1D PUP JOINT (55'-29 ZOR HP2 13CR115 VMAN TOP HC PIN/PIN RT) KATMAH #1 & 2 EA NEW 1 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	OES - Houma	Offshore Energy Services	FE153-6						EA			1	4	0		
OES - Houma Offshore Energy Services FE150-2 Rack No. HWA-R10-13-ALD [Pup FOINT EST-28 ZOR HPZ 13CR115 VANT TOP HC PIN/PIN 4FT] KATMAN #1 & 2 EA NEW 1 4 0 O O O O O O O O O O O O O O O O O O		Offshore Energy Services		Rack No. HW-F	10-L3-A10	PUP JOINT (5.5" 29.70# HP2 13CR115 VAM TOP HC PIN/PIN 4FT)		KATMAI #1 & 2				1		0		
OSS - Houma Offshore Energy Services FE160-3 Rack No. HW-#310.1.3-ALD PUP JOINT ES 7:29.708 HP2 32CR315 VAN TOP HC PIN/PN 4FT) KATMAN #1 8.2 EA NEW 1 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Offshore Energy Services										1		0		
OES - Houma Offshore Energy Services FE163-1 Rack No. HW-410-13-A10 [PUP JOINT (5.75 20.70H PE2 32GR115 VANI TOP H.C PIN/PN 4FT) KATMA #1 8.2 EA NEW 1 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Offrhore Energy Services					-							0		
OES - Houma Offshore Energy Services FE.161-1 Rack No. HW-4701-3-420 PUP JOINT EST 29 708 HP2 32RST15 VANT OP PLC CPC/PN AFT) KATMAN #1 & 2 EA NEW 1 1 0 O O O S - Houma Offshore Energy Services FE.162-1 Rack No. HW-4701-3-420 PUP JOINT EST 29 708 HP2 32RST15 VANT OP PLC CPC/PN AFT) KATMAN #1 & 2 EA NEW 1 1 0 O O O S - Houma Offshore Energy Services FE.162-1 Rack No. HW-4701-3-420 PUP JOINT EST 29 708 HP2 32RST15 VANT OP PLC CPC/PN AFT) KATMAN #1 & 2 EA NEW 1 1 6 O O O O O O O O O O O O O O O O O		Unshure chergy Services										1	4	U		
OES - Houma Offshore Energy Services FE163-2 Rack No. H-WA-R10-13-AUD PUP JOINT (5.75 20 70H PE2 13CR115 VANT OPH PC CRC//PW AFT) KATTMAN #1 & 2		Uttshore Energy Services										1	4	0		
OES - Houma Offshore Energy Services FE162-1 Rack No. HW-4101-3-410 PUP JOINT (5:5' 29:70# HP2 3107115 VMAT TOP H.C C PLG/PM SET) KATMAN #1 8.2 EA NEW 1 6 0 O O O O O O O O O O O O O O O O O O												1	4	0		
OES - Houma Offshore Energy Services FE162-1 Rack No. HW-R10-13-A1D PUP IOINT (5:5' 29:70# HP2 13/6115 VMA TOP HC CPLG/PIN 6FT) KATMAI #1 & 2 EA NEW 1 6 0 O O OES - Houma Offshore Energy Services FE162-1 Rack No. HW-R10-13-A1D PUP IOINT (5:5' 29:70# 13/6115 FP2 VMA TOP HC CPLG/PIN 6FT) KATMAI #1 & 2 EA NEW 1 6 0 O OES - Houma Offshore Energy Services FE163-1 Rack No. HW-R10-13-A1D PUP IOINT (5:5' 29:70# 13/6115 HP2 VMA TOP HC CPLG/PIN 8FT) KATMAI #1 & 2 EA NEW 1 8 0 O OES - Houma Offshore Energy Services FE163-1 Rack No. HW-R10-13-A1D PUP IOINT (5:5' 29:70# 13/6115 HP2 VMA TOP HC CPLG/PIN 8FT) KATMAI #1 & 2 EA NEW 1 8 0 O OES - Houma Offshore Energy Services FE163-1 Rack No. HW-R10-13-A1D PUP IOINT (5:5' 29:70# 13/6115 HP2 VMA TOP HC CPLG/PIN 16FT) KATMAI #1 & 2 EA NEW 1 1 0 O OES - Houma Offshore Energy Services FE163-2 Rack No. HW-R10-13-A1D PUP IOINT (5:5' 29:70# 13/6115 HP2 VMA TOP HC CPLG/PIN 16FT) KATMAI #1 & 2 EA NEW 1 1 0 O OES - Houma Offshore Energy Services FE163-1 Rack No. HW-R10-13-A1D PUP IOINT (5:5' 29:70# 13/6115 HP2 VMA TOP HC CPLG/PIN 16FT) KATMAI #1 & 2 EA NEW 1 1 0 O OES - Houma Offshore Energy Services FE163-1 Rack No. HW-R10-13-A1D PUP IOINT (5:5' 29:70# 13/6115 HP2 VMA TOP HC CPLG/PIN 16FT) KATMAI #1 & 2 EA NEW 1 1 0 O OES - Houma Offshore Energy Services FE163-1 Rack No. HW-R10-12-A1B PUP IOINT (5:5' 29:70# 13/6115 HP2 VMA TOP HC CPLG/PIN 16FT) KATMAI #1 & 2 EA NEW 1 1 0 O OES - Houma Offshore Energy Services FE163-1 Rack No. HW-R10-12-A1B PUP IOINT (5:5' 29:70# 13/6115 HP2 VMA TOP HC CPLG/PIN 16FT) KATMAI #1 & 2 EA NEW 1 1 0 O OES - Houma Offshore Energy Services FE163-1 Rack No. HW-R10-12-A1B PUP IOINT (5:5' 29:70# 13/6115 HP2 VMA TOP HC CPLG/PIN 16FT) KATMAI #1 & 2 EA NEW 1 1 0 O OES - Houma Offshore Energy Services FE163-1 Rack No. HW-R10-12-A1B PUP IOINT (5:5' 29:70# 13/6115 HP2 VMA TOP HC CPLG/PIN 16FT) KATMAI #1 & 2 EA NEW 1 1 0 O OES - Houma Offshore Energy Services FE163-1 Rack No. HW-R10-12-A1B PUP IOINT (5:5' 29:70# 13/6115 HP2 VMA TOP HC CPLG/PIN 16F		Offshore Energy Services										1	1	0		
OES - Houma Offshore Energy Services FE163-2 Rack No. HW-R10-13-A1D [PUP JOINT ES' 29 ZOR IPE2 13CR115 VAN TOP HC CPLC/PM SFT] KATMAN #1 & 2 EA NEW 1 6 0 OES - Houma Offshore Energy Services FE163-1 Rack No. HW-R10-13-A1D [PUP JOINT ES' 29 ZOR ISCR115 HZ VAN TOP HC CPLC/PM SFT] KATMAN #1 & 2 EA NEW 1 8 0 OES - Houma Offshore Energy Services FE163-2 Rack No. HW-R10-13-A1D [PUP JOINT ES' 29 ZOR ISCR115 HZ VAN TOP HC CPLC/PM SFT] KATMAN #1 & 2 EA NEW 1 8 0 OES - Houma Offshore Energy Services FE164-1 Rack No. HW-R10-13-A1D [PUP JOINT ES' 29 ZOR ISCR115 HZ VAN TOP HC CPLC/PM IOFT] KATMAN #1 & 2 EA NEW 1 10 0 OES - Houma Offshore Energy Services FE164-2 Rack No. HW-R10-12-A13 [PUP JOINT ES' 29 ZOR ISCR115 HZ VAN TOP HC CPLC/PM IOFT] KATMAN #1 & 2 EA NEW 1 10 0 OES - Houma Offshore Energy Services FE164-2 Rack No. HW-R10-12-A13 [PUP JOINT ES' 29 ZOR ISCR115 HZ VAN TOP HC CPLC/PM IOFT] KATMAN #1 & 2 EA NEW 1 10 0 OES - Houma Offshore Energy Services FE164-2 Rack No. HW-R10-12-A13 [PUP JOINT ES' 29 ZOR ISCR115 HZ VAN TOP HC CPLC/PM IOFT] KATMAN #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE164-2 Rack No. HW-R10-12-A13 [PUP JOINT ES' 29 ZOR ISCR115 HZ VAN TOP HC CPLC/PM IOFT] KATMAN #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE164-2 Rack No. HW-R10-12-A13 [PUP JOINT ES' 29 ZOR ISCR115 HZ VAN TOP HC CPLC/PM IOFT] KATMAN #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE164-2 Rack No. HW-R10-12-A13 [PUP JOINT ES' 29 ZOR ISCR115 HZ VAN TOP HC CPLC/PM IOFT] KATMAN #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE164-2 Rack No. HW-R10-12-A13 [PUP JOINT ES' 29 ZOR ISCR115 HZ VAN TOP HC CPLC/PM IOFT] KATMAN #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE164-2 Rack No. HW-R10-12-A13 [PUP JOINT ES' 29 ZOR ISCR115 HZ VAN TOP HC CPLC/PM IOFT] KATMAN #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE164-2 Rack No. HW-R10-12-A13 [PUP JOINT ES' 29 ZOR ISCR115 HZ VAN TOP HC CPLC/PM IOFT] KATMAN #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE164-2 Rack No. H		Offshore Energy Services										1	6	0		
OES - Houma Offshore Energy Services FE163-1 Rack No. HW-410-13-A10 PUP JOINT (5:5' 29.708 13CR115 HP2 VAM TOP HC CPLG/PN 8FT) KATMAN #1 & 2 EA NEW 1 8 0 OS Houma Offshore Energy Services FE163-2 Rack No. HW-410-13-A10 PUP JOINT (5:5' 29.708 13CR115 HP2 VAM TOP HC CPLG/PN 8FT) KATMAN #1 & 2 EA NEW 1 1 0 OS Houma Offshore Energy Services FE163-1 Rack No. HW-410-13-A10 PUP JOINT (5:5' 29.708 13CR115 HP2 VAM TOP HC CPLG/PN 10FT) KATMAN #1 & 2 EA NEW 1 1 0 OS Houma Offshore Energy Services FE163-2 Rack No. HW-410-13-A10 PUP JOINT (5:5' 29.708 13CR115 HP2 VAM TOP HC CPLG/PN 10FT) KATMAN #1 & 2 EA NEW 1 1 0 OS Houma Offshore Energy Services FE163-1 Rack No. HW-410-13-A10 PUP JOINT (5:5' 29.708 13CR115 HP2 VAM TOP HC CPLG/PN 10FT) KATMAN #1 & 2 EA NEW 1 1 2 0 OS Houma Offshore Energy Services FE163-1 Rack No. HW-410-13-A10 PUP JOINT (5:5' 29.708 13CR115 HP2 VAM TOP HC CPLG/PN 10FT) KATMAN #1 & 2 EA NEW 1 2 0 OS Houma Offshore Energy Services FE163-1 Rack No. HW-410-13-A10 PUP JOINT (5:5' 29.708 13CR115 HP2 VAM TOP HC CPLG/PN 10FT) KATMAN #1 & 2 EA NEW 1 2 0 OS Houma Offshore Energy Services FE163-1 Rack No. HW-410-13-A10 PUP JOINT (5:5' 29.708 13CR115 HP2 VAM TOP HC CPLG/PN 10FT) KATMAN #1 & 2 EA NEW 1 2 0 OS HOUMAN #1 & 2 EA NEW 1 2 O OS HOUMAN #1 & 2 EA NEW 1 EA NEW		Offshore Energy Services									-	1	6	0		
OES - Houma Offshore Energy Services FE16-1 Rack No. HW-410-13-A1D [PUP JOINT (5:5' 29.70B 13CR115 HP2 VAM TOP HC CPL(J/PN 8FT) KATMAH #1 & 2 EA NEW 1 8 0 OES - Houma Offshore Energy Services FE16-1 Rack No. HW-410-13-A1D [PUP JOINT (5:5' 29.70B 13CR115 HP2 VAM TOP HC CPL(J/PN 10FT) KATMAH #1 & 2 EA NEW 1 1 10 0 OES - Houma Offshore Energy Services FE16-2 Rack No. HW-410-13-A1D [PUP JOINT (5:5' 29.70B 13CR115 HP2 VAM TOP HC CPL(J/PN 10FT) KATMAH #1 & 2 EA NEW 1 1 10 0 OES - Houma Offshore Energy Services FE16-5 Rack No. HW-410-12-A13 [PUP JOINT (5:5' 29.70B 13CR115 HP2 VAM TOP HC CPL(J/PN 10FT) KATMAH #1 & 2 EA NEW 1 1 2 0 OES - Houma Offshore Energy Services FE16-5 Rack No. HW-410-12-A13 [PUP JOINT (5:5' 29.70B 13CR115 HP2 VAM TOP HC CPL(J/PN 27FT) KATMAH #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE16-5 Rack No. HW-410-12-A13 [PUP JOINT (5:5' 29.70B 13CR115 HP2 VAM TOP HC CPL(J/PN 27FT) KATMAH #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE16-5 Rack No. HW-410-12-A13 [PUP JOINT (5:5' 29.70B 13CR115 HP2 VAM TOP HC CPL(J/PN 27FT) KATMAH #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE16-5 Rack No. HW-410-12-A13 [PUP JOINT (5:5' 29.70B 13CR115 HP2 VAM TOP HC CPL(J/PN 27FT) KATMAH #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE16-5 Rack No. HW-410-12-A13 [PUP JOINT (5:5' 29.70B 13CR115 HP2 VAM TOP HC CPL(J/PN 27FT) KATMAH #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE16-5 Rack No. HW-410-12-A13 [PUP JOINT (5:5' 29.70B 13CR115 HP2 VAM TOP HC CPL(J/PN 27FT) KATMAH #1 & 2 EA NEW 1 2 O OES - Houma Offshore Energy Services FE16-5 Rack No. HW-410-12-A13 [PUP JOINT (5:5' 29.70B 13CR115 HP2 VAM TOP HC CPL(J/PN 27FT) KATMAH #1 & 2 EA NEW 1 2 O OES - Houma Offshore Energy Services FE16-5 Rack No. HW-410-12-A13 [PUP JOINT (5:5' 29.70B 13CR115 HP2 VAM TOP HC CPL(J/PN 27FT) KATMAH #1 & 2 EA NEW 1 2 O OES - Houma Offshore Energy Services FE16-5 Rack No. HW-410-12-A13 [PUP JOINT (5:5' 29.70B 13CR115 HP2 VAM TOP HC CPL(J/PN 27FT) KATMAH #1 & 2 EA NEW 1 2 EA NEW 1 2 EA													0	0		
OES - Houma Offshore Energy Services FE164-1 Rack No. HW-410-13-A10 PUP JOINT [5:57 29.708 13CR115 HP2 VAM TOP HC CPLC/JPN 10FT] KATMAI #1 & 2 EA NEW 1 1 0 0 OES - Houma Offshore Energy Services FE164-2 Rack No. HW-410-13-A10 PUP JOINT [5:57 29.708 13CR115 HP2 VAM TOP HC CPLC/JPN 2FT] KATMAI #1 & 2 EA NEW 1 1 10 0 OES - Houma Offshore Energy Services FE165-1 Rack No. HW-410-13-A10 PUP JOINT [5:57 29.708 13CR115 HP2 VAM TOP HC CPLC/JPN 2FT] KATMAI #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE165-1 Rack No. HW-410-13-A10 PUP JOINT [5:57 29.708 13CR115 HP2 VAM TOP HC CPLC/JPN 2FT] KATMAI #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE165-1 Rack No. HW-410-13-A10 PUP JOINT [5:57 29.708 13CR115 HP2 VAM TOP HC CPLC/JPN 2FT] KATMAI #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE165-1 Rack No. HW-410-13-A10 PUP JOINT [5:57 29.708 13CR115 HP2 VAM TOP HC CPLC/JPN 2FT] KATMAI #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE165-1 Rack No. HW-410-13-A10 PUP JOINT [5:57 29.708 13CR115 HP2 VAM TOP HC CPLC/JPN 2FT] KATMAI #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE165-1 Rack No. HW-410-13-A10 PUP JOINT [5:57 29.708 13CR115 HP2 VAM TOP HC CPLC/JPN 2FT] KATMAI #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE165-1 Rack No. HW-410-13-A10 PUP JOINT [5:57 29.708 13CR115 HP2 VAM TOP HC CPLC/JPN 2FT] KATMAI #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE165-1 Rack No. HW-410-13-A10 PUP JOINT [5:57 29.708 13CR115 HP2 VAM TOP HC CPLC/JPN 2FT] KATMAI #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE165-1 Rack No. HW-410-13-A10 PUP JOINT [5:57 29.708 13CR115 HP2 VAM TOP HC CPLC/JPN 2FT] KATMAI #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE165-1 Rack No. HW-410-13-A10 PUP JOINT [5:57 29.708 13CR115 HP2 VAM TOP HC CPLC/JPN 2FT] KATMAI #1 & 2 EA NEW 1 2 0 OES - Houma Offshore Energy Services FE165-1 Rack No. HW-410-13-A10 PUP JOINT [5:57 29.708 13CR115 HP2 VAM TOP HC CPLC/JPN 2FT] KA						FOR JOINT (5.5 Z9.70W 15CR115 FIRZ VAMI TOP HC CPEG/PIN 8FT)						1	8	U		
OES - Houma Offshore Energy Services FE164-2 Rack No. HW-R10-13-A10 PUP JOINT (5.5° 29.70# 19CR115 HP2 VAM TOP HC CPLG/PIN 10FT) KATMAI #1 & 2 EA NEW 1 10 0 OES - Houma Offshore Energy Services FE165-1 Rack No. HW-R10-12-A13 PUP JOINT (5.5° 29.70# 19CR115 HP2 VAM TOP HC CPLG/PIN 2FT) KATMAI #1 & 2 EA NEW 1 2 0												1	8	0		
OES - Houma Offshore Energy Services F£165-1 Rack No. HW-R10-12-A13 PUP JOINT (5.5° 29.70# 19CR115 HP2 VAM TOP HC CPLG/PIN 2FT) KATIMAI #1 & 2 EA NEW 1 2 0												1		0		
OES-Houma Offshore Energy Services FE165-1 Rack No. HW-R10-L2-A13 PUP JOINT (5.5" 29.70# 13CR115 HP2 VAM TOP HC CPLG/PIN 2FT) KATMAII #1 & 2 EA NEW 1 2 0	OES - Houma	Offshore Energy Services	FE164-2	Rack No. HW-F	10-L3-A10				EA	NEW		1	10	0		
				Rack No. HW-F	10-L2-A13							1		0		
The second secon		Offshore Energy Services									·	1		0		
OES - Hourna Offshore Energy Services FE180-1 Rack No. HW-R10-L1-A01 PUP JOINT (5.5" 29.70# HP2 13CR115 JFE LION CPLG/PIN 4FT) KATMAI #1 & 2 EA NEW 1 4 0		Offrhore Energy Services									-	1	.	- 0		
OES-Houma Offshore Energy Services FE180-1 Rack No. HW-R10-L1-A01 PUP JOINT (5.5" 29.70# HP2 13 CR115 JFE LION CPLG/PIN 4FT) KATMAI #1 & 2 EA NEW 1 4 0	OE9 - HOUMS	Unshure chergy Services	LC190-1	Kack No. HW-F	LU-L1-AU1	FOR JOINT (3.3 29.70# FPZ 13CR113 JFE LIUN CPLG/PIN 4FT)		MINIMI#1&2	ĽА	NEW		1	4	U		

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 34 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 457 of 995

	Facility Owner	Item Number	Serial No. Location	Item Description	Project Number Project Name	UOM Condition Wt.	lbs) On Hand Qty	Length Average	Cost Total Value WI% Ne	Net Valu
OES - Houma	Offshore Energy Services	FE154-1	Rack No. HW-R10-L6-A10	REJECTED COUPLINGS (5.5" 29.70# 13CR115 HP2 VAM TOP HC) (3RD CRATE)	KATMAI # 1 & 2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE154-2	Rack No. HW-R10-L6-A10	REJECTED COUPLINGS (5.5" 29.70# 13CR115 HP2 VAM TOP HC) (3RD CRATE)	KATMAI#1&2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE154-3	Rack No. HW-R10-L6-A10	REJECTED COUPLINGS (5.5" 29.70# 13CR115 HP2 VAM TOP HC) (3RD CRATE)	KATMAI # 1 & 2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE154-4	Rack No. HW-R10-L6-A10	REJECTED COUPLINGS (5.5" 29.70# 13CR115 HP2 VAM TOP HC) (3RD CRATE)	KATMAI#1&2	EA NEW	1	1	0	
OES - Houma OES - Houma	Offshore Energy Services	FE154-5 FE156-1	Rack No. HW-R10-L6-A10 Rack No. HW-R10-L6-A10	REJECTED COUPLINGS (5.5" 29.70# 13CR115 HP2 VAM TOP HC) (3RD CRATE) COUPLING (5.5" 29.70# 13CR115 HP2 VAM TOP HC) (3RD CRATE)	KATMAI # 1 & 2 KATMAI # 1 & 2	EA NEW	1	1 1	0	
OES - Houma	Offshore Energy Services Offshore Energy Services	FE156-2	Rack No. HW-R10-L6-A10	COUPLING (5.5" 29.70# 13CR115 HP2 VAM TOP HC) (3RD CRATE) COUPLING (5.5" 29.70# 13CR115 HP2 VAM TOP HC) (3RD CRATE)	KATMAI#1 & 2 KATMAI#1 & 2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE130-2 FE140-1	Rack No. HW-R10-L6-A10	HALLIBURTON PUP JOINT (5" 23.20# 13CRS110 VAM TOP HC PIN/PIN 6FT)	KATMAI #1 & 2 KATMAI #1 & 2	EA NEW	1		0	
OES - Houma	Offshore Energy Services	FE5031-12	Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIA TA-3	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE5031-14	Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIA TA-3	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE5031-16	Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIA TA-3	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE5031-23	Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIA TA-3	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE5031-21	Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIA TA-3	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE5031-4	Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIA TA-3	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE5031-3	Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIA TA-3	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE5031-25	Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIA TA-3	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE5031-19	Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIA TA-3	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE5031-15	Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIA TA-3	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE5031-2	Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIA TA-3	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE5031-9	Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIA TA-3	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE5031-22 FE5031-8	Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C) COUPLING (3 1/2" 9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIA TA-3 TROKIA TA-3	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE5031-8 FE5031-17	Rack No. HW-R10-L2-A05 Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C) COUPLING (3 1/2" 9.20# 13CR110 HYPT-2 VARST-1) (LEVEL C)	TROKIA TA-3	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE5031-17 FE5235-1	Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 HYP1-2 VARS1-1) (LEVEL C) COUPLING (3 1/2" 9.20# 13CR110 VARST-1) (LEVEL C)	TROKIA TA-3	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services Offshore Energy Services	FE5235-1 FE5235-6	Rack No. HW-R10-L2-A05	COUPLING (3 1/2" 9.20# 13CR110 VARST-1) (LEVEL C) COUPLING (3.5" 9.20# 13CRM110 VARST-1) (C-LEVEL)	TROKIA TA-3	EA NEW	1	0	0	
OES - Houma		FE5235-5	Rack No. HW-R10-L2-A05	COUPLING (3.5" 9.20# 13CRM110 VARST-1) (C-LEVEL)	TROKIA TA-3	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services Offshore Energy Services	FE5235-3	Rack No. HW-R10-L2-A05	COUPLING (3.5" 9.20# 13CRM110 VARST-1) (C-LEVEL)	TROKIA TA-3	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE5235-3	Rack No. HW-R10-L2-A05	COUPLING (3.5" 9.20# 13CRM110 VARST-1) (C-LEVEL)	TROKIA TA-3	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE159-1	Rack No. HW-R10-L2-A03	COUPLING (3.5 3.20# 13CKW110 VAK31-1) (C-EEVEE)	KATMAI # 1 & 2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE159-2	Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI # 1 & 2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE159-3	Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI # 1 & 2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE159-4	Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI # 1 & 2	EA NEW	0	0	0	
OES - Houma	Offshore Energy Services	FE159-5	Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI # 1 & 2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE159-6	Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI # 1 & 2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE159-7	Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI # 1 & 2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE159-8	Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI # 1 & 2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE159-9	Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI # 1 & 2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE159-10	Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI # 1 & 2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE159-11	Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI # 1 & 2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE159-12	Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI # 1 & 2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE159-13	Rack No. HW-R10-L6-A10		KATMAI # 1 & 2 KATMAI # 1 & 2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE159-14	Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)		EA NEW	1	1	0	
OES - Houma OES - Houma	Offshore Energy Services	FE159-15 FE159-16	Rack No. HW-R10-L6-A10 Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION) COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI # 1 & 2 KATMAI # 1 & 2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE159-16 FE159-17	Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION) COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI#1&2 KATMAI#1&2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services Offshore Energy Services	FE159-17	Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI#1&2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE159-18 FE159-19	Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI#1&2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE159-20	Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI # 1 & 2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE159-21	Rack No. HW-R10-L6-A10	COUPLING (4.5" 18.90# HP2 13CR110 JFE LION)	KATMAI # 1 & 2	EA NEW	1	1	0	
OES - Houma	Offshore Energy Services	FE112-2	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-3	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-4	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-5	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-6	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-7	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-8	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-9	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-10	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-11	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-12	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-13	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-14	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-15	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma OES - Houma	Offshore Energy Services Offshore Energy Services	FE112-16 FE112-17	Rack No. HW-FLOOR 2 Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC) COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT GUNFLINT	EA NEW	1	0	0	
OES - Houma		FE112-17 FF112-18	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC) COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINI	FA NEW	1	0	0	
OES - Houma	Offshore Energy Services Offshore Energy Services	FF112-18	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAIN TOP IIC)	GUNFLINT	FA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-20	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-21	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-22	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-23	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-24	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-25	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-26	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-27	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-28	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-29	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-30	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-31	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-32	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-33	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-34 FF112-35	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC) COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-35 FF112-36	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC) COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	FA NEW	1	0		
OES - Houma OES - Houma	Offshore Energy Services	FE112-36 FE112-37	Rack No. HW-FLOOR 2 Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC) COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma OES - Houma	Offshore Energy Services Offshore Energy Services	FE112-37 FE112-38	Rack No. HW-FLOOR 2 Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC) COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-38 FE112-39	Rack No. HW-FLOOR 2 Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC) COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-39 FE112-40	Rack No. HW-FLOOR 2	COUPLING (5 1/2" 26# VM13CRS110 VAM TOP HC)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE112-40	Rack No. HW-PLOOR 2	COUPLING (5 1/2 26# VM15CR5110 VAM TOP HC)	GUNFLINT	EA NEW	2	1	0	
OES - Houma	Offshore Energy Services	FE113-2	Rack No. HW-R10-L6-A10	COUPLING (4.5 17.00# 13CR110 VAM TOP)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE113-3	Rack No. HW-R10-L6-A10	COUPLING (4.5" 17.00# 13CR110 VAM TOP)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services	FE113-4	Rack No. HW-R10-L6-A10	COUPLING (4.5" 17.00# 13CR110 VAM TOP)	GUNFLINT	EA NEW	1	0	0	
		FE113-5	Rack No. HW-R10-L6-A10	COUPLING (4.5" 17.00# 13CR110 VAM TOP)	GUNFLINT	EA NEW	1	0	0	
OES - Houma	Offshore Energy Services									

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 35 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 458 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number Pr	roject Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost Total Value	WI% Net_Val
OES - Houma	Offshore Energy Services	FE113-7	Ra	ack No. HW-R10-L6-A10	COUPLING (4.5" 17.00# 13CR110 VAM TOP)		GUNFLINT	EA	NEW	(102)	1	0	0	
OES - Houma	Offshore Energy Services	FF113-8		ack No. HW-R10-L6-A10	COUPLING (4.5" 17.00# 13CR110 VAM TOP)		GUNFLINT	FA	NFW		1	0	0	
OES - Houma	Offshare Faces Consider	FF113-9		ack No. HW-R10-L2-A13	COUPLING (4.5" 17.00# 13CR110 VAM TOP)		GUNFLINT	EA	NFW		1	0	0	
OES - Houma	Offshore Energy Services	FE113-10		ack No. HW-R10-L2-A13	COUPLING (4.5" 17.00# 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0	
OES - Houma	Offshore Energy Services	FE113-10		ack No. HW-R10-L2-A13	COUPLING (4.5" 17.00# 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0	
	Offshore Energy Services			ack No. HW-R10-L2-A13			GUNFLINT		NEW		1		0	
OES - Houma	Offshore Energy Services	FE113-12			COUPLING (4.5" 17.00# 13CR110 VAM TOP)			EA			1	0	0	
OES - Houma	Offshore Energy Services	FE113-13		ack No. HW-R10-L2-A13	COUPLING (4.5" 17.00# 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0		
OES - Houma	Offshore Energy Services	FE113-14	Ra	ack No. HW-R10-L2-A13	COUPLING (4.5" 17.00# 13CR110 VAM TOP)		GUNFLINT	EA	NEW		1	0	0	
			1		CROSSOVER (3 1/2" 9.20# SUP13CR110KSI VARST-1 BOX X 3 1/2" 9.20# TSH-511									
OES - Houma	Offshore Energy Services	FE5036-1	Ra	ack No. HW-R10-L2-A01	PIN 2 FT) (C LEVEL)	TI	ROKIA TA-3	EA	NEW		1	2	0	
					CROSSOVER (3 1/2" 9.20# 13CRS110Y VARST-1 BOX X 3 1/2" 9.20# TSH-511 BOX									
OES - Houma	Offshore Energy Services	FE5036-2	Ra	ack No. HW-R10-L2-A01	2FT) (C LEVEL)	TI	ROKIA TA-3	EA	NEW		1	2	0	
OES - Houma	Offshore Energy Services	FE5233-2	Ra	ack No. HW-R10-L2-A01	CROSSOVER (5 1/2" 16.87# AF913-110Y STL BOX X 3.5" 9.20# VARST-1 PIN 2FT)	TI	ROKIA TA-3	EA	NEW		1	2	0	
OES - Houma	Offshore Energy Services	FE5233-1	Ra	ack No. HW-R10-L2-A01	CROSSOVER (5 1/2" 16.87# AF913-110Y STL BOX X 3.5" 9.20# VARST-1 PIN 2FT)	TI	ROKIA TA-3	EA	NEW		1	2	0	
	8/				CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-								<u> </u>	
OES - Houma	Offshore Energy Services	FE5037-1	Pa Pa	ack No. HW-R10-L2-A01	LEVEL)	TI	ROKIA TA-3	EA	NEW		1	2	0	
OL3 - Houma	Offshore Effergy Services	FL3037-1	, , ,	JCK 110. 1117 1120 EZ 7102	CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-		HORIA IA 3	LA	INCAN				0	
OFS - Houma	Offshore Energy Services	FF5037-2		ack No. HW-R10-I 2-A01	IEVEL)		ROKIA TA-3	FA	NFW			2	0	
OES - Houma		FE110-1		ack No. HW-R9-16-A14	FLOW COUPLING (4 5"17 00# VM13CRS110 VAM TOP BOX/PIN 8FT)		GUNFLINT	EA	NEW		ļ	8	0	
OES - Houma	Offshore Energy Services	FE110-1		ack No. HW-R9-L6-A14	FLOW COUPLING (4.5 17.00# VM13CRS110 VAM TOP BOX/PIN 8FT)		GUNFLINT	EA	NEW		1	8	0	
	Offshore Energy Services										1			
OES - Houma	Offshore Energy Services	FE110-3		ack No. HW-R9-L6-A14	FLOW COUPLING (4.5" 17.00# VM13CRS110 VAM TOP BOX/PIN 8FT)		GUNFLINT	EA	NEW		1	8	0	
OES - Houma	Offshore Energy Services	FE110-4	Ra	ack No. HW-R9-L6-A14	FLOW COUPLING (4.5" 17.00# VM13CRS110 VAM TOP BOX/PIN 8FT)		GUNFLINT	EA	NEW		1	8	0	
					FLOW COUPLING ASSEMBLY (5 1/2" 26# VM13CRS110 VAM TOP HC BOX/PIN 8FT									
			1		FLOW CPLG X 5 1/2" 26# VM13CRS110 VAM TOP HC CPLG/CPLG 6FT PUP JT X 5									
OES - Houma	Offshore Energy Services	FE105-1	Ra	ack No. HW-R10-L4-A01	1/2" 26# VM13CRS110 VAM TOP PIN/PIN 4FT PUP JT)		GUNFLINT	EA	NEW		1	18	0	
-					C.I.M ASSEMBLY (5 1/2" 26# VM13CRS110 VAM TOP HC CPLG/CPLG 14FT PUP JT							·	İ	
					X BOT CHEMICAL INJECTION MANDREL 5 1/2" 26# 13CR110 VAM TOP PIN/PIN									
			1		(PN: H308250058RNBI) (S/N: 13743775) X 5 1/2" 26# VM13CRS110 VAM TOP HC									
					CPLG/CPLG 14FT PUP IT X 5 1/2" 26# VM13CRS110 VAM TOP HC PIN/PIN 6FT PUP									
055 11	0#-1	FE107-1		ack No. HW-R10-L5-A01			GUNFLINT	EA	NEW			40		1 1
OES - Houma	Offshore Energy Services	FE1U/-1	Ra	3CK INO. HW-K1U-L5-A01	л)		GUNFLINI	ŁA	NEW		1	40	0	
					C.I.M ASSEMBLY (5 1/2" 26# 13-5-2-110 VAM TOP HC BOX/PIN 8FT FLOW CPLG X									1 1
					BOT CHEMICAL INJECTION MANDREL 5 1/2" 26# 13CR110 VAM TOP HC									
			1		CPLG/CPLG (SN: 13743776) H308250058RNBI) X 5 1/2" 26# VM13CRS110 VAM									
OES - Houma	Offshore Energy Services	FE103-1	Ra	ack No. HW-R10-L4-A01	TOP HC PIN/CPLG 10FT PUP JT)		GUNFLINT	EA	NEW		1	24	0	
			1		HALLIBURTON RPT LANDING NIPPLE 3.437 ASSEMBLY (4 1/2" 17# VM13CRS110									
			1		VAM TOP CPLG/PIN 8FT PUP JT X 4 1/2" 17# VM13CRS110 VAM TOP BOX/PIN									
			1		10FT FLOW CPLG X HES NIPPLE 4 1/2" 17# 13CRS110 VAM TOP BOX/PIN (SN:									
OES - Houma	Offshore Energy Services	FE102-1	Pa Pa	ack No. HW-R10-L4-A01	408150-1) X 4 1/2" 17# VM13CRS110 VAM TOP BOX/PIN 10FT FLOW CPLG)		GUNFLINT	EA	NEW		1	30	0	
OL3 - Houlila	Offshore Chergy Services	FE102-1	100	2CK 140. 1117 1120 E4 7102	BAKER PREMIER PACKER (4 1/2" 17.00# 13CRM110 CPLG/PIN VAM TOP 10FT)		OOM LIN	LA	INCAN		1	30		
OES - Houma	0771 0 0 1	FE115-1		ack No. HW-R10-L1-A14	(1084890-02)		STOCK	EA	NEW		_	10		
	Offshore Energy Services		ка								1		U	
OES - Houma	Offshore Energy Services	FE173-1		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT)	KA	TMAI #1 & 2	EA	NEW		1	4	U	
OES - Houma	Offshore Energy Services	FE173-2		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT)		TMAI #1 & 2	EA	NEW		1	4	0	
OES - Houma	Offshore Energy Services	FE173-3		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT)		TMAI #1 & 2	EA	NEW		1	4	0	
OES - Houma	Offshore Energy Services	FE173-4		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT)		TMAI #1 & 2	EA	NEW		1	4	0	
OES - Houma	Offshore Energy Services	FE173-5		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT)		TMAI #1 & 2	EA	NEW		1	4	0	
OES - Houma	Offshore Energy Services	FE173-6		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 4FT)	KA	TMAI #1 & 2	EA	NEW		1	4	0	
OES - Houma	Offshore Energy Services	FE174-1		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 6FT)	KA*	TMAI # 1 & 2	EA	NEW		1	6	0	
OES - Houma	Offshore Energy Services	FE174-2		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 6FT)	KA*	TMAI # 1 & 2	EA	NEW		1	6	0	
OES - Houma	Offshore Energy Services	FE175-1		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 2FT)			EA	NEW		1	2	0	
OES - Houma	Offshore Energy Services	FE175-2		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 2FT)			EA	NEW		1	2	0	
OES - Houma	Offshore Energy Services	FE176-1		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH511 BOX/PIN 8FT)			EA	NEW		1	8	0	
OES - Houma	Offshore Energy Services	FE176-2	· · · · · · · · · · · · · · · · · · ·	Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH511 BOX/PIN 8FT)			EA	NEW		1	8	0	
OES - Houma	Offshore Energy Services	FE177-1	-	Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 10FT)			EA	NEW		1	10	0	
OES - Houma	Offshare Faces Candras	FE177-2		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 10FT)			EA	NEW		ļ	10	0	
OES - Houma	Offshore Energy Services	FE177-2 FE178-1		Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 10F1) PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 15FT)			EA EA	NEW		1	10	0	
OES - Houma OES - Houma	Offshore Energy Services	FE178-1 FE178-2	-	Rack No. RACK #4 Rack No. RACK #4	PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 15FT) PUP JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN 15FT)			EA EA	NEW		1	15	U	
	Offshore Energy Services		-								1		U	
OES - Houma	Offshore Energy Services	FE5019-1		ack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)			EA	NEW		1	20	U	
OES - Houma	Offshore Energy Services	FE5019-2		ack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)			EA	NEW		1	20	0	
OES - Houma	Offshore Energy Services	FE5019-3		ack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)			EA	NEW		1	20	0	
OES - Houma	Offshore Energy Services	FE5019-4		ack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)			EA	NEW		1	20	0	
OES - Houma	Offshore Energy Services	FE5030-1		Rack No. HW-FLOOR 2	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)			EA	NEW		1	12	0	
OES - Houma	Offshore Energy Services	FE5030-2		Rack No. HW-FLOOR 2	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)			EA	NEW		1	12	0	
OES - Houma	Offshore Energy Services	FE5030-3		ack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)			EA	NEW		1	12	0	
OES - Houma	Offshore Energy Services	FE5030-4	Ra	ack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)			EA	NEW		1	12	0	T
OES - Houma	Offshore Energy Services	FE5030-5	Ra	ack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 CPLG/PIN 12FT) (C-LEVEL)			EA	NEW		1	12	0	
OES - Houma	Offshore Energy Services	FE5030-6		ack No. HW-R10-L2-A03	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 CPLG/PIN 12FT) (C-LEVEL)			EA	NEW		1	12	0	
OES - Houma	Offshore Energy Services	FE5035-1		ack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		-	EA	NEW		1	2	0	
OES - Houma	Offshore Energy Services	FE5035-2		ack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)			EA	NEW		1	2	0	
OES - Houma	Offshore Energy Services	FE5035-2 FE5035-3		ack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		-	EA	NEW		1	2	0	
OES - Houma	Offichara Economical	FE5035-3 FE5035-4		ack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL) PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)	-		EA EA	NEW		1	2	0	
OES - Houma	Offshore Energy Services	FE5035-4 FE5035-5		ack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARS1-1 PIN/PIN 2FT) (C-LEVEL) PUP JOINT (3.5" 9.20# 13CRM110 VARS1-1 PIN/PIN 2FT) (C-LEVEL)			EA EA	NEW		1	2	0	
	Offshore Energy Services										1	2	U	
OES - Houma	Offshore Energy Services	FE5035-6		ack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)			EA	NEW		1		U	
OES - Houma	Offshore Energy Services	FE5035-7		ack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)			EA	NEW		1	2	U	
OES - Houma	Offshore Energy Services	FE5035-8		ack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)			EA	NEW		1	2	0	ļ
OES - Houma	Offshore Energy Services	FE5035-9		ack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)			EA	NEW		1	2	0	
	Offshore Energy Services	FE5040-1		ack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)			EA	NEW		1	6	0	
OES - Houma	Offshore Energy Services	FE5040-2		ack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)			EA	NEW		1	6	0	
OES - Houma	Offshore Energy Services	FE5040-3	Ra	ack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)			EA	NEW		1	6	0	
		FE5040-4	Ra	ack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)			EA	NEW		1	6	0	
OES - Houma	Offshore Energy Services	FF5040-5	Ra	ack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)			EA	NEW		1	6	0	T
OES - Houma OES - Houma	Offshore Energy Services			ack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)			EA	NEW		1	6	0	1
OES - Houma OES - Houma OES - Houma	Offshore Energy Services Offshore Energy Services	FE5040-5	l Do					EA						
OES - Houma OES - Houma OES - Houma OES - Houma	Offshore Energy Services Offshore Energy Services Offshore Energy Services			ack No. HW-R10-L2-A07	PUP IOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-I EVEL)				NFW		1	6	0	
OES - Houma	Offshore Energy Services Offshore Energy Services Offshore Energy Services Offshore Energy Services	FE5040-6 FE5040-7	Ra	ack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL) PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 6FT)						1	6	0	
OES - Houma	Offshore Energy Services	FE5040-6 FE5040-7 FE5238-1	Ra Ra	ack No. HW-R10-L2-A07 ack No. HW-R10-L3-A04	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 6FT)			EA	NEW		1 1	6	0	
OES - Houma	Offshore Energy Services	FE5040-6 FE5040-7 FE5238-1 FE5238-2	Ra Ra Ra	ack No. HW-R10-L2-A07 ack No. HW-R10-L3-A04 ack No. HW-R10-L2-A04	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 6FT) PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 6FT)			EA EA	NEW NEW		1 1 1	6		
OES - Houma	Offshore Energy Services	FE5040-6 FE5040-7 FE5238-1 FE5238-2 FE5239-1	Ra Ra Ra Ra	ack No. HW-R10-L2-A07 ack No. HW-R10-L3-A04 ack No. HW-R10-L2-A04 ack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 6FT) PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 6FT) PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 CPLG/PIN 4FT) (C-LEVEL)			EA EA	NEW NEW NEW		1 1 1 1	6 6 4	0	
OES - Houma	Offshore Energy Services	FE5040-6 FE5040-7 FE5238-1 FE5238-2 FE5239-1 FE5239-2	Ra Ra Ra Ra Ra	ack No. HW-R10-L2-A07 ack No. HW-R10-L3-A04 ack No. HW-R10-L2-A04 ack No. HW-R10-L2-A07 ack No. HW-R10-L2-A07	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 6FT) PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 6FT) PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 CPLG/PIN 4FT) (C-LEVEL) PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)			EA EA EA	NEW NEW NEW		1 1 1 1 1	6 6 4 4	0	
OES - Houma	Offshore Energy Services	FE5040-6 FE5040-7 FE5238-1 FE5238-2 FE5239-1 FE5239-2 FE5239-2 FE5239-3	Ra Ra Ra Ra Ra Ra	ack No. HW-R10-L2-A07 ack No. HW-R10-L3-A04 ack No. HW-R10-L2-A04 ack No. HW-R10-L2-A07 ack No. HW-R10-L2-A07 ack No. HW-R10-L2-A07	PUP IOINT (3.5" 9.20m 13CRS110 VARST-1 PIN/PIN 6FT) PUP IOINT (3.5" 9.20m 13CRS110 VARST-1 PIN/PIN 6FT) PUP IOINT (3.5" 9.20m 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL) PUP IOINT (3.5" 9.20m 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL) PUP IOINT (3.5" 9.20m 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)			EA EA EA EA	NEW NEW NEW NEW		1 1 1 1 1 1	6 6 4 4 4	0	
OES - Houma	Offshore Energy Services	FES040-6 FES040-7 FES238-1 FES238-2 FES239-1 FES239-2 FES239-3 FES239-4	Ra Ra Ra Ra Ra Ra	ack No. HW-R10-L2-A07 ack No. HW-R10-L3-A04 ack No. HW-R10-L2-A04 ack No. HW-R10-L2-A07 ack No. HW-R10-L2-A07 ack No. HW-R10-L2-A07 ack No. HW-R10-L2-A07	PUP JOINT (3.5 ° 2.001 32/SST10 VASST-1 PM/PIN 6FT) PUP JOINT (3.5 ° 2.001 32/SST10 VASST-1 PM/PIN 6FT) PUP JOINT (3.5 ° 2.001 32/SST10 VASST-1 PM/PIN 4FT) (C-LEVEL) PUP JOINT (3.5 ° 2.001 32/SST10 VASST-1 PM/PIN 4FT) (C-LEVEL) PUP JOINT (3.5 ° 2.001 32/SST10 VASST-1 PM/PIN 4FT) (C-LEVEL) PUP JOINT (3.5 ° 2.001 32/SST10 VASST-1 PM/PIN 4FT) (C-LEVEL) PUP JOINT (3.5 ° 2.001 32/SST10 VASST-1 PM/PIN 4FT) (C-LEVEL)			EA EA EA EA	NEW NEW NEW NEW NEW		1 1 1 1 1 1 1	6 6 4 4 4 4	0	
OES - Houma	Offshore Energy Services	FE5040-6 FE5040-7 FE5238-1 FE5238-2 FE5239-1 FE5239-2 FE5239-2 FE5239-3	Ra Ra Ra Ra Ra Ra	ack No. HW-R10-L2-A07 ack No. HW-R10-L3-A04 ack No. HW-R10-L2-A04 ack No. HW-R10-L2-A07 ack No. HW-R10-L2-A07 ack No. HW-R10-L2-A07	PUP IOINT (3.5" 9.20m 13CRS110 VARST-1 PIN/PIN 6FT) PUP IOINT (3.5" 9.20m 13CRS110 VARST-1 PIN/PIN 6FT) PUP IOINT (3.5" 9.20m 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL) PUP IOINT (3.5" 9.20m 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL) PUP IOINT (3.5" 9.20m 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)			EA EA EA EA	NEW NEW NEW NEW		1 1 1 1 1 1 1 1	6 6 4 4 4	0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 36 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 459 of 995

Facility	Facility Owner	Item Number	Serial No. Location	Item Description	Project Number Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	WI% Net Value
OES - Houma	Offshore Energy Services	FE5038-1	Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 2FT) (C-LEVEL)		EA	NEW		1	2	ļ)	
OES - Houma	Offshore Energy Services	FE5039-1	Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)		EA	NEW		1	4	<u> </u>)	
OES - Houma	Offshore Energy Services	FE5039-2	Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)		EA	NEW		1	4	<u> </u>)	
OES - Houma	Offshore Energy Services	FE5039-3	Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)		EA	NEW		1	4	<u> </u>)	
OES - Houma	Offshore Energy Services	FE5042-1	Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 10FT) (C-LEVEL)		EA	NEW		1	10)	
OES - Houma	Offshore Energy Services	FE5043-1	Rack No. HW-R10-L3-A01	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 8FT) (C-LEVEL)		EA	NEW		1	8)	
OES - Houma	Offshore Energy Services	FE5045-1	Rack No. HW-R10-L2-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		EA	NEW		1	6)	
OES - Houma	Offshore Energy Services	FE5047-1	Rack No. HW-R10-L5-A07	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 14FT) (C-LEVEL)		EA	NEW		1	14)	
OES - Houma	Offshore Energy Services	FE5048-1	Rack No. HW-R10-L3-A01	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		EA	NEW		1	12)	
OES - Houma	Offshore Energy Services	FE109-1	Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 6FT)		EA	NEW		1	6)	
OES - Houma	Offshore Energy Services	FE109-2	Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 6FT)		EA	NEW		1	6)	
OES - Houma	Offshore Energy Services	FE109-3	Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 6FT)		EA	NEW		1	6)	
OES - Houma	Offshore Energy Services	FE109-4	Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 6FT)		EA	NEW		1	6)	
OES - Houma	Offshore Energy Services	FE109-5	Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 6FT)		EA	NEW		1	6)	
OES - Houma	Offshore Energy Services	FE109-6	Rack No. HW-R9-L5-A12	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 6FT)		EA	NEW		1	6)	
OES - Houma	Offshore Energy Services	FE109-7	Rack No. HW-R9-L6-A12	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 6FT)		EA	NEW		1	6)	
OES - Houma	Offshore Energy Services	FE108-1	Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 14FT)		EA	NEW		1	14)	
OES - Houma	Offshore Energy Services	FE108-2	Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 14FT)		EA	NEW		1	14	1)	
OES - Houma	Offshore Energy Services	FE108-3	Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 14FT)		EA	NEW		1	14)	
OES - Houma	Offshore Energy Services	FE108-4	Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 14FT)		EA	NEW		1	14)	
OES - Houma	Offshore Energy Services	FE108-5	Rack No. HW-R9-L6-A09	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP CPLG/PIN 14FT)		EA	NEW		1	14)	
OES - Houma	Offshore Energy Services	FE117-1	Rack No. HW-R9-L1-A06	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 2FT)		EA	NEW		1	2)	
OES - Houma	Offshore Energy Services	FE118-1	Rack No. HW-R9-L1-A11	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE118-2	Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE118-3	Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE118-4	Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE118-5	Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE118-6	Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)		EA	NEW		1	4)	
OES - Houma		FE118-7	Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE118-8	Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE118-9	Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE118-10	Rack No. HW-R9-L6-A14	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE118-2	Rack No. HW-R10-L2-A13	PUP JOINT (4 1/2" 17.00# VM13CRS110 VAM TOP 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE124-1	Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 15FT)		EA	NEW		1	15)	
OES - Houma	Offshore Energy Services	FE129-1	Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 10FT)		EA	NEW		1	10)	
OES - Houma	Offshore Energy Services	FE129-2	Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 10FT)		EA	NEW		1	10)	
OES - Houma	Offshore Energy Services	FE130-1	Rack No. HW-R10-L2-A15	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 8FT)		EA	NEW		1	8)	
OES - Houma	Offshore Energy Services	FE130-2	Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 8FT)		EA	NEW		1	8)	
OES - Houma	Offshore Energy Services	FE131-1	Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 10FT)		EA	NEW		1	10)	
OES - Houma	Offshore Energy Services	FE131-2	Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 10FT)		EA	NEW		1	10)	
OES - Houma	Offshore Energy Services	FE132-1	Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 6FT)		EA	NEW		1	6)	
OES - Houma	Offshore Energy Services	FE132-2	Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 6FT)		EA	NEW		1	6)	
OES - Houma	Offshore Energy Services	FE133-1	Rack No. HW-R10-L2-A13	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 6FT)		EA	NEW		1	6)	
OES - Houma	Offshore Energy Services	FE137-1	Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 2FT)		EA	NEW		1	2)	
OES - Houma	Offshore Energy Services	FE137-2	Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 2FT)		EA	NEW		1	2)	
OES - Houma	Offshore Energy Services	FE138-1	Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE138-2	Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION CPLG/PIN 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE139-1	Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE139-2	Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE139-3	Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE139-4	Rack No. HW-R10-L2-A08	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE141-1	Rack No. HW-R10-L6-A07	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 6FT)		EA	NEW		1	6)	
OES - Houma	Offshore Energy Services	FE141-2	Rack No. HW-R10-L6-A07	PUP JOINT (4.5" 18.90# HYPER 2 13CR110 JFE LION PIN/PIN 6FT)		EA	NEW		1	6)	
OES - Houma	Offshore Energy Services	FE166-1	Rack No. HW-R9-L5-A12	PUP JOINT (4.5" 18.90# 13CRS110 VAM TOP 9FT CPLG/PIN) (NOTE: CPLG IS 17#)		EA	NEW		1	9)	
OES - Houma	Offshore Energy Services	FE167-1	Rack No. HW-R10-L4-A04	PUP JOINT (4.5" 18.90# 13CRS110 JFE LION PIN/PIN 20FT)		EA	NEW		1	20)	
OES - Houma	Offshore Energy Services	FE119-1	Rack No. HW-R9-L1-A06	PUP JOINT (5 1/2" 26# VM13CRS110 VAM TOP CPLG/PIN 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE111-1	Rack No. HW-R9-L6-A14	PUP JOINT (5 1/2" 26# VM13CRS110 VAM TOP CPLG/PIN 6FT)		EA	NEW		1	6)	
OES - Houma	Offshore Energy Services	FE120-1	Rack No. HW-R9-L1-A11	PUP JOINT (5 1/2" 29.70# 13CR115 HYPTYP2 VAM TOP HC 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE121-1	Rack No. HW-FLOOR 2	PUP JOINT (5 1/2" 29.70# 13CR115 VAM TOP HC 4FT)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE5240-1	Rack No. HW-R10-L2-A07	PUP JOINT (5.5" 17# 13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE5240-2	Rack No. HW-R10-L2-A07	PUP JOINT (5.5" 17# 13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)		EA	NEW		1	4)	
OES - Houma	Offshore Energy Services	FE172-1	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN)		EA	NEW		1	40)	
OES - Houma	Offshore Energy Services	FE172-2	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN)		EA	NEW		1	40)	
OES - Houma	Offshore Energy Services	FE172-3	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN)		EA	NEW		1	40)	
OES - Houma		FE172-4	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN)		EA	NEW		1	40	ļ)	
OES - Houma		FE172-5	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN)		EA	NEW		1	40	ļ)	
OES - Houma	Offshore Energy Services	FE172-6	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN)		EA	NEW		1	40)	
OES - Houma	Offshore Energy Services	FE172-7	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN)		EA	NEW		1	40			
OES - Houma	Offshore Energy Services	FE172-8	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN)		EA	NEW	-	1	40)	
OES - Houma	Offshore Energy Services	FE172-9	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN)		EA	NEW	-	1	40			
OES - Houma	Offshore Energy Services	FE172-10	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN)		EA	NEW	-	1	40)	
OES - Houma	Offshore Energy Services	FE172-11	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN)		EA	NEW	-	1	40)	
			Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN) RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN)		EA	NEW	ļ	1	40		0	
OES - Houma	Offshore Energy Services	FE172-12				EA	NEW		1	40			
OES - Houma OES - Houma	Offshore Energy Services	FE172-13	Rack No. RACK #4				******					-	
OES - Houma OES - Houma OES - Houma	Offshore Energy Services Offshore Energy Services	FE172-13 FE172-14	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN)		EA	NEW		1	40		0	
OES - Houma OES - Houma OES - Houma OES - Houma	Offshore Energy Services Offshore Energy Services Offshore Energy Services	FE172-13 FE172-14 FE172-15	Rack No. RACK #4 Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN) RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN)		EA	NEW		1	40		-	
OES - Houma OES - Houma OES - Houma OES - Houma OES - Houma	Offshore Energy Services Offshore Energy Services Offshore Energy Services Offshore Energy Services	FE172-13 FE172-14 FE172-15 FE172-16	Rack No. RACK #4 Rack No. RACK #4 Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN) RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN) RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN)		EA EA	NEW NEW		1 1	40		0	
OES - Houma	Offshore Energy Services	FE172-13 FE172-14 FE172-15 FE172-16 FE172-17	Rack No. RACK #4 Rack No. RACK #4 Rack No. RACK #4 Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN) RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN) RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN) RANGE 3 JOINT (3.5" 10.20# HP2 13CR110 TSH 511 BOX/PIN)		EA EA	NEW NEW NEW		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	40 40 40		0	
OES - Houma	Offshore Energy Services	FE172-13 FE172-14 FE172-15 FE172-16 FE172-17 FE172-18	Rack No. RACK #4	RANGE 3 JOINT (3.5" 10.20M HP2.13CR110TSH 511 BOX/PIN)		EA EA EA	NEW NEW NEW		1 1 1 1	40 40 40 40		0	
OES - Houma	Offshore Energy Services	FE172-13 FE172-14 FE172-15 FE172-16 FE172-17 FE172-18 FE5060-1	Rack No. RACK #4	RANGE 3 JOINT 13.5* 10.20 HP 21 SECRILO TS 91.51 BOX/PH) RANGE 3 JOINT 13.5* 10.20 HP 21 SECRILO TS 91.51 BOX/PH) RANGE 3 JOINT 13.5* 10.20 HP 21 SECRILO TS 91.51 BOX/PH) RANGE 3 JOINT 13.5* 10.20 HP 21 SECRILO TS 91.51 BOX/PH) RANGE 3 JOINT 13.5* 10.20 HP 21 SECRILO TS 91.51 BOX/PH) RANGE 3 JOINT 13.5* 10.20 HP 21 SECRILO TS 91.51 BOX/PH) RANGE 2 JOINT 13.5* 10.20 HP 21 SECRILO TS 91.51 BOX/PH) RANGE 2 JOINT 13.5* 20.61 SECRILO TS 91.51 BOX/PH)		EA EA EA EA	NEW NEW NEW NEW		1 1 1 1 1 1	40 40 40 40 40 30		0	
OES - Houma	Offshore Energy Services	FE172-13 FE172-14 FE172-15 FE172-16 FE172-17 FE172-18 FE5060-1 FE5060-2	Rack No. RACK #4 Rack No. HW-R10-12-AO7	RANGE 3 JOINT (3.5" 10.200 HP2 13CR10 TSH 511 BOX/PN) RANGE 3 JOINT (3.5" 10.200 HP2 13CR10 TSH 511 BOX/PN) RANGE 3 JOINT (3.5" 10.200 HP2 13CR10 TSH 511 BOX/PN) RANGE 3 JOINT (3.5" 10.200 HP2 13CR10 TSH 511 BOX/PN) RANGE 3 JOINT (3.5" 10.200 HP2 13CR10 TSH 511 BOX/PN) RANGE 3 JOINT (3.5" 10.200 HP2 13CR10 TSH 511 BOX/PN) RANGE 2 JOINT (3.5" 10.200 HP2 13CR10 TSH 511 BOX/PN) RANGE 2 JOINT (3.5" 9.200 B13CR510 YVARST-1 PN/PN) (C-LEVEL) RANGE 2 JOINT (3.5" 9.200 B13CR510 YVARST-1 PN/PN) (C-LEVEL)		EA EA EA EA EA EA	NEW NEW NEW NEW NEW		1 1 1 1 1 1 1 1	40 40 40 40 30 30		0	
OES - Houma	Offshore Energy Services	FE172-13 FE172-14 FE172-15 FE172-16 FE172-17 FE172-18 FE5060-1 FE5060-2 FE5060-3	Rack No. RACK 84 Rack No. HW-R10-12-A07 Rack No. HW-R10-12-A07	RANGE 3 JOINT 13-* 102 DOW PHZ 15CR110 TS 9-11 BOX/PHN RANGE 3 JOINT 13-* 102.0 PHZ 15CR110 TS 9-11 BOX/PHN RANGE 3 JOINT 13-* 102.0 PHZ 15CR110 TS 9-11 BOX/PHN RANGE 3 JOINT 13-* 102.0 PHZ 15CR110 TS 9-11 BOX/PHN RANGE 3 JOINT 13-* 102.0 PHZ 15CR110 TS 9-11 BOX/PHN RANGE 3 JOINT 13-* 102.0 PHZ 15CR110 TS 9-11 BOX/PHN RANGE 2 JOINT 13-* 9-200 15CR5110 VYARST-1 PIN/PHN (C-LEVEL) RANGE 2 JOINT 13-* 9-200 15CR5110 VYARST-1 PIN/PHN (C-LEVEL) RANGE 2 JOINT 13-* 9-200 15CR5110 VYARST-1 PIN/PHN (C-LEVEL)		EA EA EA EA EA EA EA	NEW NEW NEW NEW NEW NEW		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	40 40 40 40 40 30 30 30		0	
OES - Houma	Offshore Energy Services	FE172-13 FE172-14 FE172-15 FE172-16 FE172-17 FE172-18 FE5060-1 FE5060-2 FE5060-3 FE5060-4	Rack No. RACK #4 Rack No. RACK #4 Rack No. RACK #4 Rack No. NACK #4 Rack No. NACK #4 Rack No. NACK #4 Rack No. NACK #6 Rack No. NACK #6 Rack No. HW-#1012-A07 Rack No. HW-#1012-A07 Rack No. HW-#1012-A07 Rack No. HW-#1012-A07	RANGE 3 JOINT 13.5" 10.20 HP 21 SCR110 TSH 511 BOX/PNI) RANGE 3 JOINT 13.5" 10.20 HP 21 SCR110 TSH 511 BOX/PNI) RANGE 3 JOINT 13.5" 10.20 HP 21 SCR110 TSH 511 BOX/PNI) RANGE 3 JOINT 13.5" 10.20 HP 21 SCR110 TSH 511 BOX/PNI) RANGE 3 JOINT 13.5" 10.20 HP 21 SCR110 TSH 511 BOX/PNI) RANGE 2 JOINT 13.5" 10.20 HP 21 SCR110 TSH 511 BOX/PNI) RANGE 2 JOINT 13.5" 10.20 HP 21 SCR110 TSH 511 BOX/PNI) RANGE 2 JOINT 13.5" 9.20 B1 SCR5110 VYABST-1 PNI/PNI) (C-LEVEL) RANGE 2 JOINT 13.5" 9.20 B1 SCR5110 VYABST-1 PNI/PNI) (C-LEVEL) RANGE 2 JOINT 13.5" 9.20 B1 SCR5110 VYABST-1 PNI/PNI) (C-LEVEL) RANGE 2 JOINT 13.5" 9.20 B1 SCR5110 VYABST-1 PNI/PNI) (C-LEVEL)		EA	NEW NEW NEW NEW NEW NEW NEW		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	40 40 40 40 30 30 30 30 30		0	
OES - Houma OES - Houma	Offshore Energy Services	FE172-13 FE172-14 FE172-15 FE172-16 FE172-17 FE172-17 FE172-18 FE5060-1 FE5060-2 FE5060-3 FE5060-4 FE5060-5	Rack No. RACK #4 Rack No. NW-R1012-A00	RANGE 3 JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9.51 B GOV/PN) RANGE 3 JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9.51 B GOV/PN) RANGE 3 JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9.51 B GOV/PN) RANGE 3 JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9.51 B GOV/PN) RANGE 3 JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9.51 B GOV/PN) RANGE 3 JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9.51 B GOV/PN) RANGE 2 JOINT 16.5* 9.20 B 15CRS 11 DVYARST-1 PIN/PN) (C-LPVL) RANGE 2 JOINT 16.5* 9.20 B 15CRS 11 DVYARST-1 PIN/PN) (C-LPVL) RANGE 2 JOINT 16.5* 9.20 B 15CRS 11 DVYARST-1 PIN/PN) (C-LPVL) RANGE 2 JOINT 16.5* 9.20 B 15CRS 11 DVYARST-1 PIN/PN) (C-LPVL) RANGE 2 JOINT 16.5* 9.20 B 15CRS 11 DVYARST-1 PIN/PN) (C-LPVL) RANGE 2 JOINT 16.5* 9.20 B 15CRS 11 DVYARST-1 PIN/PN) (C-LPVL)		EA	NEW NEW NEW NEW NEW NEW NEW NEW		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	40 40 40 40 30 30 30 30 30 30		0	
OES - Houma	Offshore Energy Services	FE172-13 FE172-14 FE172-15 FE172-16 FE172-17 FE172-17 FE172-18 FE5060-1 FE5060-2 FE5060-3 FE5060-5 FE5060-6	Rack No. RACK #4 Rack No. RACK #6 Rack No. RACK #6 Rack No. RACK #6 Rack No. HW-R1012-A07	RANGE 3 JOINT 13.5" 10.20 HP 21 SCR110 TSH 511 BOX/PNI) RANGE 3 JOINT 13.5" 10.20 HP 21 SCR110 TSH 511 BOX/PNI) RANGE 3 JOINT 13.5" 10.20 HP 21 SCR110 TSH 511 BOX/PNI) RANGE 3 JOINT (13.5" 10.20 HP 21 SCR110 TSH 511 BOX/PNI) RANGE 3 JOINT (13.5" 10.20 HP 21 SCR110 TSH 511 BOX/PNI) RANGE 2 JOINT 13.5" 10.20 HP 21 SCR110 TSH 511 BOX/PNI) RANGE 2 JOINT 13.5" 20.20 BISCRS110 VYARST-1 PNI/PNI) (C-LEVEL) RANGE 2 JOINT 13.5" 20.20 BISCRS110 VYARST-1 PNI/PNI) (C-LEVEL) RANGE 2 JOINT 13.5" 20.00 BISCRS110 VYARST-1 PNI/PNI) (C-LEVEL) RANGE 2 JOINT 13.5" 20.00 BISCRS110 VYARST-1 PNI/PNI) (C-LEVEL) RANGE 2 JOINT 13.5" 20.00 BISCRS110 VYARST-1 PNI/PNI) (C-LEVEL) RANGE 2 JOINT 13.5" 20.00 BISCRS110 VYARST-1 PNI/PNI) (C-LEVEL) RANGE 2 JOINT 13.5" 20.00 BISCRS110 VYARST-1 PNI/PNI) (C-LEVEL) RANGE 2 JOINT 13.5" 20.00 BISCRS110 VYARST-1 PNI/PNI) (C-LEVEL) RANGE 2 JOINT 13.5" 20.00 BISCRS110 VYARST-1 PNI/PNI) (C-LEVEL)		EA	NEW		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	40 40 40 40 40 30 30 30 30 30 30 30		0	
OES - Houma OES - Houma	Offshore Energy Services	FE172-13 FE172-14 FE172-15 FE172-16 FE172-16 FE172-17 FE172-18 FE5060-1 FE5060-2 FE5060-3 FE5060-4 FE5060-5 FE5060-6 FE5060-7	Rack No. RACK #4 Rack No. NW-R1012-A00	ARANGE 3 JOINT 13.5* 10.20 HP 21 SECRILO TS 93 11.8 GOV/PN) ARANGE 3 JOINT 13.5* 10.20 HP 21 SECRILO TS 93 11.8 GOV/PN) ARANGE 3 JOINT 13.5* 10.20 HP 21 SECRILO TS 93 11.8 GOV/PN) ARANGE 3 JOINT 13.5* 10.20 HP 21 SECRILO TS 93 11.8 GOV/PN) ARANGE 3 JOINT 13.5* 10.20 HP 21 SECRILO TS 93 11.8 GOV/PN) ARANGE 3 JOINT 13.5* 10.20 HP 21 SECRILO TS 93 11.8 GOV/PN) ARANGE 2 JOINT 16.3* 92.001 HP 21 SECRILO TS 93 11.8 GOV/PN) CLEVEL ARANGE 2 JOINT 16.3* 92.001 SECRILO TVARST-1 PIN/PN) (C-LEVEL ARANGE 2 JOINT 16.3* 92.001 SECRILO TVARST-1 PIN/PN) (C-LEVEL ARANGE 2 JOINT 16.3* 92.001 SECRILO TVARST-1 PIN/PN) (C-LEVEL ARANGE 2 JOINT 16.3* 92.001 SECRILO TVARST-1 PIN/PN) (C-LEVEL ARANGE 2 JOINT 16.3* 92.001 SECRILO TVARST-1 PIN/PN) (C-LEVEL ARANGE 2 JOINT 16.3* 92.001 SECRILO TVARST-1 PIN/PN) (C-LEVEL ARANGE 2 JOINT 16.3* 92.001 SECRILO TVARST-1 PIN/PN) (C-LEVEL ARANGE 2 JOINT 16.3* 92.001 SECRILO TVARST-1 PIN/PN) (C-LEVEL ARANGE 2 JOINT 16.3* 92.001 SECRILO TVARST-1 PIN/PN) (C-LEVEL ARANGE 2 JOINT 16.3* 92.001 SECRILO TVARST-1 PIN/PN) (C-LEVEL)		EA E	NEW		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	40 40 40 40 40 30 30 30 30 30 30 30 30 30 30 30 30 30		0	
OES - Houma	Offshore Energy Services	FE172-13 FE172-14 FE172-15 FE172-15 FE172-16 FE172-17 FE172-18 FE5060-1 FE5060-2 FE5060-3 FE5060-5 FE5060-6 FE5060-7 FE5060-7 FE5060-8	Rack No. RACK #4 Rack No. NACK #4 Rack No. NACK #4 Rack No. Rack #4 Rack No. Rack #4 Rack #4 Rack #4 Rack No. Rack #4 Rack No. Rack #4 Rac	ARANGE 3 JOINT 13.5" 10.20 MP 21 SCR110 TSH 511 BOX/PM) ARANGE 3 JOINT 13.5" 10.20 MP 21 SCR110 TSH 511 BOX/PM) ARANGE 3 JOINT 13.5" 10.20 MP 21 SCR110 TSH 511 BOX/PM) ARANGE 3 JOINT 13.5" 10.20 MP 21 SCR110 TSH 511 BOX/PM) ARANGE 3 JOINT 13.5" 10.20 MP 21 SCR110 TSH 511 BOX/PM) ARANGE 3 JOINT 13.5" 10.20 MP 21 SCR110 TSH 511 BOX/PM) ARANGE 3 JOINT 13.5" 9.20 BISCR5110V AVAST-1 PMI/PMI (C-LEVEL) ARANGE 2 JOINT 13.5" 9.20 BISCR5110V AVAST-1 PMI/PMI (C-LEVEL) ARANGE 2 JOINT 13.5" 9.20 BISCR5110V AVAST-1 PMI/PMI (C-LEVEL) ARANGE 2 JOINT 13.5" 9.20 BISCR5110V AVAST-1 PMI/PMI (C-LEVEL) ARANGE 2 JOINT 13.5" 9.20 BISCR5110V AVAST-1 PMI/PMI (C-LEVEL) ARANGE 2 JOINT 13.5" 9.20 BISCR5110V AVAST-1 PMI/PMI (C-LEVEL) ARANGE 2 JOINT 13.5" 9.20 BISCR5110V AVAST-1 PMI/PMI (C-LEVEL) ARANGE 2 JOINT 13.5" 9.20 BISCR5110V AVAST-1 PMI/PMI (C-LEVEL) ARANGE 2 JOINT 13.5" 9.20 BISCR5110V AVAST-1 PMI/PMI (C-LEVEL) ARANGE 2 JOINT 13.5" 9.20 BISCR5110V AVAST-1 PMI/PMI (C-LEVEL) ARANGE 2 JOINT 13.5" 9.20 BISCR5110V AVAST-1 PMI/PMI (C-LEVEL) ARANGE 2 JOINT 13.5" 9.20 BISCR5110V AVAST-1 PMI/PMI (C-LEVEL) ARANGE 2 JOINT 13.5" 9.20 BISCR5110V AVAST-1 PMI/PMI (C-LEVEL)		EA E	NEW		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	40 40 40 40 30 30 30 30 30 30 30 30 30 30		0	
OES - Houma	Offshore Energy Services	FE172-13 FE172-14 FE172-15 FE172-15 FE172-16 FE172-17 FE172-18 FE5060-1 FE5060-2 FE5060-3 FE5060-4 FE5060-5 FE5060-7 FE5060-7 FE5060-7 FE5060-9	Rack No. RACK #4 Rack No. NW-R1012-A07	RANGE 3 JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9.51 B GOX/PN) RANGE 3 JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9.51 B GOX/PN) RANGE 3 JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9.51 B GOX/PN) RANGE 3 JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9.51 B GOX/PN) RANGE 3 JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9.51 B GOX/PN) RANGE 3 JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9.51 B GOX/PN) RANGE 2 JOINT 15.5* 10.20 HP 22 SECRI 10 TS 9.51 B GOX/PN) RANGE 2 JOINT 15.5* 20.00 HE SCRI 10 TVARST-1 PIN/PN) (C-LPVL) RANGE 2 JOINT 15.5* 20.00 HE SCRI 10 TVARST-1 PIN/PN) (C-LPVL) RANGE 2 JOINT 15.5* 20.00 HE SCRI 10 TVARST-1 PIN/PN) (C-LPVL) RANGE 2 JOINT 15.5* 20.00 HE SCRI 10 TVARST-1 PIN/PN) (C-LPVL) RANGE 2 JOINT 15.5* 20.00 HE SCRI 10 TVARST-1 PIN/PN) (C-LPVL) RANGE 2 JOINT 15.5* 20.00 HE SCRI 10 TVARST-1 PIN/PN) (C-LPVL) RANGE 2 JOINT 15.7* 20.00 HE SCRI 10 TVARST-1 PIN/PN) (C-LPVL) RANGE 2 JOINT 15.7* 20.00 HE SCRI 10 TVARST-1 PIN/PN) (C-LPVL) RANGE 2 JOINT 15.7* 20.00 HE SCRI 10 TVARST-1 PIN/PN) (C-LPVL) RANGE 2 JOINT 15.7* 20.00 HE SCRI 10 TVARST-1 PIN/PN) (C-LPVL) RANGE 2 JOINT 15.7* 20.00 HE SCRI 10 TVARST-1 PIN/PN) (C-LPVL) RANGE 2 JOINT 15.7* 20.00 HE SCRI 10 TVARST-1 PIN/PN) (C-LPVL) RANGE 2 JOINT 15.7* 20.00 HE SCRI 10 TVARST-1 PIN/PN) (C-LPVL)		EA E	NEW		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	40 40 40 40 30 30 30 30 30 30 30 30 30 30 30 30 30		0	
OES - Houma	Offshore Energy Services	FE172-13 FE172-14 FE172-15 FE172-15 FE172-17 FE172-17 FE172-17 FE5060-2 FE5060-3 FE5060-4 FE5060-5 FE5060-7 FE5060-6 FE5060-9 FE5060-9	Rack No. RACK #4 Rack No. NACK #4 Rack No. HW-RIDL2-A07	ARANGE 3 JOINT 13,5** 100.00 HP 21 SCR110 TSH 511 BOX/PM) ARANGE 3 JOINT 13,5** 100.00 HP 21 SCR110 TSH 511 BOX/PM) ARANGE 3 JOINT 13,5** 100.00 HP 21 SCR110 TSH 511 BOX/PM) ARANGE 3 JOINT 13,5** 100.00 HP 21 SCR110 TSH 511 BOX/PM) RANGE 3 JOINT 13,5** 100.00 HP 21 SCR110 TSH 511 BOX/PM) RANGE 2 JOINT 13,5** 100.00 HP 21 SCR110 TSH 511 BOX/PM) RANGE 2 JOINT 13,5** 100.00 HP 21 SCR110 TSH 511 BOX/PM) RANGE 2 JOINT 13,5** 9.200 ISCR5110V YARST-2 PMI/PMI (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 ISCR5110V YARST-2 PMI/PMI (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 ISCR5110V YARST-2 PMI/PMI (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 ISCR5110V YARST-2 PMI/PMI (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 ISCR5110V YARST-2 PMI/PMI (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 ISCR5110V YARST-2 PMI/PMI (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 ISCR5110V YARST-2 PMI/PMI (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 ISCR5110V YARST-2 PMI/PMI (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 ISCR5110V YARST-2 PMI/PMI (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 ISCR5110V YARST-2 PMI/PMI (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 ISCR5110V YARST-2 PMI/PMI (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 ISCR5110V YARST-2 PMI/PMI (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 ISCR5110V YARST-2 PMI/PMI (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 ISCR5110V YARST-2 PMI/PMI (C-LEVEL)		EA E	NEW		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	40 40 40 40 30 30 30 30 30 30 30 30 30 30 30 30 30			
OES - Houma	Offshore Energy Services	FE172-13 FE172-14 FE172-15 FE172-15 FE172-17 FE172-17 FE172-17 FE172-17 FE5060-2 FE5060-2 FE5060-4 FE5060-6 FE5060-6 FE5060-6 FE5060-7 FE5060-8 FE5060-9 FE5060-10 FE5060-10 FE5060-10 FE5060-10 FE5060-10 FE5060-10 FE5060-10	Rack No. RACK #4 Rack No. NW-R10-2-A07	ARANGE 3. JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9-51 B GOX/PH) ARANGE 3. JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9-51 B GOX/PH) ARANGE 3. JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9-51 B GOX/PH) ARANGE 3. JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9-51 B GOX/PH) ARANGE 3. JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9-51 B GOX/PH) ARANGE 3. JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9-51 B GOX/PH) ARANGE 2. JOINT 13.5* 10.20 HP 22 SECRI 10 TS 9-51 B GOX/PH) (C-LPVL) ARANGE 2. JOINT 15.5* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.5* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.5* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL)		EA E	NEW		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	40 40 40 40 40 30 30 30 30 30 30 30 30 30 30 30 30 30			
OES - Houma	Offshore Energy Services	FE172-13 FE172-14 FE172-15 FE172-15 FE172-17 FE172-17 FE172-17 FE172-17 FE172-17 FE172-17 FE5060-2 FE5060-3 FE5060-3 FE5060-6 FE5060-7 FE5060-8 FE5060-10 FE5060-10 FE5063-2	Rack No. RACK #4 Rack No. INW-RIDL2-A07	ARANGE 3 JOINT 13,5** 102.0 PM P3 18CR110 TSH 511 BOX/PM) ARANGE 3 JOINT 13,5** 102.0 PM P3 18CR110 TSH 511 BOX/PM) ARANGE 3 JOINT 13,5** 102.0 PM P3 18CR110 TSH 511 BOX/PM) ARANGE 3 JOINT 13,5** 102.0 PM P3 18CR110 TSH 511 BOX/PM) RANGE 3 JOINT 13,5** 102.0 PM P3 18CR110 TSH 511 BOX/PM) RANGE 2 JOINT 13,5** 102.0 PM P3 18CR110 TSH 511 BOX/PM) RANGE 2 JOINT 13,5** 102.0 PM P3 18CR110 TSH 511 BOX/PM) RANGE 2 JOINT 13,5** 9.200 18CR5110 TV ARST-1 PM/PMM (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 18CR5110 TV ARST-1 PM/PMM (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 18CR5110 TV ARST-1 PM/PMM (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 18CR5110 TV ARST-1 PM/PMM (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 18CR5110 TV ARST-1 PM/PMM (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 18CR5110 TV ARST-1 PM/PMM (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 18CR5110 TV ARST-1 PM/PMM (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 18CR5110 TV ARST-1 PM/PMM (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 18CR5110 TV ARST-1 PM/PMM (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 18CR5110 TV ARST-1 PM/PMM (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 18CR5110 TV ARST-1 PM/PMM (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 18CR5110 TV ARST-1 PM/PMM (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 18CR5110 TV ARST-1 PM/PMM (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 18CR5110 TV ARST-1 PM/PMM (C-LEVEL) RANGE 2 JOINT 13,5** 9.200 18CR5110 TV ARST-1 PM/PMM (C-LEVEL)		EA E	NEW		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	40 40 40 40 30 30 30 30 30 30 30 30 30 30 30 30 30			
OES - Houma	Offshore Energy Services	FE172-13 FE172-14 FE172-15 FE172-15 FE172-17 FE172-17 FE172-17 FE172-17 FE5060-2 FE5060-2 FE5060-4 FE5060-6 FE5060-6 FE5060-6 FE5060-7 FE5060-8 FE5060-9 FE5060-10 FE5060-10 FE5060-10 FE5060-10 FE5060-10 FE5060-10 FE5060-10	Rack No. RACK #4 Rack No. NW-R10-2-A07	ARANGE 3. JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9-51 B GOX/PH) ARANGE 3. JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9-51 B GOX/PH) ARANGE 3. JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9-51 B GOX/PH) ARANGE 3. JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9-51 B GOX/PH) ARANGE 3. JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9-51 B GOX/PH) ARANGE 3. JOINT 13.5* 10.20 HP 21 SECRI 10 TS 9-51 B GOX/PH) ARANGE 2. JOINT 13.5* 10.20 HP 22 SECRI 10 TS 9-51 B GOX/PH) (C-LPVL) ARANGE 2. JOINT 15.5* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.5* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.5* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL) ARANGE 2. JOINT 15.7* 9.20 B 15CR5 11 DVYARST-1 PIN/PH) (C-LPVL)		EA E	NEW		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	40 40 40 40 40 30 30 30 30 30 30 30 30 30 30 30 30 30			

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 37 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 460 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number Project Name UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost Total Value	WI% Net Val
OES - Houma	Offshore Energy Services	FE5063-5		Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	EA	NEW		1	0	0	
OES - Houma	Offshore Energy Services	FE5063-6		Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	EA	NEW		1	0	0	
OES - Houma	Offshore Energy Services	FE5063-7		Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	EA	NEW		1	0	0	
OES - Houma	Offshore Energy Services	FE5063-8		Rack No. HW-R10-L2-A06	RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)	EA	NEW		1	0	0	
							NEW			40	0	
OES - Houma	Offshore Energy Services	FE106-1	-	Rack No. HW-R10-L3-A01	RANGE JOINT (5 1/2" 29.70# 13CR115 HYPTYP2 VAM TOP HC CPLG/PIN 40FT)	EA EA	NEW		1	40	0	
OES - Houma	Offshore Energy Services	FE106-2		Rack No. HW-R10-L3-A01	RANGE JOINT (5 1/2" 29.70# 13CR115 HYPTYP2 VAM TOP HC CPLG/PIN 40FT)	EA	NEW			40	0	
OES - Houma	Offshore Energy Services	FE106-2	-	Kack No. HW-K1U-L3-AU1	BAKER IWS ASSEMBLY (4.5" 17# 13CRS110 VAM TOP CPLG/CPLG BAKER GAUGE	EA	NEW		1	40	U	
					MANDREL (13694265) X 4.5" 17# 13CRS110 VAM TOP PIN/PIN UPPER SLIDING							
					SLEEVE (1110285-02) X 4.5" 17# 13CRS110 VAM TOP TIMED CPLG X 4.5" 17#							
					13CRS110 VAM TOP PINXPIN LOWER SLIDING SLEEVE (1110296-02) X 4.5" 17#							
OES - Houma	Offshore Energy Services	FE101-1		Rack No. HW-R7-L2-A01	13CRS110 VAM TOP BOX BAKER QUICK CONNECT (1088638-01)	EA	NEW		1	0	0	
OES - Houma	Offshore Energy Services	FE116-1		Rack No. HW-FLOOR 2	SPLICE SUB (4 1/2" 17.00# VM13CRS110 VAM TOP)	EA EA	NEW		1	2	0	
OES - Houma	Offshore Energy Services	FE104-1		Rack No. HW-R10-L6-A04	PUP JOINT (5 1/2" 26# VM13CRS110 VAM TOP HC CPLG/PIN 8FT)	EA EA	NEW		1	24	0	
Oil States - Houston	Oil States Energy Services	12117	121824-03. 121824-01		8IN 600 GLC S/N 121824-03, 121824-01	EA	NEW		1	2.7	0	
Oil States - Houston	Oil States Energy Services	15170	170143-01		2" 900 LRF, S/N 170143-01	EA	NEW		1		0	
Oil States - Houston	Oil States Energy Services	12117	121824-03 & 121824-01		8IN 600 GLC S/N 121824-03, 121824-01	EA	NEW		1		0	
Oil States - Houston	Oil States Energy Services	80025.01	80025.01-0003-01		GA00001436 / 24"-900 ANSI HYDROTAP ASSY W/VALVE	EA	NEW		1		0	
One Subsea - Berwick	One Subsea	2035504-02	961276650350		ASSY, DEBRIS CAP, 18-3/8" OD MCPAC	EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	2035804-07	4503046069-04-16		ASSY, 6"-10K S-AX GASKET, W/ TWO DOVE	EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	2124118-01	11233630-1		ASSY, TREE CAP, BP TROIKA	EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	2124123-01	96101817050		ASSY, TREE CAP SHIPPING SKID	EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	2124620-01	11186675-01		ASSY, TEST CAP, TREE RUNNING TOOL	EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	2155653-01	NS6200188076011000		SHEAR PIN, G2 BORE PROTECTOR, TEFLON	EA	A-NU		6		0	
One Subsea - Berwick	One Subsea	2156132-01	9523237807220		ASSY, COMBINATION (TREE/TREE CAP)	EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	2166241-03	NS6200210363019000		MECHANICAL SPARES, 4.375 SSR PLUG	EA	A-NU		4		0	
One Subsea - Berwick	One Subsea	2181629-14	111147559-01		ASSEMBLY, PRESSURE CAP, 6"-10K FLOWLINE	EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	2185425-14-08	1023229-39		GENERIC EL ROV LOOP 7S	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	2185425-14-08	1023229-42		GENERIC EL ROV LOOP 7S	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	2197017-01-03	478		Surface Modem, +-15V Version, PSK	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	2197017-01-03	503		Surface Modem, +-15V Version, PSK	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	2197088-13-62	1054974-629		GENERIC EL ROV PARK 12S W/ INSERT	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	2197088-17-72	1047684-50		ROV Test Conn., El. male, fixed 7-way	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	2197088-17-72	1047684-51		ROV Test Conn., El. male, fixed 7-way	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	2197091-47	NS6200213197002000		TRANSFORMER, 120V IN, 690V OUT / 3000VA	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	2197091-47	NS6200215155038000		TRANSFORMER, 120V IN, 690V OUT / 3000VA	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	2197095-47	740 775		PCB, SOP DIPLEXER, SURFACE PCB, SOP DIPLEXER, SURFACE	EA .	A-NU A-NU		1		0	
One Subsea - Berwick	One Subsea					EA			1		0	
One Subsea - Berwick	One Subsea	2216807-12	NS6200217027001000		SPLIT LOAD RING, FOR 4.883" NOM RLH-2	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	2216807-34	NS6200217027002000		UPPER LOAD RING, 5.25 WIRELINE PLUG	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	222255-01-32	4511625379-50-19		DUMMY WEIGHT (DIU REPLACEMENT) FWEKAT - SPCU 690VAC	EA EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	223026-73	121419730-01			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	223026-73-00-98	121418629-01		FWEKAT - SPCU INST & COMM SPARES	EA	A-NU A-NU		1		0	
One Subsea - Berwick	One Subsea One Subsea	223026-73-00-98 223055-11	121458904-01 121384751-01		FWEKAT - SPCU INST & COMM SPARES FWEKAT - SCM MC - XT W/ ACCU	EA EA	A-NU A-NU		1		U	
One Subsea - Berwick One Subsea - Berwick	One Subsea	223055-11	121394751-01		FWEKAT - SUM MC - XT W/ ACCU FWEKAT - DIU	EA EA	A-NU A-NU		1		0	
One Subsea - Berwick One Subsea - Berwick	One Subsea	223055-21	121396625-01		FWEKAT - DIU	EA EA	A-NU A-NU		1		0	
One Subsea - Berwick	One Subsea	223055-21	121396627-01		FWEKAT - DIU	EA EA	A-NU A-NU		1		0	
One Subsea - Berwick	One Subsea	223035-21	121404465-01		PETU-AC-SOP-DSL-ODI	EA EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	223208-93-01	121391157-02		IC. CABLE FOR POWER 1200V DC TYPE 2	EA EA	A-NU		1		0	-
One Subsea - Berwick	One Subsea	223208-93-01	121391157-02		IC. CABLE FOR POWER 1200V DC TYPE 2	EA EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	223210-21	4502118130-1		SCM/ SAM TRANSPORT FRAME	EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	223262-46	112896839-01		DUMMY SCM (Noble STMC 15-02-C & 15-03-C)	EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	223303-78	1		Ex JBox 690VAC, NEC. 3 Quads, 35mm ²	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	223383-18	121366058-01		SOM - (4HE) - 3A - 2x ETHERNET	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	223383-18	121478192-03		SOM - (4HE) - 3A - 2x ETHERNET	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	223388-89	121366178-01		MCS SERVER PC 2U	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	223388-89	121485344-01		MCS SERVER PC 2U	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	223388-92	121414591-01		Microbox IPC 427D	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	223388-98	9AKCB21948		(LAPTOP CF-31 / RUGGEDIZED)	EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	223389-12	9DTCC26341		LAPTOP PANASONIC TOUGHBOOK, CF-54	EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	223389-12	9DTCC26304		LAPTOP PANASONIC TOUGHBOOK, CF-54	EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	223473-17-03	121391147-01		INTERCONNECTION CABLE - PETU	EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	223473-17-03	121391147-02		INTERCONNECTION CABLE - PETU	EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	223518-69	158437-001		GENERIC: T&F PLATE FOR FREE PLATE, 11/3W	EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	223520-62	0158389-001		GENERIC: T&F PLATE FOR FREE PLATE, 20/0-	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	223520-68	0159618-001		FWEKAT - LOGIC FREE STAB PLATE 20/0-WAY	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	223997-70	4502094761-1		INSPECTION FRAME ASSEMBLY FOR SCM	EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	2244635-11	121530442-1		ASSEMBLY FOR OFFSHORE, INTERNAL TREE CAP	EA	C-UR		1		0	
One Subsea - Berwick	One Subsea	2248632-02	NS6200217027003000		CC-SEAL, .888 OD X .640 ID X .124" C.S.	EA	A-NU		192		0	
One Subsea - Berwick	One Subsea	2293251-05	121370534-01		ASSY, INSERT, F/CC40SR SUBSEA CONTROL	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	2361282-06	NS6200213197009000		ANALOG INPUT, AI 8XU/I/RTD/TC ST, 16 BIT	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	2361282-06	NS6200215155022000		ANALOG INPUT, AI 8XU/I/RTD/TC ST, 16 BIT	EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	2361282-12	NS6200213197010000		SIMATIC S7-1500, DIGITAL INPUT MODULE,	EA	A-NU		1		0	
One Subsea - Berwick One Subsea - Berwick	One Subsea One Subsea	2361282-12 2394980-02	NS6200215155024000 4511292813-10-2		SIMATIC S7-1500, DIGITAL INPUT MODULE, ASSY, WIRELINE PLUG. 15K WP.	EA EA	A-NU A-NU		1		U	
					ASSY, WIRELINE PLUG, 15K WP, ASSY, WIRELINE PLUG, 15K WP.				1		U	
One Subsea - Berwick	One Subsea	2394980-02	4511992677-120-1		ASSY, WIRELINE PLUG, 15K WP, ASSY, WIRELINE PLUG, 15K WP,	EA .	C-UR		1		0	
One Subsea - Berwick One Subsea - Berwick	One Subsea One Subsea	2394980-02 2394981-02	4511992677-110-1 4511992677-90-1		ASSY, WIRELINE PLUG, 15K WP, ASSY, WIRELINE PLUG, 5.75IN NOM, 15K WP,	EA EA	C-UR A-NU		1		0	
One Subsea - Berwick One Subsea - Berwick	One Subsea One Subsea	2394981-02 2394981-02	4511992677-90-1 120950817-01		ASSY, WIRELINE PLUG, 5.75IN NOM, 15K WP, ASSY, WIRELINE PLUG, 5.75IN NOM, 15K WP,	EA EA	A-NU A-NU		1		0	
One Subsea - Berwick	One Subsea	2394981-02	4512220618-20-01		ASSY, WIRELINE PLUG, 5.75IN NOW, 15K WP,	EA FA	A-NU A-NU		1		0	
One Subsea - Berwick	One Subsea	2394981-02	NS6200219039001000		SPARES PERIODIC 1 RECEIVED GOODS REPAIR	EA FA	A-NU A-NU		2		0	
One Subsea - Berwick	One Subsea	2396182-02-02	NS6200219039001000 NS6200218966001000		SPARES, PERIODIC 1, RECEIVED GOODS REPAIR SPARES ROLITINE RECEIVED GOODS REPAIR	EA FA	A-NU A-NU		3		0	
One Subsea - Berwick	One Subsea	2400888-02-01	NS6200218966001000 NS6200207280001000		SPARES, ROUTINE, RECEIVED GOODS REPAIR SPARES, ROUTINE, RECEIVED GOODS REPAIR	EA EA	A-NU A-NU		1		0	
One Subsea - Berwick	One Subsea	2400889-02-01	121509895-1		ASSY, PRODUCTION SPOOLTREE, EFAT, 5-1/8	EA EA	A-NU A-NU		1		0	
One Subsea - Berwick	One Subsea	2605338-01	121397669-01		CONVERSION ASSY, G3 SPOOLTREE, WITH EFAT	EA EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	263093-01	4504320796-01-01		UPPER MANDREL, WEIGHT SET TEST TOOL	EA EA	B-RP		1		0	
One Subsea - Berwick	One Subsea	2711520-86	NS6200213197011000		SIMATIC S7-1500, CPU 1515-2 PN	EA EA	A-NU		1		0	
	One Subsea	2711520-86	NS6200215157011000		SIMATIC 57-1500, CPU 1515-2 PN	EA EA	A-NU		1		0	
One Subsea - Berwick		2731061-04	11511-X15384-06		GASKET, RING, 18-3/4 VETCO TYPE 'VX-2'	EA EA	A-NU		j		0	
One Subsea - Berwick One Subsea - Berwick	One Subsea											
One Subsea - Berwick	One Subsea One Subsea		4501291492-3-1		4.767" Tubing Hanger Upper Plug 'HH' tri	FA	C-UR		1		0	
	One Subsea One Subsea One Subsea	2731384-01 2731384-02-01			4.767" Tubing Hanger Upper Plug 'HH' tri ASSY, WIRELINE PLUG, UPPER, 4.767 IN	EA EA	C-UR C-UR		1		0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 38 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 461 of 995

Facility	Facility Owner	Item Number 2748033-01	Serial No. 45353783-01-01	Location Item Description WIRELINE PLUG. 5.25" DIA. METAL AND	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost Total	Value WI% Net Val
One Subsea - Berwick One Subsea - Berwick	One Subsea One Subsea	2748033-01 2748158-01	45353783-01-01 NS6200210698001000	SPECIAL BUTTON HD HEX SOC SCREW			EA EA	C-UR A-NU		1		0	
One Subsea - Berwick	One Subsea	2762726-05	NS6200210698001000 NS6200213197005000	DISCONT. (LIGHT, UNIVERSAL, 18 W, 230 V)		·	EA EA	A-NU A-NU		1		0	
One Subsea - Berwick	One Subsea	2762726-05	NS6200215157003000	DISCONT, (LIGHT, UNIVERSAL, 18 W, 230 V)			EA	A-NII		1		0	
One Subsea - Berwick	One Subsea	2788005-01	NS6200218894001000	MACHINED 'S' SEAL, 8.125" BORE, W/ GROOV			EA	A-NU		18	1	0	
One Subsea - Berwick	One Subsea	2826264-02	NS6200213197012000	DIGITAL OUTPUT, DQ 16x 230V AC/2A ST			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	2826264-02	NS6200215155023000	DIGITAL OUTPUT, DQ 16x 230V AC/2A ST			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619044-01-08-09	NS6200202061002000	SPARE FILTER MAT, 289 x 289 x 17 mm			EA	A-NU		2		0	
One Subsea - Berwick	One Subsea	619082-01-62	NS6200213197006000	AC CURRENT TRANSMITTER, CT500			EA	A-NU		1		0	
One Subsea - Berwick One Subsea - Berwick	One Subsea One Subsea	619082-01-62 619082-01-64	NS6200215155031000 NS6200213197013000	AC CURRENT TRANSMITTER, CT500 AC VOLTAGE TRANSMITTER. VT500			EA EA	A-NU A-NU		1		0	
One Subsea - Berwick One Subsea - Berwick	One Subsea One Subsea	619082-01-64	NS6200213197013000 NS6200215155030000	AC VOLTAGE TRANSMITTER, V1500 AC VOLTAGE TRANSMITTER, V1500	-		EA EA	A-NU A-NU		1		0	
One Subsea - Berwick	One Subsea	619088-10-11-03	NS6200213133030000 NS6200213197014000	SOCKET, RAIL MOUNTABLE, 125 V AC, USA	-		EA	A-NU		1	-	0	
One Subsea - Berwick	One Subsea	619088-10-11-03	NS6200215157014000	SOCKET, RAIL MOUNTABLE, 125 V AC, USA	-		EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619089-12-17	NS6200213197015000	SPEED CONTROL, +20°C / +55°C, 230 V	·		EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619089-12-17	NS6200215155033000	SPEED CONTROL, +20°C / +55°C, 230 V			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619089-28-10	NS6200213197016000	SWITCH, FLUSH MOUNTING, 63 A, 37 KW			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619089-28-10	NS6200215155041000	SWITCH, FLUSH MOUNTING, 63 A, 37 KW			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619091-01-50-10	NS6200213197017000	POWER SUPPLY UNIT, TRIO, 24 V DC, 10 A			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619091-01-50-10	NS6200215155035000	POWER SUPPLY UNIT, TRIO, 24 V DC, 10 A			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619091-02-49	NS6200213197018000	COIL, INDUCTANCE, 30 MH; MAX 4A			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619091-02-49	NS6200215155040000	COIL, INDUCTANCE, 30 MH; MAX 4A			EA	A-NU A-NU		1		0	
One Subsea - Berwick One Subsea - Berwick	One Subsea One Subsea	619092-01-41-06 619092-01-41-10	NS6200213041001000 NS6200213041002000	CIRCUIT BREAKER, C, 6 A, 2 NO CIRCUIT BREAKER, C, 10 A, 2 NO			EA EA	A-NU A-NU		1		0	
One Subsea - Berwick	One Subsea	619092-01-41-10	NS6200213041002000 NS6200213041003000	CIRCUIT BREAKER, C. 50 A. 2 NO			EA	A-NU A-NU		1		0	
One Subsea - Berwick	One Subsea	619092-01-45-16	NS6200213041003000	CIRCUIT BREAKER, C, 36 A, 2 NO. UL			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619092-05-04	NS6200213041004000	AUX. SWITCH FOR CIRCUIT BREAKER		†	EA	A-NII		1		0	
One Subsea - Berwick	One Subsea	619092-05-04	NS6200215155020000	AUX. SWITCH FOR CIRCUIT BREAKER	-	·	EA	A-NU		<u>-</u>		0	
One Subsea - Berwick	One Subsea	619092-14-14-02	NS6200213041006000	FUSE GLASS-TUBE	1		EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619092-14-16-02	NS6200213041007000	FUSE, GLASS, TUBE 1A MIDDLE			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619092-22-01	NS6200202061001000	FUSE, 22 x 58, gLB, 400 V DC, 63 A			EA	A-NU		4		0	
One Subsea - Berwick	One Subsea	619093-08-03	NS6200213199001000	TEMPERATURE SENSOR, PT100			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619093-08-03	NS6200215155029000	TEMPERATURE SENSOR, PT100			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619095-02-22	NS6200213199002000	POWER SUPPLY, S7-1500, 24 V, 1.3 A			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619095-02-22	NS6200215155043000	POWER SUPPLY, S7-1500, 24 V, 1.3 A			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619095-11-34-01	NS6200213199003000	AUTO-CONFIGURATION ADAPTER, ACA 21-USB			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619095-11-34-01	NS6200215155026000	AUTO-CONFIGURATION ADAPTER, ACA 21-USB			EA	A-NU		1		0	
One Subsea - Berwick One Subsea - Berwick	One Subsea One Subsea	619095-11-42-03 619095-11-42-03	NS6200213199004000 NS6200215155027000	FAST ETHERNET SWITCH, MANAGED, 16 PORTS FAST ETHERNET SWITCH, MANAGED, 16 PORTS			EA EA	A-NU A-NU		1		0	
				IND. FIREWALL/SECURITY-ROUTER, EAGLEONE		<u> </u>				1		0	
One Subsea - Berwick One Subsea - Berwick	One Subsea One Subsea	619095-11-63-01 619095-11-63-01	NS6200213199005000 NS6200215155025000	IND. FIREWALL/SECURITY-ROUTER, EAGLEONE	-		EA EA	A-NU A-NU		1		0	
One Subsea - Berwick	One Subsea	619095-63-25	NS6200213135025000 NS6200213199006000	17" FHD RACKMOUNT DISPLAY PANEL, RP-F617		·	EA EA	A-NU A-NU		1	-	0	
One Subsea - Berwick	One Subsea	619095-63-25	NS6200215155018000	17" FHD RACKMOUNT DISPLAY PANEL, RP-F617	-		EA	A-NU		1	-	0	
One Subsea - Berwick	One Subsea	619095-67-28	NS6200213199007000	Server, LANTIME M600/MRS, 100-240 VAC	-		EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619095-67-28	NS6200215155019000	Server, LANTIME M600/MRS, 100-240 VAC			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619095-69-02	NS6200213199008000	IEC CONNECTOR, PX0588, 240 V AC			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619095-69-02	NS6200215155021000	IEC CONNECTOR, PX0588, 240 V AC			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619095-70-11	NS6200213199009000	KEYBOARD, TKS-088C-TOUCH-SCHUBL-PS/2-US			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619095-70-11	NS6200215155017000	KEYBOARD, TKS-088C-TOUCH-SCHUBL-PS/2-US			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619095-77-04	NS6200212648001000	GRAPHIC CARD, MATROX C680-E4GBF, 4 GB			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619097-31	NS6200213199010000	REDUD. MODULE QUINT-ORING/24DC/2X10/1X20			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	619097-31	NS6200215155036000	REDUD. MODULE QUINT-ORING/24DC/2X10/1X20 CAPACITOR, FILM, 1000V AC, 2400V DC, 1µF		ļ	EA	A-NU A-NU		1		0	
One Subsea - Berwick One Subsea - Berwick	One Subsea One Subsea	619098-17 619098-17	NS6200213199011000 NS6200215155039000	CAPACITOR, FILM, 1000V AC, 2400V DC, 1µF			EA EA	A-NU A-NU		1		0	
One Subsea - Berwick	One Subsea One Subsea	702647-20-61	NS6200215155039000 NS6200218893001000	O RING. SIZE AS-568-206 . 484 ID X	-		EA EA	A-NU A-NU		78		0	
One Subsea - Berwick	One Subsea	77004494	NS6200218893001000 NS6200213199012000	ROOF MOUNTED CABINET EXHAUST FAN			EA EA	A-NU A-NU		/8		0	
One Subsea - Berwick	One Subsea	77004494	NS6200215155028000	ROOF MOUNTED CABINET EXHAUST FAN	-		FA	A-NII		1	-	0	
One Subsea - Berwick	One Subsea	77006739	NS6200213199013000	KVM OVER IP SWITCH, DKX3-108, 8-PORT	-		FA	A-NU		1		0	
One Subsea - Berwick	One Subsea	77006739	NS6200215155037000	KVM OVER IP SWITCH, DKX3-108, 8-PORT			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	7K-9034872	NS6200213199014000	S7-1X00 FLASH MEMORY CARD, 12 MB			EA	A-NU		1		0	
One Subsea - Berwick	One Subsea	CM-018106-15	123658-1	MQC, PLATE ASSY, IWOCS, REM 12 WAY/ LINE			EA	C-UR		1		0	
				SIMULATOR;MFR:PROSERV,PN:1191-05,TYP GENERATION 3 GAUGE,EQ		MC 948 GUNFLINT							
Proserve - Houston	Proserve	71606.A		MODEL:PTG750	140528	LONG LEAD	EA			1		10000	
				FRAME;MFR:PROSERV,PN:065419,TYP SHIPPING,APPLI SUBSEA CONTROL		MC 948 GUNFLINT							
Proserve - Houston	Proserve	71612.A		MODULE; NOBLE GUNFLINT	140528	LONG LEAD	EA			2	ļ	20000	
_	_			COMPUTER;MFR: HP,TYP MONITOR,RTNG N/A,DISPLAY ELITE LCD,SPEC SIZE: 23		MC 948 GUNFLINT							
Proserve - Houston	Proserve	71574.A		IN IN	140528	LONG LEAD	EA	ļ		1		399.3	
				CARLEAGEN, CICAAA TVD COLLOSSA TEOT COLLOSSA DALLA (A. COLLOSSA DALLA		MC 948 GUNFLINT							
December 11-		71572.4		CABLE;MFR: GISMA,TYP OCH SEM TEST,CONDCTR DIA N/A,CONDCTR QTY	140528	MC 948 GUNFLINT LONG LEAD				1		2500	
Proserve - Houston	Proserve	71573.A		N/A, VOLT N/A, TERM TYP (61) PIN, SPEC W/ PIG TAILS, CONNECTION TYPE: MALE CONNECTOR; MFR: TEST-TRONIC, TYP TEST, DIM N/A, CONN 1 TYP FEMALE, MATL	140528	MC 948 GUNFLINT	EA	-		1	-	2500	
Proserve - Houston	Proserve	71575.A		CONNECTOR;MFR: TEST-TRONIC,TYP TEST,DIM N/A,CONN 1 TYP FEMALE,MATL N/A,MATL GR N/A,SPEC TERMINAL TYPE: (12) PIN	140528	MC 948 GUNFLINT LONG LEAD	EA			1		2000	
Froserve - nouston	Proserve	/13/3.M	-	N/A,WATE OR N/A,SPEC TERMINAL TIPE: (12) PIN	140326	MC 948 GUNFLINT	EA	-		1	-	2000	
Proserve - Houston	Proserve	71604.A		SIMULATOR;MFR:PROSERV,PN:033794MFR: SKOFLO	140528	LONG LEAD	EA			1		7500	
. roserve mouston	1 TOJETYC	, 1004.A		CONNECTOR;MFR:PROSERV,PN:033794MFR: SKUPEU CONNECTOR;MFR:PROSERV,PN:094788,TYP TEST,APPLI UPC TOP ASSEMBLY,EQ	1-0326	MC 948 GUNFLINT				1	-	7,300	
Proserve - Houston	Proserve	71610.A		MODEL:HYDRALIGHT 8FOSM	140528	LONG LEAD	EA			2		36167	
		· · · · · · · · · · · · · · · · · · ·	İ	VALVE, RELIEF;MFR:PROSERV,PN:008701,PRESS RANGE 2.5-25000 PSI,SPCL		MC 948 GUNFLINT		-		-			
Proserve - Houston	Proserve	71617.A		FEATRS POWER: 1/4 HP	140528	LONG LEAD	EA			6		411.38	
				KIT;MFR:PROSERV,PN:094966,TYP PRECHARGE,COMPRISING NITROGEN BOOSTER									
				13500 PSI, MANUAL CHARGING PRESSURE SELECTOR, AIR PILOT SHUTDOWN		MC 948 GUNFLINT							
Proserve - Houston	Proserve	71614.A		SWITCHES, CARBON STEEL OPEN SKID ON ROLL DOLLY	140528	LONG LEAD	EA			1		10000	
				KIT;MFR:PROSERV,PN:098953,TYP PRECHARGE,COMPRISING NITROGEN BOOSTER									
				4500 PSI MANUAL CHARGING PRESSURE SELECTOR, AIR PILOT SHUTDOWN		MC 948 GUNFLINT							
Proserve - Houston	Proserve	71615.A		SWITCHES, CARBON STEEL OPEN SKID ON ROLL DOLLY	140528	LONG LEAD	EA			1		10000	
				PUMP;MFR:PROSERV,PN:077835,STG QTY 6,FLW RATE 5 GAL/MIN,INLT SZ 1-1/4									
	Proserve	24040		IN, INLET CONN TYP RF FLANGE, OUTLT SZ 1-1/4 IN, OUTLT CONN TYP RF		MC 948 GUNFLINT							
		71616.A		FLANGE, OPRTG PRESS 70 PSI, DRVR MOTOR BREAKER, CIRCUIT: MFR: PROSERV, PN: ABB-MCB037-000, TYP MINI, AMP 10, POLES	140528	LONG LEAD	EA	-		1	-	5642	
Proserve - Houston	Proserve					MC 948 GUNFLINT							
		72274 4			140530	LONGITAD	E^			3		44.00	
Proserve - Houston Proserve - Houston	Proserve	72271.A	1	2P,SPCL FEATRS TRIP CHARACTERISTICS: C	140528	LONG LEAD	EA			2		44.08	
Proserve - Houston		72271.A			140528	LONG LEAD MC 948 GUNFLINT LONG LEAD	EA FA			2			
	Proserve			2P,SPCL FEATRS TRIP CHARACTERISTICS: C BREAKER, CIRCUIT;MFR:PROSERV,PN:ABB-RCB001-000,TYP RESIDUAL		MC 948 GUNFLINT				2		44.08 141.98	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 39 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 462 of 995

Facility	Facility Owner	Item Number	Serial No. Location	Item Description	Project Number	Project Name	UOM	Condition Wt. (lbs)	On Hand Qty	Length Average C	ort Total Value	Will Not Value
racility	racility Owner	item Number	Serial NO. ECCATION	BREAKER, CIRCUIT;MFR:PROSERV,PN:ABB-MCB026-000,TYP MINI,AMP 4,POLES	Project Number	MC 948 GUNFLINT	UUM	Condition Wt. (ibs)	On Hand Qty	Length Average C	ost Total Value	W1% Net Value
Proserve - Houston	Proserve	72317.A		2P,SPCL FEATRS TRIP CHARACTERISTICS: C	140528	LONG LEAD	EA		2	4	7.64	
			9	CONTACT, AUXILIARY;MFR:PROSERV,PN:ABB-AC006-000MFR: ABB,CNTCT		MC 948 GUNFLINT						
Proserve - Houston	Proserve	72328.A	499	ARNGEMNT 1NO-1NC, SPEC SIDE MOUNT, APPLI S200 MINI CIRCUIT BREAKER	140528	LONG LEAD	EA		2	2	5.96	
Proserve - Houston	Proserve	72333.A	49	FUSE, CARTRIDGE;MFR:PROSERV,PN:MIS-ELE290-000,AMP 1,MATL GLASS,DIM DIA 5 X LG 20 mm.SPEC T LBC.TYP ANTI SURGE.PCKG OTY 10	140528	MC 948 GUNFLINT LONG LEAD	EA		2		1.3	
Proserve - nouston	Proserve	72333.A		BREAKER, CIRCUIT;MFR:PROSERV,PN:ABB-MCB038-000,TYP MINI,AMP 1,POLES	140528	MC 948 GUNFLINT	EA		2		1.3	
Proserve - Houston	Proserve	72275.A		2P,SPCL FEATRS TRIP CHARACTERISTICS: C	140528	LONG LEAD	EA		3		51.2	
			1	BREAKER, CIRCUIT;MFR:PROSERV,PN:ABB-MCB022-000,TYP MINI,AMP 2,VOLT 400,POLES 2P,WD 35 mm,LG 88 mm,SPCL FEATRS 0.250 KG, DP: 69 MM,		MC 948 GUNFLINT						
Proserve - Houston	Proserve	72285.A		ENCLOSURE: IP20, TRIP CHARACTERISTICS: C	140528	LONG LEAD	EA		3	5	4.34	
Proserve - Houston	Proserve	71613.A		UNIT:MFR:PROSERV.PN:065405.TYP ELECTRICAL POWER.SPCL FEATRS QTY: 5/BOX	140528	MC 948 GUNFLINT LONG LEAD	EA		1	4	9231	
Proserve - riouscon	Fluseive	71013.A		VALVE, BALL;MFR:PROSERV,PN:070578,CONN 1 SZ 1/2 IN,CONN 1 TYP FNPT,CL	140328	MC 948 GUNFLINT	LA		1		7231	
Proserve - Houston	Proserve	62440.A		10000 PSI,STYL 2-WAY	140528	LONG LEAD	EA		1		49.7	
Proserve - Houston	Proserve	72305.A	4	VALVE, RELIEF;MFR:PROSERV,PN:082577,CONN SZ 1/2 IN,CONN TYP FNPT,PRESS RANGE 10000 PSI,MN:RL50N	140528	MC 948 GUNFLINT LONG LEAD	EA		1	62	0.12	
				VALVE, RELIEF;MFR:PROSERV,PN:P000255,CONN SZ 3/8 X 3/8 IN,CONN TYP MP X FNPT.PRESS RANGE 20000 PSI.SET PRESS 16.5K PSI.BDY MATL SS.MATL GR		MC 948 GUNFLINT						
Proserve - Houston	Proserve	72306.A	9	316,SFTGDS SEAL: BUNA N,SPCL FEATRS ADJUSTABLE (INTERNAL),MN:RL37	140528	LONG LEAD	EA		1	41	1.38	
				GAUGE, PRESSURE;MFR:PROSERV,PN:082557,PRESS RANGE 10000 PSI,DIAL SZ 2.5								
			9	IN,CONN SZ 1/4 IN,CONN TYP MNPT,CONN LCTN LOWER BACK,MNTG FCLTY PANEL,CASE MATL SS 316,FILLED GLYCERINE,SPCL FEATRS BUILT-IN SNUBBER,		MC 948 GUNFLINT						
Proserve - Houston	Proserve	72308.A	9	BLOWOUT BACK	140528	LONG LEAD	EA		1	16	6.02	
				GAUGE, PRESSURE;MFR:PROSERV,PN:082562,PRESS RANGE 10000 PSI,DIAL SZ 4								
				IN,CONN SZ 1/4 IN,CONN TYP MALE NPT,CONN LCTN LOWER BACK,MNTG FCLTY PANEL,CASE MATL SS 316,FILLED GLYCERINE,SPCL FEATRS BUILT-IN SNUBBER,		MC 948 GUNFLINT						
Proserve - Houston	Proserve	72309.A		BLOWOUT BACK	140528	LONG LEAD	EA		1	27	1.76	
			9	GAUGE, PRESSURE;MFR:PROSERV,PN:082564,PRESS RANGE 30000 PSI,DIAL SZ 4		MC 948 GUNFLINT						
Proserve - Houston	Proserve	72310.A	1	PANEL, CASE MATL SS 316, FILLED GLYCERINE, SPCL FEATRS BLOWOUT BACK	140528	LONG LEAD	EA		1	42	4.08	
				TRANSMITTER, PRESSURE;MFR:PROSERV,PN:081604,RANGE 330-10000 PSI,O/P 4-								
Proserve - Houston	Proserve	72311.A	4	20 ma,CONN SZ 1/4 IN,CONN TYP FEMALE NPT,DIAPH MATL SS 316,ELEC CONN 1/2 IN MALE NPT,SPCL FEATRS FM APPROVAL EXP	140528	MC 948 GUNFLINT LONG LEAD	EA		,	329	0.26	
Froseive - Houston	FIOSEIVE	72311.A		TRANSMITTER, PRESSURE;MFR:PROSERV,PN:ROS-PT142-000,RANGE 660-20000	140328	LONG LEAD	LA		1	323	0.30	
			9	PSI,O/P 4-20 mA,CONN SZ 1/4 IN,CONN TYP FEMALE NPT,DIAPH MATL SS		MC 948 GUNFLINT						
Proserve - Houston	Proserve	72312.A		316,ELEC CONN 1/2 IN MALE NPT, SPCL FEATRS EXP VALVE BALL MER: PROSERY PN:081862 OPRTD LOCKING HANDLE CONN 1 57 1	140528	LONG LEAD	EA		1	405	7.44	
				IN,CONN 1 TYP FEMALE NPT,BDY MATL SS,MATL GR 316,STYL 2 WAY,SFTGDS		MC 948 GUNFLINT						
Proserve - Houston	Proserve	72313.A		SEAL: PTFE,SPCL FEATRS PRESSURE: 6000 PSI	140528	LONG LEAD	EA		1		1220	
				VALVE, BALL;MFR:PROSERV,PN:P000263,CONN 1 SZ 3/8 IN,CONN 1 TYP FEMALE MP,BDY MATL SS,MATL GR 316,STYL 2 WAY,SFTGDS SEAL: BUNA,SPCL FEATRS		MC 948 GUNFLINT						
Proserve - Houston	Proserve	72314.A	4	PRESSURE: 20000 PSI	140528	LONG LEAD	EA		2	95	3.82	
				VALVE. NEEDLE:MFR:PROSERV.PN:076589.CONN 1 SZ 1/4 IN.CONN 1 TYP FEMALE								
Proserve - Houston	Proserve	72315.A	9	VALVE, NEEDLE;MFR:PROSERV,PN:076589,CONN 1 SZ 1/4 IN,CONN 1 TYP FEMALE NPT,DSGN RTNG 10000 PSI,MATL SS,MATL GR 316,SFTGDS SEAL: PTFE	140528	MC 948 GUNFLINT LONG LEAD	EA		,		175	
				VALVE, NEEDLE;MFR:PROSERV,PN:081602,CONN 1 SZ 1/4 IN,CONN 1 TYP FEMALE								
Proserve - Houston	Proserve	72316.A		NPT,DSGN RTNG 10000 PSI,MATL SS,MATL GR 316,SFTGDS SEAL: PTFE,SPCL FEATRS PANEL MOUNT	140528	MC 948 GUNFLINT LONG LEAD	EA				358	
Proserve - Houston	Proserve	/231b.A		VALVE, NEEDLE;MFR:PROSERV,PN:P003027,CONN 1 SZ 1/4 IN,CONN 1 TYP	140528	LONG LEAD	EA		1		358	
				FEMALE MP, DSGN RTNG 20000 PSI, MATL SS, MATL GR 316, SFTGDS SEAL:		MC 948 GUNFLINT						
Proserve - Houston	Proserve	72318.A		TEFLON, SPCL FEATRS V STEM VALVE, NEEDLE:MFR:PROSERV.PN:NV0504F02M5V10K.TYP DOUBLE BLOCK AND	140528	LONG LEAD	EA		2	24	1.26	
			1	BLEED,CONN 1 SZ 1/4,CONN 1 TYP FEMALE MP,DSGN RTNG 10000 PSI,MATL		MC 948 GUNFLINT						
Proserve - Houston	Proserve	72319.A		SS,MATL GR 316,SFTGDS VITON ELASTOMER	140528	LONG LEAD	EA		1		248	
			4	VALVE, NEEDLE;MFR:PROSERV,PN:082374,TYP DOUBLE BLOCK AND BLEED, BALL,CONN 1 SZ 1/2 IN,CONN 1 TYP FEMALE NPT,CONN 2 SZ 1/4 IN,CONN 2 TYP								
			9	FEMALE NPT VENT, DSGN RTNG 10000 PSI, MATL SS, MATL GR 316, SFTGDS SEAL:		MC 948 GUNFLINT						
Proserve - Houston	Proserve	72320.A		VITON	140528	LONG LEAD	EA		1	23	9.64	
				VALVE, NEEDLE;MFR:PROSERV,PN:082443,TYP DOUBLE BLOCK AND BLEED,CONN								
				1 SZ 1/4 IN,CONN 1 TYP FEMALE MP,CONN 2 SZ 1/4 IN,CONN 2 TYP FEMALE NPT		MC 948 GUNFLINT						
Proserve - Houston	Proserve	72321.A		(VENT),DSGN RTNG 15000 PSI,MATL SS,MATL GR 316,SFTGDS VITON ELASTOMER	140528	LONG LEAD	EA		1	43	8.66	
			9	VALVE, BALL;MFR:PROSERV,PN:P003028,CONN 1 SZ 1/4 IN,CONN 1 TYP FEMALE MP.BDY MATL SS. MATL GR 316.STYL 2 WAY.SFTGDS SEAL: VITON.SPCL FEATRS		MC 948 GUNFLINT						
Proserve - Houston	Proserve	72322.A		PRESSURE: 20000 PSI	140528	LONG LEAD	EA		1	65	4.68	
				FILTER FLENGALT AFFRORDOFFRY DNI OCCUPA DNI OCCUPA DI CONTROLO DEST								
Proserve - Houston	Proserve	72323.A		FILTER, ELEMENT; MFR: PROSERV, PN: 090650, PN: 080236, FLTRNG RETN 3 MIC, FLTRNG MATL SS 316, SEAL MATL VITON, DIM 60 mm, PRESS RTNG 6500 PSI	140528	MC 948 GUNFLINT LONG LEAD	EA		1		232	
									-			
	Proserve	72324 A		FILTER, ELEMENT; MFR: PROSERV, PN: 090654, PN: 080816, FLTRNG RETN 10 MIC FITRNG MATI SS 316 SFAL MATI VITON DIM 30 mm PRESS RTNG 6500 PSI	140528	MC 948 GUNFLINT	FA				45.1	
Proserve - Houston	Proserve	/2324.A		MIC, FEIRING MATESS 316, SEAL MATE VITON, DIM 30 MM, PRESS RTNG 6500 PSI	140528	LUNG LEAD	ŁA		1	2	43.1	
				FILTER, ELEMENT;MFR:PROSERV,PN:090655,PN:080833,FLTRNG RETN 10		MC 948 GUNFLINT						
Proserve - Houston	Proserve	72325.A		MIC,FLTRNG MATL SS 316,SEAL MATL VITON,DIM 60 mm,PRESS RTNG 15000 PSI KIT, REPAIR;MFR:PROSERV,PN:107553,PN:077832,APPLI BLADDER ACCUMULATOR	140528	LONG LEAD MC 948 GUNFLINT	EA	ļ	1	4	16.1	
Proserve - Houston	Proserve	72326.A		(PRESSURE: 5000 PSI),REF:15 USG	140528	MC 948 GUNFLINT LONG LEAD	EA		1		860	
						MC 948 GUNFLINT			-			
Proserve - Houston	Proserve	72327.A		FUSE;MFR:PROSERV,PN:075350,CL CC,AMP 1/8,VOLT 600 VDC	140528	LONG LEAD MC 948 GUNFLINT	EA		5		23.9	
Proserve - Houston	Proserve	72329.A		FUSE;MFR:PROSERV,PN:075404,CL CC,AMP 1,VOLT 600 VDC	140528	MC 948 GUNFLINT LONG LEAD	EA		5	1	8.68	
						MC 948 GUNFLINT			-			
Proserve - Houston	Proserve	72330.A		FUSE;MFR:PROSERV,PN:060331,CL CC,AMP 2,VOLT 600 VDC	140528	LONG LEAD MC 948 GUNFLINT	EA		5	45	8.16	
Proserve - Houston	Proserve	72332.A		FUSE;MFR:PROSERV,PN:075806,CL CC,AMP 1/2,VOLT 600 VDC	140528	MC 948 GUNFLINT LONG LEAD	EA		5		5.7	
						MC 948 GUNFLINT						
Proserve - Houston	Proserve	72331.A		FUSE;MFR:PROSERV,PN:078613,CL CC,AMP 10,VOLT 600 VDC	140528	LONG LEAD MC 948 GUNFLINT	EA		5	1	9.72	
Proserve - Houston	Proserve	71601.A		PLATE;MFR:PROSERV,PN:079441,APPLI WELDMENT; SCMMB DEBRIS COVER	140528	MC 948 GUNFLINT LONG LEAD	EA		1		2500	
		. 2002.17	·	, ,	0320				·			

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 40 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 463 of 995

Facility	Facility Owner	Item Number	Serial No.	Location .	Item Description	Project Number	Project Name	UOM	Condition Wt. (lhs)	On Hand Otv	Length Average Cost Total Value	WI% Net Value
					COMPUTER, PERSONAL;MFR:PROSERV,PN:090600,TYP WORKSTATION,DATA STRG							
Proserve - Houston	Proserve	72302 A			CPCTY RAM 4 GB,HRD DRV 1 TB,OPTIONAL EXTRAS WIN 7 PROF,MFR:HP,MN:Z230 TOWER,REF:15	140528	MC 948 GUNFLINT LONG LEAD	EA		1	297.66	
Proserve - nouston	Proserve	72302.A			MONITOR, VIDEO;MFR:PROSERV,PN:090602MFR: HP,SZ 23 IN,SPEC DISPLAY TYPE:	140328	MC 948 GUNFLINT	EA		1	297.00	
Proserve - Houston	Proserve	72304.A			LED ELITE	140528	LONG LEAD	EA		1	311.91	
Proserve - Houston	Proserve	72645.A			CARD, ELECTRONIC;MFR:PROSERV,PN:090601,TYP GRAPHICS,APPLI 2 GB,MN:HP NVIDIA NVS 510	140528	MC 948 GUNFLINT LONG LEAD	EA		1	159.43	
Troscive Trousion	TIGGETE						MC 948 GUNFLINT			-		
Proserve - Houston	Proserve	72272.A			DIODE;MFR:PROSERV,PN:ALB-TEDIO-000,TYP FORWARD BIAS TERMINAL SWITCH, NETWORK;MFR:PROSERV,PN:060330,PORT QTY (2) COPPER, (1)	140528	LONG LEAD MC 948 GUNFLINT	EA		1	11.7	
Proserve - Houston	Proserve	72273.A			FIBER,MN:ETAP	140528	LONG LEAD	EA		1	392.22	
					SWITCH, NETWORK;MFR:PROSERV,PN:ROU-HUB8X-000,TYP ETHERNET,							
Proserve - Houston	Proserve	72274.A			UNMANAGED, PORT QTY 8, VOLT 9.6-32 VDC, DIM WD 40 X HT 114 X DP 79 mm, SPCL FEATRS ENCLOSURE: IP30, 10/100TX, 177G	140528	MC 948 GUNFLINT LONG LEAD	EA		1	207.06	
				4	TRANSMITTER, TEMPERATURE;MFR:PROSERV,PN:PRE-TMP001-000,TYP 2 WIRE,					-		
Proserve - Houston	Proserve	72276.A			ROOM,RANGE 0-70 DEG C,O/P 4-20 mA,SUPPLY 8-35 VDC,SPCL FEATRS 95G, ENCLOSURE: IP30, DIMENSIONS: WD 121 X HT 70 X DP 25 MM	140528	MC 948 GUNFLINT LONG LEAD	EA			298.94	
Proserve - nouston	Proserve	72276.A	***************************************		RELAY;MFR:PROSERV,PN:044871,COIL VOLT 24 VDC,CNTCT ARNGEMNT 1CO,SPEC	140328	LONGLEAD	EA			298.94	
					POLE QTY: 2P, POLARITY, FREE WHEELING DIODE, LED, MANUAL OVERRIDE, USE		MC 948 GUNFLINT					
Proserve - Houston	Proserve	72277.A			WITH BASE REL-RB004-000 (VPN S-12)	140528	LONG LEAD MC 948 GUNFUNT	EA		2	19.26	
Proserve - Houston	Proserve	72278.A			BASE, RELAY;MFR:PROSERV,PN:044865,EQ MODEL:SERIES C12	140528	LONG LEAD	EA		2	8.26	
Proserve - Houston	Proserve	72279.A			FILTER;MFR:PROSERV,PN:RIT-PL004-010,TYP ASSEMBLY,APPLI BASE PLINTH (800	140528	MC 948 GUNFLINT LONG LEAD	EA			41.06	
Proserve - nouston	Proserve	72279.A			FAN, ELECTRIC;MFR:PROSERV,PN:069274MFR: RITTAL,AIR FLW CPCTY 800	140528	LONG LEAD	EA		1	41.06	
					m3/h,VOLT 115,WATT 170/225,AMP 1.5/2.2,HZ 50/60,MNTG FCLTY ROOF,SPCL							
Proserve - Houston	Proserve	72280.A			FEATRS TEMPERATURE: 10-50 DEG C, WD 550 X HT 125 X DP 370 MM,APPLI TS TYPE CABINETS	140528	MC 948 GUNFLINT LONG LEAD	EA		1	532.34	
. roserve 'Houston	1 TOSET VE	, LL0U.PI			THERMOSTAT;MFR:PROSERV,PN:RIT-ELE018-000MFR: SK,TYP INTERNAL	140320				1	332.34	
Daniel Harris	8	72281.A			ENCLOSURE, TEMP RNGE 5-60 DEG C, VOLT 230/115/60/48/24 VAC, 60/48/24 VDC, SPCL FEATRS 105G, WD 71 X HT 71 X DP 33.5 MM	140528	MC 948 GUNFLINT LONG LEAD	EA			36.52	
Proserve - Houston	Proserve	/2281.A			VDC,SPCL FEATRS 105G, WD 71 X HT 71 X DP 33.5 MM LIGHT;MFR:PROSERV,PN:MIS-ELE330-000,TYP UNIVERSAL,SPEC MOUNTING:	140528	MC 948 GUNFLINT	ŁA		1		
Proserve - Houston	Proserve	72282.A			PANEL	140528	LONG LEAD	EA		1	236.88	
					POWER SUPPLY:MFR:PROSERV.PN:RSC-ELE005-000.TYP SWITCH MODE.I/P VOLT							
					230 VAC,O/P VOLT 24-28 VDC,POWER RTG 360,DIM WD 80 X LG 125 X DP 125		MC 948 GUNFLINT					
Proserve - Houston	Proserve	72283.A			mm,MNTG FCLTY DIN RAIL,SPEC 1.1 KG, REMOTE ON/OFF AND DC OK OPTIONS BLOCK. TERMINAL:MFR:PROSERV.PN:WDM-TB053-000.TYP DOUBLE HIGH. FEED	140528	LONG LEAD MC 948 GUNFLINT	EA		1	371.26	
Proserve - Houston	Proserve	72284.A			THROUGH CLR BEIGE MN:WDK2.5	140528	LONG LEAD	EA		5	6.16	
							MC 948 GUNFLINT					
Proserve - Houston	Proserve	72286.A			BLOCK, TERMINAL;MFR:PROSERV,PN:WDM-TE006-000,MN:WDU4 MODULE;MFR:PROSERV,PN:ALB-CM013-000MFR: CONTROLLOGIX,TYP	140528	LONG LEAD MC 948 GUNFLINT	EA		1	216	
Proserve - Houston	Proserve	72287.A			REDUNDANCY, SPCL FEATRS 0.29 KG, 1 SLOT WIDTH	140528	LONG LEAD	EA		1	2931.16	
		72288.A			CABLE;MFR:PROSERV,PN:ALB-CM014-000MFR: CONTROLLOGIX,TYP		MC 948 GUNFLINT	EA		_	98.02	
Proserve - Houston	Proserve	/2288.A			REDUNDACY,LG 1 m,SPEC USE WITH 1756-RM REDUNDANCY MODULES CARD, ELECTRONIC;MFR:PROSERV,PN:PC40-30134-00,TYP ETHERNET,APPLI	140528	LONG LEAD MC 948 GUNFLINT	ŁA		1	98.02	
Proserve - Houston	Proserve	72289.A			PLC,MN:EN2T	140528	LONG LEAD	EA		1	5116.6	
Proserve - Houston	Proserve	72290.A			MODULE;MFR:PROSERV,PN:ALB-EI121-000,TYP DUAL ETHERNET	140528	MC 948 GUNFLINT LONG LEAD	EA		1	1782.32	
Proserve - rioustori	rioseive	72230.A			PROCESSOR;MFR:PROSERV,PN:ALB-E1127-000,MFMORY 8 MB,SPCL FEATRS	140328		LA		1	1702.32	
Proserve - Houston	Proserve	72291.A			COMMUNICATIONS X1 USB, 0.25KG, 1 SLOT WIDTH.MFR:CONTROLLOGIX.MN:5573	140528	MC 948 GUNFLINT	EA			6635.36	
Proserve - nouston	Proserve	72291.A			WIDTH, MIRK: CONTROLLOGIA, MIN: 5573	140328	LONG LEAD	EA		1	0035.30	
					POWER SUPPLY;MFR:PROSERV,PN:ALB-PO006-000MFR: CONTROLLOGIX,I/P VOLT		MC 948 GUNFLINT					
Proserve - Houston	Proserve	72292.A	***************************************		120/220 VAC, O/P VOLT 5-24 VDC, O/P CURRENT 2.8-10 A, POWER RTG 75 W	140528	LONG LEAD	EA		1	538.98	
					ETHERNET/SERIAL,I/P 9-30 VDC,O/P 0.5 A,SPEC 64G, WD 23 X LG 120 X DP 101		MC 948 GUNFLINT					
Proserve - Houston	Proserve	72293.A			mm MODULE, COMMUNICATION; MFR: PROSERV, PN: ALB-E1094-000, TYP (32) WAY	140528	LONG LEAD	EA		1	734.52	
					DI,I/P 24 VDC,SPCL FEATRS WD 94 X HT 94 X DP 69 MM,APPLI TB32/TB32S		MC 948 GUNFLINT					
Proserve - Houston	Proserve	72294.A			TERMINAL BASE,BRAND:FLEXLOGIX,BRAND:UNKNOWN	140528	LONG LEAD	EA		1	291.42	
					MODULE, COMMUNICATION; MFR: PROSERV, PN: ALB-E1095-000, TYP (32) WAY DO, I/P 24 VDC, SPCL FEATRS WD 94 X HT 94 X DP 69 MM, APPLI TB32/TB32S		MC 948 GUNFLINT					
Proserve - Houston	Proserve	72295.A			TERMINAL BASE,BRAND:FLEXLOGIX,BRAND:UNKNOWN	140528	LONG LEAD	EA		1	328.76	
					MODULE, COMMUNICATION; MFR: PROSERV, PN: ALB-E1096-000, TYP (8) WAY AI, I/P 24 VDC, APPLI TB2/TB3/TB3S/TB3T/TB3TS TERMINAL		MC 948 GUNFLINT					
Proserve - Houston	Proserve	72297.A			BASE,BRAND:FLEXLOGIX,BRAND:UNKNOWN	140528	LONG LEAD	EA		1	569.6	
	_				MODULE;MFR:PROSERV,PN:ALB-EI122-000,ETHERNET/IP,24 VDC,SPCL FEATRS		MC 948 GUNFLINT					
Proserve - Houston	Proserve	72298.A			QTY: 8,ADAPTOR,BRAND:FLEXLOGIX,BRAND:UNKNOWN 21.5" TOUCHSCREEN, MONITOR PANEL MOUNT. FPM-7211W-P3AE, PROSERV AX	140528	LONG LEAD	EA		1	408.24	
Proserve - Houston	Proserve	72299.A			PN :055044			EA		1	0	
					COMPUTER, PERSONAL;MFR:PROSERV,PN:079233,MEMORY 8 GB,PROCSR CHIP TYP INTEL XEON,OPTIONAL EXTRAS 1UI, RACK MOUNT, WINDOWS SERVER 2012,							
					POWER: 250 W, ,1600MHZ,500GB SATA 3.5-IN 7.2K RPM HARD DRIVE,2 X NIC RJ45		MC 948 GUNFLINT					
Proserve - Houston	Proserve	72300.A			ETHERNET PORTS, REF:E3-1270 V3	140528	LONG LEAD	EA		1	4505.26	
Proserve - Houston	Proserve	72301.A			KEYBOARD;MFR:PROSERV,PN:RSC-KB002-000,TYP MICRO,CLR IVORY,WD 292,LG 1.5 m,CNCTR TYP USB,SPEC HT 30 X DP 161 MM, TRACK BALL	140528	MC 948 GUNFLINT LONG LEAD	EA		1	122.1	
										<u> </u>		
Proserve - Houston	Proserve	72334.A			CONTACT, AUXILIARY;MFR:PROSERV,PN:054592,CNTCT ARNGEMNT 1NO,SPEC BOTTOM FITTED, ON/OFF SIGNAL,APPLI S200 MINI CIRCUIT BREAKER	140528	MC 948 GUNFLINT LONG LEAD	EA		3	30.52	
User ve - HoustOff	Floseive	/2334.M				140320		LA		3	30.32	
D	Proserve	71605 A			ASSEMBLY; P004544 MFR: PROSERV, PN: 065417, TYP DUMMY SCMMB FLUSHING PLATE COMPRISING HOSE AND FITTINGS. SHIPPING FRAME AND RUNNING TOOL	140528	MC 948 GUNFLINT	FA		1	132308	
Proserve - Houston	Proserve	/16U5.A			PLATE, COMPRISING HOSE AND FITTINGS, SHIPPING FRAME AND RUNNING TOOL STATION; MFR: PROSERV, PN: 075687, TYP TEST MASTER CONTROL, SPCL FEATRS	140528	MC 948 GUNFLINT	ŁA		1	132308	
Proserve - Houston	Proserve	71602.A			1EPU, 1TCPU, SINGLE PLC, W/ TEST LAPTOP, APPLI GUNFLINT	140528	LONG LEAD	EA		2 / One at Fieldwood Office	101685	
Proserve - Houston	Proserve	71611.A			HUB:MFR:PROSERV.PN:045367.TYP OPEN COMMUNICATION	140528	MC 948 GUNFLINT LONG LEAD	EA		1	593725	
					MODULE;MFR:PROSERV,PN:065403,TYP SUBSEA CONTROL,SPCL FEATRS 26		MC 948 GUNFLINT			-		
Proserve - Houston	Proserve	71599.A			FUNCTION, APPLI NOBLE GUNFLINT, REF: SCM-002	140528	LONG LEAD	EA		1	728462	
Proserve - Houston	Proserve	71600.A			STAND;MFR:PROSERV,PN:065416,TYP TEST,SPCL FEATRS 26 FUNCTION, YIELD STRENGTH: 15/5 KSI,APPLI SUBSEA CONTROL MODULE	140528	MC 948 GUNFLINT LONG LEAD	EA		1	121538	
Superior - Houston	Superior Energy Services	TLS-002928-10	CS 2654	Storage			EW 826 A19	EA		1	795	
Superior - Houston	Superior Energy Services	TLD-002360-35 TLD-002385-6	CS 2645 CS 2638	Storage			GC 200 TA9 GC 200 TA3	EA EA		1	3494.4 3494.4	
Superior - Houston	Superior Energy Services	ILD-002385-6	CS 2638	Storage			GC 200 TA3	EA		1	3494.4	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 41 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 464 of 995

Superior !!	Facility Owner	Item Number TLD-002385-8	Serial No. CS 2639	Location	Item Description			JOM Condition Wt. (lbs)	On Hand Qty	Length /	Average Cost Tota 3812.9	al Value WI% Net
Superior - Houston	Superior Energy Services	TLD-002385-8 TLD-002385-7	CS 2639 CS 2640	Storage Storage				EA FA	1		3812.9 3812.9	
Superior - Houston Superior - Houston	Superior Energy Services	TLD-002385-7	CS 2640	Storage				FA	1		3812.9 3812.9	
Superior - Houston Superior - Houston	Superior Energy Services Superior Energy Services	TLD-002385-13	CS 2641	Storage				EA EA	1		3812.9 4131.4	
Superior - Houston	Superior Energy Services	TLD-002360-32	CS 2643	Storage				EA	1	-	3494.4	
Superior - Houston	Superior Energy Services	TLD-002360-32	CS 2644	Storage				EA	1		4131.4	
Superior - Houston	Superior Energy Services	TLD-002360-36	CS 2646	Storage				EA	1		4131.4	
Superior - Houston	Superior Energy Services	TLD-002360-41	CS 2600	Storage		6		EA	1		9618.7	
Superior - Houston	Superior Energy Services	TLD-002360-42	CS 2601	Storage				EA	1		9618.7	
Superior - Houston	Superior Energy Services	TLS-002928-9	CS 2620	Storage		E		EA	1	1	6685	
Superior - Houston	Superior Energy Services	TLS-002928-8	CS 2619	Storage				EA	1	1	9890	
Superior - Houston	Superior Energy Services	TLS-002928-7	CS 2618	Storage		E	W 826 A19	EA	1		9890	
Superior - Houston	Superior Energy Services	TLS-002928-6	CS 2617	Storage				EA	1		1640	
Superior - Houston	Superior Energy Services	TLS-002928-5	CS 2616	Storage				EA	1		3695	
Superior - Houston	Superior Energy Services	TLS-002928-4	CS 2615	Storage		E		EA	1		9890	
Superior - Houston	Superior Energy Services	TLS-002928-3	CS 2614	Storage				EA	1		1640	
Superior - Houston	Superior Energy Services	TLS-002928-2	CS 2613	Storage				EA	1		1640	
Superior - Houston	Superior Energy Services	TLS-002928-1	CS 2612	Storage				EA	1		1640	
Superior - Houston	Superior Energy Services	TLD-002356-18	CS 2611	Storage				EA	1		20183.8	
Superior - Houston	Superior Energy Services	TLD-002356-17	CS 2610	Storage				EA	1		20183.8	
Superior - Houston Superior - Houston	Superior Energy Services	TLD-002356-16 TLD-002356-15	CS 2609 CS 2608	Storage				EA EA	1	-	20183.8	
Superior - Houston Superior - Houston	Superior Energy Services	TLD-002356-15	CS 2608	Storage				EA EA	1		20183.8 6770.4	
Superior - Houston Superior - Houston	Superior Energy Services	TLD-002356-14	CS 2607	Storage					1		20183.8	
Superior - Houston Superior - Houston	Superior Energy Services Superior Energy Services	TLD-002356-9	CS 2605	Storage Storage				EA EA	1 1		20183.8 6770.4	
Superior - Houston Superior - Houston	Superior Energy Services Superior Energy Services	TLD-002356-21	CS 2605	Storage		6		EA	1	-	5359.9	-
Superior - Houston	Superior Energy Services	TLD-002356-20	CS 2603	Storage				EA EA	1	-	5359.9	
Superior - Houston Superior - Houston	Superior Energy Services Superior Energy Services	TLD-002356-20	CS 2602	Storage		6		EA	1	-	10637.9	
Superior - Houston Superior - Houston	Superior Energy Services Superior Energy Services	WO00688365	∪ 20U2	Staging				EA	1 1	+	2303	
Superior - Houston	Superior Energy Services	WO00688370		Staging				EA	2	 	2303	
Superior - Houston	Superior Energy Services Superior Energy Services	W000685576		Storage				EA	1	-	291584.5	
Superior - Houston	Superior Energy Services	31099117-01		Storage				EA	1	 	4550	
Superior - Houston	Superior Energy Services	31102498-01		Storage				EA	1		4550	
Superior - Houston	Superior Energy Services	WO00685573		Storage				EA	1		32714.5	
Superior - Houston	Superior Energy Services	31090933-01		Staging				EA	1		4550	
Superior - Houston	Superior Energy Services	31098933-02		Staging		G	GC 200 TA2	EA	1		4550	
Superior - Houston	Superior Energy Services	W000688366		Staging		G	GC 200 TA2	EA	1		2303	
Superior - Houston	Superior Energy Services	WO00688371		Staging		G	GC 200 TA2	EA	1		2303	
Superior - Houston	Superior Energy Services	WO00688367		Staging		G	C 200 TA2	EA	1		2303	
Superior - Houston	Superior Energy Services	WO00688368		Staging		G	GC 200 TA2	EA	1	1	2303	
Superior - Houston	Superior Energy Services	WO00688372		Staging		G	GC 200 TA2	EA	1		2303	
Superior - Houston	Superior Energy Services	WO00688373		Staging		G	GC 200 TA2	EA	1		2303	
Superior - Houston	Superior Energy Services	WO00685511		Storage		G		EA	1		291854.5	
Superior - Houston	Superior Energy Services	WO00685512		Storage		G		EA	1		291854.5	
Superior - Houston	Superior Energy Services	TLS-002234-65	CS 1509	Storage		G	GC 109 A32	EA	1		6579	
Superior - Houston	Superior Energy Services	TLS-002234-64	CS 1861	Storage				EA	1		2297.55	
Superior - Houston	Superior Energy Services	TLS-002234-63	CS 1511	Storage				EA	1		4594.25	
Superior - Houston	Superior Energy Services	TLS-002234-56	CS 1507	Storage				EA	1		6579	
Superior - Houston	Superior Energy Services	TLS-002234-55	CS 1508	Storage				EA	1		6579	
Superior - Houston	Superior Energy Services	TLS-002102-15	CS 1538	Storage				EA	1		2327.5	
Superior - Houston	Superior Energy Services	TLS-002102-14	CS 1537	Storage				EA	1		2327.5	
Superior - Houston	Superior Energy Services	TLS-002102-12	CS 1536	Storage				EA	1	1	2327.5	
Superior - Houston	Superior Energy Services	TLS-002102-11	CS 1540	Storage				EA	1		2327.5	
Superior - Houston	Superior Energy Services	TLS-002102-10	CS 1541	Storage				EA	1		2327.5	
Superior - Houston	Superior Energy Services	TLS-002102-8	CS 1539	Storage				EA	1		2327.5	
Superior - Houston Superior - Houston	Superior Energy Services	TLS-002102-7 TLS-002102-6	CS 1535 CS 1542	Storage				EA EA	1	-	2327.5 2327.5	
Superior - Houston Superior - Houston	Superior Energy Services	TLS-002102-6 TLS-002102-5	CS 1542 CS 1543	Storage				EA	1	l	2327.5	
Superior - Houston Superior - Houston	Superior Energy Services Superior Energy Services	TLS-002102-5 TLS-001891-21	CS 1543 CS 1615	Storage Storage				EA EA	1	-	6090	
Superior - Houston	Superior Energy Services	TLS-001891-21	CS 1015 CS 949	Storage				EA	1	-	13960	
Superior - Houston	Superior Energy Services	700151-01	CS 317	Storage				EA	1	-	11112	
Superior - Houston	Superior Energy Services	700151-01	CS 317	Storage				EA	1	-	11112	
Superior - Houston	Superior Energy Services	700151-03	CS 315	Storage				EA	1		11112	
Superior - Houston	Superior Energy Services	700151-04	CS 314	Storage				EA	1		11112	
Superior - Houston	Superior Energy Services	700097-19	CS 111	Storage				EA	1		5004	
Superior - Houston	Superior Energy Services	700097-02	CS 111	Storage				EA	1	T	5004	
Superior - Houston	Superior Energy Services	700097-01	CS 109	Storage				EA	1	T	5004	
Superior - Houston	Superior Energy Services	700097-05	CS 100	Storage				EA	1		720	
Superior - Houston	Superior Energy Services	700097-04	CS 99	Storage				EA	1		720	
Superior - Houston	Superior Energy Services	700097-03	CS 98	Storage				EA	1		720	
Superior - Houston	Superior Energy Services	700097-07	CS 106	Storage				EA	1		720	
uperior - Houston	Superior Energy Services	700097-06	CS 105	Storage		(GC 65 A41	EA	1		720	
iuperior - Houston	Superior Energy Services	700097-09	CS 108	Storage				EA	1		720	
uperior - Houston	Superior Energy Services	700097-08	CS 107	Storage				EA	1		720	
uperior - Houston	Superior Energy Services	700097-13	CS 104	Storage				EA	1		702	
uperior - Houston	Superior Energy Services	700097-12	CS 103	Storage				EA	1	1	702	
perior - Houston	Superior Energy Services	700097-11	CS 102	Storage				EA	1		702	
perior - Houston	Superior Energy Services	700097-10	CS 101	Storage				EA	1	ļ	702	
perior - Houston	Superior Energy Services	700097-17	CS 97	Storage				EA	1		540	
perior - Houston	Superior Energy Services	700097-16	CS 96	Storage				EA	1		540	
perior - Houston	Superior Energy Services	700097-15	CS 94	Storage				EA	1		540	
perior - Houston	Superior Energy Services	700097-14	CS 95	Storage				EA	1		540	
perior - Houston	Superior Energy Services	700086-01	CS 2068	Storage				EA	1		10237.5	
uperior - Houston	Superior Energy Services	700086-2	CS 1086	Storage				EA	1	ļļ	9652.5	
uperior - Houston	Superior Energy Services	TLS-002872-6	CS 2483	Storage		2		EA	1	ļ	3834	
perior - Lafayette	Superior Energy Services	W000687151		Storage				EA A	1	-	4257	
perior - Lafayette	Superior Energy Services	W000687139		Assembly				EA B	2	-	3753	
perior - Lafayette	Superior Energy Services	WO00683833 (p)		Storage				EA	2	-	1786	
perior - Lafayette	Superior Energy Services	31099758-01		Staging				EA	1	-	5470.5	
	Superior Energy Services	WO00686995		Staging		ļ		EA	3		4378.5	
		WO00686998		Staging				EA	3		4378.5	
perior - Lafayette	Superior Energy Services			6								
uperior - Lafayette uperior - Lafayette uperior - Lafayette uperior - Lafayette	Superior Energy Services Superior Energy Services Superior Energy Services	683517-01 W000683872		Staging Staging				EA EA	1		4595.5 6051.5	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 42 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 465 of 995

	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number		Condition	Wt. (IDS)	On Hand Qty	Length A	verage Cost Total Valu	e wi% net vail
Superior - Lafayette	Superior Energy Services	WO00684280		Staging			EA			1		13919.5	
Superior - Lafayette	Superior Energy Services	WO00690219		Staging			EA			1		18683	
Superior - Lafayette	Superior Energy Services	WO00684437		Staging			EA			1		1543.5	
Superior - Lafayette	Superior Energy Services	WO00683862		Staging			EA			1		4378.5	
Superior - Lafayette	Superior Energy Services	WO00683878		Staging			EA			1		61530	
Superior - Lafayette	Superior Energy Services	WO00690218		Staging			EA			1		18683	
Superior - Lafayette	Superior Energy Services	WO00690781		Staging			EA	В		1		5652.5	
Superior - Lafayette	Superior Energy Services	WO00690780		Staging			EA	В		1		13195	
Superior - Lafayette	Superior Energy Services	WO006779		Staging			EA	E		1		225697.5	
Superior - Lafayette	Superior Energy Services	WO00690778		Staging			EA	A		1		6457.5	
Superior - Lafayette	Superior Energy Services	WO00690777		Staging			EA	F		1		3500	
Superior - Lafayette	Superior Energy Services	WO00693130		Staging			EA	A		1		22554	
Superior - Lafayette	Superior Energy Services	31102812		Staging			EA	E		8	-	2450	
Superior - Lafayette	Superior Energy Services	WO00693128		Staging			EA	A		1	-	647500	
Superior - Lafavette	Superior Energy Services	WO00688271 (p)		Storage			EA		·	15		1786	
Superior - Lafavette	Superior Energy Services	31100712-01		Staging			EA	В		1	-	3009	
Superior - Lafayette	Superior Energy Services	WO00687141		Staging			EA	A	+	5	+	3543	
Superior - Lafayette	Superior Energy Services	31100714-02					EA EA	c		1		1701	
Superior - Lafavette	Superior Energy Services	W000687138	-	Staging			FA FA	C		1	-	3855	
Superior - Lafayette		W000687677-01		Staging			FA FA	B		ļ	-	10548	
	Superior Energy Services	W000687677-01		Staging			EA EA	B A		1	-	10548 2919	
Superior - Lafayette	Superior Energy Services	WO00687676-02		Staging			EA EA	R R		1	-	2919 14046	
Superior - Lafayette	Superior Energy Services			Staging					-				
Superior - Lafayette	Superior Energy Services	WO00687154		Staging			EA	В		1		2124	
Superior - Lafayette	Superior Energy Services	WO00687675-02		Staging			EA	M	-	1	ļ	4545	
Superior - Lafayette	Superior Energy Services	WO00688066		Staging			EA	A	-	1		5175	
Superior - Lafayette	Superior Energy Services	31101741-02		Staging			EA	A	-	1	1	7461	
Superior - Lafayette	Superior Energy Services	WO00687153		Staging			EA	A		1		10320	
Superior - Lafayette	Superior Energy Services	31101733-01		Staging			EA	A		1	T	5196	
Superior - Lafayette	Superior Energy Services	WO00687119		Staging			EA	F		6		1786	
Superior - Lafayette	Superior Energy Services	WO00687133		Staging			EA	A		1		17100	
Superior - Lafayette	Superior Energy Services	WO00687132		Staging			EA	A		1		17100	
Superior - Lafayette	Superior Energy Services	31100712-02		Staging			EA	В		1		3009	
Superior - Lafayette	Superior Energy Services	WO00687131		Staging			EA	A		5		3543	
Superior - Lafayette	Superior Energy Services	31100714-01		Staging			EA	C		1		1701	
Superior - Lafayette	Superior Energy Services	WO00687128		Staging			EA	В	1	1		3855	
Superior - Lafayette	Superior Energy Services	WO00687126		Staging			EA	В	1	4		3855	
Superior - Lafavette	Superior Energy Services	WO00687124		Staging			EA	В		1		3855	
Superior - Lafayette	Superior Energy Services	WO00687125		Staging			EA	н	1	1		9270	-
Superior - Lafayette	Superior Energy Services	WO00687677-02		Staging			EA EA	B	·	1	†	10548	
Superior - Lafayette	Superior Energy Services Superior Energy Services	WO00687677-02		Staging			EA EA	A		1	 	2919	
	Superior Energy Services	W000687676-01		Staging			EA EA	A		1		14046	
Superior - Lafayette	Superior Energy Services	W000687676-01					EA EA	В		1		2124	
Superior - Lafayette	Superior Energy Services	W000687149 W000687675-01		Staging				В		1		4545	
Superior - Lafayette	Superior Energy Services			Staging			EA	M	-	1	-		
Superior - Lafayette	Superior Energy Services	WO00688062		Staging			EA	A		1		5175	
Superior - Lafayette	Superior Energy Services	31101741		Staging			EA	A		1		7461	
Superior - Lafayette	Superior Energy Services	WO00687148		Staging			EA	A		1		10320	
Superior - Lafayette	Superior Energy Services	31100725-01		Staging			EA	A		1		4490.5	
Superior - Lafayette	Superior Energy Services	WO00690721		Staging			EA	E		3		3080	
Superior - Lafayette	Superior Energy Services	31098789-11		Staging			EA	P		1		1067.5	
Superior - Lafayette	Superior Energy Services	31101195-04		Staging			EA	C		1		5568.5	
Superior - Lafayette	Superior Energy Services	WO00690720		Staging			EA	D		1		10815	
Superior - Lafayette	Superior Energy Services	WO00690719		Staging			EA	G		1		3920	
Superior - Lafayette	Superior Energy Services	WO00690718		Staging			EA	J		1		6877.5	
Superior - Lafayette	Superior Energy Services	WO00688070		Staging			EA	A		1		4368	
Superior - Lafayette	Superior Energy Services	31101741-01		Staging			EA	A		1		7293	
Superior - Lafayette	Superior Energy Services	31100764-02		Staging			EA	A		1	·	3078	
Superior - Lafayette	Superior Energy Services	WO00687091		Staging			EA	В	1	1	-	2958	
Superior - Lafayette	Superior Energy Services	WO00688068		Staging			EA	Δ		1		5205	
Superior - Lafayette	Superior Energy Services	31100721-01		Staging			EA		+	1	-	4773	
Superior - Lafayette	Superior Energy Services	WO00687090		Staging			EA	D	-	1		9720	
Superior - Lafayette	Superior Energy Services	WO00687089		Staging			EA	G	+	14	 	3360	
Superior - Lafayette	Superior Energy Services	31100766-02		Staging		-	EA EA	C	+	1		1035	-
Superior - Lafayette	Superior Energy Services	WO00688072		Staging			EA EA	D	+	1	-	46764	
Superior - Latayette Superior - Lafayette	Superior Energy Services Superior Energy Services	WO00688072 WO00687088		Staging			EA EA	D B	+	1	-	45/54	
		WO00687088 WO00687087	-				EA FA		+		-	13950	
Superior - Lafayette Superior - Lafayette	Superior Energy Services	WO00687087 WO00687086		Staging Staging			EA FA	B B	+	1	ļ	13950 8853	
	Superior Energy Services	W000687086 W000673496-01						В	·		·	8853 5916	
Superior - Lafayette	Superior Energy Services	WO00673496-01 WO00687085		Staging			EA .	L L	·	1	<u> </u>		
Superior - Lafayette	Superior Energy Services			Staging			EA	В	+	1	-	25599	
Superior - Lafayette	Superior Energy Services	WO00687084		Staging			EA	В	-	1	-	5130	
Superior - Lafayette	Superior Energy Services	WO00687083		Staging			EA	В	-	1		127228.5	
Superior - Lafayette	Superior Energy Services	WO00687082		Staging			EA	В	-	1		17325	
Superior - Lafayette	Superior Energy Services	WO00687081		Storage			EA	A		1		14133	
Superior - Lafayette	Superior Energy Services	WO00687080		Staging			EA	A		1		13287	
Superior - Lafayette	Superior Energy Services	31100761-02		Staging			EA	С		1		4773	
Superior - Lafayette	Superior Energy Services	31098789-17		Staging			EA	P		1	L	915	
Superior - Lafayette	Superior Energy Services	31102937-01		Staging			EA	A		1		3849	
Superior - Lafayette	Superior Energy Services	WO00687079		Staging			EA	E		3		2640	
Superior - Lafayette	Superior Energy Services	WO00687078		Staging			EA	D		1	T	9270	
Superior - Lafayette	Superior Energy Services	WO00687077		Staging			EA	G	T	3	T	3360	
Superior - Lafayette	Superior Energy Services	WO00688069		Staging			EA	A	·	1	T	4368	
Superior - Lafavette	Superior Energy Services	31101741-02		Staging			EA	A	1	1		7293	
Superior - Lafavette	Superior Energy Services	31100764-01		Staging			EA	A	1	1		3078	
Superior - Lafavette	Superior Energy Services	W000687094		Staging			FA FA	B	·	4	†	2958	
Superior - Larayette	Superior Energy Services	W000687094 W000688067		Staging			FA FA	A		1	 	2958 5205	
Superior - Lafayette Superior - Lafayette	Superior Energy Services	WUUU688067 31100761-01		Staging			EA EA	C		1		5205 4773	
Superior - Lafayette Superior - Lafayette	Superior Energy Services	31100761-01 W000687093		Staging			EA EA	C		1	ļ	4773 9270	
	Superior Energy Services	WO00687093 WO00688071		Staging			EA EA	D B	-	1	-	9270 46764	
Superior - Lafayette	Superior Energy Services			Staging					+		-		
Superior - Lafayette	Superior Energy Services	WO00687092		Staging			EA	G	-	14	-	3360	\rightarrow
Superior - Lafayette	Superior Energy Services	31100766-01		Staging			EA	1	-	1	1	1035	
	Superior Energy Services	31101349-01		Staging			EA			1	ļ	8508.5	
Superior - Lafayette		WO00688253		Staging			EA			1		29865.5	
Superior - Lafayette	Superior Energy Services												
Superior - Lafayette Superior - Lafayette	Superior Energy Services	WO00684413-01		Staging			EA			1		6902	
Superior - Lafayette				Staging Staging			EA EA EA			1		6902 5561.5 5561.5	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 43 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 466 of 995

Facility Superior - Lafayette	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost Total Valu	ue WIN Net Valu
	Superior Energy Services	WO00688800	Jeriai IVO.	Staging	item bescription	Project Nulliber	Project Ivallie	EA	Condition	WC. (IDS)	S S	Length .	1786	de Wizs Net Valu
		31101104-02									, , , , , , , , , , , , , , , , , , , ,		4018	
Superior - Lafayette	Superior Energy Services			Staging			<u> </u>	EA			1	ļ		
Superior - Lafayette	Superior Energy Services	31101104-03		Staging				EA			1		4018	
Superior - Lafayette	Superior Energy Services	31101104-01		Staging				EA			1		4018	
Superior - Lafayette	Superior Energy Services	31100699-01		Staging				EA			1		2905	
Superior - Lafavette	Superior Energy Services	WO00688259		Staging				EA			1		2401	
Superior - Lafayette	Superior Energy Services	WO00688269		Staging				EA		-	1		12477.5	
Superior - Lafayette		WO00681355-01						EA		-	1	-	34660.5	
	Superior Energy Services			Staging						-	1	-		
Superior - Lafayette	Superior Energy Services	WO00688268		Staging				EA			1		4161.5	
Superior - Lafayette	Superior Energy Services	WO00688267		Staging				EA			1		2625	
Superior - Lafayette	Superior Energy Services	WO00688266		Staging				EA			4		4658.5	
Superior - Lafavette	Superior Energy Services	WO00688265		Staging				EA			1		1876	
Superior - Lafayette	Superior Energy Services	31068949-MA498-7		Staging				FA			1		8767.5	
Superior - Lafavette	Superior Energy Services	W000688264		Staging				FA			1		4595.5	
	Superior Energy Services			Staging										
Superior - Lafayette	Superior Energy Services	WO00688260		Staging				EA			3		3920	
Superior - Lafayette	Superior Energy Services	WO00688263		Staging				EA			1		10815	
Superior - Lafayette	Superior Energy Services	31098789-13		Staging				EA			1		5568.5	
Superior - Lafayette	Superior Energy Services	31098789-13		Staging				EA			1		1067.5	
Superior - Lafayette	Superior Energy Services	31098789-04		Staging				EA			1		1067.5	
Superior - Lafayette	Superior Energy Services	WO00688262		Staging				EA			-		3080	
Superior - Lafayette	Superior Energy Services	31100725-02		Staging				EA					4490.5	
	Superior Energy Services			Staging							1			
Superior - Lafayette	Superior Energy Services	31100725-03		Staging				EA			1		4490.5	
Superior - Lafayette	Superior Energy Services	WO00688261		Staging				EA			1		15501.5	
Superior - Lafayette	Superior Energy Services	WO00688258		Staging				EA			1		16488.5	
Superior - Lafayette	Superior Energy Services	WO00688608		Staging				EA			1		14651	
Superior - Lafayette	Superior Energy Services	WO00688607		Staging				EA		İ	1		14651	
Superior - Lafayette		WO00688606		Staging			 	EA	-	-	1		13828.5	
	Superior Energy Services											 		
Superior - Lafayette	Superior Energy Services	WO00688605		Staging				EA			1	ļ	13828.5	
Superior - Lafayette	Superior Energy Services	WO00688257		Staging				EA			1	ļ	32123	
Superior - Lafayette	Superior Energy Services	WO00688256		Staging				EA			1		37261	
Superior - Lafayette	Superior Energy Services	WO00688255		Staging				EA			1		16387	
Superior - Lafayette	Superior Energy Services	WO00688254		Staging				EA			1		29865.5	
Superior - Lafayette	Superior Energy Services	W000688254	-	Staging			 	EA	-	-	1		10328.5	
		WUUU688252 31099394-01	-				 	EA EA		-	1		6902	
Superior - Lafayette	Superior Energy Services		-	Staging		-			-					
Superior - Lafayette	Superior Energy Services	WO00688251		Staging				EA			1		10328.5	
Superior - Lafayette	Superior Energy Services	WO00688250		Staging				EA			1		16275	
Superior - Lafayette	Superior Energy Services	WO00688249		Staging				EA			1		16275	
Superior - Lafayette	Superior Energy Services	WO00688248		Staging				EA			1		55849.5	
Superior - Lafayette	Superior Energy Services	WO00688247		Staging				EA			1		55849.5	
Superior - Lafayette	Superior Energy Services	WO00688246		Staging				EA			1	 	55849.5	
Superior - Edidyette	Superior Energy Services	31065836-13		Staging			 	EA			ļ	 	1067.5	
Superior - Lafayette	Superior Energy Services			Staging							1	ļ		
Superior - Lafayette	Superior Energy Services	WO00687005		Staging				EA			1		2401	
Superior - Lafayette	Superior Energy Services	WO00687001		Staging				EA			3		1786	
Superior - Lafayette	Superior Energy Services	31100215-03		Staging				EA			1		8508.5	
Superior - Lafayette	Superior Energy Services	31100215-02		Staging				EA			1		8508.5	
Superior - Lafayette	Superior Energy Services	31099396-01		Staging				EA			1		5568.5	
Superior - Lafayette	Superior Energy Services	WO00687004						EA			1	ł	10815	
				Staging							1			
Superior - Lafayette	Superior Energy Services	WO00687003		Staging				EA			3	ļ	3920	
Superior - Lafayette	Superior Energy Services	WO00686997		Staging				EA			1	ļ l	2401	
Superior - Lafayette	Superior Energy Services	WO00686996		Staging				EA			3		1786	
Superior - Lafayette	Superior Energy Services	31100215-01		Staging				EA			1		8508.5	
Superior - Lafavette	Superior Energy Services	31098272-02		Staging				EA			1		5887	
Superior - Lafayette	Superior Energy Services	W000683073	1	Staging				EA			6		1786	
	Superior Energy Services	W000683075						EA			10	-	1786	
Superior - Lafayette	Superior Energy Services			Staging			ļ			ļ		ļ		
Superior - Lafayette	Superior Energy Services	WO00683074		Staging				EA			6		1786	
Superior - Lafayette	Superior Energy Services	WO00683067		Staging				EA			6		1786	
Superior - Lafayette	Superior Energy Services	WO00683066		Staging				EA			6		1786	
Superior - Lafayette	Superior Energy Services	WO00683068		Staging				EA			6		1786	
Superior - Lafayette	Superior Energy Services	WO00683037		Staging				EA			1		5848.5	
Superior - Lafayette		611827-19						EA			1		3307.5	
Superior - Lafayette	Superior Energy Services	WO00683064	-	Staging				EA		-	1		14315	
	Superior Energy Services			Staging		-			-		1		14315	
Superior - Lafayette	Superior Energy Services	WO00683035		Staging				EA			1		55849.5	
Superior - Lafayette	Superior Energy Services	WO00683034		Staging				EA			1		16275	
Superior - Lafayette	Superior Energy Services	WO00683033		Staging				EA			1		32406.5	
Superior - Lafayette	Superior Energy Services	673496-05		Staging				EA			1		6902	
Superior - Lafavette	Superior Energy Services	WO00683031		Staging				EA			1		29865.5	
Superior - Lafayette	Superior Energy Services	WO00683032		Staging		·		EA		†	1	 	5985	
Superior - Lafayette		WO00683032		Staging			÷	EA			1	 	124401.2	
	Superior Energy Services	W000683030 W000683029	-							-	1	-		
Superior - Lafayette	Superior Energy Services			Staging				EA			1		20212.5	
Superior - Lafayette	Superior Energy Services	WO00683027		Staging				EA			1		15501.5	
Superior - Lafayette	Superior Energy Services	683500-01		Staging				EA			1		4490.5	
	Superior Energy Services	WO00683025		Staging				EA			3		3080	
Superior - Lafayette	Superior Energy Services	WO00683022		Staging				EA			1		4595.5	
Superior - Lafayette Superior - Lafayette		683517-02		Staging				FA		-	1		4595.5	
Superior - Lafayette	Superior Energy Services			Staging				FA			1	ł	4595.5 6877.5	
Superior - Lafayette Superior - Lafayette	Superior Energy Services			Staging							ļ <u>.</u>			
Superior - Lafayette Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services	W000683021						EA			1		6585	
Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services Superior Energy Services	TLD-002362-3		Storage				EA			1		4135	
Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services	TLD-002362-3 TLD-002362-2		Storage							1		4135	
Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services	TLD-002362-3		Storage Storage			·	EA						
Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services	TLD-002362-3 TLD-002362-2 TLD-002362-1		Storage Storage							1	† <u>†</u>	4689	1 1
Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services	TLD-002362-3 TLD-002362-2 TLD-002362-1 31099788-02		Storage Storage Staging				EA			1 1		4689	
Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services	TLD-002362-3 TLD-002362-2 TLD-002362-1 31099788-02 WO00684293		Storage Storage Staging Storage				EA EA			1		4689 6877.5	
Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services	TLD-002362-3 TLD-002362-2 TLD-002362-1 31099788-02 WO00684293 WO00690407		Storage Storage Staging Storage Storage				EA EA			1 1 1		4689 6877.5 16014	
Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services	TLD-002362-3 TLD-002362-2 TLD-002362-1 31099788-02 WO00684293 WO00690407 WO00690110		Storage Storage Staging Storage Storage Storage Staging				EA EA EA			1 1 1 1		4689 6877.5 16014 1323	
Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services	TLD-002362-3 TLD-002362-2 TLD-002362-1 31099788-02 WO00684293 WO00690407 WO00690110 WO00683904		Storage Storage Staging Storage Storage Staging Storage				EA EA EA EA			1 1 1 1 1		4689 6877.5 16014 1323 10328.5	
Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services	TLD-002362-3 TLD-002362-2 TLD-002362-1 31099788-02 WO00684293 WO00690110 WO0068304 WO00683059		Storage Storage Staging Storage Storage Staging Storage Assembly				EA EA EA EA EA			1 1 1 1 1 1		4689 6877.5 16014 1323 10328.5 5985	
Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services	TLD-002362-3 TLD-002362-2 TLD-002362-1 31099788-02 WO00684293 WO00690407 WO00690110 WO00683904		Storage Storage Staging Storage Storage Staging Storage Assembly				EA EA EA EA EA			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		4689 6877.5 16014 1323 10328.5 5985	
Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services	TLD-002362-3 TLD-002362-2 TLD-002362-1 31099788-02 WO0069407 WO00690407 WO00683094 WO00683059 WO00683059		Storage Storage Staging Storage Storage Storage Storage Staging Storage Assembly				EA EA EA EA EA EA			1 1 1 1 1 1 1 1		4689 6877.5 16014 1323 10328.5 5985 19950	
Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services	TLD-002362-3 TLD-002362-2 TLD-002362-1 31099788-02 WO00684293 WO00690110 WO00683004 WO00683004 WO00683059 WO00683868		Storage Storage Staging Storage Storage Storage Storage Storage Storage Assembly Storage Storage				EA EA EA EA EA EA EA			1 1 1 1 1 1 1 1 1		4689 6877.5 16014 1323 10328.5 5985 19950 19950	
Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services	TLD-002362-3 TLD-002362-2 TLD-002362-1 31099788-02 WO00684293 WO00690110 WO00683904 WO00683909 WO00683868 WO00683888		Storage Storage Staging Storage Storage Storage Storage Storage Storage Storage Assembly Storage Storage Storage				EA EA EA EA EA EA EA			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		4689 6877.5 16014 1323 10328.5 5985 19950 19950 1543.5	
Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services	TLD-002362-3 TLD-002362-2 TLD-002362-1 31099788-02 W000690407 W00069010 W000683904 W000683908 W000683888 W000683888 W000683888		Storage Storage Storage Storage Storage Storage Storage Storage Storage Assembly Storage Storage Storage Storage Storage				EA EA EA EA EA EA EA EA			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		4689 6877.5 16014 1323 10328.5 5985 19950 19950 1543.5 6051.5	
Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services	TLD-002362-3 TLD-002362-2 TLD-002362-1 31099788-02 WO00684293 WO00690407 WO00693010 WO00633059 WO00683888 WO00683888 WO00684438 WO00683888		Storage Storage Staging Storage Storage Storage Staging Storage Storage Storage Assembly Storage Storage Storage Storage Storage Storage Storage				EA EA EA EA EA EA EA EA EA			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		4689 6877.5 16014 1323 10328.5 5985 19950 19950 1543.5 6051.5 124778.5	
Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services Superior Energy Services	TLD-002362-3 TLD-002362-2 TLD-002362-1 31099788-02 W000690407 W00069010 W000683904 W000683908 W000683888 W000683888 W000683888		Storage Storage Storage Storage Storage Storage Storage Storage Storage Assembly Storage Storage Storage Storage Storage				EA EA EA EA EA EA EA EA			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		4689 6877.5 16014 1323 10328.5 5985 19950 19950 1543.5 6051.5	
Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Se	TLD-002362-3 TLD-002362-2 TLD-002362-1 31099788-02 WO00684293 WO00690407 WO00693010 WO00633059 WO00683888 WO00683888 WO00684438 WO00683888		Storage Storage Staging Storage Storage Storage Staging Storage Storage Storage Assembly Storage Storage Storage Storage Storage Storage Storage				EA EA EA EA EA EA EA EA EA			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		4689 6877.5 16014 1323 10328.5 5985 19950 19950 1543.5 6051.5 124778.5	
Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services	TLD-002362-3 TLD-002362-2 TLD-002362-1 31099788-02 WO00684293 WO00690407 WO00683059 WO00683059 WO00683888 WO00683888 WO00683888 WO00683888 WO00683888		Storage Storage Staging Staging Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage				EA EA EA EA EA EA EA EA EA					4689 6877.5 16014 1323 10328.5 5985 19950 19950 1543.5 6051.5 124778.5 13919.5	
Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services	TLD-002362-3 TLD-002362-3 TLD-002362-1 TLD-002362-1 31099788-02 W000684293 W000684293 W000683011 W000683010 W000683868 W000683888 W000683888 W000683888 W000683881 W000683851 W00068429		Storage Storage Staging Staging Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage				EA EA EA EA EA EA EA EA EA EA EA EA EA E			1 1		4689 6877.5 16014 1323 10328.5 5985 19950 15943.5 6051.5 124778.5 13919.5 77199.5	
Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services	TLD-002362-3 TLD-002362-1 TLD-002362-1 31099788-02 W000684293 W000689101 W000683009 W000683059 W000683888 W000683888 W000684289 W000683881 W000683881 W000684270 W000684270		Storage Storage Staging Staging Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage Storage				EA EA EA EA EA EA EA EA EA EA EA EA EA E			1		4689 6877.5 16014 1323 10328.5 5985 19950 1543.5 6051.5 124778.5 13919.5	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 44 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 467 of 995

Superior - Lafayette	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number Proj	iect Name UOM	Condition Wt. I	bs) On Hand Qtv	Length Aw	erage Cost Total Value	WI% Net Value
	Superior Energy Services	WO00687045		Storage			EA		1		12040	
Superior - Lafavette	Superior Energy Services	W000683848		Storage			FA		14		4095	
Superior - Lafayette	Superior Energy Services	WO00687044		Storage			EA		1	T	10815	
Superior - Lafayette	Superior Energy Services	WO00683847		Storage			EA		1		67392.5	
Superior - Lafayette	Superior Energy Services	WO00683846		Storage			EA		1		16387	
Superior - Lafayette	Superior Energy Services	WO00683845		Storage			EA		1		37261	
Superior - Lafayette	Superior Energy Services	WO00684275		Storage			EA		1		32123	
Superior - Lafayette	Superior Energy Services	WO00683844		Storage			EA		1		6051.5	
Superior - Lafayette	Superior Energy Services	WO00683843		Storage			EA		1		124778.5	
Superior - Lafayette	Superior Energy Services	WO00684723		Storage			EA		1		77199.5	
Superior - Lafayette	Superior Energy Services	WO00684272		Storage			EA		1		13919.5	
Superior - Lafayette	Superior Energy Services	WO00683842		Storage			EA		1		19950	
Superior - Lafayette	Superior Energy Services	WO00683834		Storage			EA		1		10815	
Superior - Lafayette	Superior Energy Services	31099274-02		Storage			EA		1		4144	
Superior - Lafayette	Superior Energy Services	WO00683831		Storage			EA		1		6877.5	
Superior - Lafayette	Superior Energy Services	W000683832		Storage Storage			EA		14		4095	
Superior - Lafayette Superior - Lafayette	Superior Energy Services	31099228-02 WO00683903		Storage			EA EA		1		5708.5 33575.5	
Superior - Lafayette	Superior Energy Services Superior Energy Services	W000683903 W000683902		Storage			FA FA				2460.5	
Superior - Lafayette	Superior Energy Services	W000683901		Storage			FA				14315	
Superior - Lafayette	Superior Energy Services	31099228-01		Storage			EA		1		5708 5	
Superior - Lafayette	Superior Energy Services	W000683900		Storage			EA		1		33575.5	
Superior - Lafayette	Superior Energy Services	WO00683899		Storage			EA		1		2460.5	
Superior - Lafayette	Superior Energy Services	WO00683898		Storage			EA		1		14315	
Superior - Lafayette	Superior Energy Services	WO00683914		Storage			EA		1		127228.5	
Superior - Lafayette	Superior Energy Services	WO00683913		Storage			EA		1		20212.5	
Superior - Lafayette	Superior Energy Services	WO00686388		Storage			EA		1		8767.5	
Superior - Lafayette	Superior Energy Services	WO00683897		Storage			EA		1		1876	
Superior - Lafayette	Superior Energy Services	WO00683109		Staging			EA		1		13387.5	
Superior - Lafayette	Superior Energy Services	WO00683100		Staging			EA		1		13387.5	
Superior - Lafayette	Superior Energy Services	WO00683108		Staging			EA		1		6037.5	
Superior - Lafayette	Superior Energy Services	WO00683099		Staging			EA		1		6037.5	
Superior - Lafayette	Superior Energy Services	683271-02		Staging			EA		1		34660.5	
Superior - Lafayette	Superior Energy Services	W000683107		Staging			EA		1	-	4161.5	
Superior - Lafayette Superior - Lafayette	Superior Energy Services	W000683104 W000683101		Staging			EA FA		1 4	-	5848.5 4658.5	
Superior - Lafayette Superior - Lafayette	Superior Energy Services	W000683101 683271-01		Staging			EA FA		1	+	4658.5 34660.5	
Superior - Lafayette	Superior Energy Services Superior Energy Services	W000683098		Staging Staging			EA		1	-	4161.5	
Superior - Lafayette	Superior Energy Services	685354-01		Staging			EA		1		16387	
Superior - Lafayette	Superior Energy Services	WO00683097		Staging	<u> </u>		EA		1		4081	
Superior - Lafayette	Superior Energy Services	WO00683096		Staging	<u> </u>		EA		1	1	55849.5	
Superior - Lafayette	Superior Energy Services	WO00683095		Staging			EA		1		14315	
Superior - Lafayette	Superior Energy Services	683514-03		Staging			EA		1		3307.5	
Superior - Lafayette	Superior Energy Services	WO00683094		Staging			EA		1		5848.5	
Superior - Lafayette	Superior Energy Services	WO00683093		Staging			EA		4		1786	
Superior - Lafayette	Superior Energy Services	WO00683092		Staging			EA		4		4658.5	
Superior - Lafayette	Superior Energy Services	WO00683056		Staging			EA		1		16488.5	
Superior - Lafayette	Superior Energy Services	WO00683049		Staging			EA		1		4595.5	
Superior - Lafayette	Superior Energy Services	31068948-MA498-2 WO00683020		Staging			EA		1		8767.5	
Superior - Lafayette Superior - Lafayette	Superior Energy Services Superior Energy Services	TLS-002872-8		Staging Assembly			EA EA		1	-	1876 6972	
Superior - Lafayette	Superior Energy Services	TLS-002872-7		Assembly			EA		1	-	12285	
Technip - Broussard	Technip FMC	JO:66490-02	JO:66490-02	RMA203008	INSTRUMENT FLANGE BODY, 3 1/16 15K DRILL		EA		1			
Technip - Broussard											0	
Technip - Broussard	Technip FMC	PFI-056577	PFI-056577	203111 TRNSFR FR FMC HOU	CM-1, 13 3/8 TIEBACK ADAPTER ASSY, 13 5/				1		0	
	Technip FMC	PFI-056577 2009-07-133T	PFI-056577 2009-07-133T	203064	TUBING HEAD ASSY, TCM-ET 9 3/4 HPE BTM P		EA EA		1		0	
Technip - Broussard	Technip FMC Technip FMC	PFI-056577 2009-07-133T RMC100984-L	PFI-056577 2009-07-133T RMC100984-L	203064 203027	TUBING HEAD ASSY, TCM-ET 9 3/4 HPE BTM P TERMINATING FLANGE ASSY, 1-18K BX-SPCL P		EA EA EA		1 1		0 0	
Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC	PFI-056577 2009-07-133T RMC100984-L RMC99784-L	PFI-056577 2009-07-133T RMC100984-L RMC99784-L	203064	TUBING HEAD ASSY, TCM-ET 9 3/4 HPE BTM P TERMINATING FLANGE ASSY, 1-18K BX-SPCL P TERMINATING FLANGE ASSY, 1-18K BX-SPCL P		EA EA EA EA		1 1 1 1		0	
Technip - Broussard Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC	PFI-056577 2009-07-133T RMC100984-L RMC99784-L 2009-07-15T	PFI-056577 2009-07-133T RMC100984-L RMC99784-L 2009-07-15T	203064 203027 203008	TUBING HEAD ASSY, TCM-ET 9 3/4 HPE BTM P TERMINATING FLANGE ASSY, 1-18K BX-SPCL P TERMINATING FLANGE ASSY, 1-18K BX-SPCL P 1 13/16*-15K, Manual GV ASSY		EA EA EA EA EA EA		1 1 1 1 1 1		0 0 0 3900 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC	PFI-056577 2009-07-133T RMC100984-L RMC99784-L 2009-07-15T 2005-07-801H	PFI-056577 2009-07-133T RMC100984-L RMC99784-L 2009-07-15T 2005-07-801H	203064 203027 203008 203008	TUBING HEAD ASSY, TCM-ET 9 3/4 HPE 6TM P TERMINATING FLANGE ASSY, 1-18K BX-SPCL P TERMINATING FLANGE ASSY, 1-18K BX-SPCL P 113/16"-15K, Manual GV ASSY GV ASSY SUBFACE, MISO VLT, FE 3 1/16-15K		EA EA EA EA EA EA EA		1 1 1 1 1 1 1		0 0 0 3900 0 9750	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC	PFI-056577 2009-07-133T RMC100984-L RMC99784-L 2009-07-15T 2005-07-801H 2006-06-62T	PFI-056577 2009-07-133T RMC100984-L RMC99784-L 2009-07-15T 2005-07-801H 2006-06-62T	203064 203027 203008 203008 203027	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STM P TERMINATING FLANGE ASSY, 1-18 KBX SPC_P TERMINATING FLANGE ASSY, 1-18 KBX SPC_P TERMINATING FLANGE ASSY, 1-18 KBX SPC_P 13/16-15K GV ASSY SURFACE, M150 VIT, FE 3 1/16-15K GV ASSY SURFACE, M150 VIT, FE 3 1/16-15K		EA EA EA EA EA EA EA EA		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0 0 0 3900 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC	PFI-056577 2009-07-133T RMC100984-L RMC99784-L 2009-07-15T 2005-07-801H 2006-06-62T 2006-06-61T	PFI-056577 2009-07-133T RMC100984-L RMC99784-L 2009-07-15T 2005-07-801H 2006-06-62T 2006-06-61T	203064 203027 203008 203008 203027 203027	TUBING HEAD ASSY, TCM-FT 9 3/4 HPE BTIM P TERMINATING FLANGE ASSY, 1-18K BX-SPCL P TERMINATING FLANGE ASSY, 1-18K BX-SPCL P 113/16*-15K, Manual GV ASSY GV ASSY SURFACE, M150 ULT, FE 3 1/16-15K GV ASSY SURFACE, M150 ULT, FE 3 1/16-15K GV ASSY SURFACE, M150 ULT, FE 3 1/16-15K GV ASSY SURFACE, M150 ULT, FE 3 1/16-15K		EA EA EA EA EA EA EA EA EA EA		1 1 1 1 1 1 1 1 1 1		0 0 0 3900 0 9750 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC	PFI-056577 2009-07-133T RMC100984-L RMC99784-L 2009-07-15T 2005-07-801H 2006-06-62T 2006-06-61T FF25554-01	PFI-056577 2009-07-133T RMC100984-L RMC99784-L 2009-07-15T 2005-07-801H 2006-06-62T 2006-06-61T FF25554-01	203064 203027 203008 203008 203027 203027 203008	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KBX-SPC_P TERMINATING FLANGE ASSY, 1-18 KBX-SPC_P 113/16"-15K, MINOMIC 6V ASSY GV ASSY SURFACE, MISO VIT, FE 3 1/16-15K GV ASSY SURFACE, MISO VIT, FE 3 1/16-15K GV ASSY SURFACE, MISO VIT, FE 3 1/16-15K BILIND FLANGE, 3 1/16-15K FE, FS, ES, E,		EA EA EA EA EA EA EA EA		1 1 1 1 1 1 1 1 1 1		0 0 0 3900 0 9750 0 0	
Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC	PFI-056577 2009-07-133T RMC100984-L RMC99784-L 2009-07-15T 2005-07-801H 2006-06-62T 2006-06-61T FF25554-01 300024518	PFI-056577 2009-07-133T RMC100984-1 RMC99784-1 2009-07-15T 2005-07-801H 2006-06-62T 2006-06-61T FF25554-01 300024518	203064 203027 203008 203008 203027 203027 203008 203008	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE BTM P TERMINATING FLANGE ASSY, 1-18K KK-SPCL P TERMINATING FLANGE ASSY, 1-18K KK-SPCL P 113/E ² -15K, Manual GV ASSY GV ASST SUBFACE, M150 VLT, FE 3 1/16-15K GV ASST SUBFACE, M150 VLT, FE 3 1/16-15K GV ASST SUBFACE, M150 VLT, FE 3 1/16-15K GV ASST SUBFACE, M150 VLT, FE 3 1/16-15K BLIND FLANGE, 3 1/16-15K FE, FF, FS, 12, THEC LAPP ADDRERS, B-11-AO, ASSY, 3 1/16-		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0 0 0 3900 0 9750 0 0 0 560	
Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC	PFI-056577 2009-07-133T RMC100984-L RMC99784-L 2009-07-15T 2005-07-801H 2006-06-62T 2006-06-61T FF25554-01	PFI-056577 2009-07-133T RMC100984-L RMC99784-L 2009-07-15T 2005-07-801H 2006-06-62T 2006-06-61T FF25554-01	203064 203027 203008 203008 203027 203027 203008	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KBX-SPC_P TERMINATING FLANGE ASSY, 1-18 KBX-SPC_P 113/16"-15K, MINOMIC 6V ASSY GV ASSY SURFACE, MISO VIT, FE 3 1/16-15K GV ASSY SURFACE, MISO VIT, FE 3 1/16-15K GV ASSY SURFACE, MISO VIT, FE 3 1/16-15K BILIND FLANGE, 3 1/16-15K FE, FS, ES, E,		EA EA EA EA EA EA EA EA		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0 0 0 3900 0 9750 0 0	
Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC	PFI-0565.77 2009-07-133T RMC100984-1 RMC90784-1 2009-07-15T 2005-07-801H 2006-06-62T 2006-06-61T FF25554-01 300024518 12506-01	PFI-056577 2009-07-133T RMC100984-1 RMC90984-1 2009-07-15T 2005-07-801H 2006-06-62T 2006-06-61T FF25554-01 300024518 12506-01	203064 203027 203008 203008 203027 203002 203008 203008 203008 203027 203027 203008	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STM P TERMINATING FLANGE ASSY, 1-18 KBX.SPC.P TERMINATING FLANGE ASSY, 1-18 KBX.SPC.P TERMINATING FLANGE ASSY, 1-18 KBX.SPC.P 113/16*-15K, MINAMIC VA ASSY OV ASSY SURFACE, MISO VUT, FE 3 1/16-15K OV ASSY SURFACE, MISO VUT, FE 3 1/16-15K EINDO FLANGE, 3/16-15K FIG. FF, FS1.2, TREE CAP ADAPTER, 8-11-40, ASSY, 3 1/16- TREE CAP ADAPTER, 8-11-40, ASSY, 3 1/16-		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0 0 0 3900 0 9750 0 0 560 4980	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC	PFI-056577 2009-07-133T RMC100984-L RMC99784-L 2009-07-15T 2005-07-801H 2006-06-62T 2006-06-61T FF25554-01 300224518 12506-01 W0#34626-01	PFI-056577 2009-07-133T RMC100984-1 RMC90784-1 RMC9784-1 2009-07-15T 2005-07-801H 2006-06-62T 2006-06-61T FF25554-01 300024518 12506-01 WOW34626-01	203064 203027 203008 203008 203027 203027 203008 203027 203008 203027	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE BTM P TERMINATING FLANGE ASSY, 1-18 K EX-SPC L TERMINATING FLANGE ASSY, 1-18 K EX-SPC L TERMINATING FLANGE ASSY, 1-18 K EX-SPC L TOWN ASST SURFACE, MISSO VLT, FE 3 1/16-15 K GV ASST SURFACE, MISSO VLT, FE 3 1/16-15 K GV ASST SURFACE, MISSO VLT, FE 3 1/16-15 K BILIND FLANGE, 3 1/16-15 K FE, FF, FSL 2, THEE CAP ADAPTER, B-11-AD, ASSY, 3 1/16- TREE CAP ADAPTER, B-11-AD, A		EA EA EA EA EA EA EA EA EA EA EA EA EA E		.		0 0 0 3900 0 9750 0 0 0 560 4980 0	
Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC	PFI-056577 2009-07-133T RMC100984-1 RMC99784-1 2009-07-15T 2009-07-801H 2006-06-61T FF25554-01 300024518 12506-01 W0R34626-01 HT-5524-1 62661-13 H033221-02	PFI-056577 2009-07-133T RMC100984-1 RMC99784-1 2009-07-157 2005-07-801H 2006-06-621 2006-06-621 2006-06-611 FF25554-01 300024518 12506-01 HT-5524-1 62661-13 H032321-02	203064 203027 203008 203008 203007 203027 203008 203008 203027 203027 203027 203027 203027 203028 20310 TRNSRR FR FMC HOU RMA203281	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STM P TERMINATING FLANGE ASSY, 1-18 KBX.SPC.P TERMINATING FLANGE ASSY, 1-18 KBX.SPC.P TERMINATING FLANGE ASSY, 1-18 KBX.SPC.P 113/16*-15K, MINAMIC VA ASSY GV ASSY SURFACE, MISO VLT, FE 3 1/16-15K GV ASSY SURFACE, MISO VLT, FE 3 1/16-15K BILDIO FLANGE, 3.1/16-15K FLG.F, FS.1.2, TREE CAP ADAPTER, 8-11-AO, ASSY, 3 1/16- TREE CAP ADAPTER, 8-11-AO, ASSY, 3 1/16- CROSS ASSY, C-600 (STDD), 3 1/16: 15K API MCQ: 12 LONG TERM PROTECTION CAP W/OUT RO TREE CAP ADAPTER, 8-11-AO, ASSY, 3 1/16- TREE CAP ADAPTER, 8-11-AO, ASSY, 3 1/16- TREE CAP ADAPTER, 8-11-AO, ASSY, 3 1/16- TREE CAP ADAPTER, 8-11-AO, ASSY, 3 1/16- TREE CAP ASSY, LESS ASSY, C-600 (STDD), 3 1/16: 15K API MCQ: 12 LONG TERM PROTECTION CAP W/OUT RO TREE CAP ASSY, HES STILE, SPC.P, 1/16		EA EA EA EA EA EA EA EA EA EA EA EA EA E		.		0 0 0 3900 0 9750 0 0 560 4980 0 8994.32	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Techni	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC	PFI-056577 2009-07-1337 RMC100984-1 RMC99784-1 2009-07-15T 2005-07-801H 2006-06-62T 2006-06-61T FF25554-01 300024518 12506-01 W0W34626-01 HT-5524-1 62661-13 H032321-02	PFI-056577 2009-07-1337 RMC100984-1 RMC99784-1 2009-07-157 2005-07-801H 2006-06-627 2006-06-617 300024518 12506-01 WOW34626-01 HT-5524-1 62661-13 H032321-02	203064 203027 203008 203008 203027 203027 203008 203008 203008 203007 203007 2030027 2030027 203002 203110 TRINSF R F FMC HOU RMA203281 RMA203281	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KEX-SCP_L TERMINATING FLANGE ASSY, 1-18 KEX-SCP_L TERMINATING FLANGE ASSY, 1-18 KEX-SCP_L TERMINATING FLANGE ASSY, 1-18 KEX-SCP_L TISS_TOWN TOWN TOWN TOWN TOWN TOWN TOWN TOWN		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1		0 0 0 3900 0 9750 0 0 560 4980 0 8994.32 3166 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC	PFI-056577 2009-07-1337 RMC100984-1 RMC909784-1 2009-07-157 2009-07-157 2006-06-617 7672554-01 300024518 12506-01 W0R34626-01 HT-55524-1 62661-13 H033234-02 H033234-02 R8261196	PFI-0565.77 2009-07-133T RMC100984-1 RMC100984-1 2009-07-151 2005-07-801H 2006-06-6217 2006-06-617 2006-06-617 300024518 12566-01 W0F34626-01 HT-5524-1 62661-13 H032334-02 H032334-02 RB261196	203054 203027 203008 203008 203027 203008 203027 203008 203027 203008 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 20	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KBX.SPC.P TERMINATING FLANGE ASSY, 1-18 KBX.SPC.P TERMINATING FLANGE ASSY, 1-18 KBX.SPC.P 113/16*-15K, MINOMINIC FR. 91/16-15K GV ASSY SURFACE, MISO VLT, FE 9 1/16-15K GV ASSY SURFACE, MISO VLT, FE 9 1/16-15K BILDIO FLANGE, 3-1/16-15K FLG. FF, FS.1.2, TREE CAP ADAPTER, 9-11-AO, ASSY, 3 1/16- TREE CAP ADAPTER, 9-11-AO, ASSY, 3 1/16- CROSS ASSY, C-600 (TSDD) 3, 1/16-15K API CROSS ASSY, C-600 (TSDD) 3, 1/16-15K API MQC, 12 LONG TERM PROTECTION CAP W/OUT RO TREE CAP ASSY, HES SYTLE, SPC.P, 1/16- 17D VALVE ASSY, CM-1 PRODUCTION TREE, 2X CM-1, 9-5/8 TREEN CAPACE ASSY, 9-5/8		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1		0 0 0 3900 0 0 9750 0 0 0 560 4880 0 8994.32 3166 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Techni	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC	PFI-056577 2009-07-1331 RMC100984-1 RMC909784-1 2009-07-15T 2005-07-801H 2006-06-62T 2006-06-61T FF25554-01 300024518 12506-01 HT-5524-1 62661-13 H03321-02 R8261196 98-1117H	PFI-056577 2009-07-133T MMC100984-1 RMC99784-1 RMC99784-1 2009-07-15T 2005-07-801H 2006-06-61T 2006-06-61T 300024518 12506-01 W0R34626-01 HT-5524-1 162651-102 H0323321-02 R8261196 98-1117H	203064 203027 203008 203008 203008 2030027 2030027 203008 203008 203007 203008 203007 203008 203007 203008 203017 RNSFR FR FMC HOU RNA/003281 RNA/003281 203110 RNSFR FR FMC HOU RNA/003281	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KEX-SCP_L TERMINATING FLANGE ASSY, 1-18 KEX-SCP_L TERMINATING FLANGE ASSY, 1-18 KEX-SCP_L TERMINATING FLANGE ASSY, 1-18 KEX-SCP_L TI3/16-15K, Manual GV Assys GV ASSY SURPACE, MISO VLT, FE 3 1/16-15K GV ASSY SURPACE, MISO VLT, FE 3 1/16-15K GV ASSY SURPACE, MISO VLT, FE 3 1/16-15K BILIND FLANGE, 3 1/16-15K FROM TOWN TOWN TOWN TOWN TOWN TOWN TOWN TOWN		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1		0 0 0 3900 9750 0 0 0 560 4880 0 8994.32 3166 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC	PF1-055577 2009-07-1337 RMK-10098-1 RMK-0978-4 2009-07-157 2005-07-801H 2006-06-6217 2006-06-6217 2006-06-6217 12506-01 WORSH-62-01 WORSH-62-01 HT-52524-1 62661-13 H033231-02 H033231-02 RB261196 98-1117H L4F6711	PFI-056577 2009-07-1387 RMC10088-L RMC0978-L RMC0978-L 2006-07-157 2005-07-301H 2006-06-617 7F7255-6-01 300024518 12506-01 W0834526-01 HT-5254-1 62661-13 H032321-02 H032334-02 R8261196 98-1117H LAF6711	203054 203027 203008 203008 203027 203008 203027 203008 203027 203008 203007 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KBX.SPC.P TERMINATING FLANGE ASSY, 1-18 KBX.SPC.P TERMINATING FLANGE ASSY, 1-18 KBX.SPC.P 113/16*-15K. MINOMINI FR. 9 1/16-15K GV ASSY SURFACE, MISO VLT, FE 9 1/16-15K GV ASSY SURFACE, MISO VLT, FE 9 1/16-15K BILDIO FLANGE, 3-1/16-15K FLG.F, FS.P.S. 2, TREE CAP ADAPTER, 9-11-AO, ASSY, 3 1/16- TREE CAP ADAPTER, 9-11-AO, ASSY, 3 1/16- CROSS ASSY, C-600 (STDD) 3, 1/16 ISK API CROSS ASSY, C-600 (STDD) 3, 1/16 ISK API MQC, 12 LONG TERM PROTECTION CAP W/OUT RO TREE CAP ASSY, HES SYTLE, SPC.P, 1/16 1/10 VALVE ASSY, CM-1 PRODUCTION TREE, 2X CM-1, 9-5/8 TREENS CAPADER, ASSY, 9-5/8 GV ASSY, 9-5, MINOM, FEAO ASSY, SPC.PR PART,		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Techni	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Techni	PF1-056577 2009-07-1337 RMC100984-1 2009-07-137 RMC100984-1 2009-07-157 2005-07-801H 2006-06-627 2006-06-627 FF25554-01 300024518 12506-01 HT-5524-1 6566-13 H032321-02 R826136 99-1117H L4F6711 99-1209-H	PFI-056577 2009-07-1337 RMC100984-1 2009-07-157 RMC99984-1 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-637 FF75554-01 300024518 12506-01 WOR94656-01 HT-5224-1 H0323321-02 RECEI196 98-1117H LAF6711 98-1209-H	203054 203027 203008 203008 2030027 2030027 2030027 2030027 2030008 203007 203007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030007 2030	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STMA P TERMINATING FLANGE ASSY, 1-18 KE SS-CPL P TERMINATING FLANGE ASSY, 1-18 KE SS-CPL P TERMINATING FLANGE ASSY, 1-18 KE SS-CPL P TERMINATING FLANGE ASSY, 1-18 KE SS-CPL P 13/16-15 K GV ASSY SURFACE, MISO VLT, FE 3 1/16-15 K GV ASSY SURFACE, MISO VLT, FE 3 1/16-15 K BILIND FLANGE, 3 1/16-15 K BILIND FLANGE, 3 1/16-15 K THEE CAP ADOPTER, B-11-AO, ASSY, 3 1/16- THEE CAP ADOPTER, B-11-AO, ASSY, 3 1/16- CRIOSA ASSY, C-600 (STDO), 3 1/16 ISS API CRIOSA ASSY, C-600 (STDO), 3 1/16 ISS API CRIOSA ASSY, C-600 (STDO), 3 1/16 ISS API CRIOSA ASSY, C-600 (STDO), 3 1/16 ISS API CRIOSA ASSY, C-600 (STDO), 3 1/16 ISS API CRIOSA ASSY, C-600 (STDO), 3 1/16 ISS API CRIOSA ASSY, C-600 (STDO), 3 1/16 ISS API CRIOSA ASSY, C-600 (STDO), 3 1/16 ISS API CRIOSA ASSY, C-600 (STDO), 3 1/16 ISS API CRIOSA ASSY, C-600 (STDO), 3 1/16 ISS API CRIOSA ASSY, C-600 (STDO), 3 1/16 ISS API CRIOSA ASSY, C-600 (STDO), 3 1/16 ISS API CRIOSA ASSY, S-600 (STDO), 3 1/16 ISS API CRIOSA AS		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Techni	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Techni	PFI-055577 2009-07-1337 RMC100984-1 RMC109784-1 2009-07-157 2005-07-801H 2006-06-627 2006-06-627 2006-06-637 FF25554-01 300024518 12506-01 WORS462-02 H75254-1 H75254-1 H7526-01 H7526-01 H7526-01 H7527-0 R0251196 98-1117H LAF6711 98-1209-H	PFI-056577 2009-07-1337 RMC100384-1 2009-07-157 RMC99784-1 2009-07-157 2005-07-801H 2006-06-627 FF2555-01 300024518 12506-01 H7-5254-1 12506-01 H7-5254-1 H7-5241 H023331-02 H023331-02 H023334-02 H023334-02 H023334-02 H023334-02 H023334-02 H023334-02 H02334-02 H023334-02	203054 203027 203008 203008 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 20	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KBX SCPL P TERMINATING FLANGE ASSY, 1-18 KBX SCPL P TERMINATING FLANGE ASSY, 1-18 KBX SCPL P 113/16*-15K, MONULAI CPU SCPL P GV ASSY SURFACE, MISO UT, FE 3 1/16-15K GV ASSY SURFACE, MISO UT, FE 3 1/16-15K GV ASSY SURFACE, MISO UT, FE 3 1/16-15K GV ASSY SURFACE, MISO UT, FE 3 1/16-15K GV ASSY SURFACE, MISO UT, FE 3 1/16-15K GV ASSY SURFACE, MISO UT, FE 3 1/16-15K GV ASSY SURFACE, MISO UT, FE 3 1/16-15K GV ASSY SURFACE, MISO UT, FE 3 1/16-15K GV ASSY SURFACE, MISO UT, FE 3 1/16-15K TREE CAP ADAPTER, B-11-AO, ASSY, 3 1/16- CROSS ASSY, CGOO (STDO), 3 1/16 ISK API MOC 12 LONG TERM PROTECTION CAP W/OUT RO TREE CAP ASSY, HES STILE, SPCL, TSUF, SPCL, 15/15 17D VALVE ASSY, CM-1 PRODUCTION TREE, ZX CM-1, 9 5/8 TREEAX CAPAPTER ASSY, 9 5/8 GV ASSY, S/S, MISO, FE, ACTO, 3 1/16 IDK GOS CM-1, TUBBING HEAD ASSY, SURFER PART, ANNULUS WING VALVE BLOCK ASSY, SURSEA MI GOS CM-1, TUBBING HANGER ASSY, 9 25/9/2 AS		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Techni	PFI-056577 2009-07-1337 RMC100984-1 2009-07-137 RMC100984-1 2009-07-157 2005-07-801H 2006-06-627 2006-06-627 FF25554-01 300024518 12506-01 WOR8465-601 HT-5324-1 67561-13 H032321-02 R8261196 99-1117H L4F6711 99-1209-H H032390-01	PFI-056577 2009-07-1337 RMC100984-1 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 17-57554-01 300024518 12506-01 HT-5524-1 67661-13 H032321-02 R8261196 98-1117H LAF6711 98-1209-H H032339-01 H032339-01	203054 203027 203008 203008 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 20	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KEN SPC.P TERMINATING FLANGE ASSY, 1-18 KEN SPC.P TERMINATING FLANGE ASSY, 1-18 KEN SPC.P 13/16-15K GV ASSY SURFACE, M150 UT, FE 3 1/16-15K GV ASSY SURFACE, M150 UT, FE 3 1/16-15K GV ASSY SURFACE, M150 UT, FE 3 1/16-15K BUIND FLANGE, 3 1/16-15K RICE, FP, SE.2, THEE CAP ADOPTER, B-11-AO, ASSY, 3 1/16- THEE CAP ADOPTER, B-11-AO, ASSY, 3 1/16- CRIOSA ASSY, C-600 (STD0), 3 1/16 15K APP CRIOSA ASSY, C-600 (STD0), 3 1/16 15K APP CRIOSA ASSY, C-600 (STD0), 3 1/16 15K APP CRIOSA ASSY, C-600 (STD0), 3 1/16 15K APP CRIOSA ASSY, C-600 (STD0), 3 1/16 15K APP CRIOSA ASSY, C-600 (STD0), 3 1/16 15K APP CRIOSA ASSY, C-600 (STD0), 3 1/16 15K APP CRIOSA ASSY, C-600 (STD0), 3 1/16 15K APP CRIOSA ASSY, C-600 (STD0), 3 1/16 15K APP CRIOSA ASSY, C-600 (STD0), 3 1/16 15K APP CRIOSA ASSY, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C-600, C		EA		1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Techni	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Techni	PFI-056577 2009-07-1337 RMC100984-1 2009-07-137 RMC100984-2 2009-07-157 2005-07-801H 2006-06-627 2006-06-627 2006-06-617 FF2554-01 300024518 12506-01 W0194626-01 H15524-1 6260-11 H2524-1 H23234-02 H23234-02 H23234-03 H24711 99-1209-H H032390-01 H032339-01 H032339-01	PFI-056577 2009-07-1337 RMC100384-1 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 FFI2554-01 300024518 12506-01 WOR94676-01 H7-5224-1 61661-13 1206-01 H7-5224-1 H7-5224-1 H7-524-1 H7-52	203054 203007 203008 203008 2030027 203008 2030027 203008 2030027 203008 203008 203007 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KBX SCPL P TERMINATING FLANGE ASSY, 1-18 KBX SCPL P TERMINATING FLANGE ASSY, 1-18 KBX SCPL P 113/16*1-15K MONULA FE 3 1/16-15K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15K TREE CAP ADAPTER, B-11-AO, ASSY, 3 1/16- CROSS ASSY, CG00 (STD0), 3 1/16-15K API CROSS ASSY, CG00 (STD0), 3 1/16-15K API MQC 12 LONG TERM PROTECTION CAP W/OUT RO TREE CAP ASSY, HES SYTLE, SPCL, 7-1/16 1/10 VALVE ASSY, CM-1 PRODUCTION TREE, ZX CM-1, 9 5/8 TERBACK ADAPTER ASSY, 9 5/8 GV ASSY, S/S, M130, FE, ACTD, 3 1/16-10K GDS CM-1, TUBRING HEAD ASSY, SURPER PART, ANNULUS WING VALVE BLOCK ASSY, SURSEA M1 GDS CM-1, TUBRIG HANGER ASSY, 9 25/9/2 29 GDS CM-1, 13 5/8-SK CLAMP HUB (MOD) TOP BILLION TRANGE, 1-12, SK FIG, HH, PS, 3, P		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Techni	PFI-056577 2009-07-1337 RMC100984-1 2009-07-137 RMC100984-1 2009-07-157 2005-07-801H 2006-06-627 2006-06-627 FF25554-01 300024518 12506-01 WOR8465-601 HT-5324-1 67561-13 H032321-02 R8261196 99-1117H L4F6711 99-1209-H H032390-01	PFI-056577 2009-07-1337 RMC100984-1 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 17-57554-01 300024518 12506-01 HT-5524-1 67661-13 H032321-02 R8261196 98-1117H LAF6711 98-1209-H H032339-01 H032339-01	203054 203027 203008 203008 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 20	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KEN SPC.P TERMINATING FLANGE ASSY, 1-18 KEN SPC.P TERMINATING FLANGE ASSY, 1-18 KEN SPC.P GV ASSY SURFACE, M150 UT, FE 3 1/16-15 K GV ASSY SURFACE, M150 UT, FE 3 1/16-15 K GV ASSY SURFACE, M150 UT, FE 3 1/16-15 K BUND FLANGE, 3-1/16-15 K FIG. FF, FS1.2, THEE CAP ADAPTER, B-11-AO, ASSY, 3 1/16- THEE CAP ADAPTER, B-11-AO, ASSY, 3 1/16- THEE CAP ADAPTER, B-11-AO, ASSY, 3 1/16- CROSS ASSY, C-600 (STDD), 3 1/16 15 K API CROSS ASSY, C-600 (STDD), 3 1/16 15 K API MICC 12 LIONG TERM PROTECTION CAP W/OUT RO THEE CAP ASSY, HES STILE, SPC.P, 1/16 J. SPC. JOS ASSY, SC. MS STILE, SPC.P, 1/16 J. SPC. JOS ASSY, SC. MS AND FLANGER, ASSY, SUPER PART, ANNULUS MIRG HEAD ASSY, SUPER PART, ANNULUS MIRG HEAD ASSY, SUPER PART, ANNULUS MIRG HEAD ASSY, SUPER PART, ANNULUS MIRG HEAD ASSY, SUPER PART, ANNULUS MIRG HEAD ASSY, SUPER PART, BUND FLANGE, 1-12 SK FIG., HH, PS1.3, P. BUND FLANGE, 1-12 SK FIG., HH, PS1.3, P. BUND FLANGE, 1-12 SK FIG., HH, PS1.3, P.		EA		1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Techni	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Techni	PFI-056577 2009-07-1337 RMC100984-1 2009-07-137 RMC100984-1 2009-07-157 2005-07-801H 2006-06-627 2006-06-627 2006-06-617 FF2554-01 300024518 12506-01 WOR3462-601 H1-5324-1 67656-13 H032321-02 RB261196 99-1117H L4F6711 99-1209-H H0323390-01 H0323390-01 WWS84993-01	PFI-056577 2009-07-1337 RMC100984-1 2009-07-157 RMC109984-1 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 FF2554-01 FF2554-01 FF2554-01 H7-5264-1 H7-5264-1 H7-524-1 H032331-02 R8261196 98-1117H LAF6711 98-1209-H H032339-01 H032339-02 MWS4993-00 MWS4993-09	203054 203027 203008 203008 2030027 2030027 2030027 2030027 203008 203008 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 20300	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KEX SPC.P TERMINATING FLANGE ASSY, 1-18 KEX SPC.P TERMINATING FLANGE ASSY, 1-18 KEX SPC.P GV ASSY SURFACE, M150 UT, FE 3 1/16-15 K GV ASSY SURFACE, M150 UT, FE 3 1/16-15 K GV ASSY SURFACE, M150 UT, FE 3 1/16-15 K ELIMID FLANGE, 3-1/16-15 K ELIMID FLANGE, 3-1/16-15 K FLEC APP ADD/FER, B-1-1-AO, ASSY, 3 1/16- TREE CAP ADD/FER, B-1-1-AO, ASSY, 3 1/16- TREE CAP ADD/FER, B-1-1-AO, ASSY, 3 1/16- CRIOSA SSSY, C-600 (STDD), 3 1/16-15 K API CRIOSA SSSY, C-600 (STDD), 3 1/16-15 K API CRIOSA SSSY, C-600 (STDD), 3 1/16-15 K API TO VALVE ASSY, CM-1 PRODUCTION CAP W/OUT RO TREE CAP ASSY, HES SYTLE, SPC.P, 1/16 TO VALVE ASSY, CM-1 PRODUCTION TEC. X GV ASSY, SS, M130, FE, ACTD, 3 1/16-10 ANNILLIS - MIGH CAP ASSY, 9 5/3 GV ASSY, SS, M130, FE, ACTD, 3 1/16-10 BIND FLANGE, 1-12 SK FC, RH, PSL 3, P ELIMD FLANGE, 1-12 SK FC, RH, PSL 3, P TER ASSEMBLY, T-608, 3 1/16-10000 X 2 9/ TER ASSEMBLY, T-608, 3 1/16-10000 X 2 9 TER ASSEMBLY, T-608, 3 1/16-10000 X 2 9 TER ASSEMBLY, T-608, 3 1/16-10000 X 2 9 TER ASSEMBLY, T-608, 3 1/16-10000 X 2 9		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Techni	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC	PFI-055577 2009-07-1337 RMC100984-1 2009-07-137 RMC100984-2 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 2006-06-617 FF25554-01 300024518 12506-01 W0194626-01 H15524-1 10560-11 H15524-1 H032330-02 H032334-02 H032334-02 H032339-01 H032339-01 H032339-01 H032339-01 H032339-01 H032339-01 H032339-01	PFI-056577 2009-07-1337 RMC100384-1 2009-07-157 RMC109384-1 2009-07-157 2005-07-801H 2006-06-627 FF25554-01 300024518 12506-01 WOR34676-01 H7-5254-1 H7-5254-1 H7-524-1 203054 203027 203008 203007 203008 203027 203008 203027 203008 203008 203008 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIA P TERMINATING FLANGE ASSY, 1-18 KBX SCPL P TERMINATING FLANGE ASSY, 1-18 KBX SCPL P TERMINATING FLANGE ASSY, 1-18 KBX SCPL P 113/16*1-SK MOMAINE AVEN SCPL P GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K BILIND FLANGE, 3.1/16-15 KFG, FF, SE, 2, TREE CAP ADAPTER, 9-11-AO, ASSY, 3 1/16- TREE CAP ADAPTER, 9-11-AO, ASSY, 3 1/16- CROSS ASSY, C-600 (STDD) 3, 1/16 15 KA API CROSS ASSY, C-600 (STDD) 3, 1/16 15 KA API MCQ: 12 LONG TERM PROTECTION CAP W/OUT RO TREE CAP ASSY, HES SYTLE, SPCL, 7-1/16 1/10 VALVE ASSY, CM-1 PRODUCTION TREE, 2X CM-1, 9 SPC TREE STACE, SPCL, 13/16 10K GOS C-M1, 10 SPC, 15 KBY, 16 MP, 16 MP, 16 MP, 16 MP, 16 MP, 17 MP, 17 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18 MP, 18		EA EA EA EA EA EA EA EA EA EA EA EA EA E				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Techni	PFI-056577 2009-07-1337 RMC10098-1 RMC10098-1 2009-07-137 RMC1098-1 2009-07-157 2005-07-801H 2006-06-627 2006-06-627 2006-06-617 FF2554-0 300024518 12506-01 WOR3462-6-01 H1-5524-1 6266-1-3 H032321-02 RB26136 98-1117H L4F6711 98-1209-H H032339-0-0 H021733-02 WWS84993-01 H021733-02 WWS84993-09 H021733-02 WWS84993-09	PFI-056577 2009-07-1337 RMC100984-1 2009-07-157 RMC109984-1 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 FF25554-01 FF25554-01 FF25554-01 H7-5224-1 67661-13 H032321-02 R8261196 98-1117H LAF6711 98-1209-H H032339-01 H021732-02 MWS84993-09 H021732-02 W0-21575-01	203054 203027 203008 203007 203008 203027 203008 203027 203008 203008 203008 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KEX SPC.P TERMINATING FLANGE ASSY, 1-18 KEX SPC.P TERMINATING FLANGE ASSY, 1-18 KEX SPC.P GV ASSY SURFACE, M150 UT, FE 3 1/16-15 K GV ASSY SURFACE, M150 UT, FE 3 1/16-15 K GV ASSY SURFACE, M150 UT, FE 3 1/16-15 K ELIMID FLANGE, 3-1/16-15 K ELIMID FLANGE, 3-1/16-15 K FLEC APP ADD/FER, B-1-1-AO, ASSY, 3 1/16- TREE CAP ADD/FER, B-1-1-AO, ASSY, 3 1/16- TREE CAP ADD/FER, B-1-1-AO, ASSY, 3 1/16- CRIOSA SSSY, C-600 (STDD), 3 1/16-15 K API CRIOSA SSSY, C-600 (STDD), 3 1/16-15 K API CRIOSA SSSY, C-600 (STDD), 3 1/16-15 K API TO VALVE ASSY, CM-1 PRODUCTION CAP W/OUT RO TREE CAP ASSY, HES SYTLE, SPC.P, 1/16 TO VALVE ASSY, CM-1 PRODUCTION TEC. X GV ASSY, SS, M130, FE, ACTD, 3 1/16-10 ANNILLIS - MIGH CAP ASSY, 9 5/3 GV ASSY, SS, M130, FE, ACTD, 3 1/16-10 BIND FLANGE, 1-12 SK FC, RH, PSL 3, P ELIMD FLANGE, 1-12 SK FC, RH, PSL 3, P TER ASSEMBLY, T-608, 3 1/16-10000 X 2 9/ TER ASSEMBLY, T-608, 3 1/16-10000 X 2 9 TER ASSEMBLY, T-608, 3 1/16-10000 X 2 9 TER ASSEMBLY, T-608, 3 1/16-10000 X 2 9 TER ASSEMBLY, T-608, 3 1/16-10000 X 2 9		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Techni	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Techni	PFI-055577 2009-07-1337 RMC100984-1 2009-07-1357 RMC100984-1 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 2006-06-627 2006-06-617 FF25554-01 300024518 12506-01 W0784626-01 H1-5524-1 67661-13 H032331-02 H032331-02 H032331-02 H032339-01 H032339-01 H032339-01 H032339-01 H032339-01 H032339-01 H032339-01 H032399-01 H032339-01 H03239-01	PFI-056577 2009-07-1337 RMC100384-1 2009-07-157 RMC109384-1 2009-07-157 2005-07-801H 2006-06-627 FF25554-01 300024518 12506-01 WOS94626-01 HT-5524-1 62651-13 H032321-02 H032334-02 H032334-02 H032334-02 H032334-02 WOS94693-01 H032339-01 H032339-01 H032339-01 H032339-01 H032339-01 H032339-01 H032339-01	203054 203007 203008 203008 203007 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 20300281 RMA200281 RMA200281 RMA200281 RMA200281 RMA200281 RMA200381 RMA200	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIA P TERMINATING FLANGE ASSY, 1-18 KBX SCPL P TERMINATING FLANGE ASSY, 1-18 KBX SCPL P TERMINATING FLANGE ASSY, 1-18 KBX SCPL P 113/16*1-SK MOMAINATION FLANGE ASSY, 1-18 KBX SCPL P 113/16*1-SK MOMAINATION FLANGE ASSY, 1-18 KBX SCPL P 6V ASSY SURFACE, MISO VLT, FE 3 1/16-15 K GV ASSY SURFACE, MISO VLT, FE 3 1/16-15 K BILDIO FLANGE, 3-1/16-15 KF CB, FF SSL 2, TREE CAP ADAPTER, 8-11-AO, ASSY, 3 1/16- TREE CAP ADAPTER, 8-11-AO, ASSY, 3 1/16- CROSS ASSY, C-600 (STDD) 3, 1/16 ISS API CROSS ASSY, C-600 (STDD) 3, 1/16 ISS API MOC 12 LONG TERM PROTECTION CAP W/OUT RO TREE CAP ASSY, HES STILE, SPCL, TO 15 KFAPI 17D VALVE ASSY, CM-1 PRODUCTION TREE, 2X CM-1, 9 SPC TERMES CAPAPIER ASSY, 9-5/8 GV ASSY, S/S, MI3O, FE, ACTD, 3 1/16 IDN GOS CM-1, TUBRING HEAD ASSY, SUBSER ANI OBS CM-1, TUBRING HEAD ASSY, SUBSER ANI OBS CM-1, TUBRING HANGE ASSY, SUBSER ANI OBS CM-1, TUBRING HANGE ASSY, SUBSER ANI OBS CM-1, TUBRING HANGE ASSY, SUBSER ANI OBS CM-1, TUBRING HANGE ASSY, SUBSER ANI OBS CM-1, TUBRING HANGE ASSY, SUBSER ANI OBS CM-1, TUBRING HANGE ASSY, SUBSER ANI OBS CM-1, TUBRING HANGE ASSY, SUBSER ANI OBS CM-1, TUBRION TANGE, 1-15, SF FC, HM, PS I3, P TEE ASSEMBLY, T-608, 3 1/16-10000 X 2 9 THE ASSEMBLY, T-608, 3 1/16-10000 X 2 9 THOSE AND CONNECTION ASSY, IX Y 2 LEGS, F/ HOSE AND CONNECTION ASSY, IX Y 2 LEGS, F/ SHONON ASSY, 4-20 AM, W/P PRESSUBE TRANSO		EA EA EA EA EA EA EA EA EA EA EA EA EA E				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Techni	PFI-056577 2009-07-1337 RMC10098-1 2009-07-1337 RMC10098-1 2009-07-157 2005-07-801H 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-06-06-06-06-06-06-06-06-06-06-06-	PFI-056577 2009-07-1337 RMC100984-1 2009-07-157 RMC109984-1 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 FF25554-01 300024518 12506-01 WO0384656-01 HT-5524-1 62661-13 H032321-02 R8261196 98-1117H LAF6711 98-1209-H H032339-01 H021732-02 MWS84993-09 H021732-02 L0548891-2 1054889-2	203054 203007 203008 203008 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 20	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KEX SPC.P TERMINATING FLANGE ASSY, 1-18 KEX SPC.P TERMINATING FLANGE ASSY, 1-18 KEX SPC.P TERMINATING FLANGE ASSY, 1-18 KEX SPC.P GV ASSY SURFACE, M150 UT, FE 3 1/16-15 K GV ASSY SURFACE, M150 UT, FE 3 1/16-15 K GV ASSY SURFACE, M150 UT, FE 3 1/16-15 K BILIND FLANGE, 3-1/16-15 K GV ASSY SURFACE, M150 UT, FE 3 1/16-15 K BILIND FLANGE, 3-1/16-15 K GV ASSY SURFACE, M150 UT, FE 3 1/16-15 K BILIND FLANGE, 3-1/16-15 K GV ASSY, 1-16-15 K		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Techni	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Techni	PFI-056577 2009-07-1337 RMC100988-1 RMC100988-1 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 2006-06-627 2006-06-617 FF2558-0 300024518 12506-01 WO184626-01 HF5324-1 6266-1-3 HO3233-02 R8261396 98-1137 98-1171 98-1171 98-1171 98-1171 98-1173 98-1173 WWS48993-01 HO3233-02 WD-21578-01 1054899-2 1054889-2 1054889-2 1054889-2 1054889-2 2008-10-09155	PFI-056577 2009-07-1337 RMC100984-1 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 FF25554-01 300024518 12506-01 WOR94626-01 HT-5524-1 62661-13 H032334-02 R026136 98-1117H 18-1219-01 H032334-02 H032334-02 H032334-02 H032334-02 H032334-02 H032334-02 H032334-02 H032438-02 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-03 H03248-0	203054 203007 203008 203007 203008 203007 203007 203008 203007 203008 203007 203008 203007 203008 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 20	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIA P TERMINATING FLANGE ASSY, 1-18 KEX SCPL P TERMINATING FLANGE ASSY, 1-18 KEX SCPL P TERMINATING FLANGE ASSY, 1-18 KEX SCPL P 113/16*1-SK MOMAINED ASSY 1-18 KEX SCPL P GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K BILIND FLANGE, 3-1/16-15 KFG, FF, SE, 2, TREE CAP ADAPTER, 8-11-AO, ASSY, 3 1/16- TREE CAP ADAPTER, 8-11-AO, ASSY, 3 1/16- CROSS ASSY, C600 (STDD) 3, 1/16 15 KA API CROSS ASSY, C600 (STDD) 3, 1/16 15 KA API MCQ: 12 LONG TERM PROTECTION CAP W/OUT RO TREE CAP ASSY, HES SYTLE, SPCL, 7-1/16 1/10 VALVE ASSY, CM-1 PRODUCTION TREE, 2X CM-1, 9 SPC TREENS CAPAPTER ASSY, 9 5/8 GV ASSY, S/S, M130, FE, ACTD, 3 1/16 10K GDS: CM-1, TUBING HEAD ASSY, SURSER NATI ANNULUS WING VALVE BLOCK ASSY, SURSERA M1 GDS: CM-1 TUBING HANGER ASSY, 925/9/28 GDS: CM-1, 115 /R-5-K CLAMP FUB (MOD) TOP BILIND FLANGE, 1-12/5 KFG, HH, PSL 3, P ETE ASSEMBLY, T-608, 3 1/16-10000 X 29/ TRE ASSEMBLY, T-608, 3 1/16-10000 X 29/ HOSS AND CONNECTOR ASSY, 1 X 1 LEGS, F/ HOSS AND CONNECTOR ASSY, 1 X 1 LEGS, F/ HOSS AND CONNECTOR ASSY, 1 X 1 LEGS, F/ SENSOR ASSY, 4-20 MM, W/ PRESSURE TRANSO SENSOR ASSY, 4-20 MM, W/ PRESSURE TRANSO SENSOR ASSY, 4-20 MM, W/ PRESSURE TRANSO SENSOR ASSY, 4-20 MM, W/ PRESSY, 10K WP,		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Techni	PFI-055577 2009-07-1337 RMC10988-1 2009-07-1337 RMC10988-1 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-	PFI-056577 2009-07-1337 RMC100984-1 2009-07-157 RMC109984-1 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-637 FF2554-01 300024518 12506-01 WOR946526-01 HT-5524-1 67661-13 H032321-02 R8261196 98-1117H LAF6711 98-1209-H H032339-01 H021732-02 WWS4993-09 H021732-02 WWS4993-01 H0348993-09 H021732-02 W0-21575-01 1054899-2 1054889-2 2008-10-91685-2	203054 203007 203008 203008 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 20	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1:38 KBX-SPC.P TERMINATING FLANGE ASSY, 1:38 KBX-SPC.P TERMINATING FLANGE ASSY, 1:38 KBX-SPC.P 13/16-15K GV ASSY SURFACE, M150 UT, FE 3 1/16-15K BILDIO FLANGE, 3:1/16-15K FLEE CAP ADAPTER, B-11-AO, ASSY, 3 1/16- TREE CAP ADAPTER, B-11-AO, ASSY, 3 1/16- TREE CAP ADAPTER, B-11-AO, ASSY, 3 1/16- CROSS ASSY, C-600 (STDD), 3 1/16-15K API CROSS ASSY, C-600 (STDD), 3 1/16-15K API MCC 12 LONG TERM PROTECTION CAP W/OUT RO THEE CAP ASSY, HES SYTLE, SPCL, 7-1/16 1/17O VALVE ASSY, CM-1 PRODUCTION TERC, 2X CM-1, 9 3/51 TERCSX CAPAPTER ASSY, 9 5/8 GV ASSY, 5/5, M130, FE, ACTD, 3 1/16-10X GSC CM-1, TUBRIC FLANGE, ASSY, 9 5/8 GV ASSY, 5/5, M130, FE, ACTD, 3 1/16-10X GSC CM-1, TUBRIC FLANGE, ASSY, 9 5/8 GV ASSY, 1/2 M10-10X GSC CM-1, 10X M10-10X GSC CM-1, 10X M10-10X GSC CM-1, 10X M10-10X GSC CM-1, 10X M10-10X GSC CM-1, 10X M10-10X GSC CM-1, 10X M10-10X GSC CM-1, 10X M10-10X GSC CM-1, 10X M10-10X GSC CM-1, 10X M10-10X GSC CM-1, 10X M10-10X GSC CM-1, 10X M10-10X GSC CM-1, 10X M10-10X GSC CM-1, 10X M10-10X GSC CM-1, 10X M10-10X GSC CM-1, 10X M10-10X GSC CM-1, 10X M10-10X GSC CM-1, 10X M10-10X GSC CM-1, 10X M10-10X GSC CM-1, 10X M10-10X GSC GSC CM-10X M10-10X GSC GSC GSC GSC GSC GSC GSC GSC GSC GSC		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Techni	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Techni	PFI-056577 2009-07-1337 RMC100984-1 2009-07-137 RMC100984-1 2009-07-157 2005-07-801H 2006-06-627 2006-06-627 2006-06-627 2006-06-617 FF2554-01 300024518 12506-01 W0134626-01 H15524-1 6266-1-3 H032334-02 R8261196 98-1117H 1042130-01 H032334-02 W0-21578-01 MWS8699-3-01 MWS8699-3-01 MWS8699-3-01 MWS8699-3-1 1054892-2 1054889-2 1054889-2 2008-10-09155 2009-03-777 AM1255-01	PFI-056577 2009-07-1337 RMC100984-1 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 FF25554-01 300024518 12506-01 WORB4626-01 HT-5524-1 6266-13 H032332-02 R8261196 98-1117H 1A67571 1A67571 1A67571 1A7737-02 WO-21575-01 1054899-2 1054899-2 1054899-2 2008-10-09165	203054 203027 203008 203027 203008 203027 203008 203027 203008 203027 203008 203027 203008 203027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KEX SCPL P TERMINATING FLANGE ASSY, 1-18 KEX SCPL P TERMINATING FLANGE ASSY, 1-18 KEX SCPL P 113/16*1-SK MOMAINATING FLANGE ASSY, 1-18 KEX SCPL P 113/16*1-SK MOMAINATING FLANGE ASSY, 1-18 KEX SCPL P 6V ASSY SURFACE, M150 VLT, FE 3 1/16-15 K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K BILIND FLANGE, 3-1/16-15 KFE, FE, FSL 2, TREE CAP ADAPTER, 8-11-AO, ASSY, 3 1/16- TREE CAP ADAPTER, 8-11-AO, ASSY, 3 1/16- CROSS ASSY, C-600 (STDD) 3, 1/16 15 KA API CROSS ASSY, C-600 (STDD) 3, 1/16 15 KA API CROSS ASSY, C-600 (STDD) 3, 1/16 15 KA API MCQ: 12 LONG TERM PROTECTION CAP W/OUT RO THEE CAP ASSY, HES STILE, SPCL, 7-1/16 1/10 VALVE ASSY, CM-1 PRODUCTION TREE, 2X CM-1, 9 SPC TREE STILE, SPCL, TAY, 19 /5 GV ASSY, S/S, M130, FE, ACTD, 3 1/16 10K GDS: CM-1, TUBRING HEAD ASSY, SURPER PART, ANNULUS WING VALVE BLOCK ASSY, SURSEAN M1 GDS: CM-1, TUBRING HANGER ASSY, 9-29/26/28 GDS: CM-1, 13 /5-8-SC LLAMP FUB (MOD) TOP BILIND FLANGE, 1-12/5 KF GA, HH, PSL 3, P ETE ASSEMBLY, T-608, 3 1/16-10000 X 2 9/ TEE ASSEMBLY, T-608, 3 1/16-10000 X 2 9/ HOSS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOSS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOSS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOSS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOSS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOSS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOSS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOS AND CONNECTION ASSY, 1 X 1 LIGS, F/ HOS AND CONNECTION ASSY, 1 X 1 LIGS, F/		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Techni	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Techni	PFI-055577 2009-07-1337 RMC10988-1 RMC10988-1 2009-07-1357 RMC10988-1 2009-07-157 2005-07-801H 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06	PFI-056577 2009-07-1337 RMC10988-1 RMC10988-1 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 115	203054 203027 203008 203008 203027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030028 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA00281 RAA002	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1:38 KBX-SPC.P TERMINATING FLANGE ASSY, 1:38 KBX-SPC.P TERMINATING FLANGE ASSY, 1:38 KBX-SPC.P GV ASSY SURFACE, MISO UT, FE 3 1/16-15 K GV ASSY SURFACE, MISO UT, FE 3 1/16-15 K GV ASSY SURFACE, MISO UT, FE 3 1/16-15 K BILIND FLANGE, 3:1/16-15 K BILIND FLANGE, 3:1/16-15 K BILIND FLANGE, 3:1/16-15 K THEE CAP ADAPTER, B-11-AO, ASSY, 3 1/16- THEE CAP ADAPTER, B-11-AO, ASSY, 3 1/16- THEE CAP ADAPTER, B-11-AO, ASSY, 3 1/16- CROSS ASSY, C-600 (STDD), 3 1/16-15 K API CROSS ASSY, C-600 (STDD), 3 1/16-15 K API CROSS ASSY, C-600 (STDD), 3 1/16-15 K API MCC 12 LONG TERM PROTECTION CAP W/OUT RO THEE CAP ASSY, HES SYTLE, SPCC, 1-7/16 1/10 VALVE ASSY, CM-1 PRODUCTION THEE, 2X CM-1, 9:5/ST ERES SYLE, SPCC, 1-7/16 1/10 VALVE ASSY, SY, MISO, FE, ACTO, 3 1/16-100 GS C-M-1, TUBRISH FROD ASSY, SURFER PRAT, ANNULUS WING VALVE BLOCK ASSY, SURSEA M1 OSS C-M-1, TUBRISH FLAND ASSY, BAY, BAY, BAY, BAY, BAY, BAY, BAY, BA		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Techni	PFI-055577 2009-07-1337 RMC100984-1 2009-07-137 RMC100984-1 2009-07-157 2005-07-801H 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-617 FF5554-0 1 20506-01 WO33462-01 HF5524-1 62661-13 HO32321-02 R8261196 98-1117H LW6711 WS6711-1 WS6711-1 WS6711-1 WS6711-1 WS6711-1 WS68903-01 WWS88903-01 WWS88903-01 WWS8903-01 1054891-2 1054890-2 1054889-2 2008-10-09155 2009-03-777 AM1252-01 AD22144-01 PF0061388	PFI-056577 2009-07-1337 RMC100984-1 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 FF25554-01 300024518 12506-01 WOR94626-01 HT-5524-1 62661-13 H032323-02 R8261196 98-1117H LAF6711 98-1209-01 H032390-01	203054 203007 203008 203007 203008 203007 203007 203008 203007 203008 203008 203008 203008 203008 203008 203007 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 2030027 20300281 RMA003281 RMA00318 203110 TRNSFR FR FMC HOU 203110 TRNSFR FR FMC HOU 203110 TRNSFR FR FMC HOU 203110 TRNSFR FR FMC HOU 203110 TRNSFR FR FMC HOU 203110 TRNSFR FR FMC HOU 203110 TRNSFR FR FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR FF FMC HOU 203110 TRNSFR F	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KE SS-CPL P TERMINATING FLANGE ASSY, 1-18 KE SS-CPL P TERMINATING FLANGE ASSY, 1-18 KE SS-CPL P TERMINATING FLANGE ASSY, 1-18 KE SS-CPL P 113/16-15 K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K BILIND FLANGE, 3-1/16-15 K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K BILIND FLANGE, 3-1/16-15 K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K BILIND FLANGE, 3-1/16-15 K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K GV ASSY SS-CORE OF STODE), 3 1/16-15 K GV ASSY, SS-CORE OF STODE), 3 1/16-15 K GV ASSY, SS-CORE ASSY, 1-16 C GV ASSY, SS-CORE ASSY, 1-16 C GV ASSY, SS-CORE ASSY CORE ASSY, 1-16 C GV ASSY, SS-CORE ASSY CORE ASSY, 1-16 C GV ASSY, SS-MOJE, CALL FOR DEVICTION THEE C GV ASSY, SS-MOJE, FACTO, 3 1/16-1000 V GV ASSY, SS-MOJE, GV ALVE BLOCK ASSY, SUBSEA M1 OBS-CM-1, 1-18 ADD, FE ACTO, 3 1/16-1000 V GV ASSY, SS-MC AUGH BUILD (M00) TOP BILIND FLANGE, 1-12 SK FIG, HH, PSL 3, P BILIND FLANGE, 1-12 SK FIG, HH, PSL 3, P TER ASSEMBLY, T-608, 3 1/16-1000 V TER EASSEMBLY, T-108, 3 1/16-1000 V TER EASSEMBLY,		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Techni	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Techni	PFI-055577 2009-07-1337 RMC100984-1 2009-07-1337 RMC100984-1 2009-07-157 2005-07-801H 2006-06-627 2006-06-627 2006-06-627 2006-06-6417 FF25534-01 2006-06-6417 FF25534-01 2006-06-617 FF25534-01 2006-06-617 FF25534-01 2006-06-617 FF25534-01 2006-06-617 FF25534-01 2006-06-617 FF25534-01 2006-06-617 PF1-05-06-617 PF1-05-06-617 PF1-05-06-617 PF1-05-06-617 PF1-05-06-617 PF1-05-06-617 PF1-05-06-617 PF1-06-13-06 2009-03-777 AM125-01 AD22144-01 PF1-06-13-88 2009-03-777 AM125-01 AD22144-01 PF1-06-13-88 2009-03-777 AM125-01 AD22144-01 PF1-06-13-88 2009-03-777 AM125-01 AD22144-01 PF1-06-13-88 2009-03-777 AM125-01 AD22144-01 PF1-06-13-88 2009-03-777 AM125-01 AD22144-01 PF1-06-13-88 2009-03-777 AM125-01 AD22144-01 PF1-06-13-88 2009-03-777 AM125-01 AD22144-01 PF1-06-13-88 2009-03-777 AM125-01 AD22144-01 PF1-06-13-88 2009-03-777 AM125-01 AD22144-01 PF1-06-13-88 2009-03-777 AM125-01 AD22144-01 PF1-06-13-88 2007-03-01 AD22144-01 PF1-06-13-88 2009-03-771 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-01 AM125-0	PFI-056577 2009-07-1337 RMC10988-1 RMC10988-1 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 115	203054 203027 203008 203008 203007 203007 203008 203007 203008 203007 203008 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 20	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KEX SPC.P TERMINATING FLANGE ASSY, 1-18 KEX SPC.P TERMINATING FLANGE ASSY, 1-18 KEX.SPC.P 113/16-15K GV ASSY SURFACE, M150 UT, FE 3 1/16-15K GV ASSY, GV ASSY, GV ASSY, 3 1/16- CROSS ASSY, C-600 (STDD), 3 1/16-15K API CROSS ASSY, C-600 (STDD), 3 1/16-15K API MCC 12 LONG TERM PROTECTION CAP W/OUT RO THEE CAP ASSY, HES SYTLE, SPC.P. 1/15 1/10 VAUEY ASSY, CM-1 PRODUCTION TREE, XX CM-1, 9 5/8 TEREACX ADAPTER ASSY, 9 5/8 GV ASSY, 5/5, M130, FE, ACTO, 3 1/16-10X GOS C-M1-1, TUBING HEAD ASSY, SURFER PART, ANNULUS WING VALVE BLOCK ASSY, SURSEA M1 GOS C-M1-1, TUBING HANGER ASSY, 2-29/9/2 2 GOS C-M1-1, 13-6/9-5K CLAMP HUS (MOO) TOP BLING HANGE, 1-12/5K FC, M1-18, 13, 16 TER ASSEMBLY, 7-608, 3 1/16-10000X 2-9/ HCS ASSY, M1-608, 3 1/16-10000X 2-9/ HCS ASSY, CADA MA, W/P ITT AND AWAY CM-1, COMPOSITE THE SUPER ASSY, 10K WP, CM-1, TUBING HANGER ASSY, 12 K-5K SI-11 CM-1, TUBING HANGER ASSY, 12 A FEM AD A WAY CM-1, COMPOSITE THE SUPER ASSY, 10K WP, CM-1, TUBING HANGER ASSY, 12 A FEM, 11 FLG, 1 TUBING HANGER ASSY, 12 A FEM, 11 FLG, 1 TUBING HANGER ASSY, 12 A FEM, 11 FLG, 1 TUBING HANGER ASSY, 12 A FEM, 11 FLG, 1		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Techni	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Techni	PFI-056577 2009-07-1337 RMC100984-1 2009-07-137 RMC100984-1 2009-07-157 2005-07-801H 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-	PFI-056577 2009-07-1337 RMC100984-1 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 2005-07-801H 2006-06-621 FF2555-01 300024518 12506-01 WO038405-01 H7-5224-1 62661-13 H032333-02 R8261196 98-1117H LAF6711 98-1209-01 H032339-01 H032339-01 H032390-01	203054 203007 203008 203007 203008 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 20	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KE SS-CPL P TERMINATING FLANGE ASSY, 1-18 KE SS-CPL P TERMINATING FLANGE ASSY, 1-18 KE SS-CPL P TERMINATING FLANGE ASSY, 1-18 KE SS-CPL P 113/16-15 K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K BILIND FLANGE, 3-1/16-15 K FE, FS, 12, THEE CAP ADOPTER, B-11-AO, ASSY, 3 1/16- THEE CAP ADOPTER, B-11-AO, ASSY, 3 1/16- CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-60-15 C API CRIOSA ASSY, C-60-15 C API CRIOSA ASSY, C-60-15 C API CRIOSA ASSY, ASSY, C-61-15 C API CRIOSA ASSY, ASSY, C-61-15 C API CRIOSA ASSY, ASSY, C-61-15 C API CRIOSA ASSY, ASSY, BC-15 C API CRIOSA ASSY, C-10-15 C API CRIOSA AND CONNECTOR ASSY, 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		EA		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Techni	PFI-055577 2009-07-1337 RMC100984-1 2009-07-1337 RMC100984-1 2009-07-157 2005-07-801H 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-07-07-07-07-07-07-07-07-07-07-07-07-07-	PFI-056577 2009-07-1337 RMC10988-4 2009-07-137 RMC10988-4 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01 11506-01	203054 203027 203008 203007 203008 203027 203008 203027 203008 203008 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203107 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 20	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KEX SPC.P TERMINATING FLANGE ASSY, 1-18 KEX SPC.P TERMINATING FLANGE ASSY, 1-18 KEX.SPC.P 113/16-15K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15K BILIND FLANGE, 3-1/16-15K FE, FS.12, THEE CAP ADAPTER, B-11-AO, ASSY, 3 1/16- THEE CAP ADAPTER, B-11-AO, ASSY, 3 1/16- CROSS ASSY, C-600 (STDD) 3, 1/16-15K API CROSS ASSY, C-600 (STDD) 3, 1/16-15K API CROSS ASSY, C-600 (STDD) 3, 1/16-15K API MCQ: 12 LONG TERM PROTECTION CAP W/OUT RO THEE CAP ASSY, HES SYTLE, SPC.P. 1/16 1/10 VALVE ASSY, CM-1 PRODUCTION TREE, 2X CM-1, 9, 5/8 TERBACK ADAPTER ASSY, 9-5/8 GV ASSY, 5/5, M130, FE, ACTO, 3 1/16-10K OSS CM-1, TUBING HEAD ASSY, SURSER ANI OSS CM-1, TUBING HEAD ASSY, SURSER ANI OSS CM-1, TUBING HEAD ASSY, SURSER ANI OSS CM-1, TUBING HEAD ASSY, SURSER ANI OSS CM-1, 12-5K FC, HM, PSI, 3, P BILIND FLANGE, 1-12-5K FC, HM, PSI, 3, P BILIND FLANGE, 1-10K, 3, 1/16-10KOOX 2-3 THE ASSEMBLY, TORS, 3, 3/16-10KOOX 2-3 THE ASSEMBLY, TORS, 3, 3/16-10KOOX 2-3 THE ASSEMBLY, TUBING ANSY, 13-5K FSI, SI, H CM-1, TUBING HANGER ASSY, 12-16K-5K SI, H CM-1, TUBING HANGER ASSY, 12-16K-5K SI, H CM-1, TUBING HANGER ASSY, 12-16K-5K SI, H CM-1, TUBING HANGER ASSY, 12-16K-5K SI, H CM-1, TUBING HANGER ASSY, 12-16K-5K SI, H CM-1, TUBING HANGER ASSY, 12-16K-5K SI, H CM-1, TUBING HANGER ASSY, 12-16K-5K SI, H CM-1, TUBING HANGER ASSY, 12-16K-5K SI, H CM-1, TUBING HANGER ASSY, 12-16K-5K SI, H CM-1, TUBING HANGER ASSY, 12-16K-5K SI, H CM-1, TUBING HANGER ASSY, 12-16K-5K SI, H CM-1, TUBING HANGER ASSY, 12-16K-5K SI, H CM-1, TUBING HANGER ASSY, 12-16K-5K SI, H CM-1, TUBING HANGER ASSY, 12-16K-5K SI, H CM-1, TUBING HANGER ASSY, 12-16K		EA EA EA EA EA EA EA EA EA EA EA EA EA E		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard Technip - Broussard	Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Technip FMC Techni	PFI-056577 2009-07-1337 RMC100984-1 2009-07-137 RMC100984-1 2009-07-157 2005-07-801H 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 2006-06-627 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-06-617 4007-	PFI-056577 2009-07-1337 RMC100984-1 2009-07-157 2005-07-801H 2006-06-627 2005-07-801H 2006-06-627 2005-07-801H 2006-06-621 FF2555-01 300024518 12506-01 WO038405-01 H7-5224-1 62661-13 H032333-02 R8261196 98-1117H LAF6711 98-1209-01 H032339-01 H032339-01 H032390-01	203064 203007 203008 203007 203008 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 203007 20	TUBING HEAD ASSY, TOM-ET 9 3/4 HPE STIM P TERMINATING FLANGE ASSY, 1-18 KE SS-CPL P TERMINATING FLANGE ASSY, 1-18 KE SS-CPL P TERMINATING FLANGE ASSY, 1-18 KE SS-CPL P TERMINATING FLANGE ASSY, 1-18 KE SS-CPL P 113/16-15 K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K GV ASSY SURFACE, M150 VLT, FE 3 1/16-15 K BILIND FLANGE, 3-1/16-15 K FE, FS, 12, THEE CAP ADOPTER, B-11-AO, ASSY, 3 1/16- THEE CAP ADOPTER, B-11-AO, ASSY, 3 1/16- CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-600 (STDD), 3 1/16-15 K API CRIOSA ASSY, C-60-15 C API CRIOSA ASSY, C-60-15 C API CRIOSA ASSY, C-60-15 C API CRIOSA ASSY, ASSY, C-61-15 C API CRIOSA ASSY, ASSY, C-61-15 C API CRIOSA ASSY, ASSY, C-61-15 C API CRIOSA ASSY, ASSY, BC-15 C API CRIOSA ASSY, C-10-15 C API CRIOSA AND CONNECTOR ASSY, 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		EA		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 45 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 468 of 995

West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West West	e 100-	e 11/2 o		0.110		n 6 10				6 III	330 M 3	0 11 10			14004 41 114
Color	Facility Tochnin Provenand	Facility Owner	Item Number	Serial No.	Location Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length		WI% Net Value
Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Table Tabl								<u> </u>							
March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March Marc								÷				1			
Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand Marchand	Tochnin Provisional							<u> </u>				1			
Column					203008			†		·		1			
Note Note										-	-	1			
March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March Marc											-	1			
March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March Marc											-	1			
March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March Marc											-	1			
The Part of the Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Cont	Technip - Broussard	Technip FMC	2006-06-72T	2006-06-72T	203027	LOWER MASTER BLOCK VALVE, ASSY, S1, 3 1/			EA			1		65461.23	
The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The Principal Control The												1			
March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March Marc		Technin FMC	HN-P3576	HN-P3576	203008				FA			1		18960	
Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teac			LAF6589	LAF6589	RMA203122							1			
March Part March			LAF6590			TUBING HEAD OCT 7-1/16" 10K X 3-1/16"						1		0	
Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teach Teac			LAF6596	LAF6596	RMA203122	TREE CAP BODY 3" 10K						1		0	
March Carry March Marc								†		<u> </u>		1			
Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Mont					RMA203281	PACSON VALVE						1		0	
The Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control	Technip - Broussard	Technip FMC	GA3186/1501/1/6	GA3186/1501/1/6	RMA203281	PACSON VALVE			EA			1		0	
Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Section Sect	Technip - Broussard	Technip FMC	GA3186/1501/1/10	GA3186/1501/1/10	RMA203281	PACSON VALVE			EA			1		0	
Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Month Mont	Technip - Broussard	Technip FMC	771965-1	771965-1	RMA203122	GATE VALVE ASSY 3-1/16" 10K WKM M2 MANUA			EA			1		0	
The content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content Content	Technip - Broussard	Technip FMC	13530-4	13530-4	RMA203122	GATE VALVE ASSY 3-1/16 10K W/AXELSON ACT			EA			1		0	
Montage March Ma		Technip FMC	429123	429123	RMA203122							1		0	
The The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control of The Search Control		Technip FMC		5005180-5	RMA203122	GATE VALVE ASSY 2-9/16" 10K MANUAL VETCO			EA	1		1		0	
Second Control Contr					RMA203122						-	1		0	
March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March March Marc												1		0	
Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Mode											1	1		0	
Descript Content				LAF6595							1	1			
								T		<u> </u>		1			
Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Standard Concile Sta	Technip - Broussard							·		<u> </u>		1	·		
										1		1			
Mail					203027	CHOKE ASSY.ADJ.3 1/15K FLG.INLET X FLG.O						1		0	
Temp No.											1	1		0	
Marchest Descard Telespart C. 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131-14 9-1131	Technip - Broussard							1			-	1	_	0	
Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Propriet No. Prop	Technip - Broussard							1		-	-	1 1	_	0	
Section-Prince Prince Pr											-	1		0	
Statistics Palestrate Company											-	1		0	
The Principal Principal The Principal Principal The Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principal Principa										_	-	1		0	
The Color Process Pr										_	-	1		0	
Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Technology Tec												1		0	
Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record Record R		Technin FMC	1AF6495	LAF6495	155851	GV ASSY SURFACE M130 FF 2 9/16-10K PR		 	FΔ	·		1		0	
Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Technique Tech					RMA203128			†		-		1		0	
Technop Mocaster Technop Moc Mocaster Mocas					203111 TRNSFR FR FMC HOLL			·				1		0	
Thirdsp: Boundard Through PMC 1905-559 Medic 2017-24		Technin FMC										1		0	
Technip Rocusted Technip PMC MRC (2019) 40 MRC (2019)										-	-	1			
Technop Houseard Technop Mod Medicipies Medicip										-		1	-		
Technip - Novamed Technip MC Mod 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 1												1		-	
Technip Floriday Technip FMC 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09-7 2006-09											-	1	-	-	
Reching-Recounted Teching PMC 2005-0006-7 2005-0006-7 2001 Times Fire PMC HOS 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-0006-7 2005-000										-		1			
Technop Recounted Technop RMC H00012015-MT M0012015-MT M0012											-	1			
Technip Rod. Technip Rod. Microprotion Technip Rod. Microprotion Selsistic 100010 His Aug. Sels Print Class											-	1			
TW-Houtsten										-	-	1		0	
TW-Houten										-	-	1		0	
TW. Houston TW. Copporation 3-833357C 1340011 10 A120												1		0	
TWHouston TW-Corporation 3-63357/P 13A00112 H0 A120 BLADED DOSE W/SIGN FORTS (1-PC) TW-Houston TW-Corporation 3-633537/P 13A00112 H0 A120 BLADED DOSE W/SIGN FORTS (1-PC) TW-Houston TW-Corporation 3-193537/P 13A00112 H0 A120 BLADED DOSE W/SIGN FORTS (1-PC) TW-Houston TW-Corporation 3-197307/P 13A00100 H0 A26 W/S-500 DO	TIW - Houston	nw corporation	3-033130CP	13400110	TID AGEC	E36 DV NON AUTOEUL SETSHOE E31 4# B 110 EC (125KSI) ULTRA ELBOY V AL		<u> </u>	EA			1			
TW- Houston TW Corporation 3-631557P 13A00112 H0 A120 A1400102 H0 A20 RF SPILES BAY PAS 5-12 178P -110 (LTAP 4) ROX NAW FAC 1 1 0 0 1 1 0 1 1 0 1 1	TOM Harrison	TIM Comments	2 52215750	12400111	HD 413D										
TW - Houston TW Corporation 3-63157CP 10-0012 HO A200 BADED NOSE W/SEP FORTS (1-PC) EA 1 0 0 1 1 0 0 1 1 0 0	HW - Houston	nw corporation	3-033157CP	13AUU111	IIDAIZD			÷	EA		·	1			
TW - Houston TW Corporation 3-19583EP 0682272 HO ASC RF SHINE SUB A-NA S-1/21 PR-110 LITHAF 180 W W/S-87-00 EA 1 0	TOM Harrison	TIM Comments	2 52215750	12400112	110 4130										
TW - Houston TW Corporation 3-1972/CP 13A00100 HA ASIC W/S-500 00 W/S											-	ļ			
TW-Houston TW Corporation 3-19720CP 1340009	IIW - Houston	11W Corporation	3-108383CP	U8EU2Z/4	HD A26C				ŁA.	-	-	1		U	
TW-Houton TW Corporation 3-63154CP 13A00097 HD A26C PLAY STROKE 1 0 0	TIM House	TIM/Com	2 11073000	12400100	HD 4300				E^						
TW - Houston TW Corporation 3-633154CP 13A00097 HD A26C (F)F1-STROKE TI) TW - Houston TW Corporation 3-633154CP 13A00098 HD A36C (F)F1-STROKE TI) TW - Houston TW Corporation 3-633154CP 13A00098 HD A36C (F)F1-STROKE TI) TW - Houston TW Corporation 3-633154CP 13A00099 HD A36C (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00099 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW - Houston TW Corporation 3-11973CCP 13A00009 HD A36D (F)F1-STROKE TI) TW	riw - nouston	riw corporation	3-119/2UCP	13400100	TID AZOL				EA	-	-	1	-	U	
TWV-Houston TWV Corporation 3-633154CP 11A00008	TIM Hourton	TIM Corporation	2 62215400	12400007	HD 4360	76/14" CTROVE TI)			EA						
TW-Houston TW Corporation 3-63154CP 13A00098 HD A26C (F/4**TROKE*TI) TW-Houston TW Corporation 3-634038CP 14F04050 HD A26C POR MyCospanion TW Corporation 3-11972CP 13A00010 HD A26D XPR MyCospanion TW Corporation 3-11972CP 13A00010 HD A26D XPR MyCospanion TW Corporation 3-11972CP 13A00010 HD A26D XPR MyCospanion TW Corporation 3-11972CP 13A00010 HD A26D XPR MyCospanion TW Corporation 3-11972CP 13A00010 HD A26D XPR MyCospanion TW Corporation 3-11972CP 13A00010 HD A26D XPR MyCospanion TW Corporation 3-11972CP 13A00010 HD A26D XPR MyCospanion TW Corporation 3-11972CP 13A00010 HD A26D XPR MyCospanion TW Corporation 3-11972CP 13A00010 HD A26D XPR MyCospanion TW Corporation 3-11972CP 13A00010 HD A26D XPR MyCospanion TW Corporation 3-11972CP 13A00010 HD A26D XPR MyCospanion TW Corporation 3-11972CP 13A00010 HD A26D XPR MyCospanion TW Corporation 3-11972CP 13A00010 HD A26D XPR MyCospanion TW Corporation 3-11972CP XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR MyCospanion XPR XPR MyCospanion XPR MyCospanion XPR XPR MyCospanion XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospanion XPR XPR MyCospan	riw - nouston	riw corporation	3-033134CF	13400037	TID AZOL			-	EA	-	-	1	-	U	
TW-Houtton TW Corporation 3-64038CP 14704050 HD A26C POL NRI	TIM Hourton	TIM Corporation	2 62215400	12400000	HD 4360				EA						
TWV-Houston TWV Corporation 3-634038CP 14F04050 H0 A26C POL NPI RP SPLINE SUBX PARK \$ 21.48 P-110 EC (125K5) LLTRA-F) BOXX PRIN F, IPPR-C & EA 1 0	riw - nouston	riw corporation	3-033134CF	13400030	TID AZOC			-	EA	-	-	1	-	U	
TW - Houston TW Corporation 3-11972CP 13A00099 H0 A260 MS 500 DO FM Net 52 LAR P-110 EC (125SI) ULTRA-# BOX X PIN X PIN K PUPR-C & EA 1 0 0	TIM House	TIM/Com	2 62402000	14504050	HD 4260				E^						
TW-Houston TW Corporation 3-11972CP 13A00099 HD ASD W/S.500 O EA 1 0 0 1 1 0 1 1 0 1 1	HW - HOUSTON	riw corporation	3-034U36LP	14104000	TID AZOC			 	EA	·	+	1	-	U	
TW + Houston TW Corporation 3-11972/CP 13A00101 HO A260 ET NPL 52 148 P-110E (12559) ULTRA-F BOX X PIN X B** G EA 1 0	TIM Hourton	TIM Corporation	2 110720CD	12400000	HD 426D				EA						
TW - Houston TW Corporation 3-11972/CP 13A00102 HD ASD EVT NH 5.21 AP - 110E C [12559] ULTRA-F BOX X PIN X 8" G EA 1 0										-	-	1	-	0	
TW - Houston TW Corporation 3-11972/CP 13A00103 HD A26D ETN RH 5.21.48 P-110E (127.55) ULTRA-F BOX X PIN X B** CE EA 1 0										-	-	1	-	0	
TW - Houston TW Corporation 3-1977/CP 13400104 HD A26D EMT NH, 52 LAR P-110 EC (12755) ULTRA-F1 BOX X PIN M/O-RG INSERT & EA 1 0						FYT NDL 5 21.4# P-110 EC (125KSI) HITRA ELBOY V DINI V 40" LC				-	-	1	-	0	
TW - Houston TW Corporation 3-63315CP 13A00105 HD A26D F/25S9 do PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. PPO. IN PASS F/25S PO. IN P						EXT NO. 6 21 44 0 110 CC (120N) ULTRA-FJ DUX A PIN A 40 LG		-		-	-	1	-	0	
TW - Houston TW Corporation 3-633155CP 13A00105 HD A26D Ff.2594 OP 9CN, NR WINDOWN TW Corporation 3-633155CP 13A00106 HD A26D DRILLABLE PO BLUST \$21.48P - 110 EC LUTRA-F1 BOX X PIN W/O-RG INSERT & EA 1 0 0 TW - Houston TW Corporation 3-521973CP 14640453 HD A30C 25-60 W NOW-AUTO FILL STSTHOE 5-1/2 208 P-1.01 STL BOX X CEMENT NOSE EA 1 1 0 0 TW - Houston TW Corporation 3-524973CP 14640453 HD A30C 25-50 W NOW-AUTO FILL STSTHOE 5-1/2 208 P-1.01 STL BOX X PIN EA 1 1 0 0 TW - Houston TW Corporation 3-524846CP 14640452 HD A30C 25-50 V HOAT AUTO HILL ST1-12 BOX X PIN EA 1 1 0 0 TW - Houston TW Corporation 3-524846CP 13A00107 HD A31B POC 0-LANDING COLLARS 71.24 BP-110 EC (1255SI) ULTRA-F1 BOX X PIN EA 1 1 0 0 TW - Houston TW Corporation 3-528446CP 13A00107 HD A31B POC 0-LANDING COLLARS 71.24 BP-110 EC (1255SI) ULTRA-F1 BOX X PIN EA 1 1 0 0 TW - Houston TW Corporation 3-10837CP 13C01637 HD A31C TW - HOUSTON TW Corporation 3-10837CP 13C01637 HD A31B POC 0-LANDING COLLARS 71.24 BP-110 EC (1255SI) ULTRA-F1 BOX X PIN EA 1 1 0 0 TW - Houston TW Corporation 3-10837CP 13A00108 HD A31B POC 0-LANDING COLLARS 71.24 BP-110 EC (1255SI) ULTRA-F1 BOX X PIN EA 1 1 0 0 TW - Houston TW Corporation 3-10837CP 13A00108 HD A31B POC 0-LANDING COLLARS 71.24 BP-110 EC (1255SI) ULTRA-F1 BOX X PIN EA 1 1 0 0 TW - Houston TW Corporation 3-10837CP 13A00108 HD A31B POC 0-LANDING COLLARS 71.24 BP-110 EC (1255SI) ULTRA-F1 BOX X PIN EA 1 1 0 0 TW - Houston TW Corporation 3-10837CP 13A00006 HD A325 ETT NPL 5-1/2 20 PL 710 ULTRA-F1 BOX X PIN X 81 G EA 1 1 0 0 TW - Houston TW Corporation 3-10837CP 13A00095 HD A355 ETT NPL 5-1/2 20 PL 710 ULTRA-F1 BOX X PIN X 81 G EA 1 1 0 0 TW - Houston TW Corporation 3-11973RCP 13A00095 HD A355 ETT NPL 5-1/2 20 PL 710 ULTRA-F1 BOX X PIN X 81 G EA 1 0 0 TW - Houston TW Corporation 3-11973RCP 13A00095 HD A355 ETT NPL 5-1/2 20 PL 710 ULTRA-F1 BOX X PIN X 81 G EA 1 0 0 TW - Houston TW Corporation 3-11973RCP 13A00096 HD A355 ETT NPL 5-1/2 20 PL 710 ULTRA-F1 BOX X PIN X 81 G EA 1 0 0 TW - Houston TW Corporation 3-11973RCP 13A0	TIVE - HOUSTOIL	. AN COIPOI BUILD	3-113/210	13/100104	TID AZOD				LA	-	-	1	_	U	
TIW - Houston TIW Corporation 3-53155CP 13A00106 HD A26D F2.59 do P PO. IN PL TIW - Houston TIW Corporation 3-51973CP 14F04053 HD A30C PC C-1 ADDING COLLAR 5-1/2 20R P-110 ST BOX X PC M TIW - Houston TIW Corporation 3-52846CP 14F04053 HD A30C PC C-1 ADDING COLLAR 5-1/2 20R P-110 ST BOX X PC M TIW - Houston TIW Corporation 3-54905SCP 14F04052 HD A30C PC C-1 ADDING COLLAR 5-1/2 20R P-10 ST BOX X PC M TIW - Houston TIW Corporation 3-52846CP 13A00107 HD A31B PDC C-1 LANDING COLLAR 5-1/2 20R P-10 ST BOX X PC M TIW - Houston TIW Corporation 3-52846CP 13A00108 HD A31B PDC C-1 LANDING COLLAR 5-1/2 ADDING TIW - Hourton	TIW Corporation	3,63215500	13400105	HD 436D				EA			1		0		
TW-Houston TW-Corporation 3-631355CP 1340006 HD A200 F7.294 OP POIN NT HD A300 F7.294 OP POIN NT HD A300 H	TIVE - HOUSTOIL	rive corporation	2-033122CL	13400103	IID AZOU				LA		-	1	-	J	
TW - Houston TW Corporation 3-3219/3CP 14/F04053 MD A30C 22-6-04 NON-AUTO FILL SETSING 5-1/2 ZOB P-1.10 STL BOX X PER FOX	TIW - Hourton	TIW Corporation	3,63215500	13400106	HD 436D				EA			1		0	
TW-Houston TW Corporation 3-258461CP 14F04051 HD A30C PDC OL LANDING COLLAR 5-1/2 20P 1-10 ST, BOX X PIN EA 1 0											-	1	-		
TW - Houston TW Corporation 3-548/195CP 14/F04052 HD A3DC 22-5-9/FLOAT COLLARS 1-1/2 2/DP -110 STL BOX X PIN EA 1 0		TIM Corporation						 		 	·	1	+	0	
TWV-Houston TWC Corporation 3-528446CP 13A00107 HD A318 POC 04 LANDING COLLAR 5 214 #P-110 EC (125SS) UITRAF 180X X PN EA 1 0								+		·	-	1	-	0	
TIW - Houston TIW Corporation 3-528446CP 13A00108 HD A31B PDC O-L LANDING COLLAR 5 21.4# P-110 EC (125K5) ULTRA-F BOX X PIN EA 1 0 TIW - Houston TIW Corporation 3-10877CP 13C01637 HDX A27B TEBACK EXPANJES 4-7,878 3-9.7 #V/5.500 ID X 48" LG RECT EA 1 0 TIW - Houston TIW Corporation 3-10838CP 13H03696 HDX A35E EXT NR 15-1/2 28P 1-110 STL BOX X PIN X 48" LG EA 1 0 TIW - Houston TIW Corporation 3-11971BCP 13A00014 HDX A35E EXT NR 15-1/2 28P 1-110 STL BOX X PIN X 48" LG EA 1 0 TIW - Houston TIW Corporation 3-11971BCP 13A00095 HDX A35E EXT NR 15-1/2 28P 1-110 STL BOX X PIN X 48" ECPT EA 1 0 TIW - Houston TIW Corporation 3-11971BCP 13A00096 HDX A35E EXT NR 15-1/2 28P X 7 42.7# W/4.875 ID X 48" RECPT EA 1 0 TIW - Houston TIW Corporation 3-11971BCP 13A00096 HDX A35E EXT NR 15-1/2 28P X 7 42.7# W/4.875 ID X 48" RECPT EA 1 0 TIW - Houston TIW Corporation 3-30211CP 08E02273 HDX A35E X-PAK LINR HGR 5-1/2 17# P-110ULTRA F J PIN X 7-5/8 29.7# * COLLET #097434 * EA 1 0	TIW - Houston									-		1	-	0	
TW - Houston TW Corporation 3-10857/CP 13C01637 HDX A278 TIE BACK EXPANDER X-PAK IH 5-1/2 178 Y-5/8 29.78 W/S-500 ID X 48" LG RECT EA 1 0 TW - Houston TW Corporation 3-108584CP 13H03696 HDX A35E EX TNP. 5-1/2 178 P-110 ULTRA-F JBOX X PIN X 48" LG TW - Houston TW Corporation 3-119556CP 13A00014 HDX A35E EX TNP. 5-1/2 20 P-110 ULTRA-F JBOX X PIN X 48" LG TW - Houston TW Corporation 3-119718CP 13A00095 HDX A35E (F) TRA-F STROKE TILL TO THE ABCK EXPANDER X PAK IH 5 15-23 28" X 7 42.78 W/A 875 ID X 48" RECPT TW - Houston TW Corporation 3-119718CP 13A00096 HDX A35E (F) TRA-F STROKE TILL THE ABCK EXPANDER X-PAK IH 5 15-23 28" X 7 42.78 W/A 875 ID X 48" RECPT TW - Houston TW Corporation 3-119718CP 13A00096 HDX A35E (F) TRA-F STROKE TILL THE ABCK EXPANDER X-PAK IH 5 15-23 28" X 7 42.78 W/A 875 ID X 48" RECPT TW - Houston TW Corporation 3-119718CP 08E02273 HDX A35E X-PAK INR HGR 5-1/2 178 P-110ULTRA F) PIN X 7-5/8 29 78 * COLLET 8097434 * EA 1 0 TW - HOUSTON TW Corporation 3-630211CP 08E02273 HDX A35E X-PAK INR HGR 5-1/2 178 P-110ULTRA F) PIN X 7-5/8 29 78 * COLLET 8097434 * EA 1 0										-			-		
TWV -Houston TWV Corporation 3-108384CP 13H03966 HDX A35E EXT NPL 5-1/2 78P -F10 ULTRA-F BOX X PIN X 48" LG EA 1 0	TIVY - HOUSTOIL	rive corporation	3-328440CP	13400100	110 M310			-	LA	-		1	-	J	
TW - Houston TW Corporation 3-108384CP 13H03696	TIW - Hourton	TIW Corporation	3_109E77CB	13001627	HDY 4279	TIE RACK EYDANDER Y.DAK I H 5.1/2 17# V 7 5/9 20 7# W/5 500 ID V 40" + C 0500T			EA			1		0	
TIW - Houston TIW Corporation 3-119650CP 13A00014 HDX A3SE EXT NPL 5-12 208 P-110 STL BOX XPIN X-48" LG TIW - Houston TIW Corporation 3-119718CP 13A00095 HDX A3SE (FT NPL 5-12 208 Y-12 0TH NPL 15-12-3.2 th X 7 4.2 7 th W/4.875 ID X 48" RECPT TIW - Houston TIW Corporation 3-119718CP 13A00096 HDX A3SE (FT STROKE TI) TIW - Houston TIW Corporation 3-119718CP 13A00096 HDX A3SE (FT STROKE TI) TIW - Houston TIW Corporation 3-630211CP 08E02273 HDX A3SE X-PAX LNR HGR 5-1/2 17th P-110ULTRA F J PIN X 7-5/8 29.7 th * COLLET #097434 * EA 1 0											-	1	-		
TIW - Houston TW Corporation 3-119718CP 13A00095 HDX A35E (FL*ACK EXPANDER X-PAC LHS 15-23.28 X 7 42.78 W)/4.875 ID X 48* RECPT EA 1 0 TIW - Houston TW Corporation 3-119718CP 13A00096 HDX A35E (FL*AT STROKE TL) EA 1 0 TIW - Houston TW Corporation 3-119718CP 08E02273 HDX A35E (FL*AT STROKE TL) EA 1 0 TIW - Houston TW Corporation 3-630211CP 08E02273 HDX A35E (FL*AT STROKE TL) EA 1 0											-	1	-		
TIW - Houston TIW Corporation 3-119718CP 13A00095 HDX A3SE (F/14* STROKE TL) TIW - Houston TIW Corporation 3-119718CP 13A00096 HDX A3SE (F/14* STROKE TL) TIW - Houston TIW Corporation 3-119718CP 13A00096 HDX A3SE (F/14* STROKE TL) TIW - Houston TIW Corporation 3-630211CP 08E02273 HDX A3SE X-PAK LINR HGR S-1/2 17# P-110ULTRA FJ PIN X 7-5/8 29.7# * COLLET #097434 * EA 1 0	riw - nouston	riw Corporation	2-1130OUCL	13AUUU14	TUA ASSE				EA		-	1		U	
TIW - Houston TIW Corporation 3-119718CP 13A00096 HDX A35E (F1-KAC KENANDER K-PAC LH 5 15-23 28 W 7 4 2.78 W)/4.875 ID X 48" RECPT EA 1 0 TIW - Houston TIW Corporation 3-630211CP 08E02273 HDX A35E (F1-KAT STROKE TL)	TIM Hourton	TIM Corporation	2 11071900	12400005	HDV ASEE				EA						
TIW - Houston TIW Corporation 3-119718CP 13A00096 HDX A3SE (F/14" STROKE TL) EA 1 0 TIW - Houston TIW Corporation 3-630211CP 08E02273 HDX A3SE X-PAK LINR HGR 5-1/2 17# P-110ULTRA F PIN X 7-5/8 29.7# * COLLET #097434 * EA 1 0	riw - nouston	riw corporation	2-119/10CF	13400033	DDV W20E			-	EA	-	-	1	-	U	
TIW - Houston TIW Corporation 3-630211CP 08E02273 HDX A35E X-PAX LNR HGR 5-1/2 178 P-110ULTRA F) PIN X 7-5/8 29.78 * COLLET 8097434 * EA 1 0	TIM Hourton	TIM Corporation	2 11071900	12400006	HDV ASEE				EA						
	TIVY - HOUSTOIL	rive corporation	3-113/10CF	13400030	TIDA ASSE	1727 STOOKE ILJ			LA	-	-	1	-	J	
	TIM House	TIM/Com	2 62021100	00503333	HDA vace	Y-DAK INR HGR 5-1/2 17# D-110HITRA FIRM V 7 5/9 20 7# * COLLET #007424 *			E^					c	
	rivv - nouston	riw corporation	3-03UZ11CP	U6EU2Z/3	TIDA ASSE				EA.	-		1		U	
Ward Leonard Houma Ward Leonard VOLTAGE, 1800 9870 W FA 1 262037.44	Wood Lancard Class	W							F.4					262027.44	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 46 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 469 of 995

Facility	Facility Owner	Item Number Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition Wt	. (lbs) On Hand Qty Length	Average Cost To	otal Value N	WI% Net Value
Ward Leonard - Houma	Ward Leonard			GENERATOR; 1000KW MARATHON WITH JUNCTION BOXES PARTS, SN-WA- 6002753-0616			EA		1	0.01		
LAF-Southpark	Halliburton	ZCUSSH101603791	P7010	TECHHOLD PKR.7.32-35.3.880		SHELL TROIKA GC 200 TA-3	EA		1		5135	1 5135
LAF-Southpark	Halliburton	ZCUSSH101398678	C019	COMB CPLG,3 1/2-12 UN-2B X 3 1/2 API-NU		SHELL TROIKA GC 200 TA 3	EA		1		826	1 826
			C585			SHELL TROIKA GC			1			
LAF-Southpark	Halliburton	ZCUSSH101522287		LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12		200 TA 3 SHELL TROIKA GC	EA		1		914.85	1 914.85
LAF-Southpark	Halliburton	ZCUSSH101522287	C585	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12		200 TA 3 SHELL TROIKA GC	EA		1		914.85	1 914.85
LAF-Southpark	Halliburton	ZCUSSH101522287	C500	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12		200 TA 3 SHELL TROIKA GC	EA		1		914.85	1 914.85
LAF-Southpark	Halliburton	ZCUSSH101603543	C010	SUB,BOT,MGP,5 1/2-10 UNS-2A X 5 1/4-10		200 TA 3 SHELL TROIKA GC	EA		1		917.92	1 917.92
LAF-Southpark	Halliburton	ZCUSSH101603791	P048	TECHHOLD PKR,7,32-35,3.880		200 TA 3 SHELL TROIKA GC	EA		1		4022.68	1 4022.68
LAF-Southpark	Halliburton	ZCUSSH101603791	C585	TECHHOLD PKR,7,32-35,3.880		200 TA 3 SHELL TROIKA GC	EA		1		4022.68	1 4022.68
LAF-Southpark	Halliburton	ZCUSSH101603791	C585	TECHHOLD PKR,7,32-35,3.880		200 TA 3	EA		1		4022.68	1 4022.68
LAF-Southpark	Halliburton	ZCUSSH101603791	P7010	TECHHOLD PKR,7,32-35,3.880		SHELL TROIKA GC 200 TA 3	EA		1		4022.68	1 4022.68
LAF-Southpark	Halliburton	ZCUSSH101652773	C5006	LN,2.750,S13CR,3 1/2-9.2 VARST1,B-P		SHELL TROIKA GC 200 TA 3	EA		1		728.83	1 728.83
LAF-Southpark	Halliburton	ZCUSSH101858738	C5011	PKR,7,32-35,4 1/2-4 AC-2G-LH .SCB		SHELL TROIKA GC 200 TA 3	EA		1		6494.54	1 6494.54
LAF-Southpark	Halliburton	ZCUSSH101939766	C585	LOC,NO-GO,4-13.20 VARST1 X 3 1/2-12 UN-2		SHELL TROIKA GC 200 TA 3	EA		1		793.54	1 793.54
LAF-Southpark	Halliburton	ZCUSSH101939766	C585	LOC,NO-GO,4-13.20 VARST1 X 3 1/2-12 UN-2		SHELL TROIKA GC 200 TA 3	EA		1		793.54	1 793.54
LAF-Southpark	Halliburton	ZCUSSH100008579	C028	GID.TUBE.WD.5 3/8-10 UNS.7.32-38 X 4.00		SHELL TROIKA GC 200 TA 3	EA		1		493	1 493
		ZCUSSH100008579 ZCUSSH101252847	C002			SHELL TROIKA GC			-			
LAF-Southpark	Halliburton			MDRL,NWD,4 1/2-12 UN-2A X 4 1/2 API-LC,7		200 TA 3 SHELL TROIKA GC	EA		1		889	1 889
LAF-Southpark	Halliburton	ZCUSSH101290361	C027	MULE SHOE GID,3 1/2-12 UN BOX		200 TA 3 SHELL TROIKA GC	EA		1		268	1 268
LAF-Southpark	Halliburton	ZCUSSH101346768	C358	CLO SLV ASSY,MPT,5 1/4-10 UNS X 5-18		200 TA 3 SHELL TROIKA GC	EA		1		2643	1 2643
LAF-Southpark	Halliburton	ZCUSSH101346768	P11	CLO SLV ASSY,MPT,5 1/4-10 UNS X 5-18		200 TA 3 SHELL TROIKA GC	EA	-	1		2643	1 2643
LAF-Southpark	Halliburton	ZCUSSH101555004	C358	REDCG ADPTR, 2 1/4 OTIS-ST X 2 3/8-4.60		200 TA 3 SHELL TROIKA GC	EA		1		415	1 415
LAF-Southpark	Halliburton	ZCUSSH101555004	C358	REDCG ADPTR,2 1/4 OTIS-ST X 2 3/8-4.60		200 TA 3	EA		1		415	1 415
LAF-Southpark	Halliburton	ZCUSSH101555547	C046	SEAL ASSY, 2.650 X 2 1/4 OTIS-ST		SHELL TROIKA GC 200 TA 3	EA		16		468.79	1 468.79
LAF-Southpark	Halliburton	ZCUSSH101575482	C358	REDCG ADPTR,2 3/8-4.60 TSH 511 X 2 1/4		SHELL TROIKA GC 200 TA 3	EA		1		461	1 461
LAF-Southpark	Halliburton	ZCUSSH101575482	C358	REDCG ADPTR,2 3/8-4.60 TSH 511 X 2 1/4		SHELL TROIKA GC 200 TA 3	EA		1		461	1 461
LAF-Southpark	Halliburton	ZCUSSH323456	C5002	SEAL UNIT EXT,3 1/2-12 UN,8-P,3.88		SHELL TROIKA GC 200 TA 3	EA		1		813	1 813
LAF-Southpark	Halliburton	ZCUSSH101944453	C5006	COL SHFT TLBS1.2.770.41XX LAS		SHELL TROIKA GC 200 TA 3	EA		4		1532	1 1532
LAF-Southpark	Halliburton	ZCUSSH102004784	P11	TRV JT.3 1/2-9.20 VARST1 B-P		SHELL TROIKA GC 200 TA 3	EA		1		148	1 148
	Halliburton	ZCUSSH102127370	C7012	FLDLOSS DVC,FS2-L,5.470,2.770,,SCB		SHELL TROIKA GC 200 TA 3	EA				16617	1 16617
LAF-Southpark						SHELL TROIKA GC			1			
LAF-Southpark	Halliburton	ZCUSSH102132850	C5006	SEAL ASSY,3.880 X 3 1/2-12 UN,MLD AFLAS		200 TA 3 SHELL TROIKA GC	EA		5		595	1 595
LAF-Southpark	Halliburton	ZCUSSH102138028	C5006	PERF COL LOCTR,4.000 X 2 7/8 API-EU		200 TA 3 SHELL TROIKA GC	EA		1		2758	1 2758
LAF-Southpark	Halliburton	ZCUSSH102138040	C5006	MULESHOE GDE,3 1/4-8 UN-2B,BOX,WITH BAF		200 TA 3 SHELL TROIKA GC	EA		1		374.23	1 374.23
LAF-Southpark	Halliburton	ZCUSSH102154734	C5006	SHR JT ASSY,3 1/2-9.20 VARST1,B-P		200 TA 3 SHELL TROIKA GC	EA		3		162	1 162
LAF-Southpark	Halliburton	ZCUSSH102004784	B5-R1-RW4	TRV JT,3 1/2-9.20 VARST1 B-P		200 TA 3 SHELL TROIKA GC	EA		1		162	1 162
LAF-Southpark	Halliburton	ZCUSSH102004784	B5-R2-RW4	TRV JT,3 1/2-9.20 VARST1 B-P		200 TA 3	EA		1		162	1 162
LAF-Southpark	Halliburton	ZCUSSH102127370	C7011	FLDLOSS DVC,FS2-L,5.470,2.770,.SCB		SHELL TROIKA GC 200 TA 3	EA		1		16617	1 16617
LAF-Southpark	Halliburton	ZCUSSH102134650	C5006	LOC,NO-GO,3 1/2-9.20 VARST1 X 3 1/2-12		SHELL TROIKA GC 200 TA 3	EA		2		876.98	1 876.98
GE - Broussard	GE - Broussard	H10004-2		SCREW,CAP,HEX COLLAR, 2.000- 8 X 9.000 LG,UN-2A, LOW TEMPERATURE SERVICE		SHELL TROIKA GC 200 TA 3	EA		24		697	1 697
OES - Broussard	Offshore Energy Services	GP5241-1		3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 BOX / 5.5" 16.87# STL PIN / 3.5" 9.20# VARST-1 BOX 2FT)		SHELL TROIKA GC 200 TA 3	EA		1		500	1 500
OES - Broussard	Offshore Energy Services	GP5241-2		3-WAY SHOOT AROUND(3.5" 9.20# AF913-110Y VARST-1 BOX / 5.5" 16.87# STL PIN / 3.5" 9.20# VARST-1 BOX 2FT)		SHELL TROIKA GC 200 TA 3	EA		1		500	1 500
OES - Broussard	Offshore Energy Services	GP5235-6		COUPLING (3.5" 9.20# 13CRM110 VARST-1) (C-FVFL)		SHELL TROIKA GC	FA		1		45	1 45
		GP5233-1		CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-110Y 2FT) (C- IFVFI)		SHELL TROIKA GC			1			1 500
OES - Broussard	Offshore Energy Services			CROSSOVER (5.5" 16.87# STL BOX / 3.5" 9.20# VARST-1 PIN AF913-110Y 2FT) (C-		SHELL TROIKA GC	EA				500	
OES - Broussard	Offshore Energy Services	GP5233-2	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1		500	1 500
OES - Broussard	Offshore Energy Services	GP5239-2	NA ANDREAS	PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1		45	1 45
OES - Broussard	Offshore Energy Services	GP5239-3		PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1		45	1 45
OES - Broussard	Offshore Energy Services	GP5239-4		PUP JOINT (3.5" 9.20# 13CRS110 VARST-1 PIN/PIN 4FT) (C-LEVEL)		200 TA 3 SHELL TROIKA GC	EA	-	1		45	1 45
OES - Broussard	Offshore Energy Services	GP5240-1		PUP JOINT (5.5" 17# 13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL)		200 TA 3	EA		1		45	1 45

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 47 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 470 of 995

Facility	Facility Owner	Item Number	Serial No	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt /lbs) On Hand Oty Length	Average Cost Total Value	wi% t	Net Value
racinty	rucinty Owner		Jeriai No.	Location	nem bescripton	r roject rumber	SHELL TROIKA GC		Condition	The (133) Controlling Quy Econger	Average cost Total value		et value
OES - Broussard	Offshore Energy Services	GP5240-2			PUP JOINT (5.5" 17# 13CR110Y HYPTP1 FOX K PIN/PIN 4FT) (C-LEVEL) CROSSOVER (3.5" 9.20# 13CRS110Y VARST-1 BOX/ 3.5" 9.20# TSH 511 BOX 2FT) (C-		200 TA 3 SHELL TROIKA GC	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5036-1			LEVEL) CROSSOVER (3.5" 9.20# 13CRS110Y VARST-1 BOX/ 3.5" 9.20# TSH 511 BOX 2FT) (C-		200 TA 3 SHELL TROIKA GC	EA		1	500	0 1	500
OES - Broussard	Offshore Energy Services	GP5036-2			CROSSOVER (3.5" 9.20# 13CRS110Y VARS1-1 BOX/ 3.5" 9.20# 15H 511 BOX 2FI) (C- LEVEL)		200 TA 3	EA		1	500	0 1	500
OES - Broussard	Offshore Energy Services	GP5037-1			CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C- LEVEL)		SHELL TROIKA GC 200 TA 3	EA		1	500	1	500
					CROSSOVER (5" 14.87# STL PIN AF913-110Y X 3.5" 9.20# VARST-1 PIN 2FT) (C-		SHELL TROIKA GC						
OES - Broussard	Offshore Energy Services	GP5037-2			LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1	500	0 1	500
OES - Broussard	Offshore Energy Services	GP5035-1			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5035-2			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		200 TA 3	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5035-3			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5035-4			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC	EA		1	45	5 1	45
					1 North Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of th		SHELL TROIKA GC			-			
OES - Broussard	Offshore Energy Services	GP5035-5			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5035-6			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5035-7			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		200 TA 3	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5035-8			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5035-9			PUP JOINT (3.5" 9.20# 13CRM110 VARST-1 PIN/PIN 2FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA		1	4		45
	7						SHELL TROIKA GC					1	
OES - Broussard	Offshore Energy Services	GP5019-1			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5019-2			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5019-3			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)		200 TA 3	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5019-4			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 20FT PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5030-3			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA		1	45	5 1	45
							SHELL TROIKA GC			-	7		
OES - Broussard	Offshore Energy Services	GP5030-4			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5030-5			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5030-6			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		200 TA 3	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5040-1			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5040-2			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5040-3			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA		1	45		45
							SHELL TROIKA GC						
OES - Broussard	Offshore Energy Services	GP5040-4			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5040-5			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5040-6			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		200 TA 3	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5040-7			PUP JOINT (3.5" 9.20# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5042-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 10FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA		1	45	5 1	45
							SHELL TROIKA GC						
OES - Broussard	Offshore Energy Services	GP5048-1		1	PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 12FT) (C-LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1	45		45
OES - Broussard	Offshore Energy Services	GP5047-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 14FT) (C-LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5038-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 2FT) (C-LEVEL)		200 TA 3	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5039-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5039-2			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA		1	45	5 1	45
		GP5039-3			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 4FT) (C-LEVEL)		SHELL TROIKA GC			1			
OES - Broussard	Offshore Energy Services						200 TA 3 SHELL TROIKA GC	EA			45		45
OES - Broussard	Offshore Energy Services	GP5045-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 6FT) (C-LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5043-1			PUP JOINT (4.5" 15.10# 13CRM110Y VARST-1 PIN/PIN 8FT) (C-LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1	45	5 1	45
OES - Broussard	Offshore Energy Services	GP5063-1			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		200 TA 3	EA		1	83	2 1	82
OES - Broussard	Offshore Energy Services	GP5063-2			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA		1	83	2 1	82
OES - Broussard	Offshore Energy Services	GP5063-3			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA		1	83		82
							SHELL TROIKA GC						
OES - Broussard	Offshore Energy Services	GP5063-4			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1	83	2 1	82
OES - Broussard	Offshore Energy Services	GP5063-5			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		200 TA 3 SHELL TROIKA GC	EA		1	82	2 1	82
OES - Broussard	Offshore Energy Services	GP5063-6			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		200 TA 3	EA		1	82	2 1	82
OES - Broussard	Offshore Energy Services	GP5063-7			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA		1	83	2 1	82
OES - Broussard	Offshore Energy Services	GP5063-8			RANGE 2 JOINT (3.5" 9.20# 13CR110Y MOD TSH 511 BOX/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA		1	83	2 1	82
OES - Broussard		GP5060-1			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		SHELL TROIKA GC 200 TA 3	EA		1	83	-	82
OES - BIOUSSAIG	Offshore Energy Services	uroUbU-1	l	.1	POWER Z JOHN (3.3 S.ZOW ISCRISITOT VARSI-I PHY/PHY) (C-LEVEL)		200 IA 3	EA	L	1	82	1	82

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 48 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 471 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Number	Project Name	UOM	Condition	Wt. (lbs)	On Hand Qty	Length	Average Cost	Total Value	VI% Net Value
							SHELL TROIKA GC								
OES - Broussard	Offshore Energy Services	GP5060-10			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		200 TA 3	EA			1			82	1 8
							SHELL TROIKA GC								
OES - Broussard	Offshore Energy Services	GP5060-2			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		200 TA 3	EA			1			82	1 8
							SHELL TROIKA GC								
OES - Broussard	Offshore Energy Services	GP5060-3			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		200 TA 3	EA			1			82	1 8
							SHELL TROIKA GC								
OES - Broussard	Offshore Energy Services	GP5060-4			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		200 TA 3	EA			1			82	1 8
							SHELL TROIKA GC								
OES - Broussard	Offshore Energy Services	GP5060-5			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		200 TA 3	EA			1			82	1 8
							SHELL TROIKA GC								
OES - Broussard	Offshore Energy Services	GP5060-6			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		200 TA 3	EA			1			82	1 8
							SHELL TROIKA GC								
OES - Broussard	Offshore Energy Services	GP5060-7			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		200 TA 3	EA			1			82	1 8
							SHELL TROIKA GC								
OES - Broussard	Offshore Energy Services	GP5060-8			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		200 TA 3	EA			1			82	1 8
							SHELL TROIKA GC								
OES - Broussard	Offshore Energy Services	GP5060-9			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		200 TA 3	EA			1			82	1 8
							SHELL TROIKA GC								
OES - Broussard	Offshore Energy Services	GP5266-1			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		200 TA 3	EA			1			82	1 8
							SHELL TROIKA GC								
OES - Broussard	Offshore Energy Services	GP5266-2			RANGE 2 JOINT (3.5" 9.20# 13CRS110Y VARST-1 PIN/PIN) (C-LEVEL)		200 TA 3	EA			1			82	1 8
							SHELL TROIKA GC								
Schiever	Weatherford	541R070SLI2Q12A002			SUB, CENTRALIZER ROT 7 541R Q125 VAM SLIJ-II 32.0 9.75 OD		200 TA 3	EA			20			635	1 63
							SHELL TROIKA GC								
Schiever	Weatherford	M212W70SLI2Q12A002			SHOE, GUIDE 7 M212W CONC CMPST Q125 VAM SLIJ-II 32.0		200 TA 3	EA			2			471.18	1 471.1
							SHELL TROIKA GC								
Schiever	Weatherford	M45AP70SLI2Q12A002			COLLAR, FLOAT 7 M49AP Q125 NR VAM SLIJ-II 32.0 2-4		200 TA 3	EA			2			1092.48	1 1092.4
					1-Stairway with Handrails, 1-Caged Access Ladder, & 2-Small Deck Extension/Work		Green Canyon								
Acadian - Lafayette	Acadian Contractors, Inc.				Platofrms		Block# 65 "A"	EA			1			225	1 22

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 472 of 995

Exhibit E Permits

Part 1. Co-Owned Permits

Block	Lease	Permit
GI 32	00174	No active/pending permits at this time
GI 39	00126	No active/pending permits at this time
GI 39	00127	No active/pending permits at this time
GI 40	00128	APM Well No. M001 - Recomp to PI E1
GI 41	00129	Segment 17191 - Pipeline Repair; In Review
GI 41	00130	No active/pending permits at this time
GI 42	00131	No active/pending permits at this time
GI 43	00175	No active/pending permits at this time
GI 44	00176	No active/pending permits at this time
GI 46	00132	No active/pending permits at this time
GI 47	00133	No active/pending permits at this time
GI 48	00134	No active/pending permits at this time
GI 52	00177	No active/pending permits at this time
GI 110	G13943	No active/pending permits at this time
GI 116	G13944	No active/pending permits at this time
MC 110	G18192	No active/pending permits at this time
SM 41	G01192	No active/pending permits at this time
SM 48	00786	No active/pending permits at this time
SM 149	G02592	C001 (APM for CT Cleanout/Modify Perfs)
SP 60	G01609	No active/pending permits at this time
ST 53	G04000	No active/pending permits at this time
ST 67	00020	No active/pending permits at this time
WD 67	00179	No active/pending permits at this time
WD 68	00180	No active/pending permits at this time

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 50 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 473 of 995

Block	Lease	Permit
WD 69	00181	No active/pending permits at this time
WD 70	00182	APMs for Well Nos. WD70 I002, I007 & L005 - Conductor Repairs Well No. I014 - Install Lower PB Valve Well No. O004 - TTRC to JR Sand
WD 71	00838	APMs for PA Well Nos. E006 & E009 WD71 Well Nos. O002 & O007- Conductor Repairs WD71 Well No. O008 - APM for PA
WD 94	00839	No active/pending permits at this time
WD 95	G01497	No active/pending permits at this time
WD 96	G01498	No active/pending permits at this time

Part 2. Other Permits

Block	Lease	Permits
AT 023	G35015	No active/pending permits at this time
BS 025	G31442	No active/pending permits at this time
EC 345	G15156	No active/pending permits at this time
EW 789	G35805	No active/pending permits at this time
EW 790	G33140	No active/pending permits at this time
EW 828	G35806	No active/pending permits at this time
EW 834	G27982	No active/pending permits at this time
EW 835	G33707	No active/pending permits at this time
EW 1009	G34878	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
EW 1010	G34879	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
EW 1011	G34880	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
GC 39 A	G34966	Approved Revised EP Control No.R-6837 to drill/complete well B
GC 39 B	G36476	No active/pending permits at this time
GC 040	G34536	Revised DWOP in-review w/BSEE; approved Revised EP Control No.R-6837 to drill/complete wells C, F, I, J

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 51 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 474 of 995

Block	Lease	Permits
GC 041	G34537	Nothing pending for any Seller
GC 064	G34539	No permits are pending
GC 065	G05889	GC65 A - Proposed Helideck Repair Plan in review. GC65 A037 - Casing Departure Request; pending
GC 108	G14668	No active/pending permits at this time
GC 109	G05900	No active/pending permits at this time
GC 153	G36814	No active/pending permits at this time
GC 198	G36021	No active/pending permits at this time
GC 200	G12209	Supplemental EP Control No.S-7931 approved to drill TA010, TA012, TA014, TA016, TA017, TA018
GC 201	G12210	No active/pending permits at this time
GC 238	G26302	No active/pending permits at this time
GC 243	G20051	No active/pending permits at this time
GC 244	G11043	No active/pending permits at this time
GC 282	G16727	No active/pending permits at this time
GC 679	G21811	No active/pending permits at this time
GC 768	G21817	No active/pending permits at this time
HI 176	G27509	APM to PA Well No.'s 002 & 003
MC 118	G35963	No active/pending permits at this time
MC 119	G36537	No active/pending permits at this time
MC 162	G36880	No active/pending permits at this time
MC 163	G36538	No active/pending permits at this time
MC 171	G34428	No active/pending permits at this time
MC 172	G34429	No active/pending permits at this time
MC 206	G36540	No active/pending permits at this time
MC 297	G34434	No active/pending permits at this time
MC 380	G36544	No active/pending permits at this time
MC 424	G36545	No active/pending permits at this time
MC 435	G36772	No active/pending permits at this time
MC 436	G36773	No active/pending permits at this time

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 52 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 475 of 995

Block	Lease	Permits
MC 474	G35825	MC519 #2 - Casing Departure Request; pending
MC 518	G35828	No active/pending permits at this time
MC 519	G27278	Preparing RDOCD to capture new flowline installation
MC 562	G19966	No active/pending permits at this time
MC 563	G21176	No active/pending permits at this time
MC 691	G36400	No active/pending permits at this time
MC 697	G28021	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 698	G28022	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 742	G32343	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 743	G36401	No active/pending permits at this time
MC 782	G33757	Active departure for #002 well for cycling zones (will continue to be renewed every 4 months)
MC 789	G36557	No active/pending permits at this time
MC 793	G33177	No active/pending permits at this time
MC 904	G36566	No active/pending permits at this time
MC 905	G36405	No active/pending permits at this time
MC 948	G28030	Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC992) to sidetrack & produce well + install 2 LT pipelines
MC 949	G32363	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 992	G24133	Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC992) to sidetrack & produce well + install 2 LT pipelines
MC 993	G24134	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
SM 040	G13607	No active/pending permits at this time
SS 079	G15277	No active/pending permits at this time
SS 301	G10794	SOP Approved with contingency that the A004 recompletion will need to begin by January 31, 2021 Segment 11050 - Temp Cessation; In Review
ST 287	G24987	No active/pending permits at this time
ST 308	G21685	ST308 A002 - Casing Departure Request; pending
VR 078	G04421	No active/pending permits at this time
VR 229	G27070	No active/pending permits at this time

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 53 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 476 of 995

Block	Lease	Permits
VR 362	G10687	APM for VR362 A003 - Conductor Repair
VR 363	G09522	No active/pending permits at this time
VR 371	G09524	RPM for VR 371 A001 (TA) Segment 10675 - Temp Cessation; In Review
WD 57, WD 79, WD 80	G01449	No active/pending permits at this time
WD 79, WD 80	G01874	No active/pending permits at this time
WD 80	G01989	No active/pending permits at this time
WD 80	G02136	No active/pending permits at this time

Onshore Lease	Permits
SL-LA 15683	No active/pending permits at this time
SL-LA 17675	No active/pending permits at this time
SL-LA 17860	No active/pending permits at this time
SL-LS 19051	No active/pending permits at this time
SL-LA 19718	No active/pending permits at this time
SL-MS 23017	No active/pending permits at this time
SL-MS 170650	No active/pending permits at this time
SL-MS 230140	No active/pending permits at this time
SL-MS 230150	No active/pending permits at this time
SL-MS 231240	No active/pending permits at this time
SL-TX 5749	No active/pending permits at this time
SL-TX 5797	No active/pending permits at this time
SL-TX 24318	No active/pending permits at this time
SL-TX 106158	No active/pending permits at this time
SL-TX 106159	No active/pending permits at this time
SL-TX 114921	No active/pending permits at this time
SL-TX 172915	No active/pending permits at this time

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 54 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 477 of 995

Onshore Lease	Permits
SL-TX 172916	No active/pending permits at this time
SL-TX 178537	No active/pending permits at this time
SL-TX 183756	No active/pending permits at this time
SL-TX 185633	No active/pending permits at this time
SL-TX 186891	No active/pending permits at this time
SL-TX 191681	No active/pending permits at this time
SL-TX 207398	No active/pending permits at this time
SL-TX 227360	No active/pending permits at this time
SL-TX 234082	No active/pending permits at this time
SL-TX 255675	No active/pending permits at this time

[End of Exhibit E]

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 55 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 478 of 995

<u>Exhibit I</u> First Lien Exit Facility Commitment Letter

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 56 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 479 of 995

Execution Version

GOLDMAN SACHS BANK USA 2001 Ross Avenue, Suite 2800 Dallas, Texas 75201

PRIVATE AND CONFIDENTIAL

March 24, 2021

Fieldwood Energy LLC 2000 W. Sam Houston Pkwy. S., Suite 1200 Houston, TX 77042 Attention: Mike Dane, Chief Financial Officer

Commitment Letter

Ladies and Gentlemen:

Fieldwood Energy LLC, a Delaware limited liability company ("you" or the "Company"), has informed Goldman Sachs Bank USA ("we", "us" or "GS Bank" and, together with its affiliates, "Goldman Sachs") that the Borrower (as defined in Annex B), intends to establish the credit facility having the terms set forth in Annex B consisting of \$118,599,082.31 under a senior secured first lien term loan facility (the "First Lien Exit Facility") in connection with the emergence of the Company from proceedings (the "Chapter 11 Cases") pending under 11 U.S.C. §§ 101-1532 (the "Bankruptcy Code") in the United States Bankruptcy Court for the Southern District of Texas (the "Bankruptcy Court"), in order to implement the Transactions (as defined below). The proceeds of the First Lien Exit Facility are expected to be used in accordance with and as provided in the Third Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors, a copy of which is attached hereto as Annex C (including any exhibits and schedules thereto and as further amended, supplemented, or otherwise modified with our consent (not to be unreasonably withheld), the "Plan") on the Closing Date (as defined in Annex B).

"Transactions" means, collectively, the Restructuring Transactions (as defined in the Plan), including, without limitation, the initial borrowings and other extensions of credit made (or deemed made) under the First Lien Exit Facility on the Plan Effective Date and the payment of fees and expenses in connection therewith.

We are pleased to confirm the arrangements under which (i) GS Bank is exclusively authorized by Company and the Borrower to act as sole arranger, administrative agent and collateral agent in connection with the First Lien Exit Facility, and (ii) GS Bank commits to provide the full \$118,599,082.31 principal amount of the First Lien Exit Facility, in each case on the terms and subject to the conditions set forth in this letter and in the attached $\underline{Annexes\ A}$ and \underline{B} hereto (collectively, the " $\underline{Commitment\ Letter}$ "; capitalized terms used but not defined herein shall have the meanings given to them in the attached $\underline{Annex\ A}$ or \underline{B} , as applicable). You hereby appoint GS Bank to act in each such role. Certain fees for our services related to the First Lien Exit Facility are set forth in a separate fee letter (as amended, restated, amended and restated, supplemented or otherwise modified from time to time, the " $\underline{Fee\ Letter}$ "), entered into by the Company and GS Bank on the date hereof.

Further, in connection with the Transactions, GS Bank agrees that from the Execution Date to the earlier of (i) the Termination Date or (ii) the occurrence of any of the events listed on <u>Annex D</u> attached hereto, it shall (a) support and not object to or support any other person or entity in objecting to or otherwise opposing the Plan, (b) timely vote or cause to be voted the Allowed FLFO Claims in favor of the Plan by delivering or causing to be delivered duly executed and completed ballot or ballots to accept such Plan, and (c) not change or withdraw (or cause or direct to be changed or withdrawn) any such vote in favor of the Plan.

US 7767694v.17

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 480 of 995

Our commitments are subject to the following conditions (a) the accuracy and completeness in all material respects (but without duplication of materiality) of all representations that the Company, the Borrower and their respective subsidiaries made to GS Bank in the First Lien Exit Facility Documents (as defined in the Plan) and the Company's compliance in all material respects with the terms of this Commitment Letter and the Fee Letter; and (b) the satisfaction of all conditions precedent set forth in the First Lien Exit Facility Documents described in **Annex B** under the Section entitled "Conditions Precedent".

The terms of this Commitment Letter are intended as an outline of certain of the material terms of the First Lien Exit Facility, but do not include all of the terms, covenants, representations, warranties, default clauses and other provisions that will be contained in the First Lien Exit Facility Documents. The First Lien Exit Facility Documents shall include, in addition, provisions that are customary or typical for financings of this type.

GS Bank reserves the right to syndicate the First Lien Exit Facility to the First Lien Term Lenders. The Company agrees to cooperate with GS Bank in connection with and promptly respond to requests of GS Bank with respect to the preparation of an information package regarding the business, operations and financial projections of the Company, the Borrower and their respective subsidiaries including, without limitation, the delivery of all information relating to the transactions contemplated hereunder prepared by or on behalf of the Company or the Borrower deemed reasonably necessary by GS Bank to complete the syndication of the First Lien Exit Facility, the presentation of an information package acceptable in format and content to GS Bank in meetings and other communications with prospective First Lien Term Lenders in connection with the syndication of the First Lien Exit Facility (including, without limitation, direct contact between senior management and representatives of the Company and the Borrower with prospective First Lien Term Lenders and participation of such persons in meetings), the preparation and delivery to GS Bank of any and all other information deemed reasonably necessary by GS Bank to complete the syndication of the First Lien Exit Facility. The Company shall be solely responsible for the contents of any such information package and presentation and acknowledges that GS Bank will be using and relying upon the information contained in such information package and presentation without independent verification thereof. The Company agrees that information regarding the First Lien Exit Facility and information provided by the Company or its representatives to us in connection with the First Lien Exit Facility (including, without limitation, the Information and Projections (each as hereinafter defined), draft and execution versions of the First Lien Exit Facility Documents), may be disseminated to potential First Lien Term Lenders and other persons through one or more internet sites (including an IntraLinks, SyndTrak or other electronic workspace (the "Platform") created for purposes of syndicating the First Lien Exit Facility or otherwise, in accordance with GS Bank's standard syndication practices (including hard copy and via electronic transmissions). Without limiting the foregoing, the Company authorizes the use of its logo in connection with any such dissemination. The Company acknowledges that neither GS Bank nor any of its affiliates will be responsible or liable to the Company or any other person or entity for damages arising from the use by others of the information or other materials obtained on the Platform, except to the extent that such damages have been found by a final, nonappealable judgment of a court of competent jurisdiction to have resulted from the gross negligence or willful misconduct of GS Bank or its affiliates.

At the request of GS Bank, the Company agrees to prepare a version of the information package and presentation that does not contain material non-public information concerning the Company, the Borrower, their affiliates or its or their securities. In addition, the Company agrees that, unless specifically labeled "Private – Contains Non-Public Information," no information, documentation or other data disseminated to prospective First Lien Term Lenders in connection with the syndication of the First Lien Exit Facility, whether through an internet site (including, without limitation, the Platform), electronically, in presentations at lender meetings or otherwise, will contain any material non-public information concerning the Company, the Borrower, their affiliates or its or their securities.

In addition, the Company represents and covenants that (a) all written information, other than Projections (defined below) or information of a general economic or industry-specific nature, which has been

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 481 of 995

or is hereafter provided directly or indirectly by the Company, the Borrower or any of their respective representatives to GS Bank or the First Lien Term Lenders in connection with the transactions contemplated hereunder (the "Information"), when taken as a whole, is and will be complete and correct in all material respects and does not and will not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements contained therein not misleading (after giving effect to all supplements and updates thereto from time to time) and (b) all financial projections concerning the Company, the Borrower and their affiliates that have been or will be made available to GS Bank or the First Lien Term Lenders by the Company or any of its representatives (the "Projections") have been and will be prepared in good faith based upon assumptions that are believed by the preparer thereof to be reasonable at the time made; provided that it is understood and agreed that (i) the projections are not to be viewed as facts, (ii) the Projections are subject to significant uncertainties and contingencies, many of which are beyond the control of your or the Borrower, (iii) no assurance can be given that any particular Projections will be realized and (iv) actual results during the period of periods covered by any such Projections may differ significantly from the projected results and such differences may be material. You agree that if at any time prior to the initial funding of the First Lien Exit Facility, any of the representations in the preceding sentence would be incorrect in any material respect if the Information and Projections were being furnished, and such representations were being made, at such time, then you will promptly supplement, or cause to be supplemented, the Information and Projections so that such representations will be correct in all material respects under those circumstances. Notwithstanding anything to the contrary, neither you nor the Borrower will be required to provide any information to the extent that the provision thereof would violate any attorney client privilege, law, rule or regulation or any obligation of confidentiality binding on you, the Borrower or your respective subsidiaries, or waive any attorney client privilege that may be asserted by you or the Borrower or your respective subsidiaries; provided, that you agree, to the extent practicable and not prohibited by applicable law, rule or regulation, to promptly notify us that information is being withheld pursuant to this sentence.

By executing this Commitment Letter, you agree to reimburse GS Bank from time to time on demand for all reasonable and documented out-of-pocket fees and expenses (including, but not limited to, the reasonable fees, disbursements and other charges of all legal counsel to GS Bank (limited to one primary counsel to GS Bank and, if reasonably necessary, of one local counsel in each relevant jurisdiction and one additional regulatory or other specialist counsel for each relevant area of expertise (in each case, which may be a single firm for multiple jurisdictions)) and examiners, search fees, due diligence expenses, transportation expenses, and appraisal, environmental, audit, and consultant costs and expenses) incurred in connection with the First Lien Exit Facility, a syndication thereof, the preparation of the definitive documentation therefor and the other transactions contemplated hereby, regardless of whether any of the transactions contemplated hereby are consummated.

In addition, in connection with arrangements such as this, it is GS Bank's policy to receive indemnification. You agree to the provisions with respect to indemnity and other matters set forth in $\underline{\mathbf{Annex}}\ \mathbf{A}$, which is incorporated by reference into this Commitment Letter.

GS Bank hereby notifies you that pursuant to the requirements of the USA PATRIOT Act, Title III of Pub. L. 107-56 (signed into law October 26, 2001) (the "<u>Act</u>") and the requirements of 31 C.F.R. § 1010.230 (the "<u>Beneficial Ownership Regulation</u>"), GS Bank and each First Lien Term Lender is required to obtain, verify and record information that identifies each borrower and guarantor under the First Lien Exit Facility, which information includes the name and address and other information of each such person or entity that will allow GS Bank and each First Lien Term Lender to identify each such person or entity in accordance with the Act and the Beneficial Ownership Regulation. This notice is given in accordance with the requirements of the Act and the Beneficial Ownership Regulation and is effective for GS Bank and each First Lien Term Lender.

Please note that this Commitment Letter and the Fee Letter and any written or oral advice provided by us in connection with this arrangement (a) are exclusively for the information of the board of directors (or equivalent governing body, person or entity) and the senior management of the Company and the Borrower and (b) may not be disclosed to any third party or circulated or referred to publicly without our prior written

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 482 of 995

consent except, after providing written notice to GS Bank, pursuant to a subpoena or order issued by a court of competent jurisdiction or by a judicial, administrative or legislative body or committee; provided, however, that we hereby consent to disclosure of (w) this Commitment Letter, the Fee Letter and such advice to the officers, directors, agents and advisors (including counsel) of the Company and the Borrower who are directly involved in the consideration of the First Lien Exit Facility to the extent such persons are advised to hold the same in confidence, (x) this Commitment Letter and the Fee Letter as required by the Bankruptcy Court, other applicable law or compulsory legal process (in which case you agree to inform us promptly thereof) or pursuant to the order of any court or administrative agency or in any legal, administrative or judicial proceeding where disclosure is required by law, rule or regulations (in which case, to the extent practicable and not prohibited by applicable law you shall notify us promptly thereof prior to such disclosure), (y) the aggregate fee amounts contained in the Fee Letter (but not the Fee Letter or other terms thereof) as part of Projections, pro forma information or a generic disclosure of aggregate sources and uses related to fee amounts related to the Transaction to the extent customary and (z) this Commitment Letter, the Fee Letter and the contents hereof and thereof to the extent necessary in connection with the exercise of any remedy or enforcement of any rights hereunder or thereunder or in connection with any defense to any claim of Goldman Sachs or any Indemnified Person hereunder or thereunder.

Goldman Sachs shall, until the earlier of (i) two (2) years from the date hereof or (ii) the execution of definitive documentation for the First Lien Exit Facility, treat confidentially all information received by them from the Company, the Borrower or their respective representatives in connection with this Commitment Letter, the Term Sheet or the First Lien Exit Facility contemplated hereby or thereby (the "Confidential Information"); provided that, upon execution and delivery of the definitive documentation for the First Lien Exit Facility, the applicable provisions of such definitive documentation shall govern the confidentiality matters described in this paragraph. Nothing herein shall prevent Goldman Sachs from disclosing any such Confidential Information: (a) pursuant to the order of any court or administrative agency or in any legal, administrative or judicial proceeding where disclosure is requested or required by law, rule or regulations (in which case, to the extent practicable and not prohibited by applicable law and other than with respect to any audit or examination conducted by bank accountants, any governmental bank, financial, accounting or similar authority exercising routing examinations or regulatory authority, Goldman Sachs shall notify you promptly thereof prior to such disclosure), (b) upon the request or demand of any regulatory authority (including any self-regulatory authority) having jurisdiction over Goldman Sachs or its affiliates (in which case, to the extent practicable and not prohibited by applicable law and other than with respect to any audit or examination conducted by bank accountants, any governmental bank, financial, accounting or similar authority exercising routing examinations or regulatory authority, Goldman Sachs shall notify you promptly thereof prior to such disclosure), (c) solely in connection with this Commitment Letter, the Term Sheet and the First Lien Exit Facility contemplated hereby and thereby, to its affiliates and the officers, directors, employees, directors, officers, legal counsel, advisors, partners, consultants, insurers, and agents of Goldman Sachs or its affiliates (to the extent such persons receive Confidential Information by or on behalf of Goldman Sachs) (collectively, "Representatives") on a need-to-know basis who are informed of the confidential nature of such information and are or have been advised of their obligation to keep information of this type confidential, (d) to any potential lender or co-investor or swap counterparty and, in each case, their respective Representatives (to the extent such Representatives receive Confidential Information by or on behalf of such person) who is informed of the confidential nature of such information and are or have been advised of their obligation to keep information of this type confidential, (e) to sources of financing and rating agencies who are informed of the confidential nature of such information and are or have been advised of their obligation to keep information of this type confidential, (f) for purposes of establishing a "due diligence" defense or in connection with exercising any remedy or enforcing Goldman Sachs' rights with respect to this Commitment Letter or (g) as expressly permitted by the Company and/or the Borrower. Confidential Information shall not include information to the extent that such information (w) becomes publicly available other than by reason of a breach of the confidentiality obligations set forth in this paragraph, (x) becomes available to Goldman Sachs or its Representatives from a source other than the Company or the Borrower or on its behalf and not knowingly in violation of any confidentiality agreement or obligation owed to the Company or the Borrower, (y) is independently developed by Goldman Sachs or its Representatives without reference to any confidential

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 483 of 995

information, or (z) was or is in the possession of Goldman Sachs or its Representatives prior to disclosure hereunder. Notwithstanding anything to the contrary set forth in the foregoing, in no event shall Goldman Sachs be required to return any materials constituting Confidential Information provided to or on behalf of the Company or the Borrower or any of their respective subsidiaries.

As you know, our affiliate, Goldman, Sachs & Co. ("GS & Co"), is a full service securities firm engaged, either directly or through its affiliates in various activities, including securities trading, investment management, financing and brokerage activities and financial planning and benefits counseling for both companies and individuals. In the ordinary course of these activities, GS & Co or its affiliates may actively trade the debt and equity securities (or related derivative securities) of the Company and other companies which may be the subject of the arrangements contemplated by this letter, including any of their respective affiliates, for their own account and for the accounts of their customers and may at any time hold long and short positions in such securities. GS & Co or its affiliates may also co-invest with, make direct investments in, and invest or co-invest client monies in or with funds or other investment vehicles managed by other parties, and such funds or other investment vehicles may trade or make investments in securities or other debt obligations of the Company or other companies which may be the subject of the arrangements contemplated by this letter and any of their respective affiliates.

Goldman Sachs may have economic interests that conflict with those of the Company and/or the Borrower. You agree that Goldman Sachs will act under this letter as an independent contractor and that nothing in this Commitment Letter or the Fee Letter or otherwise will be deemed to create an advisory, fiduciary or agency relationship or fiduciary or other implied duty between Goldman Sachs, on the one hand, and the Company and/or the Borrower, their respective stockholders or their respective affiliates, on the other. You acknowledge and agree that (a) the transactions contemplated by this Commitment Letter and the Fee Letter are arm's-length commercial transactions between Goldman Sachs, on the one hand, and the Company and the Borrower, on the other, (b) in connection therewith and with the process leading to such transaction Goldman Sachs is acting solely as a principal and not the agent or fiduciary of the Company, the Borrower, their respective management, stockholders, creditors or any other person, (c) Goldman Sachs has not assumed an advisory or fiduciary responsibility in favor of the Company or the Borrower with respect to the transactions contemplated hereby or the process leading thereto (irrespective of whether Goldman Sachs or any of its affiliates has advised or is currently advising the Company on other matters) or any other obligation to the Company or the Borrower except the obligations expressly set forth in this Commitment Letter and the Fee Letter and (d) the Company has consulted its own legal and financial advisors to the extent it deemed appropriate. The Company further acknowledges and agrees that it is responsible for making its own independent judgment with respect to such transactions and the process leading thereto. The Company agrees that it will not claim that Goldman Sachs has rendered advisory services of any nature or respect, or owes a fiduciary or similar duty to the Company, in connection with such transaction or the process leading thereto. In addition, GS Bank may employ the services of its affiliates in providing certain services hereunder and may exchange with such affiliates information concerning the Company, the Borrower and other companies that may be the subject of this arrangement, and such affiliates shall be entitled to the benefits afforded to GS Bank hereunder.

The provisions of the immediately preceding seven paragraphs shall remain in full force and effect regardless of whether any definitive documentation for the First Lien Exit Facility shall be executed and delivered, and notwithstanding the termination of this Commitment Letter or any commitment or undertaking hereunder.

This Commitment Letter may not be assigned by the Company without GS Bank's prior written consent (and any purported assignment without such consent shall be null and void), is intended to be solely for the benefit of the parties hereto and is not intended to confer any benefits upon, or create any rights in favor of, any person other than the parties hereto; <u>provided</u> that, this Commitment Letter shall be assigned to the Borrower on the Plan Effective Date in connection with the consummation of the Transactions (and the Borrower shall assume all obligations of the Company hereunder and under the Fee Letter on the Plan

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 484 of 995

Effective Date (and upon the effectiveness of such assignment and assumption, the Company shall have no further obligations under this Commitment Letter and each reference to "you" or the "Company" contained herein shall be deemed a reference to the Borrower). GS Bank may assign its commitments hereunder, in whole or in part (including, for example, our commitment to provide the First Lien Exit Facility), to (a) any of its affiliates, (b) any fund, investor, entity or account that is managed, sponsored or advised by Goldman Sachs, (c) any First Lien Term Lender or (d) any limited partner or investor in any of the foregoing persons or entities described in **clauses (a)** through **(c)** (any such person, an "**Eligible Assignee**"), and upon such assignment, GS Bank shall be released from the portion of its commitment hereunder that has been assigned. Neither this Commitment Letter nor the Fee Letter may be amended or any term or provision hereof or thereof waived or modified except by an instrument in writing signed by each of the parties hereto or thereto, and any term or provision hereof or thereof may be amended or waived only by a written agreement executed and delivered by all parties hereto.

Our commitment hereunder shall terminate upon the first to occur of (a) the conversion of the Chapter 11 Cases to cases under Chapter 7 of the Bankruptcy Code, (b) a trustee or examiner with expanded powers beyond those set forth in section 1106(a)(3) and (4) of the Bankruptcy Code shall have been appointed in the Chapter 11 Cases, (c) there having been any occurrence, development or change after the date hereof, that has had or could be reasonably expected to have a material adverse effect on the business, assets, operations, properties or financial condition of the Borrower or the Company or their respective subsidiaries (taken as a whole) or on the value of, or ability to take a security interest in, a material portion of the Collateral (provided that, for the avoidance of doubt, any change, development or occurrence, arising individually or in the aggregate, from events that could reasonably be expected to result from the pendency of the Chapter 11 Cases shall not constitute a material adverse effect); (d) (i) the Company having failed to file a motion with the Bankruptcy Court seeking approval of this Commitment Letter and the Fee Letter (the "Commitment Letter Motion") no later than two days following the Execution Date (or such later date as GS Bank shall agree in its sole discretion), which motion shall be in form and substance satisfactory to us and (ii) the Bankruptcy Court having not entered an order approving the Company's entry into this Commitment Letter and the Fee Letter and related relief no later than 15 days following the Execution Date (or, if delayed solely by reason of action of the Bankruptcy Court despite the Company's best efforts to have such order by the date that is 15 days following the Execution Date, 30 days following the Execution Date) (or in any case, such later date as GS Bank shall agree in its sole discretion), which shall be in form and substance satisfactory to us and (e) the earlier of (i) the Outside Expiration Time (as defined in the Second Lien Backstop Commitment Letter (which is as defined in the Plan) and (ii) July 31, 2021, in either case, unless such date is extended by us in writing (including by email) in our discretion or the closing of the First Lien Exit Facility, on the terms and subject to the conditions contained herein, shall have been consummated on or before such date (the "Termination Date").

Notwithstanding anything in this Commitment Letter or the Fee Letter, in the event of an Opt-In Election (as defined below), a Benchmark Replacement (determined in accordance with the definition thereof) will replace LIBOR for all purposes under the Commitment Letter, the Fee Letter and any other First Lien Exit Facility Document, as of the date of the Opt-in Election, with such modifications as we determine, to cause the Benchmark Replacement to be the economic equivalent of LIBOR. After an Opt-In Election, the First Lien Exit Facility Documents will be negotiated in good faith by the Company and the First Lien Exit Facility Agent to administer the designated Benchmark Replacement (including implementation of any Benchmark Replacement Conforming Changes (as defined in the ARRC Approach)), which are intended to achieve equivalent economics as described in the Commitment Letter and the Fee Letter.

As used herein:

"Benchmark Replacement" as defined in the Alternative Reference Rates Committee's "hard-wired" approach as issued on June 30, 2020 (with any modifications thereto issued after the date of execution of the Commitment Letter determined by Goldman Sachs in consultation with the Company, "ARRC

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 485 of 995

<u>Approach</u>"), with (i) the Floor (as defined in the ARRC Approach) therein being the economic equivalent of the "<u>LIBOR Floor</u>" as set forth in the Commitment Letter and (ii) the "<u>Available Tenor</u>" and "<u>Corresponding Tenor</u>" being determined by the First Lien Exit Facility Agent.

"Opt-in Election" means the occurrence of: (i) a notification by the First Lien Exit Facility Agent to the Company that U.S. dollar-denominated syndicated credit facilities are being executed at such time utilizing a Benchmark Replacement to replace LIBOR (as determined by the First Lien Exit Facility Agent in good faith), (ii) the mutual election of the First Lien Exit Facility Agent and the Company (such consent not to be unreasonably withheld or delayed) to declare that an Opt-in Election has occurred or (iii) at any time after June 30, 2021, the election of the First Lien Exit Facility Agent to declare that an Opt-in Election has occurred.

In addition, please note that Goldman Sachs does not provide accounting, tax or legal advice. Notwithstanding anything herein to the contrary, the Company (and each employee, representative or other agent of the Company) may disclose to any and all persons, without limitation of any kind, the tax treatment and tax structure of this potential transaction and all materials of any kind (including opinions or other tax analyses) that are provided to the Company relating to such tax treatment and tax structure. However, any information relating to the tax treatment or tax structure shall remain subject to the confidentiality provisions hereof (and the foregoing sentence shall not apply) to the extent reasonably necessary to enable the parties hereto, their respective affiliates, and their respective affiliates' directors and employees to comply with applicable securities laws. For this purpose, "tax treatment" means U.S. federal or state income tax treatment, and "tax structure" is limited to any facts relevant to the U.S. federal income tax treatment of the transactions contemplated by this Commitment Letter but does not include information relating to the identity of the parties hereto or any of their respective affiliates.

This Commitment Letter may be executed in any number of counterparts, each of which when executed shall be an original, and all of which, when taken together, shall constitute one agreement. Delivery of an executed counterpart of a signature page of this Commitment Letter and the Fee Letter by facsimile or other electronic transmission shall be effective as delivery of a manually executed counterpart hereof. Any party delivering an executed counterpart of this Commitment Letter or the Fee Letter via facsimile or other electronic transmission shall, at our request, also deliver to us or our counsel a manually executed original, but the failure to do so does not affect the validity, enforceability or binding effect of this Commitment Letter or the Fee Letter.

THIS COMMITMENT LETTER AND THE FEE LETTER SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NEW YORK WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAWS AND, TO THE EXTENT APPLICABLE, **THE BANKRUPTCY CODE.** Each of the parties hereto agrees that any suit or proceeding arising in respect to this arrangement or any matter referred to in this Commitment Letter or the Fee Letter will be tried exclusively in the Bankruptcy Court or, if the Chapter 11 Cases have been closed pursuant to Section 350(a) of the Bankruptcy Code (or in the event that the Bankruptcy Court determines that it does not have jurisdiction), in the U.S. District Court for the Southern District of New York or, if that court does not have subject matter jurisdiction, in any state court located in the City of New York and each of the parties hereto agrees to submit to the jurisdiction of, and to venue in, such courts. ANY RIGHT TO TRIAL BY JURY WITH RESPECT TO ANY ACTION OR PROCEEDING ARISING IN CONNECTION WITH OR AS A RESULT OF EITHER OUR COMMITMENT OR ANY MATTER REFERRED TO IN THIS COMMITMENT LETTER OR THE FEE LETTER IS HEREBY WAIVED BY EACH OF THE PARTIES HERETO. The provisions of this paragraph shall remain in full force and effect regardless of whether any definitive documentation for the First Lien Exit Facility shall be executed and delivered, and notwithstanding the termination of this Commitment Letter or any commitment or undertaking hereunder.

Notwithstanding anything to the contrary in this Commitment Letter, the obligations of each of the parties hereto under this Commitment Letter (including our commitments hereunder, the obligations to indemnify the Indemnified Parties and reimburse GS Bank for its fees and expenses in accordance with the

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 486 of 995

terms hereof) shall be subject to the approval of the Bankruptcy Court and such obligations shall not be enforceable until such Bankruptcy Court approval has been obtained.

THIS COMMITMENT LETTER AND THE FEE LETTER REPRESENT THE FINAL AGREEMENT BETWEEN THE PARTIES WITH RESPECT TO THE SPECIFIC MATTERS HEREOF, SET FORTH THE ENTIRE UNDERSTANDING OF THE PARTIES HERETO, SUPERSEDE ANY PRIOR AGREEMENTS AMONG THE PARTIES HERETO WITH RESPECT TO THE FIRST LIEN EXIT FACILITY AND MAY NOT BE CONTRADICTED BY EVIDENCE OF PRIOR, CONTEMPORANEOUS, OR SUBSEQUENT ORAL AGREEMENTS OF THE PARTIES. THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.

Please confirm that the foregoing is in accordance with your understanding by signing and returning to GS Bank the enclosed copy of this Commitment Letter, together, if not previously executed and delivered, with the Fee Letter, on or before the close of business on March 24, 2021 whereupon this Commitment Letter and the Fee Letter shall become (subject to the third to final paragraph of this Commitment Letter) binding agreements between us (such date of execution, the "Execution Date"). If not signed and returned as described in the preceding sentence by such date, this offer will terminate on such date. We look forward to working with you on this assignment.

[Remainder of page intentionally left Blank]

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 64 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 487 of 995

Very truly yours,

GOLDMAN SACHS BANK USA

 ${\mathcal E}$

By: Vame: Justin Betzen

Title: Authorized Signatory

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 488 of 995

ACCEPTED AS OF THE DATE ABOVE:

FIELDWOOD ENERGY LLC

By: Name: Michael T. Dane

Title: Senior Vice President and Chief Financial Officer

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 489 of 995

Annex A

In the event that Goldman Sachs, any of its affiliates, officers, partners, directors or equivalents, agents, employees and controlling persons or any Eligible Assignee, as the case may be, of Goldman Sachs (each, an "Indemnified Person"), becomes involved in any capacity in any action, proceeding or investigation brought by or against any person or entity, including any of your affiliates, shareholders, partners, members, or other equity holders, in connection with or as a result of either this arrangement or any matter referred to in this Commitment Letter or the Fee Letter (together, the "Letters"), you agree to periodically reimburse such Indemnified Person for its legal and other expenses (including the cost of any investigation and preparation) incurred in connection therewith (but limited, in the case of legal fees and expenses, to one counsel to such Indemnified Persons taken as a whole and, solely in the case of a conflict of interest, one additional counsel to all affected Indemnified Persons, taken as a whole (and, if reasonably necessary, of one local counsel in each relevant jurisdiction and one additional regulatory or other specialist counsel for each relevant area of expertise (in each case, which may be a single firm for multiple jurisdictions) to all such persons, taken as a whole and, solely in the case of any such conflict of interest, one additional local counsel (which may be a single firm for multiple jurisdictions) to all affected Indemnified Persons, taken as a whole, in each such relevant jurisdiction (limited, in the case of legal counsel, to one counsel to such Indemnified Persons, taken as a whole, and, if reasonably necessary, of one local counsel in each relevant jurisdiction and one additional regulatory or other specialist counsel for each relevant area of expertise (in each case, which may be a single firm for multiple jurisdictions)). You also will indemnify and hold each Indemnified Person harmless against any and all losses, claims, damages, penalties, expenses or liabilities to any person or entity arising in connection with or as a result of either this arrangement or any matter referred to in the Letters, whether brought by you, your affiliates or any third party and without regard to the exclusive or contributory negligence of any Indemnified Person, except to the extent that such have been found by a final, non-appealable judgment of a court of competent jurisdiction that any such loss, claim, damage, penalty, expense or liability results from the gross negligence or willful misconduct of such Indemnified Person in performing the services that are the subject of the Letters. If for any reason the foregoing indemnification is unavailable to any Indemnified Person or is insufficient to hold it harmless, then you shall contribute to the amount paid or payable by such Indemnified Person as a result of such loss, claim, damage, penalty, expense or liability in such proportion as is appropriate to reflect the relative economic interests of you and your affiliates and equity holders on the one hand and such Indemnified Person on the other hand in the matters contemplated by the Letters as well as the relative fault of you, your affiliates and equity holders, and such Indemnified Person with respect to such loss, claim, damage, penalty, expense or liability and any other relevant equitable considerations. Your reimbursement, indemnity and contribution obligations under this paragraph shall be in addition to any liability that you may otherwise have, shall extend upon the same terms and conditions to any affiliate of any Indemnified Person and the partners, directors, agents, employees and controlling persons or entities (if any), as the case may be, of such Indemnified Person and any such affiliate, and shall be binding upon and inure to the benefit of any successors, assigns, heirs and personal representatives of you, any Indemnified Person, any such affiliate and any such person. You also agree that neither any Indemnified Person nor any of its affiliates, partners, directors, agents, employees or controlling persons shall have any liability based on its or their exclusive or contributory negligence or otherwise to you or any person or entity asserting claims on behalf of or in right of you or any other person or entity in connection with or as a result of either this arrangement or any matter referred to in the Letters, except to the extent that any losses, claims, damages, penalties, liabilities or expenses incurred by you have been found by a final, non-appealable judgment of a court of competent jurisdiction to have resulted from the gross negligence or willful misconduct of such Indemnified Person in performing the services that are the subject of the Letters; provided, however, that in no event shall such Indemnified Person or such other parties have any liability for any indirect, consequential or punitive damages in connection with or as a result of such Indemnified Person's or such other parties' activities related to the Letters. Any right to trial by jury with respect to any action or proceeding arising in connection with or as a result of either this arrangement or any matter referred to in the Letters is hereby waived by the parties hereto. You agree that any suit or proceeding arising in respect to this arrangement or any matter referred to in the

Annex A-1

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 67 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 490 of 995

Letters will be tried exclusively in the U.S. District Court for the Southern District of New York or, if that court does not have subject matter jurisdiction, in any state court located in the City of New York and you agree to submit to the jurisdiction of, and to venue in, such courts. The provisions of this Annex A shall survive any termination or completion of the arrangement provided by the Letters, and this Commitment Letter shall be governed by and construed in accordance with the laws of the State of New York without regard to principles of conflicts of laws.

Annex A-2

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 68 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 491 of 995

Annex B

Term Sheet

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 492 of 995

SUBJECT TO FRE 408 & STATE ANALOGUES HIGHLY CONFIDENTIAL

ANNEX B

\$118,599,082.31 SENIOR SECURED FIRST LIEN TERM LOAN FACILITY "FIRST LIEN EXIT FACILITY TERM SHEET"

SUMMARY OF PRINCIPAL TERMS AND CONDITIONS¹

BORROWER:

A newly formed Delaware limited liability company ("Holdings" in its capacity as borrower, the "Borrower"), wholly-owned, directly, by NewCo (as defined below). Holdings will form and be the direct owner of 100% of the equity interests in a Delaware limited liability company ("Intermediate"), which will form and be the direct owner of 100% of the equity interests in a Delaware limited liability company that will be the "Credit Bid Purchaser" as referenced in the Plan (the "Credit Bid Purchaser").

AGENT:

Goldman Sachs Bank USA ("Goldman") or one or more of its affiliates that is a "United States person" for U.S. federal income tax purposes will act as sole administrative agent and collateral agent (collectively, in such capacities, the "First Lien Exit Facility Agent").

LENDERS:

The Prepetition FLFO Lenders (collectively, the "First Lien Term Lenders") and their successors and permitted assigns from time to time party to the First Lien Exit Facility Credit Agreement and, at the option of Goldman, one or more other financial institutions selected by Goldman and reasonably acceptable to the Borrower.

FIRST LIEN EXIT FACILITY:

A senior secured first lien term loan facility (the "First Lien Exit Facility" and the loans under such First Lien Exit Facility, the "First Lien Term Loans") that shall become effective upon satisfaction or waiver of the conditions precedent set forth in the First Lien Exit Facility Documents on the effective date of the Plan (the "Plan Effective Date") in an aggregate principal amount of \$118,599,082.31.

The First Lien Term Loans shall be deemed funded on the Closing Date (as defined below) via (i) the assumption by the Credit Bid Purchaser of an equivalent principal amount of debt owing to the Prepetition FLFO Lenders and (ii) immediately thereafter, the assignment of such debt to Borrower by Credit Bid Purchaser, in each case, in accordance with the Plan. The First Lien Exit Facility shall be secured (i) on a *pari passu* basis with any Secured Cash Management Obligations and Secured Hedging Obligations (each as defined below) and (ii) on a senior basis to the Second Lien Exit Facility.

PURPOSE:

The proceeds of the First Lien Term Loans will be used by the Borrower, on the Plan Effective Date in accordance with and as provided in the Plan.

¹ All capitalized terms used but not defined herein have the meanings given to them in the Plan (as defined in the Commitment Letter to which this Annex B is attached) or in the Commitment Letter, as context may require.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 493 of 995

AVAILABILITY:

The full amount of the First Lien Exit Facility will be deemed to be drawn in a single drawing on the Closing Date; amounts borrowed thereunder that are repaid or prepaid may not be reborrowed.

AMORTIZATION:

The principal amounts of the First Lien Term Loans shall be repaid:

- (i) on December 31, 2021, in an amount necessary to ensure that the aggregate principal amount of the First Lien Exit Facility outstanding on December 31, 2021 (after giving effect to such amortization payment) does not exceed \$100,000,000; plus
- (ii) commencing with the fiscal quarter in which the Closing Date occurs, in quarterly installments on the last business day of such fiscal quarter in an amount equal to \$3,750,000, plus
- (iii) commencing with the fiscal quarter in which the first anniversary of the Closing Date occurs, in quarterly installments on the last business day of such fiscal quarter (the last business day of the first such fiscal quarter, the "Variable Amortization Trigger Date") in an amount equal to the lesser of (x) the Variable Amortization Percentage (as defined below) of Consolidated Excess Cash (as defined below) and (y) the amount necessary to cause the aggregate principal amount of the First Lien Term Loans outstanding under the First Lien Exit Facility to be equal to \$75.0 million after giving effect thereto.

"Consolidated Excess Cash" shall mean, as of the end of any fiscal quarter, the amount that (x) the average daily balance of unrestricted cash and cash equivalents of the Borrower and Subsidiary Guarantors over the last fiscal month of such fiscal quarter exceeds (y) \$130.0 million.

"Variable Amortization Percentage" shall mean, as of any date of determination, 15.0%; provided, that, from and after the earlier of (i) the time the Genovesa well has come online and (ii) September 30, 2021, the Variable Amortization Percentage shall be 25.0%; provided, further, that, in the event, as of any date of determination, (a) the aggregate principal amount of First Lien Term Loans outstanding under the First Lien Exit Facility shall be less than \$75.0 million and (b) the total gross First Lien Leverage Ratio (to be defined in a manner to be agreed) of the Borrower and Subsidiary Guarantors as of the last day of the most recently ended fiscal quarter for which financial statements have been delivered to the First Lien Exit Facility Agent shall be less than 0.5:1.00, the Variable Amortization Percentage shall be 0.0%.

In addition to the foregoing, all amounts outstanding under the First Lien Exit Facility shall be paid in full on the First Lien Term Loan Maturity Date (as defined below).

INTEREST RATES:

Interest rates under the First Lien Exit Facility will be calculated, at the option of the Borrower, at Adjusted LIBOR (to be defined in a manner to be agreed, but in any event subject to a 1.00% floor) <u>plus</u> the Applicable Margin (as defined below) or ABR (to be defined in a manner to be agreed, but in any event subject to a 2.00% floor) <u>plus</u> the Applicable Margin;

provided that if any event of default shall have occurred and be continuing, at the election of the Required Lenders (as defined below) and upon delivery of prior written notice to the First Lien Exit Facility Agent by the Required Lenders, all outstanding First Lien Term Loans bearing interest at Adjusted LIBOR shall be automatically converted to borrowings at ABR upon the end of the then-current interest period for such borrowing at Adjusted LIBOR.

"Applicable Margin" is (i) in the case of Adjusted LIBOR loans, 6.00% per annum (or, at any time both (x) the aggregate principal amount of First Lien Term Loans outstanding under the First Lien Exit Facility shall be less than \$100.0 million and (y) the Asset Coverage Ratio (as defined below) shall be greater than or equal to 3.00:1.00 (the foregoing (x) and (y), the "pricing conditions"), 5.00% per annum) and (ii) in the case of ABR loans, 5.00% per annum (or, at any time the pricing conditions are satisfied, 4.00% per annum).

Interest will be paid quarterly in arrears for loans bearing interest based upon ABR; in arrears on the last day of the applicable interest periods (which will be one, two, three or six months, at the option of the Borrower) for loans bearing interest based upon Adjusted LIBOR (and at the end of every three months, in the case of interest periods longer than three months); and in arrears upon each mandatory and voluntary prepayment on the principal amount prepaid.

The First Lien Exit Facility Credit Agreement shall contain replacement mechanics for LIBOR that are acceptable to the First Lien Exit Facility Agent in its sole discretion.

Upon the occurrence of (i) any event of default (other than any Specified Events of Default as defined below) and delivery of prior written notice to the First Lien Exit Facility Agent by the Required Lenders or (ii) any event of default due to non-payment or any bankruptcy or insolvency (collectively the defaults in clause (ii), the "Specified Events of Default"), an additional 2.00% per annum will be charged on outstanding amounts commencing on the date the relevant event of default occurred. Amounts accruing in accordance with the foregoing sentence shall be payable upon demand.

FEES:

Administrative Agency fee as set forth in the Fee Letter.

FINAL MATURITY:

The First Lien Exit Facility will mature on the date that is four years after the Closing Date (the "First Lien Term Loan Maturity Date"). The outstanding principal amount of loans under the First Lien Exit Facility and all accrued and unpaid interest thereon shall be due and payable in full on the First Lien Term Loan Maturity Date.

GUARANTEES:

All obligations of (i) the Borrower under the First Lien Exit Facility and (ii) the Borrower and Subsidiary Guarantors (as defined below) in respect of (a) certain cash management and treasury services arrangements (the obligations in respect thereof, "Secured Cash Management Obligations") with counterparties reasonably acceptable to the First Lien Exit Facility Agent in its sole discretion (it being agreed that (x) the providers of cash

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 495 of 995

management and treasury services set forth on Part A of Exhibit A hereto and (y) the First Lien Term Lenders and/or affiliates of the First Lien Term Lenders, in each case, are reasonably acceptable to the First Lien Exit Facility Agent) and (b) certain hedging arrangements (the obligations in respect thereof, the "Secured Hedging Obligations") with counterparties reasonably acceptable to the First Lien Exit Facility Agent in its sole discretion (it being agreed that (x) the hedge counterparties set forth on Part B of *Exhibit A* hereto and (y) the First Lien Term Lenders and/or affiliates of First Lien Term Lenders, in each case, are reasonably acceptable to the First Lien Exit Facility Agent) (such acceptable hedge counterparties, the "Approved Counterparties"), will be jointly and severally unconditionally guaranteed (the "Guarantees") by the direct parent company of the Borrower ("NewCo"), and each domestic subsidiary of the Borrower (including, for the avoidance of doubt, Credit Bid Purchaser but excluding any Qualified Receivables Subsidiary (to be defined)), (the "Subsidiary Guarantors" and, together with NewCo, the "Guarantors"; the Guarantors and the Borrower collectively, the "Loan Parties") (and with respect to obligations of Loan Parties other than the Borrower, the Borrower).

SECURITY:

The obligations of the Borrower under the First Lien Exit Facility and the Guarantees will be secured by perfected first-priority security interests in (i) (x) 100% of the equity interests in the Borrower and (y) the equity interests in each Subsidiary Guarantor and Fieldwood Cooperatief U.A. (the "Closing Date Unrestricted Subsidiary") in each case, that are held by the Loan Parties, (ii) (x) on the Closing Date, all of the oil and gas properties (and related assets) owned by the Loan Parties on the Closing Date and (y) thereafter, oil and gas properties owned by the Loan Parties representing at least 95% of the PV-10 of the Loan Parties' total proved reserves (and related assets owned by the Loan Parties) and (iii) all other assets of the Loan Parties, including all personal property assets, but in the case of this clause (iii), excluding certain "excluded assets" to be agreed (and to require, for the avoidance of doubt, control agreements with respect to deposit accounts, securities accounts and commodities accounts of the Loan Parties (subject to usual and customary exceptions)), in each case, whether owned on the Closing Date or thereafter acquired (collectively, the "Collateral").

UNRESTRICTED SUBSIDIARIES:

The only unrestricted subsidiary permitted to be designated as such under the First Lien Exit Facility shall be the Closing Date Unrestricted Subsidiary. The Closing Date Unrestricted Subsidiary will not be subject to the representations and warranties, covenants, events of default or other provisions of the First Lien Exit Facility Documents, and the results of operations, indebtedness and cash of unrestricted subsidiaries will not be taken into account for purposes of calculating any financial metric contained in the First Lien Exit Facility Documents except to the extent of distributions in the form of cash or cash equivalents received by a Loan Party therefrom. The Closing Date Unrestricted Subsidiary must become a restricted subsidiary and Guarantor at any time it is a restricted subsidiary or Guarantor under the Second Lien Exit Facility or any other material indebtedness of the Loan Parties.

VOLUNTARY PREPAYMENTS:

Prepayments of borrowings under the First Lien Exit Facility will be permitted at any time without premium or penalty, in minimum amounts and subject to notice provisions to be agreed.

MANDATORY PREPAYMENTS:

In addition to amortization (as described above), the First Lien Exit Facility Documents will contain the following mandatory prepayments:

- (i) in amounts necessary to eliminate any non-compliance with the Minimum Asset Coverage Ratio (which payments (x) shall cure any event of default arising from a breach of such covenant and (y) solely to the extent the aggregate unrestricted cash and cash equivalents of the Borrower and Subsidiary Guarantors as of the date of such payment on a pro forma basis (after giving effect to such payment) exceed \$100.0 million, shall be permitted to be made using internally generated cash, it being understood that if the payment is made using equity proceeds, it shall be subject to the limitations on equity cures described below),
- (ii) with 100% of the proceeds of hedge unwinds, assets sales (including for the avoidance of doubt, sales of assets (or equity interests in entities owning assets) associated with the Borrower and its subsidiaries' operations and/or investments in Mexico and including any indirect sales proceeds received by any Loan Party in connection with any such sale whether received as a distribution or otherwise, all of the foregoing, "Mexico Liquidity Events") (it being understood and agreed that the Closing Date Unrestricted Subsidiary shall distribute any such proceeds received by it to a Loan Party), condemnation events and casualty insurance and extraordinary receipts; provided that (x) with respect to any fiscal year, no such prepayment shall be required during such fiscal year to the extent that (1) with respect to hedge unwinds, the aggregate amount of net cash proceeds received in respect of all such hedge unwinds during such fiscal year does not exceed \$5.0 million, (2) with respect to PDP, PDNP and related infrastructure assets (other than sales of assets related to Mexico Liquidity Events, 100% of the net cash proceeds of which shall be required to be prepaid as set forth below), the aggregate amount of net cash proceeds received in respect of all such asset sales and events during such fiscal year does not exceed \$15.0 million, (3) with respect to sales of other assets not referred to in the foregoing clause (2) and excluding Mexico Liquidity Events, the aggregate amount of net cash proceeds received in respect of all such asset sales during the term of the First Lien Exit Facility does not exceed \$50.0 million, and (4) with respect to proceeds of condemnation events and casualty insurance and extraordinary receipts, the aggregate amount of net cash proceeds received in respect of all such events during such fiscal year does not exceed \$10.0 million, (y) with respect to proceeds received in excess of the applicable threshold referenced in the foregoing sub-clause (x), at the Borrower's option and so long as no event of default shall have occurred and be continuing, following the receipt of proceeds from any of the foregoing in this clause (ii) (A) other than from hedge unwinds, Mexico Liquidity Events, and, to the extent set forth in sub-clause (B) below, condemnation events or casualty insurance events, the Borrower may reinvest up to 50% of such net cash proceeds within 365 days of receipt thereof in acquiring additional oil and gas properties (which in the case of proceeds of sales of assets constituting PDP, PDNP and related

infrastructure assets shall be reinvested in additional oil and gas properties constituting PDP and/or capital expenditures on existing oil and gas properties solely to the extent constituting PDP, PDNP, or PDBP (unless otherwise agreed to by the First Lien Exit Facility Agent its sole discretion)) and (B) with respect to any condemnation event or casualty insurance event, the Borrower may reinvest up to 100% of such proceeds within 365 days of receipt thereof in replacement and/or repair of the property subject to such condemnation event or casualty insurance event (provided that the proceeds so reinvested shall not exceed the amount necessary to replace and/or repair such property and the remainder shall be prepaid) and (z) such prepayment shall be made within 3 business days of receipt of such net cash proceeds,

- (iii) with 100% of the proceeds of non-permitted debt, and
- (iv) with proceeds of equity issuances (without duplication with respect to equity cures and subject to exceptions for equity issued in connection with permitted acquisitions, other permitted investments, and capital expenditures to be agreed and only so long as no event of default has occurred and is continuing immediately prior to or after giving effect to such equity issuances).

REPRESENTATIONS AND WARRANTIES:

The First Lien Exit Facility Documents will contain usual and customary representations and warranties for financings of this type, subject to thresholds and materiality qualifiers to be agreed, including, without limitation: valid existence; power and authority; foreign qualifications; binding obligation; compliance with law; no conflict; governmental authorization; enforceability; absence of litigation and other adverse proceedings; material contracts; no default or event of default; ERISA compliance; margin regulations; title to properties; taxes; financial condition (including as to projections and no material adverse change); environmental matters; investment company and other regulated entities; solvency of the Loan Parties on a consolidated basis; labor relations; intellectual property; insurance matters; subsidiaries; jurisdiction of organization; location of chief executive office; deposit and other accounts; status of First Lien Exit Facility as senior debt; hedge agreements; marketing of production; gas imbalances; take or pay arrangements; accuracy of information provided; and compliance with sanctions, OFAC, anti-money laundering, PATRIOT Act and other anti-terrorism laws and anti-corruption laws.

CONDITIONS PRECEDENT:

The closing of the First Lien Exit Facility will be subject to the satisfaction (or waiver by the First Lien Term Lenders) of the following conditions precedent (the date on which such conditions are satisfied or waived and the funding under the First Lien Exit Facility occurs, the "Closing Date"):

(i) the execution and delivery by each of the Loan Parties of the First Lien Exit Facility Documents (including all security agreements, control agreements, mortgages and other collateral documents necessary or advisable to create and perfect security interests in the Collateral (subject to appropriate post-closing periods to be agreed; provided that, all mortgages and UCC-1 financing statements shall be executed and/or delivered on the Closing Date), corporate records and documents from public officials, officers' certificates and the New Intercreditor Agreement in respect of

indebtedness evidenced by the Second Lien Exit Facility) in each case satisfactory to the First Lien Exit Facility Agent (in its sole discretion);

- (ii) the delivery of other customary closing documents (including, among other things, customary legal opinions, lien searches and evidence of insurance and endorsements (subject to post-closing periods to be agreed) in each case, in form and substance satisfactory to the First Lien Exit Facility Agent;
- (iii) the simultaneous closing and funding of the Second Lien Term Facility Credit Agreement, which funding shall be in a minimum aggregate principal amount not less than \$140.0 million and not more than \$185.0 million;
- (iv) NewCo and its subsidiaries shall have no obligations in respect of, nor any liens or other encumbrances on their assets or equity interests securing, in each case, indebtedness for borrowed money other than in respect of the First Lien Exit Facility and the Second Lien Exit Facility (including, for the avoidance of doubt, indebtedness arising under the existing Prepetition FLTL Loans that is not assumed by the Borrower on the Plan Effective Date and the Prepetition SLTL Loans);
- (v) the Restructuring Transactions shall have been, or shall substantially simultaneously be, consummated and effective in accordance with the Plan, the Plan Supplement and the Plan of Merger, as applicable and the Plan Effective Date shall have occurred;
- (vi) the transactions contemplated by the Credit Bid Purchase Agreement shall be consummated, in all material respects, in accordance with the terms of the Credit Bid Purchase Agreement in the version attached to the draft of the Disclosure Statement at Docket No. 1022 (including all annexes, schedules and exhibits thereto, the "Approved Credit Bid Purchase Agreement"); provided that any amendments, modifications and waivers to the Approved Credit Bid Purchase Agreement, and consents granted thereunder, in each case, that (a) individually or in the aggregate, result in a reduction of 10% or more of the total PV-10 of total 2P reserves comprising the assets acquired by the Credit Bid Purchaser (which shall be calculated by reference to the FWE YE2020 Internal Reserve Report (as of 5.1.21)), (b) results in any contract rights constituting material assets not being acquired by the Credit Bid Purchaser, (c) individually or in the aggregate, results in an increase by \$40.0 million or more (which, for the avoidance of doubt, in the case of plugging and abandonment liabilities, shall be calculated on a present value basis) in liabilities assumed by the Credit Bid Purchaser, (d) provide for any change in treatment of the Prepetition FLFO Credit Agreement or First Lien Exit Facility, or (e) provide for any differences from the Approved Credit Bid Purchase Agreement that are materially adverse to the interests of the First Lien Exit Facility Agent and the First Lien Exit Facility Lenders, in their capacity as such, in each case, shall require the consent of the First Lien Exit Facility Agent (which, in the case of clauses (b) and (e) above, shall not to be unreasonably withheld);
- (vii) all material contracts binding on the Loan Parties as of the Plan Effective Date, including all agreements between NewCo and any of its

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 499 of 995

subsidiaries and FWE I or FWE III or any of their respective affiliates to be entered into on the Plan Effective Date (including, without limitation, any transition services agreements, joint development agreements and net profits interests agreements) shall be in form and substance reasonably acceptable to the First Lien Exit Facility Agent;

- (viii) the fees and expenses of the First Lien Exit Facility Agent and the First Lien Term Lenders (including the reimbursement of the reasonable and documented fees and expenses of legal counsel) shall have been paid or shall be paid substantially concurrently with the funding of the First Lien Exit Facility;
- (ix) delivery of a Reserve Report (as defined below) evaluating the Credit Bid Acquired Interests constituting proved reserves of the Loan Parties with a recent "as of" date, in form and substance acceptable to the First Lien Exit Facility Agent;
- (x) the aggregate unrestricted cash and cash equivalents of the Borrower and Subsidiary Guarantors as of the Closing Date on a pro forma basis (including after payment of Restructuring Expenses) shall not be less than \$100.0 million plus additional cash reserves, if any, to be agreed;
- (xi) compliance on a pro forma basis with the Total Net Leverage Ratio (as defined below) and the Minimum Asset Coverage Ratio (as defined below);
- (xii) the First Lien Exit Facility Agent shall have received, at least three business days prior to the Closing Date, all documentation and other information required by bank regulatory authorities under applicable "know your customer" and anti-money laundering rules and regulations, including, without limitation, the PATRIOT Act and under the beneficial ownership regulation (including a beneficial ownership certification), that has been requested in writing by the First Lien Exit Facility Agent at least 10 days prior to the Closing Date;
- (xiii) evidence satisfactory to the First Lien Exit Facility Agent in the form of a solvency certificate from the Borrower that, as of the Closing Date, after giving effect to the Transactions, including, without limitation, the incurrence of indebtedness under the First Lien Exit Facility and the Second Lien Exit Facility, the Loan Parties, on a consolidated basis, are solvent;
- (xiv) all representations and warranties true and correct in all material respects (or, if qualified by materiality, in all respects);
- (xv) no default or event of default;
- (xvi) since the date of the Execution Date (as defined in the Credit Bid Purchase Agreement), no Material Adverse Effect (as defined in the Credit Bid Purchase Agreement) (or any result, event, occurrence, change, circumstance, consequence or development that, individually or in the aggregate would reasonably be expected to result in a Material Adverse Effect) shall have occurred;

(xvii) the First Lien Exit Facility Agent shall be reasonably satisfied with the status of title of the Credit Bid Acquired Interests;

(xviii) the First Lien Exit Facility Agent shall have received, in form and substance reasonably satisfactory to it, all other reports, financial statements, budgets, projections, audits or certifications as it may reasonably request within a reasonable period in advance of the Closing Date; and

(xix) the Disclosure Statement shall be in form and substance reasonably acceptable to the First Lien Exit Facility Agent and the Plan and Confirmation Order shall be in form and substance acceptable to the First Lien Exit Facility Agent (it being understood that the Plan in the form attached as *Annex C* to the Commitment Letter is acceptable to the First Lien Exit Facility Agent, as modified with the consent of the First Lien Exit Facility Agent (not to be unreasonably withheld).

AFFIRMATIVE COVENANTS:

The First Lien Exit Facility Documents will contain usual and customary affirmative covenants for financings of this type, subject to thresholds, exceptions and materiality qualifiers to be agreed, including without limitation, delivery of unaudited financial statements for each fiscal quarter in each fiscal year within 45 days after fiscal quarter end, delivery of audited annual financial statements within 105 days after fiscal year end (which shall be accompanied by a certification of an independent certified public accounting firm of recognized national standing, whose opinion shall not be qualified with a scope of audit or "going concern" or like qualification or exception (other than with respect to, or resulting from, the occurrence of an upcoming maturity date of indebtedness within one year of the date of such opinion)), budgets delivered within 60 days after fiscal year end, compliance certificates delivered concurrently with financial statements other than unaudited fourth quarter financial statements (including reasonably detailed calculations of the Asset Coverage Ratio, First Lien Leverage Ratio and Total Net Leverage Ratio), commodity swap agreement certificates and calculations, change in corporate information of the Loan Parties, notice of debt incurrence, asset sale/hedge unwind notice, notices of entry into regulatory agreements and settlements and other material regulatory correspondence, notice opening of deposit accounts, production reports (if requested), lists of purchasers (if requested), certifications of calculations of excess cash, after acquired collateral and guarantees, maintenance of existence, payment of taxes and claims, maintenance of properties and insurance, books and records, inspections, quarterly lender meetings, environmental, further assurances, control agreements, ERISA, compliance with laws, compliance with and policies regarding sanctions, anti-terrorism, anti-corruption and anti-money laundering matters, use of proceeds, compliance with contractual obligations, delivery of reserve reports in compliance with the Reserve Report Requirements below and related reserve report certificates (which shall set forth compliance with the Asset Coverage Ratio financial covenant), semi-annual mortgage updates, delivery of title information reasonably satisfactory to the First Lien Exit Facility Agent (if reasonably requested), and a minimum hedging covenant requiring that on or prior to the date that is 45 days post-closing (i) the Borrower and Subsidiary Guarantors shall have entered into hedging contracts with

Approved Counterparties on terms reasonably satisfactory to the First Lien Exit Facility Agent covering at least (a) 50% of then-current reasonably anticipated 2P PDP volumes, for each month during the first 12 months following the date of determination 45 days after the Closing Date (the "Initial Measurement Period") and (b) 25% of the then-current reasonably anticipated 2P PDP volumes for each month during the six months immediately following the Initial Measurement Period and (ii) thereafter, the Borrower and Subsidiary Guarantors will maintain, as tested on a semiannual basis on June 30 and December 31 of each year, hedging contracts with Approved Counterparties on terms reasonably satisfactory to the First Lien Exit Facility Agent covering at least (a) 50% of the reasonably anticipated 2P PDP volumes for each month on a rolling basis for the 12 months following the date of determination and (b) 25% of the reasonably anticipated 2P PDP volumes for each month on a rolling basis for months 13-18 following the date of determination; provided that reasonably anticipated 2P PDP volumes shall be as set forth in the most recently delivered Reserve Report and all such hedging contracts shall be at market prices at the time entered into; provided, further, that, notwithstanding anything to the contrary set forth above, if the Genovesa and/or Troika TA-3 well has come online on or prior to the date that is 45 days after the Closing Date, the volumes associated with such well, as applicable, shall be treated as PDP.

RESERVE REPORT REQUIREMENTS:

The Borrower must deliver, on a quarterly basis as of the last day of each fiscal quarter and (i) for the first three fiscal quarters, on or prior to the date on which the compliance certificate relating to such quarter is required to be delivered and (ii) for the fourth fiscal quarter, on or prior to the date that is 90 days after fiscal quarter end, to the First Lien Exit Facility Agent a reserve report in form and substance reasonably satisfactory to the First Lien Exit Facility Agent of the Loan Parties' proved oil and gas properties (each, a "Reserve Report") prepared and certified by the Borrower's internal petroleum engineers; provided that at least one Reserve Report per fiscal year shall be prepared or audited by an independent third party reserve engineer (if audited, covering a minimum percentage to be agreed of the value of the Loan Parties' proved oil and gas properties (the "Minimum Percentage")) reasonably acceptable to the First Lien Exit Facility Agent. In addition, upon the request of the First Lien Exit Facility Agent in its sole discretion, the Borrower shall deliver to the First Lien Exit Facility Agent a third-party audit of the most recently delivered Reserve Report which is reasonably acceptable to the First Lien Exit Facility Agent and covers the Minimum Percentage (i) once upon request during any calendar year if no event of default has occurred and is continuing under any of the First Lien Exit Facility Documents or (ii) at any time so requested if an event of default has occurred and is continuing under any of the First Lien Exit Facility Documents.

NEGATIVE COVENANTS:

The First Lien Exit Facility Documents will contain usual and customary negative covenants for the Borrower and its restricted subsidiaries, including, without limitation, limitations on liens, debt, fundamental changes, dispositions, restricted payments, investments, prepayments of junior indebtedness, amendments to organizational documents and material contracts in a manner materially adverse to any Loan Party or the First Lien

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 502 of 995

Term Lenders, changes in nature of business, no foreign subsidiaries (other than the Closing Date Unrestricted Subsidiary and its subsidiaries), changes in fiscal year, burdensome agreements, transactions with affiliates, gas imbalances, take or pay arrangements, marketing of production and deposit accounts and to include a passive holding company covenant for NewCo, subject to thresholds, exceptions and materiality qualifiers to be agreed, but to include the following:

- (i) with respect to limitations on indebtedness, baskets permitting (a) the Second Lien Exit Facility and any permitted refinancing thereof, (b) purchase money or capital lease indebtedness in an amount not to exceed \$10.0 million at any time outstanding, (c) indebtedness incurred in connection with the financing of new equipment in order to reduce near-term capital expenditures associated with deepwater projects not to exceed \$80.0 million, provided that such indebtedness is (x) not recourse to any Loan Party and (y) on terms acceptable to the First Lien Exit Facility Agent in its sole discretion, (d) indebtedness incurred by a Qualified Receivables Subsidiary in a Qualified Receivables Financing (to be defined, but to include customary limitations, terms and conditions to be agreed) that is not recourse to any Loan Party (which shall not constitute "indebtedness" for any calculation under the First Lien Exit Facility Documents), (e) letters of credit with a face amount not in excess of \$50.0 million and (f) general unsecured debt not to exceed \$10.0 million at any time outstanding;
- (ii) with respect to limitations on liens, baskets permitting (a) liens on debt permitted to be incurred as described in clauses (i)(a), (i)(b) (limited to the assets subject to such indebtedness), (i)(c) (limited to liens on the new equipment so financed), (i)(d), and (i)(e) (limited to liens on cash collateral) above, and (b) liens securing debt (other than debt for borrowed money) not to exceed \$10.0 million:
- (iii) with respect to limitations on dispositions, a basket permitting (a) dispositions of the Loan Parties' investment in Mexico, (b) dispositions of assets constituting PDP, PDNP and related infrastructure assets in an amount not to exceed \$30.0 million during the term of the First Lien Exit Facility, (c) transfer of accounts receivable and related assets in connection with a Qualified Receivables Financing, (d) transfers of assets among Loan Parties and (e) dispositions of other assets in an amount not to exceed \$100.0 million during the term of the First Lien Exit Facility, so long as, in each case, (x) 85% of the consideration therefor is in the form of cash and cash equivalents, (y) no event of default shall have occurred and be continuing and (z) the notice and mandatory prepayment provisions are complied with;
- (iv) with respect to limitations on distributions, a basket permitting (a) tax distributions, (b) payment of other customary corporate and overhead items and (c) distributions of receivables in connection with a Qualified Receivables Financing;
- (v) with respect to limitations on investments, baskets permitting (a) investments in joint ventures, so long as no event of default shall exist or result therefrom and the aggregate amount of such investments shall not

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 503 of 995

exceed \$5.0 million in any fiscal year, (b) acquisitions of additional oil and gas properties, (c) investments in the Borrower and Subsidiary Guarantors, (d) so long as no event of default shall exist or result therefrom, investments in the Closing Date Unrestricted Subsidiary and its subsidiaries to fund capital calls required pursuant to the organizational documents of Fieldwood Mexico B.V., which investments shall not exceed, in any fiscal year, the sum of (1) an amount equal to G&A reimbursements received in cash by the Loan Parties from the Closing Date Unrestricted Subsidiary during such fiscal year and (2) \$5.0 million (provided that the amount pursuant to this clause (2) shall be \$10.0 million for the fiscal year ending December 31, 2021), (e) investments in or by a Qualified Receivables Subsidiary or other investments, in each case, in connection with a Qualified Receivables Financing and (f) other investments and acquisitions in an amount not to exceed \$20.0 million in the aggregate at any time outstanding; and

(vi) with respect to limitations on prepayments of junior indebtedness, a basket for a prepayment of indebtedness outstanding under the Second Lien Exit Facility Credit Agreement once in respect of each fiscal quarter, commencing upon the Variable Amortization Trigger Date, in an amount not to exceed 25% of the amount of Consolidated Excess Cash as of the last day of such fiscal quarter so long as (a) the aggregate principal amount of First Lien Term Loans outstanding under the First Lien Exit Facility shall be less than \$80.0 million, (b) after giving effect to such payment, the pro forma First Lien Leverage Ratio of the Borrower and Subsidiary Guarantors shall be less than 0.5:1.00, (c) any such prepayments of indebtedness outstanding under the Second Lien Exit Facility Credit Agreement shall be subject to and accompanied by a dollar-for-dollar prepayment of First Lien Term Loans, (d) no event of default has occurred and is continuing immediately prior to or after giving effect to such prepayment of indebtedness and (e) such prepayment of indebtedness is made within 5 business days following the end of such fiscal quarter.

The First Lien Exit Facility Documents shall also include limitations on commodity swap arrangements, including that:

- (i) they are limited to a maximum duration of 60 months;
- (ii) shall cover notional volumes of not more than, at the time such swap agreement is entered into, for each calendar month 85% of reasonably anticipated production from proved developed producing reserves of crude oil, natural gas and natural gas liquids (calculated separately), as set forth in the most recently delivered Reserve Report; provided that, if, after the end of any calendar quarter, commencing with the first calendar quarter ending after the Closing Date, the Borrower determines that the aggregate weighted average of the notional volumes of all swap agreements in respect of commodities for such calendar quarter (other than basis differential swaps on volumes already hedged pursuant to other swap agreements) exceeded 100% of actual production of hydrocarbons in such calendar quarter, then the Borrower (i) shall promptly notify the First Lien Exit Facility Agent of such determination and (ii) shall, within 45 days of such determination, terminate (only to the extent such terminations are permitted pursuant to the asset sale and hedge unwind negative covenant), create off-setting positions,

or otherwise unwind or monetize (only to the extent such unwinds or monetizations are permitted pursuant to the asset sale and hedge unwind covenant) existing swap agreements such that, at such time, future hedging volumes will not exceed 100% of reasonably anticipated projected production for the then-current and any succeeding calendar quarters; and

(iii) all purchased put options or price floors for hydrocarbons shall be excluded for purposes of the foregoing volume limitations on commodity swap arrangements.

FINANCIAL COVENANTS:

Financial covenants shall consist of the following to be tested quarterly as of the last day of each fiscal quarter:

- (i) a Maximum Ratio of Total Net Debt (as defined below) to EBITDA (as defined below) of 2.25:1.00 (the "*Total Net Leverage Ratio*"); and
- (ii) a minimum asset coverage ratio of at least 2.25:1.00 (the "Minimum" Asset Coverage Ratio") (with "Asset Coverage Ratio" to be defined in a manner to be agreed, but in any event to be the ratio of (a) total 2P Producing PV-10 of the Loan Parties plus solely through and including the last day of the fiscal quarter ending September 30, 2021, the PV-15 attributable to the Genovesa and Troika TA-3 wells (which thereafter shall only be included to the extent comprising 2P Producing wells), in each case as set forth in the most recently delivered Reserve Report, plus the present value (positive or negative) of the mark-to-market commodity hedge positions at the time of the most recently delivered Reserve Report discounted at 10% per annum, less the present value of the estimated plugging and abandonment costs of the Borrower and Subsidiary Guarantors' wells and any related assets at such time, discounted at 10% per annum (provided such estimated costs and timing assumptions shall be consistent with historical practices and otherwise reasonably acceptable to the First Lien Exit Facility Agent) plus any PDNP or PDBP which is capable of producing without incurring any additional capital as well as any PDNP previously included as PDP reserves and anticipated to be returned to PDP within (1) two months of the delivery of the reserve report so long as any capital required to return to production is incorporated in the PV-10 values and (2) within three to ten months of the delivery of the reserve report so long as (A) any capital required to return to production is incorporated in the PV-10 values and (B) the total amount of this clause (a) that is attributable to such reserves described in this sub-clause (2) does not exceed more than 10% of such total amount (calculated prior to giving effect to the additions of reserves described in this sub-clause (2)); provided that appropriate deductions shall be made for severance and ad valorem taxes, and for operating, gathering, transportation, marketing costs and other costs required for the production and sale of such oil and gas properties to (b) the outstanding balance of the First Lien Term Loans as of such last day of such fiscal quarter net of Consolidated Excess Cash; provided that for purposes of calculating total 2P Producing PV-10 (and the PV-15 attributable to the Genovesa and Troika TA-3 wells, if and when applicable) the price deck and mark-to-market hedge valuation shall utilize the average NYMEX strip calculated during the 30 calendar days preceding the "as of" date of the most recently delivered Reserve Report (held flat after year 5 at

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 505 of 995

the average 5th year prices) and including basis differentials determined by the Borrower in a manner consistent with historical and customary industry practices, such differentials being subject to the approval of the First Lien Exit Facility Agent).

As used herein, "Total Net Debt" means (a) the sum of (without duplication) all debt consisting of Capitalized Lease Obligations (to be defined), all reimbursement obligations (whether contingent or otherwise) in respect of letters of credit (other than to the extent fully cash collateralized or to the extent in respect of undrawn letters of credit with an aggregate face amount not in excess of \$25.0 million), debt for borrowed money and debt evidenced by notes, loan agreements, debentures, indentures or similar instruments, disqualified capital stock, accounts payable and liabilities in respect of obligations to pay the deferred purchase price of any assets or services (to the extent greater than 60 days past due, unless disputed in good faith), and any of the foregoing debt of other persons in the amount secured by a lien on the assets of the Borrower or any Subsidiary Guarantor or in the amount guaranteed by the Borrower or any Subsidiary Guarantor, in each case, of the Borrower or any Subsidiary Guarantor on such date (other than intercompany indebtedness) and, to the extent appearing on the balance sheet of the Borrower, determined on a consolidated basis in accordance with GAAP (provided that (x) the amount of any Capitalized Lease Obligations or any such debt issued at a discount to its face value shall be determined in accordance with GAAP and (y) permitted indebtedness incurred in connection with a the financing of new equipment in order to reduce near-term capital expenditures associated with deepwater projects shall be excluded from the definition of Total Net Debt) less (b) the amount that (i) all unrestricted cash on hand of the Borrower and Subsidiary Guarantors (to the extent held in deposit accounts subject to control agreements with the First Lien Exit Facility Agent as secured party) exceeds (ii) \$50,000,000.

As used herein, "EBITDA" means, of the Borrower and the Subsidiary Guarantors, for any period, the sum of Consolidated Net Income (to be defined, but which shall, in any event, (x) include adjustments for gains and/or losses with respect to hedge unwinds over the applicable period covered by such unwound hedges and (y) include proceeds of any payments from BP related to the Isabela transaction) for such period plus the following expenses or charges to the extent deducted from consolidated net income in such period: interest, income taxes, depreciation, depletion, amortization, exploration expenses, actual costs and expenses of the Loan Parties incurred in connection with the Restructuring Transactions, other noncash charges, and losses from asset dispositions (other than Hydrocarbons produced in the ordinary course of business and other than hedge unwinds), minus (x) all gains from asset dispositions (other than Hydrocarbons produced in the ordinary course of business and other than hedge unwinds), (y) all general and administrative expenses during such period to the extent such expenses were not deducted from consolidated net income in such period (e.g. capitalized general and administrative expenses) and (z) all noncash income, in each case to the extent added to consolidated net income in such period; provided, however, that for the purposes of calculating EBITDA for any period of four consecutive fiscal quarters

(each, a "Reference Period"), if during such Reference Period the Loan Parties shall have made a material disposition or material acquisition (with materiality thresholds to be agreed in the definitive documentation), EBITDA for such Reference Period shall be calculated after giving pro forma effect thereto as if such disposition or acquisition by the Loan Parties occurred on the first day of such Reference Period with such pro forma adjustments being determined in good faith by a financial officer of the Borrower and reasonably acceptable to the First Lien Exit Facility Agent. EBITDA for the first three fiscal quarters following the Closing Date will be annualized on a building basis (i.e. first full quarter multiplied by four, first two fiscal quarters multiplied by 2 and first three fiscal quarters multiplied by 4/3).

The First Lien Exit Facility Documents will permit equity cures not more than two times (non-consecutively) per four fiscal quarter period and not more than three times over the life of the First Lien Exit Facility, provided that the proceeds of such equity cure are used to repay First Lien Term Loans in order for the Borrower to be in compliance with the applicable financial covenant.

EVENTS OF DEFAULT:

The First Lien Exit Facility Documents shall contain usual and customary events of default (with customary thresholds and grace periods) for financings of this type, including without limitation: nonpayment of principal, interest, fees or other amounts when due (with a 3 business day grace period for interest, fees and other non-principal amounts); failure to perform affirmative covenants (with exceptions and grace periods to be agreed), negative covenants and the Financial Covenants (and the affirmative covenants to provide notice of default or maintain the Borrower's corporate existence); any representation or warranty incorrect in any material respect when made or deemed made; cross-default to the Second Lien Exit Facility and other indebtedness having an aggregate principal amount in excess of \$10.0 million; bankruptcy or insolvency proceedings of any Loan Party (with a 60-day grace period for involuntary events); final non-appealable monetary judgments to the extent not covered by indemnities or insurance in an amount in excess of \$10.0 million; ERISA events, subject to material adverse effect; invalidity of any guarantee or the First Lien Exit Facility Agent's lien under the security documents; and change of control.

SECOND LIEN INTERCREDITOR AGREEMENT:

Usual and customary including:

- (i) 180 day standstill;
- (ii) identical (subject to conforming changes) collateral and security instruments (to be based on first lien security documents);
- (iii) automatic release of second liens upon release of same collateral by First Lien Exit Facility Agent (to the extent such collateral was permitted to be sold under the Second Lien Exit Facility documentation); and
- (iv) second lien holders prohibited from contesting or proposing a DIP financing (subject to a DIP cap to be agreed) without consent of First Lien Exit Facility Agent except that (a) they may propose a DIP financing that would repay the First Lien Exit Facility in full in cash and (b) they may

propose a DIP financing that is junior in priority to the First Lien Exit Facility in the event that the First Lien Term Lenders have declined to propose a DIP financing or failed to timely propose a DIP financing (such timing to be agreed in the intercreditor agreement).

VOTING:

Amendments, waivers and other modifications to the First Lien Exit Facility Documents shall require the consent of First Lien Term Lenders holding more than 50.0% of First Lien Term Loans (the "*Required Lenders*"); provided, however, that in the event that at any time there are two or more unaffiliated First Lien Term Lenders, the consent of at least two First Lien Term Lenders shall be required for Required Lenders.

Certain amendments, waivers and other modifications shall require the consent of all First Lien Term Lenders, including, without limitation, reduction to the interest rate, extension of maturity, extension or waiver of scheduled repayments, reduction of principal, increasing a commitment, alteration of the pro rata application of repayments, amending or waiving voting or funding conditions, the First Lien Exit Facility Agent's indemnification, releasing substantially all Collateral or Guarantors, subordinating the obligations under the First Lien Exit Facility or the liens on the Collateral (in each case, subject to customary exceptions) and consenting to the assignment or transfer of the Borrower's obligations under the First Lien Exit Facility Documents (except in connection with a transaction expressly permitted or not prohibited thereby).

TAXES, RESERVE REQUIREMENTS AND INDEMNITIES: All payments are to be made free and clear of any taxes, subject to usual and customary exceptions.

The Loan Parties will indemnify the First Lien Term Lenders against all increased costs of capital resulting from reserve requirements or otherwise imposed, in each case subject to customary increased costs, capital adequacy and similar provisions to the extent not taken into account in the calculation of ABR or Adjusted LIBOR.

ASSIGNMENTS:

Customary and appropriate provisions relating to assignments and participations by the First Lien Term Lenders; <u>provided</u> that the Borrower shall have the right to consent to any assignment by a First Lien Term Lender (such consent not to be unreasonably withheld, conditioned, or delayed) unless (a) an event of default has occurred and is continuing or (b) such assignment is to another First Lien Term Lender, an affiliate of any First Lien Term Lender or an "approved fund".

INDEMNIFICATION; EXPENSES:

Customary and appropriate provisions relating to indemnity, expense reimbursement and related matters in a form reasonably satisfactory to the First Lien Exit Facility Agent, with standards consistent with those set forth on $Annex\ A$ to the Commitment Letter to which this $Annex\ B$ is attached.

CHOICE OF LAW; JURISDICTION: The First Lien Exit Facility Documents will be governed by and construed in accordance with the laws of the State of New York. The Loan Parties will submit to the non-exclusive jurisdiction and venue of the federal and state courts of the State of New York and shall waive any right to trial by jury.

COUNSEL TO THE FIRST LIEN EXIT FACILITY

Vinson & Elkins LLP

16

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 85 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 508 of 995

AGENT:

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 86 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 509 of 995

EXHIBIT A

Part A: Approved Cash Management and Treasury Services Providers

Capital One, National Association and its affiliates

Part B: Approved Hedge Counterparties

J. Aron & Company LLC and its affiliates Morgan Stanley Capital Group Inc. and its affiliates Shell Trading Risk Management, LLC and its affiliates Macquarie Bank Limited and its affiliates BP Energy Company and its affiliates Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 87 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 510 of 995

Annex C

<u>Plan</u>

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 511 of 995
SUBJECT TO FRE 408
CONFIDENTIAL

IN THE UNITED STATES BANKRUPTCY COURT FOR THE SOUTHERN DISTRICT OF TEXAS HOUSTON DIVISION

In re:	§	Chapter 11
	§	
FIELDWOOD ENERGY LLC, et al.,	§	Case No. 20-33948 (MI)
	§	
Debtors. ¹	§	(Jointly Administered)
	§	-

THIRD AMENDED JOINT CHAPTER 11 PLAN OF FIELDWOOD ENERGY LLC AND ITS AFFILIATED DEBTORS

WEIL, GOTSHAL & MANGES LLP

Alfredo R. Pérez Clifford W. Carlson 700 Louisiana Street, Suite 1700 Houston, Texas 77002 Telephone: (713) 546-5000 Facsimile: (713) 224-9511

Attorneys for Debtors and Debtors in Possession

Dated: March 24, 2021 Houston, Texas

WEIL, GOTSHAL & MANGES LLP

Matthew S. Barr (admitted *pro hac vice*) Jessica Liou (admitted *pro hac vice*) 767 Fifth Avenue New York, New York 10153 Telephone: (212) 310-8000 Facsimile: (212) 310-8007

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors' primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 512 of 995
SUBJECT TO FRE 408
CONFIDENTIAL

Table of Contents

ARTICLE I.	DEFINITIONS AND INTERPRETATION.	1
1.1 De	finitions.	1
	erpretation; Application of Definitions; Rules of Construction.	
	ference to Monetary Figures.	
	ntrolling Document.	
	rtain Consent Rights	
ARTICLE II	. ADMINISTRATIVE EXPENSE CLAIMS, FEE CLAIMS, DIP CLAIMS, AN	D
	TAX CLAIMS.	
2.1 Tro	eatment of Administrative Expense Claims	28
2.2 Tro	eatment of Fee Claims.	29
	eatment of DIP Claims.	
	yment of Fees and Expenses Under DIP Order.	
	eatment of Priority Tax Claims.	
	structuring Expenses.	
	stpetition Hedge Claims	
ARTICLE II	I. CLASSIFICATION OF CLAIMS AND INTERESTS	32
	assification in General.	
	rmation of Debtor Groups for Convenience Only	
	mmary of Classification of Claims and Interests.	
	ecial Provision Governing Unimpaired Claims	
	parate Classification of Other Secured Claims.	
	mination of Vacant Classes.	
	ting Classes; Presumed Acceptance by Non-Voting Classes.	
	ting; Presumptions; Solicitation	
	amdown.	
	Waiver	
	V. TREATMENT OF CLAIMS AND INTERESTS	
	ass 1: Other Secured Claims.	
	ass 2: Priority Non-Tax Claims.	
	ass 3: FLFO Claims.	
	ass 4: FLTL Claims	
	ass 5A: Unsecured Trade Claims	
	ass 5B: General Unsecured Claims.	
	ass 6: Intercompany Claims.	
	ass 7: Subordinated Securities Claims.	
	ass 8: Intercompany Interests	
	ass 9: Existing Equity Interestseatment of Vacant Classes	
ARTICLE V	. MEANS FOR IMPLEMENTATION	38
	an Settlement; Compromise and Settlement of Claims, Interests, and Controversies	
	edit Bid Transaction; Confirmation Outside Date.	
	uity Rights Offering	
	w Equity Interests.	
5.5 Ne	wCo Organizational Documents	42

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 513 of 995

	5.6	New Money Warrants and GUC Warrants	
	5.7	Plan of Merger	. 42
	5.8	Single Share	
		Plan Administrator	
	5.10	Plan Funding.	.46
	5.11	The Exit Facilities	.46
	5.12	Apache Definitive Documents.	.47
	5.13	Abandonment of Certain Properties	.48
	5.14	Establishment of Claims Reserve	.48
	5.15	Plan Administrator Expense Reserve.	.48
	5.16	Continued Corporate Existence; Effectuating Documents; Further Transactions	. 49
	5.17	Corporate Action.	. 50
	5.18	Cancellation of Existing Securities and Agreements.	.50
	5.19	Cancellation of Certain Existing Security Interests.	.51
	5.20	Intercompany Interests; Corporate Reorganization	.52
	5.21	Restructuring Transactions.	. 52
	5.22	Liquidating Trust.	. 52
	5.23	Securities Exemptions.	.53
		Closing of Chapter 11 Cases.	
A DT	TCT I	E VI. DISTRIBUTIONS	5 1
AKI			
	6.1	Distributions Generally	.54
	6.2	No Postpetition Interest on Claims.	.55
	6.3	Date of Distributions.	
	6.4	Distribution Record Date.	. 55
	6.5	Distributions after Effective Date	.55
	6.6	Delivery of Distributions.	. 55
	6.7	Unclaimed Property	.56
	6.8	Satisfaction of Claims	.56
	6.9	Manner of Payment under Plan.	
		De Minimis Cash Distributions.	
	6.11	No Distribution in Excess of Amount of Allowed Claim.	.57
	6.12	Allocation of Distributions Between Principal and Interest	.57
	6.13	Setoffs and Recoupments.	. 57
	6.14	Withholding and Reporting Requirements	.57
	6.15	Claims Paid by Third Parties.	. 58
	6.16	Claims Payable by Third Parties.	.58
A DT	TOT I	E VII. PROCEDURES FOR DISPUTED CLAIMS.	50
ANI	ICLI		
	7.1	Allowance of Claims.	
	7.2	Claims Objections.	
	7.3	Estimation of Claims.	
	7.4	Adjustment to Claims Register Without Objection.	
	7.5	Time to File Objections to Claims.	
	7.6	Disallowance of Claims.	
	7.7	Amendments to Claims.	
		No Distributions Pending Allowance.	
		Distributions After Allowance.	
	7.10	Claims Resolution Procedures Cumulative.	.61

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 514 of 995

ARTIC	VIII. EXECUTORY CONTRACTS AND UNEXPIRED LEASES	61
8.	General Treatment.	61
8.	Determination of Cure Amounts and Deemed Consent.	62
8.	Rejection Damages Claims	63
8.	Survival of the Debtors' Indemnification Obligations.	64
8.	Insurance Policies.	64
8.	Modifications, Amendments, Supplements, Restatements, or Other Agreements	64
8.	Reservation of Rights.	65
ARTIC	IX. CONDITIONS PRECEDENT TO OCCURRENCE OF EFFECTIVE DATE	65
9.	Conditions Precedent to Effective Date	65
9.	Waiver of Conditions Precedent	67
9.	Effect of Failure of a Condition	68
ARTIC	X. EFFECT OF CONFIRMATION	68
10	Binding Effect.	68
10	Vesting of Assets	68
10	Discharge of Claims Against and Interests in Debtors	68
10	Pre-Confirmation Injunctions and Stays.	69
10	Injunction Against Interference With Plan	69
10	Plan Injunction.	70
10	Releases	
10	Exculpation.	
10	Injunction Related to Releases and Exculpation.	
10		
10	Retention of Causes of Action and Reservation of Rights.	
10	1	
10	Indemnification and Reimbursement Obligations	76
ARTIC	XI. RETENTION OF JURISDICTION.	77
11	Retention of Jurisdiction.	77
ARTIC	XII. MISCELLANEOUS PROVISIONS.	79
12	Payment of Statutory Fees	79
12	Exemption from Certain Transfer Taxes	79
12	Request for Expedited Determination of Taxes.	
12	Dates of Actions to Implement Plan.	80
12	Amendments.	
12	Revocation or Withdrawal of Plan.	
12	Severability.	
12	Governing Law	
12	Immediate Binding Effect.	
12	Successors and Assigns.	
12	Entire Agreement.	
12	Computing Time.	
12	Exhibits to Plan.	
12	Notices	
12	Reservation of Rights.	
12	Dissolution of Creditors' Committee.	84

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 515 of 995 SUBJECT TO FRE 408 CONFIDENTIAL

Each of Fieldwood Energy LLC; Fieldwood Energy Inc.; Dynamic Offshore Resources NS, LLC; Fieldwood Energy Offshore LLC; Fieldwood Onshore LLC; Fieldwood SD Offshore LLC; Fieldwood Offshore LLC; FW GOM Pipeline, Inc.; GOM Shelf LLC; Bandon Oil and Gas GP, LLC; Bandon Oil and Gas, LP; Fieldwood Energy SP LLC; Galveston Bay Pipeline LLC; and Galveston Bay Processing LLC (each, a "*Debtor*" and collectively, the "*Debtors*") proposes the following joint chapter 11 plan of reorganization pursuant to section 1121(a) of the Bankruptcy Code. Capitalized terms used herein shall have the meanings set forth in Section 1.1 below.

ARTICLE I. DEFINITIONS AND INTERPRETATION.

1.1 <u>Definitions.</u>

The following terms shall have the respective meanings specified below:

363 Credit Bid Transaction means the sale of the Credit Bid Acquired Interests to the Credit Bid Purchaser pursuant to section 363 of the Bankruptcy Code on substantially the same terms as provided in the Credit Bid Purchase Agreement in accordance with Section 5.2(c) of this Plan.

Abandoned Properties means the Debtors' rights to and interests in executory contracts and unexpired federal leases, rights-of-way, and right-of-use-and-easements listed on the Schedule of Abandoned Properties (as amended, supplemented, or otherwise modified from time to time).

Accepting Class means a class of Claims or Interests that votes to accept this Plan in accordance with section 1126 of the Bankruptcy Code.

Ad Hoc Group of Secured Lenders means the ad hoc group of holders of Prepetition FLTL Loans and Prepetition SLTL Loans that is represented by the Ad Hoc Group of Secured Lenders Advisors.

Ad Hoc Group of Secured Lenders Advisors means Davis Polk & Wardwell LLP, Haynes and Boone LLP, Gordon, Arata, Montgomery, Barnett, McCollam, Duplantis & Eagan, LLC, Rothschild & Co US Inc. and Intrepid Financial Partners, LLC and any local or foreign advisors.

Ad Hoc Group of Prepetition SLTL Lenders means that certain ad hoc group of holders of Prepetition SLTL Loans that is represented by the Ad Hoc Group of Prepetition SLTL Advisors.

Ad Hoc Group of Prepetition SLTL Lenders Advisors means only Kasowitz Benson Torres LLP.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 516 of 995

Additional Predecessor Agreement means any consensual agreement that the Debtors may enter into prior to the Confirmation Date with any entity or entities in the chain of title, co-working interest owner(s), or other related party for any of the Abandoned Properties.

Additional Predecessor Agreement Documents means any agreements or documents contemplated by and necessary to the consummation of an Additional Predecessor Agreement.

Administrative Expense Claim means any Claim constituting a cost or expense of administration incurred during the Chapter 11 Cases of a kind specified under section 503(b) of the Bankruptcy Code and entitled to priority under sections 507(a)(2), 507(b), or 1114(e)(2) of the Bankruptcy Code (other than DIP Claims and Postpetition Hedge Claims), including (a) the actual and necessary costs and expenses incurred after the Petition Date and through the Effective Date of preserving the Estates and operating the businesses of the Debtors (such as wages, salaries, or commissions for services and payments for goods and other services and leased premises), and (b) Fee Claims.

Allowed means, with respect to any Claim against or Interest in a Debtor, (a) (i) that is timely filed by the bar dates established in the Chapter 11 Cases, or (ii) as to which there exists no requirement for the holder of a Claim to file such Claim under the Plan, the Bankruptcy Code, the Bankruptcy Rules or a Final Order, (b) (i) that is listed in the Schedules as not contingent, not unliquidated, and not disputed, and (ii) for which no contrary proof of claim has been timely filed, or (c) allowed under the Plan or by a Final Order (including the DIP Order). With respect to any Claim described in clause (a) above, such Claim will be considered allowed only if, and to the extent that, (A) no objection to the allowance of such Claim has been asserted, or may be asserted, on or before the time period set forth in the Plan, and no request for estimation or other challenge, including pursuant to section 502(d) of the Bankruptcy Code or otherwise, has been interposed and not withdrawn within the applicable period fixed by the Plan or applicable law, (B) an objection to such Claim is asserted and such Claim is subsequently allowed pursuant to a Final Order, (C) such Claim is settled pursuant to an order of the Bankruptcy Court, or (D) such Claim is allowed pursuant to the Plan or any agreements related thereto and such allowance is approved and authorized by the Bankruptcy Court; provided, however, that notwithstanding the foregoing, the Post-Effective Date Debtors shall retain all claims and defenses with respect to Allowed Claims that are reinstated or otherwise unimpaired pursuant to the Plan. If a Claim is Allowed only in part, any provisions hereunder with respect to Allowed Claims are applicable solely to the Allowed portion of such Claim. Notwithstanding the foregoing, unless expressly waived herein, the Allowed amount of Claims or Interests shall be subject to and shall not exceed the limitations or maximum amounts permitted by the Bankruptcy Code, including sections 502 or 503 of the Bankruptcy Code, to the extent applicable.

Amended Organizational Documents means the certificates of incorporation, certificates of formation, bylaws, limited liability company agreements, stockholders agreement, and the operating agreements or other similar organizational or formation documents, as applicable, of the Post-Effective Date Debtors.

Apache means Apache Corporation.

Apache Definitive Documents has the meaning set forth in the Apache Implementation Agreement.

Apache Fees and Expenses has the meaning set forth in the Apache Implementation Agreement.

Apache Implementation Agreement means that certain Implementation Agreement, dated January 1, 2021, by and among Debtor Fieldwood Energy LLC and Debtor GOM Shelf LLC, on the one hand, and the Apache PSA Parties on the other hand, as may be amended, restated, or otherwise modified pursuant to the terms thereof; provided that such amendment, restatement, or other modification is reasonably acceptable to the Debtors, the Apache PSA Parties, the Required DIP Lenders and Requisite FLTL Lenders.

Apache Implementation Costs has the meaning ascribed to "Implementation Costs" in the Apache Implementation Agreement.

Apache PSA Parties means, collectively, Apache, Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC.

Apache Term Sheet has the meaning set forth in the Restructuring Support Agreement.

Asset means all of the rights, title, and interests of a Debtor in and to property of whatever type or nature (including real, personal, mixed, intellectual, tangible, and intangible property).

Assumption Dispute means an unresolved objection regarding assumption or assumption and assignment of an executory contract or unexpired lease pursuant to section 365 of the Bankruptcy Code, including objections based on the appropriate Cure Amount or "adequate assurance of future performance" (within the meaning of section 365 of the Bankruptcy Code).

Avoidance Actions means all claims and causes of action that may be commenced by or on behalf of the Debtors pursuant to sections 544, 545, 547, 548, 549, 550 and 551 of the Bankruptcy Code or similar nonbankruptcy law, including similar or related state or federal statute and common law.

Backstop Commitment Premium Equity Interests means the Second Lien Backstop Commitment Premium Equity Interests, the FLTL ERO Backstop Commitment Premium Equity Interests, and the SLTL ERO Backstop Commitment Premium Equity Interests.

Bankruptcy Code means title 11 of the United States Code, 11 U.S.C. §§ 101-1532, as amended from time to time, as applicable to these Chapter 11 Cases.

Bankruptcy Court means the United States Bankruptcy Court for the Southern District of Texas having jurisdiction over the Chapter 11 Cases and, to the extent of any reference made under section 157 of title 28 of the United States Code or the Bankruptcy Court

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 518 of 995

is determined not to have authority to enter a Final Order on an issue, the District Court having jurisdiction over the Chapter 11 Cases under section 151 of title 28 of the United States Code.

Bankruptcy Rules means the Federal Rules of Bankruptcy Procedure as promulgated by the Supreme Court of the United States under section 2075 of title 28 of the United States Code, as amended from time to time, applicable to the Chapter 11 Cases, and any local rules of the Bankruptcy Court.

Business Day means any day other than a Saturday, a Sunday or any other day on which banking institutions in New York, New York are authorized or required by law or executive order to close.

Cash means legal tender of the United States of America.

Cause of Action means any action, claim, cross-claim, third-party claim, cause of action, controversy, dispute, demand, right, Lien, indemnity, contribution, guaranty, suit, obligation, liability, loss, debt, fee or expense, damage, interest, judgment, cost, account, defense, remedy, offset, power, privilege, proceeding, license, and franchise of any kind or character whatsoever, known, unknown, foreseen or unforeseen, existing or hereafter arising, contingent or non-contingent, matured or unmatured, suspected or unsuspected, liquidated or unliquidated, disputed or undisputed, secured or unsecured, assertable directly or derivatively (including any alter ego theories), whether arising before, on, or after the Petition Date, in contract or in tort, in law or in equity or pursuant to any other theory of law (including under any state or federal securities laws). For the avoidance of doubt, Cause of Action also includes (a) any right of setoff, counterclaim, or recoupment and any claim for breach of contract or for breach of duties imposed by law or in equity, (b) the right to object to Claims or Interests, (c) any claim pursuant to section 362 or chapter 5 of the Bankruptcy Code (including claims and causes of action arising under section 544, 545, 547, 548, 549, 550, and 551 of the Bankruptcy Code), (d) any claim or defense, including fraud, mistake, duress, and usury and any other defenses set forth in section 558 of the Bankruptcy Code, and (e) any state law fraudulent transfer or preferential transfer claim.

Chapter 11 Case(s) means, with respect to a Debtor, such Debtor's case under chapter 11 of the Bankruptcy Code commenced on the Petition Date in the Bankruptcy Court, jointly administered with all other Debtors' cases under chapter 11 of the Bankruptcy Code.

Claim means a "claim," as defined in section 101(5) of the Bankruptcy Code, against any Debtor.

Claims Reserve means one or more segregated accounts not subject to the Liens of the Prepetition Agents or DIP Agent, which shall be established on or immediately before the Effective Date and funded on the Effective Date with Cash to pay (or reserve for payment of) any (i) Allowed Administrative Expense Claims, (ii) Allowed Priority Tax Claims, (iii) Allowed Priority Non-Tax Claims, (iv) Allowed Other Secured Claims, (v) Allowed Unsecured Trade Claims, and (vi) Cure Amounts; provided, however, that all Cash remaining in the Claims Reserve after payment of all relevant Allowed Claims and Cure Amounts in accordance with the terms of this Plan shall constitute Residual Distributable Value; provided further that the funding

of the Claims Reserve shall be consistent with the terms of the Second Lien Backstop Commitment Letter.

Claims Reserve Amount means the aggregate amount of Cash, as determined by the Debtors with (i) the consent of the Required DIP Lenders and Requisite FLTL Lenders and (ii) the reasonable consent of the Creditors' Committee solely with respect to the amount of the Claims Reserve on account of Allowed Unsecured Trade Claims, necessary to satisfy all (a) Allowed Administrative Expense Claims, (b) Allowed Priority Tax Claims, (c) Allowed Priority Non-Tax Claims, (d) Allowed Other Secured Claims, (e) Allowed Unsecured Trade Claims, and (f) Cure Amounts, which aggregate amount shall be funded into the Claims Reserve on the Effective Date.

Class means any group of Claims or Interests classified under the Plan pursuant to section 1122 and 1123(a)(1) of the Bankruptcy Code.

Collateral means any Asset of an Estate that is subject to a Lien securing the payment or performance of a Claim, which Lien is not invalid, is properly perfected as of the Petition Date, and is not subject to avoidance under the Bankruptcy Code or applicable nonbankruptcy law.

Confirmation Date means the date on which the Clerk of the Bankruptcy Court enters the Confirmation Order.

Confirmation Hearing means the hearing to be held by the Bankruptcy Court regarding confirmation of the Plan, as such hearing may be adjourned or continued from time to time.

Confirmation Order means the order of the Bankruptcy Court, in form and substance acceptable to the Debtors, the Required DIP Lenders, the Requisite FLTL Lenders, the Prepetition FLFO Administrative Agent, and the Creditors' Committee, confirming the Plan pursuant to section 1129 of the Bankruptcy Code.

Confirmation Outside Date means May 10, 2021 or such later date as may be mutually agreed between the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders.

Consenting Creditors means the Prepetition FLTL Lenders, together with their respective successors and permitted assigns, and the Prepetition SLTL Lenders, together with their respective successors and permitted assigns, that are party to, or have executed a joinder to, the Restructuring Support Agreement.

Credit Bid Acquired Interests has the meaning ascribed to "Acquired Interests" set forth in the Credit Bid Purchase Agreement.

Credit Bid Assumed Liabilities has the meaning ascribed to "Assumed Liabilities" set forth in the Credit Bid Purchase Agreement.

Credit Bid Consent Rights means any right of consent, notice, and other similar rights, if any, that are applicable to the sale of the Credit Bid Acquired Interests in connection with the Credit Bid Purchase Agreement.

Credit Bid Permitted Encumbrances has the meaning ascribed to "Permitted Encumbrances" set forth in the Credit Bid Purchase Agreement.

Credit Bid Purchase Agreement means that certain Purchase and Sale Agreement, by and between Fieldwood Energy LLC, the other seller parties, and the Credit Bid Purchaser and NewCo, together with any and all related agreements, annexes, exhibits and schedules in connection therewith, as amended, supplemented or otherwise modified from time to time, which shall be in form and substance acceptable to the Debtors, the Requisite FLTL Lenders, and the Required DIP Lenders; provided that any modifications to the Credit Bid Purchase Agreement from the version attached to the draft of the Disclosure Statement at Docket No. 1022 shall require the consent of the Prepetition FLFO Administrative Agent (not to be unreasonably withheld with respect to the following clauses (b) and (e)) to the extent that such modification (a) individually or in the aggregate, results in a reduction of 10% or more of the total PV-10 of total 2P reserves comprising the assets acquired by the Credit Bid Purchaser (which shall be calculated by reference to the FWE YE2020 Internal Reserve Report (as of 5.1.21)), (b) results in any contract rights constituting material assets not being acquired by the Credit Bid Purchaser, (c) individually or in the aggregate, results in an increase by \$40.0 million or more (which, for the avoidance of doubt, in the case of plugging and abandonment liabilities, shall be calculated on a present value basis) in liabilities assumed by the Credit Bid Purchaser, (d) relates to any change in treatment of the Prepetition FLFO Credit Agreement or First Lien Exit Facility, or (e) provide for any differences from the the draft of the Disclosure Statement at Docket No. 1022 that are materially adverse to the interests of the First Lien Exit Facility Agent and the First Lien Exit Facility Lenders.

Credit Bid Purchaser means [●], a newly formed special purpose bidding entity, as purchaser of certain of the Debtors' assets pursuant to and in accordance with the Credit Bid Purchase Agreement.

Credit Bid Preferential Purchase Rights has the meaning ascribed to "Preferential Right" set forth in the Credit Bid Purchase Agreement.

Credit Bid Transaction means the sale of the Credit Bid Acquired Interests to the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement.

Credit Bid Transaction Closing means "Closing" as defined in the Credit Bid Purchase Agreement.

Creditors' Committee means the Official Committee of Unsecured Creditors appointed by the U.S. Trustee in these Chapter 11 Cases pursuant to section 1102 of the Bankruptcy Code as it may be reconstituted from time to time.

Cure Amount means the payment of Cash or the distribution of other property (as the parties may agree or the Bankruptcy Court may order) necessary to (a) cure a monetary default by the Debtors in accordance with the terms of an executory contract or unexpired lease

and (b) permit the Debtors to assume such executory contract or unexpired lease under section 365(a) of the Bankruptcy Code.

Cure Notice means the notice of proposed Cure Amount to be paid in connection with an executory contract or unexpired lease of the Debtors that may be assumed or assumed and assigned under the Plan pursuant to section 365 of the Bankruptcy Code, which shall include (a) procedures for objecting to proposed assumptions or assumptions and assignments of executory contracts and unexpired leases, (b) any Cure Amount to be paid in connection therewith, and (c) procedures for resolution by the Bankruptcy Court of any related disputes.

D&O Policy means any insurance policy, including tail insurance policies, for directors', members', trustees', and officers' liability providing coverage to the Debtors and in effect or purchased as of the Petition Date.

Debtor(*s*) has the meaning set forth in the introductory paragraph of the Plan.

Debtor in Possession means, with respect to a Debtor, that Debtor in its capacity as a debtor in possession pursuant to sections 1101, 1107(a), and 1108 of the Bankruptcy Code.

Decommissioning Agreement means that Decommissioning Agreement, dated as of September 30, 2013, by and among the Apache PSA Parties, Fieldwood Energy LLC, and the other parties thereto.

Decommissioning Security has the meaning set forth in the Apache Implementation Agreement.

Definitive Documents has the meaning set forth in the Restructuring Support Agreement.

DIP Agent means Cantor Fitzgerald Securities, solely in its capacity as administrative agent and collateral agent under the DIP Facility Credit Agreement, its successors, assigns, or any replacement agent appointed pursuant to the terms of the DIP Facility Credit Agreement.

DIP Claim means any Claim held by the DIP Lenders or the DIP Agent arising under or relating to the DIP Facility Credit Agreement or the DIP Order, including any and all fees, interests, and accrued but unpaid interest and fees arising under the DIP Facility Credit Agreement.

DIP Documents has the meaning set forth in the DIP Order.

DIP Facility means the postpetition senior secured debtor-in-possession term loan credit facility approved by the DIP Order.

DIP Facility Credit Agreement means the credit agreement governing the terms of the DIP Facility, dated as of August 24, 2020, by and among Fieldwood Energy LLC, as borrower, FWE Parent, as holdings, the DIP Agent, and the DIP Lenders, with any amendments,

restatements, amendments and restatements, modifications or supplements thereto as permitted by the DIP Order.

DIP Lenders means the lenders from time to time party to the DIP Facility Credit Agreement.

DIP Order means the Final Order (I) Authorizing Debtors (A) to Obtain Postpetition Financing Pursuant to 11 U.S.C. §§ 105, 361, 362, 363(b), 364(c)(1), 364(c)(2), 364(c)(3), 364(d)(1) and 364(e) and (B) to Utilize Cash Collateral Pursuant to 11 U.S.C. § 363 and (II) Granting Adequate Protection to Prepetition Secured Parties Pursuant to 11 U.S.C. §§ 361, 362, 363, 364 and 507(b) [Docket No. 346], authorizing the Debtors to enter into the DIP Facility Credit Agreement and access the DIP Facility, as may be amended, supplemented or modified from time to time.

Disclosure Statement means the disclosure statement in support of the Plan, in form and substance (i) acceptable to the Debtors, the Required DIP Lenders, the Requisite FLTL Lenders, (ii) reasonably acceptable to the Creditors' Committee solely for matters relating to the treatment of holders of General Unsecured Claims or Unsecured Trade Claims, and (iii) reasonably acceptable to the Prepetition FLFO Administrative Agent, which is prepared and distributed in accordance with sections 1125, 1126(b), or 1145 of the Bankruptcy Code, Bankruptcy Rules 3016 and 3018, or other applicable law, and all exhibits, schedules, supplements, modifications, amendments, annexes, and attachments to such disclosure statement.

Disputed means, with respect to a Claim, (a) any Claim, which Claim is disputed under this Plan (including pursuant to section 7.1 of this Plan) or otherwise or as to which the Debtors, the Post-Effective Date Debtors, or the Plan Administrator, as applicable, have interposed and not withdrawn an objection or request for estimation that has not been determined by a Final Order; (b) any Claim, proof of which was required to be filed by order of the Bankruptcy Court but as to which a proof of claim was not timely or properly filed; (c) any Claim that is listed in the Schedules, if any are filed, as unliquidated, contingent, disputed or undetermined, and as to which no request for payment or proof of claim has been filed; or (d) any Claim that is otherwise disputed by any of the Debtors or the Post-Effective Date Debtors in accordance with applicable law or contract, which dispute has not been withdrawn, resolved or overruled by a Final Order. To the extent the Debtors dispute only the amount of a Claim, such Claim shall be deemed Allowed in the amount the Debtors do not dispute, if any, and Disputed as to the balance of such Claim.

Distribution Date means the date or dates, including the Initial Distribution Date, as determined by the Plan Administrator in accordance with the terms of this Plan, on which the Plan Administrator makes a Distribution to holders of Allowed Claims.

Distribution Record Date means, except as otherwise provided in the Plan, the date that is two business days before the Effective Date or such other date as is designated by the Debtors with the consent of the Requisite FLTL Lenders and the Required DIP Lenders.

Divisive Merger means a divisive merger pursuant to Sections 10.001, 10.002, 10.008 and 10.302 of the Texas Business Organizations Code.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 523 of 995

Effective Date means the date which is the first Business Day on which (a) all conditions to the effectiveness of the Plan set forth in Section 9.1 of the Plan have been satisfied or waived in accordance with the terms of the Plan, and (b) no stay of the Confirmation Order is in effect.

Entity means an "entity," as defined in section 101(15) of the Bankruptcy Code.

Equity Rights Offerings means, collectively, the FLTL Equity Rights Offering and the SLTL Equity Rights Offering.

ERO Backstop Agreements means, collectively, the FLTL ERO Backstop Agreement and the SLTL ERO Backstop Agreement.

 $\it ERO~Backstop~Parties$ means, collectively, the FLTL ERO Backstop Parties and the SLTL ERO Backstop Parties.

Estate(s) means individually or collectively, the estate or estates of the Debtors created under section 541 of the Bankruptcy Code.

Exculpated Parties means collectively, and in each case in their capacities as such during the Chapter 11 Cases (a) the Debtors, (b) the Post-Effective Date Debtors, (c) FWE I, (d) the DIP Agent and DIP Lenders under the DIP Facility, (e) the Prepetition FLFO Secured Parties, (f) the Consenting Creditors, (g) the Prepetition FLFO Collateral Agent, (h) the Prepetition FLTL Administrative Agent, (i) the Prepetition SLTL Agent, (j) the Creditors' Committee and the current and former members of the Creditors' Committee (solely in their capacities as such), (k) NewCo and all of its subsidiaries (including the Credit Bid Purchaser), (l) the Exit Facility Agents, (m) the Exit Facility Lenders, (n) the Second Lien Backstop Parties, (o) the ERO Backstop Parties, (p) the Apache PSA Parties, and (q) with respect to each of the foregoing Persons in clauses (a) through (p) each of their current and former affiliates, and each such Entity's and its current and former affiliates' current and former directors, managers, officers, equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and each of their current and former officers, members, managers, directors, equity holders (regardless of whether such interests are held directly or indirectly), principals, members, employees, agents, managed accounts or funds, management companies, fund advisors, investment advisors, advisory board members, financial advisors, partners (including both general and limited partners), attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, in each case in their capacity as such, and any and all other persons or entities that may purport to assert any cause of action derivatively, by or through the foregoing entities.

Existing Equity Interests means shares of common stock of FWE Parent that existed immediately before the Effective Date.

Exit Facilities means the First Lien Exit Facility and the Second Lien Exit Facility.

Exit Facility Agents means the First Lien Exit Facility Agent and the Second Lien Exit Facility Agent.

Exit Facility Documents means the First Lien Exit Facility Documents and the Second Lien Exit Facility Documents.

Exit Facility Lenders means the First Lien Exit Facility Lenders and the Second Lien Exit Facility Lenders.

Fee Claim means a Claim for professional services rendered or costs incurred on or after the Petition Date through the Effective Date by Professional Persons retained by an order of the Bankruptcy Court pursuant to sections 327, 328, 329, 330, 331, 503(b), or 1103 of the Bankruptcy Code in the Chapter 11 Cases.

Fieldwood U.A. Interests has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

Final Order means an order or judgment of the Bankruptcy Court or other court of competent jurisdiction with respect to the relevant subject matter which has: (a) not been reversed, stayed, modified or amended, as to which the time to appeal, petition for certiorari or move for reargument, reconsideration or rehearing has expired and no appeal, petition for certiorari or motion for reargument, reconsideration or rehearing has been timely filed; or (b) as to which any appeal, petition for certiorari or motion for reargument, reconsideration or rehearing that has been or may be filed has been resolved by the highest court to which the order or judgment was appealed or from which certiorari, reargument, reconsideration or rehearing was sought; provided, however, that the possibility that a motion under Rules 59 or 60 of the Federal Rules of Civil Procedure or any analogous Bankruptcy Rule (or any analogous rules applicable in such other court of competent jurisdiction) may be filed relating to such order or judgment shall not cause such order or judgment not to be a Final Order.

First Lien Exit Facility means the facility under the First Lien Exit Facility Credit Agreement.

First Lien Exit Facility Agent means the administrative agent under the First Lien Exit Facility Credit Agreement.

First Lien Exit Facility Commitment Letter means that certain commitment letter, in form and substance acceptable to the Required DIP Lenders, the Requisite FLTL Lenders, the Debtors, the Prepetition FLFO Administrative Agent, and the First Lien Exit Facility Agent, to be entered into by and among Fieldwood Energy LLC and the First Lien Exit Facility Agent, as may be amended, supplemented, or modified from time to time, pursuant and subject to the terms thereof, pursuant to which, among other things, GS Bank (as defined therein) agreed to act as the sole arranger, administrative agent and collateral agent in connection with the First Lien Exit Facility and to commit to provide First Lien Exit Facility in accordance with the terms and conditions set forth therein.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 525 of 995

First Lien Exit Facility Credit Agreement means that certain credit agreement to be entered by the Credit Bid Purchaser, the First Lien Exit Facility Agent and the First Lien Exit Facility Lenders on the Effective Date that shall govern the First Lien Exit Facility which shall reflect and contain terms, conditions, representations, warranties, and covenants consistent with the First Lien Exit Facility Term Sheet and otherwise be in form and substance acceptable to the Prepetition FLFO Administrative Agent, the First Lien Exit Facility Agent, the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders.

First Lien Exit Facility Documents means, collectively, the First Lien Exit Facility Credit Agreement, and any and all other agreements, documents, and instruments delivered or to be entered into in connection therewith, including any guarantee agreements, pledge and collateral agreements, intercreditor agreements, and other security documents, the terms of which documents shall be in form and substance acceptable to the Prepetition FLFO Administrative Agent, the First Lien Exit Facility Agent, the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders.

First Lien Exit Facility Lenders means the lenders party to the First Lien Exit Facility Credit Agreement.

First Lien Exit Facility Term Sheet means a term sheet attached to the First Lien Exit Facility Commitment Letter and to be attached to the Disclosure Statement, as may be amended, supplemented or modified from time to time with the consent of the Prepetition FLFO Administrative Agent, the First Lien Exit Facility Agent, the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders.

FLFO Claims means all Claims arising from or based upon the Prepetition FLFO Credit Agreement.

FLFO Claims Allowed Amount means the aggregate principal amount of \$138,599,082.31 plus any accrued and unpaid interest (accruing at the default rate to the extent provided under the Prepetition FLFO Credit Agreement), fees, costs, and other expenses arising under, and payable pursuant to, the Prepetition FLFO Credit Agreement on or before the Effective Date, which shall not be subject to any avoidance, reduction, setoff, offset, recharacterization, subordination, counterclaims, cross claims, defenses, disallowance, impairments, or any other challenges under applicable law or regulation by any Entity. Notwithstanding the foregoing, on the Effective Date any amount accrued pursuant to Section 2.08(b) of the Prepetition FLFO Credit Agreement and any amounts accrued in respect of Yield Maintenance Premium or any Prepayment Fee (each as defined in the Prepetition FLFO Credit Agreement), if any, shall be deemed discharged, released, and waived by all holders of Allowed FLFO Claims and the FLFO Claims Allowed Amount shall not be increased on account of such amounts as a result of such discharge, release, and waiver.

FLFO Distribution Amount means Cash in the amount of the FLFO Claims Allowed Amount *less* the initial aggregate principal amount of the First Lien Exit Facility, as set forth in the First Lien Exit Facility Commitment Letter.

- **FLTL Claims** means all Claims, other than Claims subject to subordination in accordance with section 510(b) of the Bankruptcy Code, arising from or based upon the Prepetition FLTL Credit Agreement.
- *FLTL Claims Allowed Amount* means \$1,142,688,815.28 in principal plus any accrued but unpaid interest or fees due under the Prepetition FLTL Credit Agreement as of the Petition Date.
- **FLTL Deficiency Claim** means any FLTL Claim or portion thereof that is not Secured, if any.
- FLTL Equity Rights Offering means that certain rights offering pursuant to which each holder of Allowed FLTL Claims is entitled to receive FLTL Subscription Rights to acquire New Equity Interests in the aggregate amount of the FLTL Equity Rights Offering Amount in accordance with the FLTL Equity Rights Offering Procedures, the terms and conditions of which shall be (i) acceptable to the Debtors, Required DIP Lenders, and Requisite FLTL Lenders, (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent, and (iii) reasonably acceptable to the Requisite SLTL Lenders solely to the extent that it directly and adversely impacts the holders of Allowed SLTL Claims.
 - FLTL Equity Rights Offering Amount means \$20,000,000.
- FLTL Equity Rights Offering Procedures means the procedures for the implementation of the FLTL Equity Rights Offering to be approved by the Bankruptcy Court.
- FLTL ERO Backstop Agreement means that certain [Equity Backstop Commitment Agreement], in form and substance (i) acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent, to be entered into by and among Fieldwood Energy LLC, NewCo, and the FLTL ERO Backstop Parties, as may be amended, supplemented, or modified from time to time, pursuant to which the FLTL ERO Backstop Parties agreed to, among other things, backstop the FLTL Equity Rights Offering with the terms and conditions set forth therein.
- [FLTL ERO Backstop Commitment Percentage has the meaning set forth in the FLTL ERO Backstop Agreement.]
- [FLTL ERO Backstop Commitment Premium means a premium equal to 8% of the FLTL Equity Rights Offering Amount payable to the FLTL ERO Backstop Parties with the FLTL ERO Backstop Commitment Premium Equity Interests in accordance with the terms set forth in the FLTL ERO Backstop Agreement.]
- [FLTL ERO Backstop Commitment Premium Equity Interests means an amount of New Equity Interests equal to the value of the FLTL ERO Backstop Commitment Premium as further set forth in the FLTL ERO Backstop Agreement; provided that such New Equity Interests shall be issued at a 30% discount to the equity value of NewCo on the Effective Date.

- **FLTL ERO Backstop Parties** means those parties that agree to backstop the FLTL Equity Rights Offering pursuant to the FLTL ERO Backstop Agreement, each in its respective capacity as such.
- **FLTL Subscription Rights** means the subscription right to acquire New Equity Interests with an aggregate value equal to the FLTL Rights Offering Amount offered in accordance with the FLTL Equity Rights Offering Procedures; *provided, however*, that such New Equity Interests shall be issued at a 30% discount to the equity value of NewCo on the Effective Date.
- [FLTL Unsubscribed Shares has the meaning set forth in the FLTL ERO Backstop Agreement].
- **FWE I** means an entity formed on the Effective Date by Divisive Merger under the name Fieldwood Energy I LLC pursuant to the Plan of Merger.
- **FWE I LLC Agreement** means the limited liability company agreement of FWE I, which shall be in substantially the form attached to the Apache Implementation Agreement.
 - FWE I Assets has the meaning set forth in the Plan of Merger.
 - FWE I Obligations has the meaning set forth in the Plan of Merger.
- **FWE I Sole Manager** has the meaning ascribed to the term "Sole Manager" in the FWE I LLC Agreement, and shall include the sole manager appointed to FWE I upon the Effective Date and any successor thereto.
- **FWE III** means the surviving entity under the name Fieldwood Energy III LLC following the Divisive Merger pursuant to the Plan of Merger.
- **FWE III LLC Agreement** means the limited liability company agreement of FWE III, a form of which shall be included in the Plan Supplement.
 - FWE III Assets has the meaning set forth in the Plan of Merger.
 - FWE III Obligations has the meaning set forth in the Plan of Merger.
 - FWE Assets means, collectively, the FWE I Assets and FWE III Assets.
 - FWE Parent means Debtor Fieldwood Energy Inc.
- General Unsecured Claim means any Claim against a Debtor, other than a DIP Claim, Postpetition Hedge Claim, Administrative Expense Claim (including a Fee Claim), FLFO Claim, FLTL Claim, SLTL Claim, Other Secured Claim, Priority Tax Claim, Priority Non-Tax Claim, Unsecured Trade Claim, Subordinated Securities Claim, or Intercompany Claim that is not entitled to priority under the Bankruptcy Code or any Final Order of the Bankruptcy Court.

For the avoidance of doubt, General Unsecured Claims shall not include FLTL Deficiency Claims or SLTL Deficiency Claims.

GUC Warrant Agreement means a warrant agreement to be entered into by and among NewCo and the warrant agent named therein that shall govern the terms of the GUC Warrants, the form of which shall be acceptable to the Debtors, Required DIP Lenders, Requisite FLTL Lenders, the Requisite SLTL Lenders and the Creditors' Committee and which shall contain provisions as favorable as the provisions in the SLTL Tranche 1 Warrant Agreement or SLTL Tranche 2 Warrant Agreement.

GUC Warrants means 8-year warrants for 3.5% of the New Equity Interests (calculated on a fully diluted basis giving effect to the New Equity Interests to be issued pursuant to Section 4.4(a)(i) of this Plan, the New Equity Interests issuable upon the exercise of the Subscription Rights, the Backstop Commitment Premium Equity Interests, and the New Equity Interests issuable upon the exercise of the New Money Warrants and SLTL Tranche 1 Warrants, but excluding the effect of any New Equity Interests issuable in connection with the Management Incentive Plan), with a strike price set at an equity value equal to \$1,321,000,000, the terms of which shall be set forth in the GUC Warrant Agreement; provided, that if the SLTL Tranche 2 Warrants are exercised, the GUC Warrants shall be subject to adjustment or true-up as necessary to retain such percentage after giving effect to the exercise of the SLTL Tranche 2 Warrants.

Governmental Unit has the meaning set forth in section 101(27) of the Bankruptcy Code.

Impaired means, with respect to a Claim, Interest, or a Class of Claims or Interests, "impaired" within the meaning of such term in section 1124 of the Bankruptcy Code.

Indemnification Obligation means any existing or future obligation of any Debtor to indemnify current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity, with respect to or based upon such service or any act or omission taken or not taken in any of such capacities, or for or on behalf of any Debtor, whether pursuant to agreement, the Debtors' respective memoranda, articles or certificates of incorporation, corporate charters, bylaws, operating agreements, limited liability company agreements, or similar corporate or organizational documents or other applicable contract or law in effect as of the Effective Date.

Initial Distribution means the first Distribution that the Plan Administrator makes to holders of Allowed Claims.

Initial Distribution Date means the date on which the Plan Administrator shall make the Initial Distribution, which shall not be less than five Business Days after the Effective Date.

Intercompany Claim means any Claim against a Debtor held by another Debtor.

Intercompany Interest means an Interest in a Debtor other than any Existing Equity Interest.

Interest means any common stock, limited liability company interest, equity security (as defined in section 101(16) of the Bankruptcy Code), equity, ownership, profit interests, unit, or share in any Debtor (including all options, warrants, rights, or other securities or agreements to obtain such an interest or share in such Debtor), whether or not arising under or in connection with any employment agreement and whether or not certificated, transferable, preferred, common, voting, or denominated "stock" or a similar security.

Lien has the meaning set forth in section 101(37) of the Bankruptcy Code.

Management Incentive Plan means the post-Effective Date management incentive plan of NewCo which shall provide for [up to] 10% of New Equity Interests on a fully diluted basis or other equity or similar interests in NewCo to be reserved for directors, managers, officers, and employees of NewCo or a subsidiary of NewCo (including the Credit Bid Purchaser) to be distributed on terms to be determined by the board of directors of NewCo.

New Equity Interests means the equity interests of NewCo to be issued (i) on the Effective Date (including the Backstop Commitment Premium Equity Interests and upon the exercise of the Subscription Rights), (ii) upon exercise of the New Money Warrants, the SLTL Warrants, or the GUC Warrants, (iii) under the Management Incentive Plan, or (iv) on or after the Effective Date as otherwise permitted pursuant to the NewCo Organizational Documents.

New Intercreditor Agreement means that certain Intercreditor Agreement, to be dated as of the Effective Date, by and among the First Lien Exit Facility Agent and the Second Lien Exit Facility Agent and the Credit Bid Purchaser, the form of which shall be contained in the Plan Supplement, acceptable to the Prepetition FLFO Administrative Agent, the First Lien Exit Facility Agent, the Requisite FLFO Lenders, the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders.

NewCo means [•], which is the direct or indirect owner of 100% of the equity interests of the Credit Bid Purchaser.

NewCo Entities means, collectively, NewCo and each of its direct and indirect subsidiaries.

NewCo Organizational Documents means the form of certificate of formation, limited liability company agreement, agreement of limited partnership, articles of incorporation, bylaws, trust agreements, or such other applicable formation documents of the NewCo and any of its subsidiaries, including any shareholders' or stockholders' agreement, which shall be (i) acceptable to the Debtors, the Requisite FLTL Lenders, and the Required DIP Lenders and (ii) (a) if NewCo or any of its subsidiaries are to be formed in a jurisdiction outside of the United States, reasonably acceptable to the Prepetition FLFO Administrative Agent or (b) if NewCo or any of its subsidiaries are to be formed in a jurisdiction within the United States, reasonably acceptable to the Prepetition FLFO Administrative Agent solely to the extent that it directly and adversely impacts the holders of Allowed FLFO Claims or First Lien Exit Facility Lenders.

New Money Consideration means, in the aggregate, the amount of Cash provided to the Debtors by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement.

New Money Investment means the investment of up to \$85 million in Cash into Credit Bid Purchaser by the New Money Second Lien Exit Facility Lenders in connection with, and upon consummation of, the Second Lien Exit Facility, subject to the terms of the Second Lien Backstop Commitment Letter.

New Money Second Lien Exit Facility Lenders means the lenders party to the Second Lien Exit Facility Credit Agreement participating in the New Money Investment.

New Money Warrant Agreement means a warrant agreement to be entered into by and among NewCo and the warrant agent named therein that shall govern the terms of the New Money Warrants, the form of which shall be acceptable to the Debtors, Required DIP Lenders and Requisite FLTL Lenders.

New Money Warrants means 7-year warrants for up to 24% of the New Equity Interests (calculated on a fully diluted basis giving effect to the New Equity Interests to be issued pursuant to Section 4.4(a)(i) of this Plan, the Backstop Commitment Premium Equity Interests, and the New Equity Interests issuable upon the exercise of the Subscription Rights, but excluding the effect of any New Equity Interests issuable upon exercise of the SLTL Warrants and GUC Warrants and any New Equity Interest issuable pursuant to the Management Incentive Plan), with a strike price of \$0.01, the terms of which shall be set forth in the New Money Warrant Agreement and which shall be issued and allocated in a manner consistent with the Second Lien Backstop Commitment Letter.

Other Secured Claim means any Secured Claim against a Debtor other than a Priority Tax Claim, FLFO Claim, FLTL Claim, and SLTL Claim.

Person means an individual, corporation, partnership, joint venture, association, joint stock company, limited liability company, limited liability partnership, trust, estate, unincorporated organization, governmental unit (as defined in section 101(27) of the Bankruptcy Code), or other Entity.

Petition Date means, with respect to a Debtor, the date on which such Debtor commenced its Chapter 11 Case.

Plan means this joint chapter 11 plan, including all appendices, exhibits, schedules, and supplements hereto (including any appendices, schedules, and supplements to the Plan contained in the Plan Supplement), as may be amended, supplemented or modified from time to time in accordance with the Bankruptcy Code and the terms hereof.

Plan Administrator means a person or entity selected by the Creditors' Committee, subject to the consent of the Debtors, Required DIP Lenders, and Requisite FLTL Lenders, with such consent not to be unreasonably withheld, that is charged with overseeing the tasks outlined in Section 5.9 of this Plan, or any successor thereto. The identity of the Plan Administrator shall be disclosed to the Bankruptcy Court before the Confirmation Hearing.

Plan Administrator Agreement means an agreement setting forth the economic arrangement and terms pursuant to which the Plan Administrator will perform its duties under this Plan.

Plan Administrator Expense Reserve means a segregated account not subject to the Liens of the Prepetition Agents or DIP Agent established by the Plan Administrator in accordance with Section 5.15 of this Plan.

Plan Administrator Expense Reserve Amount means Cash in an amount equal to \$8,000,000 to be funded into the Plan Administrator Expense Reserve on the Effective Date.

Plan Distribution means any initial or periodic payment or transfer of consideration to holders of Allowed Claims made under the Plan.

Plan of Merger means that certain Agreement and Plan of Merger, which shall be in substantially the form attached to the Apache Implementation Agreement.

Plan of Merger Consent Rights means any right of consent, notice, and other similar rights, if any, that are applicable to the vesting of assets in connection with the Plan of Merger.

Plan of Merger Preferential Purchase Rights means any preferential right to purchase, right of first refusal, right of first offer, drag-along rights, tag-along rights, and similar right the operation of which is triggered by the vesting of the FWE Assets in connection with the Plan of Merger.

Plan Settlement means the settlement of certain Claims and controversies pursuant to Section 5.1 of the Plan.

Plan Supplement means a supplement or supplements to the Plan containing certain documents and forms of documents, schedules, and exhibits relevant to the implementation of the Plan, which shall include: (a) the Amended Organizational Documents (if any), (b) information regarding the sole manager and independent director to be appointed at FWE I to the extent known and determined and other information required to be disclosed in accordance with section 1129(a)(5) of the Bankruptcy Code, (c) a schedule of retained Causes of Action, (d) the Schedule of Assumed Contracts, (e) the Plan Administrator Agreement; (f) the Credit Bid Purchase Agreement; (g) the NewCo Organizational Documents; (h) the Apache Definitive Documents; (i) the First Lien Exit Facility Agreement; (j) the Second Lien Exit Facility Agreement; (k) the New Intercreditor Agreement; (l) the New Money Warrant Agreements; (m) the GUC Warrant Agreement; and (n) any Additional Predecessor Agreement; provided, however, that the Debtors shall have the right to amend documents contained in, and exhibits thereto, the Plan Supplement in accordance with the terms of this Plan and the Restructuring Support Agreement (including the consent rights set forth therein).

Postpetition Hedging Agreements has the meaning set forth in that certain Emergency Order (I) Authorizing Debtors to (A) Enter Into and Perform Under New Postpetition Hedging Agreements and (B) Grant Related Liens and Superiority Claims, (II) Modifying Automatic Stay, and (III) Granting Related Relief entered on August 24, 2020 (ECF No. 242).

Postpetition Hedge Claim means a Claim arising pursuant to any Postpetition Hedging Agreement.

Post-Effective Date Debtors means the Debtors, as reorganized as of the Effective Date in accordance with this Plan, including FWE III. For the avoidance of doubt, the Post-Effective Date Debtors does not include NewCo or its subsidiaries (including the Credit Bid Purchaser), or FWE I.

Post-Effective Date FWE Parent means FWE Parent, as reorganized on the Effective Date in accordance with this Plan.

Prepetition Agents means, collectively, the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, the Prepetition FLTL Administrative Agent, and the Prepetition SLTL Agent.

Prepetition FLFO Administrative Agent means Goldman Sachs Bank USA, solely in its capacity as administrative agent under the Prepetition FLFO Credit Agreement.

Prepetition FLFO Advisors means Vinson & Elkins, LLP, Shipman & Goodwin LLP (in its capacity as counsel to the Prepetition FLFO Collateral Agent), Opportune LLP, and any local or foreign advisors.

Prepetition FLFO Collateral Agent means Cantor Fitzgerald Securities, solely in its capacity as collateral agent under the Prepetition FLFO Credit Agreement.

Prepetition FLFO Credit Agreement means that certain Second Amended and Restated Credit Agreement- First Out, dated as of June 28, 2019, by and among Fieldwood Energy LLC, as borrower, Fieldwood Energy Inc., as holdings, the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, and the Prepetition FLFO Lenders, and the other parties thereto, as in effect immediately before the Effective Date.

Prepetition FLFO Lenders means the Lenders (as defined in the Prepetition FLFO Credit Agreement) holding Prepetition FLFO Loans immediately before the Effective Date.

Prepetition FLFO Loans means the Loans (under and as defined in the Prepetition FLFO Credit Agreement) outstanding immediately before the Effective Date.

Prepetition FLFO Secured Parties means, collectively, the Prepetition FLFO Administrative Agent, the Prepetition FLFO Lenders, and the other Secured Parties (as defined in the Prepetition FLFO Credit Agreement) under the Prepetition FLFO Credit Agreement.

Prepetition FLTL Administrative Agent means Cantor Fitzgerald Securities, solely in its capacity as administrative agent and collateral agent under the Prepetition FLTL Credit Agreement.

Prepetition FLTL Credit Agreement means that certain Amended and Restated First Lien Term Loan Agreement, dated as of April 11, 2018, by and among Fieldwood Energy LLC, as borrower, Fieldwood Energy Inc., as holdings, the Prepetition FLTL Administrative Agent, and the Prepetition FLTL Lenders, and the other parties thereto, as in effect immediately before the Effective Date.

Prepetition FLTL Lenders means the Lenders (as defined in the Prepetition FLTL Credit Agreement) holding Prepetition FLTL Loans immediately before the Effective Date.

Prepetition FLTL Loans means the Loans (under and as defined in the Prepetition FLTL Credit Agreement) outstanding immediately before the Effective Date.

Prepetition SLTL Administrative Agent means Cortland Capital Market Services LLC, solely in its capacity as administrative agent and collateral agent under the Prepetition SLTL Credit Agreement.

Prepetition SLTL Credit Agreement means that certain Amended and Restated Second Lien Term Loan Agreement, dated as of April 11, 2018, by and among Fieldwood Energy LLC, as borrower, Fieldwood Energy Inc., as holdings, the Prepetition SLTL Administrative Agent, and the Prepetition SLTL Lenders, and the other parties thereto, as in effect immediately before the Effective Date.

Prepetition SLTL Lenders means the Lenders (as defined in the Prepetition SLTL Credit Agreement) holding Prepetition SLTL Loans immediately before the Effective Date.

Prepetition SLTL Loans means the Loans (under and as defined in the Prepetition SLTL Credit Agreement) outstanding immediately before the Effective Date.

Principal FLFO Amount has the meaning set forth in Section 4.3.

Priority Non-Tax Claim means any Claim other than an Administrative Expense Claim, or a Priority Tax Claim that is entitled to priority of payment as specified in section 507(a) of the Bankruptcy Code.

Priority Tax Claim means any Secured Claim or unsecured Claim of a Governmental Unit of the kind entitled to priority of payment as specified in sections 502(i) and 507(a)(8) of the Bankruptcy Code.

Pro Rata Share means the proportion that an Allowed Claim or Interest in a particular Class bears to the aggregate amount of all Allowed Claims or Interests in that Class.

Professional Person(s) means any Person retained by order of the Bankruptcy Court in connection with these Chapter 11 Cases pursuant to sections 327, 328, 330, 331, 503(b), or 1103 of the Bankruptcy Code, excluding any ordinary course professional retained pursuant to an order of the Bankruptcy Court.

 $\it Professional~Fee~Escrow~$ means an escrow account established and funded pursuant to section 2.2 of the Plan.

Professional Fee Escrow Amount means the aggregate unpaid Fee Claims through the Effective Date as estimated in accordance with section 2.2 of the Plan.

Released Parties means, collectively, (a) the Debtors, (b) the Post-Effective Date Debtors, (c) the DIP Agent and DIP Lenders under the DIP Facility, (d) the Prepetition FLFO Secured Parties, (e) the Consenting Creditors, (f) the Prepetition FLFO Collateral Agent, (g) the Prepetition FLTL Administrative Agent, (h) the Prepetition SLTL Agent, (i) the Creditors' Committee and the current and former members of the Creditors' Committee (solely in their capacities as such), (j) NewCo and all of its subsidiaries (including the Credit Bid Purchaser), (k) the Exit Facility Agents, (l) the Exit Facility Lenders, (m) the Second Lien Backstop Parties, (n) the ERO Backstop Parties, (o) the Apache PSA Parties, and (p) with respect to each of the foregoing Persons in clauses (a) through (o), each of their current and former affiliates, and each such Entity's and its current and former affiliates' current and former directors, managers, officers, equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and each of their current and former officers, members, managers, directors, equity holders (regardless of whether such interests are held directly or indirectly), principals, members, employees, agents, managed accounts or funds, management companies, fund advisors, investment advisors, advisory board members, financial advisors, partners (including both general and limited partners), attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, in each case in their capacity as such, and any and all other persons or entities that may purport to assert any cause of action derivatively, by or through the foregoing entities.

Releasing Parties means collectively, (a) the holders of all Claims or Interests that vote to accept the Plan, (b) the holders of all Claims or Interests whose vote to accept or reject the Plan is solicited but that do not vote either to accept or to reject the Plan, (c) the holders of all Claims or Interests that vote, or are deemed, to reject the Plan but do not opt out of granting the releases set forth herein, (d) the holders of all Claims and Interests that were given notice of the opportunity to opt out of granting the releases set forth herein but did not opt out, and (e) the Released Parties (even if such Released Party purports to opt out of the releases set forth herein).

Required DIP Lenders has the meaning set forth in the Restructuring Support Agreement.

Requisite FLFO Lenders means, as of the date of determination, Prepetition FLFO Lenders holding at least a majority of the outstanding Prepetition FLFO Loans (inclusive of validly executed but unsettled trades) held by the Prepetition FLFO Lenders as of such date.

Requisite FLTL Lenders has the meaning set forth in the Restructuring Support Agreement.

Requisite SLTL Lenders has the meaning set forth in the Restructuring Support Agreement.

Residual Distributable Value means any distributable value of the Single Share of Post-Effective Date FWE Parent held by the Plan Administrator (a) after satisfaction of Allowed Administrative Expense Claims, Allowed Other Secured Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, all Cure Amounts and (b) after satisfaction of all

fees, expenses, costs and other amounts pursuant to the Plan and incurred by the Post-Effective Date Debtors in connection with post-Effective Date operations and wind-down.

Restructuring means the restructuring of the Debtors, the principal terms of which are set forth in this Plan and the Plan Supplement.

Restructuring Expenses means the reasonable and documented fees and expenses incurred by (i) the Ad Hoc Group of Secured Lenders, (ii) the Prepetition FLFO Secured Parties, and (iii) the Ad Hoc Group of Prepetition SLTL Lenders in connection with the Chapter 11 Cases, including the fees and expenses of the Ad Hoc Group of Secured Lenders Advisors, the Prepetition FLFO Advisors, and Ad Hoc Group of Prepetition SLTL Lenders Advisors, in each case payable in accordance with the terms of any applicable agreements, engagement letters or fee letters executed with such parties or pursuant to the terms of the DIP Order and without the requirement for the filing of retention applications, fee applications, or any other application in the Chapter 11 Cases, which shall not be subject to any offset, defense, counterclaim, reduction, or creditor credit and, to the extent incurred prior to the Effective Date, shall be Allowed as Administrative Expense Claims upon incurrence; provided, however, Restructuring Expenses of the Ad Hoc Group of Prepetition SLTL Lenders Advisors in their capacity as counsel to the Ad Hoc Group of Prepetition SLTL Lenders.

Restructuring Support Agreement means that certain *Restructuring Support Agreement*, dated as of August 4, 2020, by and among Debtor Fieldwood Energy LLC, certain of its affiliates specified therein, the Consenting Creditors, and Apache, as the same may be amended, restated, or otherwise modified in accordance with its terms.

Restructuring Transactions means one or more transactions pursuant to section 1123(a)(5) of the Bankruptcy Code to occur on the Effective Date or as soon as reasonably practicable thereafter, that may be necessary or appropriate to effect any transaction described in, approved by, contemplated by, or necessary to effectuate the Plan and the Credit Bid Transaction, including (a) the consummation of the transactions provided for under or contemplated by the Plan and any mergers, divisive mergers, amalgamations, consolidations, arrangements, continuances, transfers, conversions, sales, dispositions, or other corporate transactions necessary or appropriate to implement the Plan, (b) the execution and delivery of appropriate agreements or other documents containing terms that are consistent with or reasonably necessary to implement the terms of the Plan or the Credit Bid Transaction and that satisfy the requirements of applicable law, (c) the Equity Rights Offerings, (d) the execution and delivery of appropriate instruments of transfer, assignment, assumption, or delegation of any property, right, liability, duty, or obligation on terms consistent with the terms of the Plan, and (d) all other actions that the Debtors, the Post-Effective Date Debtors or NewCo (or any of its subsidiaries, including the Credit Bid Purchaser), as applicable, determine are necessary or appropriate and consistent with the Plan or the Credit Bid Transaction. For the avoidance of doubt, Restructuring Transactions includes the Credit Bid Transaction and the Divisive Merger effectuated pursuant to the Plan of Merger.

Schedule of Abandoned Properties means a schedule (as may be amended, modified, or supplemented from time to time) of the Debtors' rights to and interests in executory

contracts and unexpired federal leases, rights-of-way, and right-of-use-and-easements to be abandoned pursuant to Section 5.14 of this Plan, a copy of which shall be filed with the Disclosure Statement and included in the Plan Supplement.

Schedule of Assumed Contracts means the schedule of executory contracts and unexpired leases to be assumed by the Debtors pursuant to this Plan, if any, as the same may be amended, modified, or supplemented from time to time.

Schedule of FWE I Oil & Gas Lease Interests means a schedule (as may be amended, modified, or supplemented from time to time) of the Debtors' interests in the oil and gas leases that shall constitute FWE I Assets, a copy of which shall be filed with the Disclosure Statement and included in the Plan Supplement.

Schedule of FWE III Oil & Gas Lease Interests means a schedule (as may be amended, modified, or supplemented from time to time) of the Debtors' interests in the oil and gas leases that shall constitute FWE III Assets, a copy of which shall be filed with the Disclosure Statement and included in the Plan Supplement.

Schedule of Purchased Oil & Gas Lease Interests means a schedule (as may be amended, modified, or supplemented from time to time) of the Debtors' interests in the oil and gas leases that will be acquired by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement, a copy of which shall be filed with the Disclosure Statement and included in the Plan Supplement.

Schedules means any schedules of assets and liabilities, schedules of executory contracts and unexpired leases, and statements of financial affairs filed by the Debtors pursuant to section 521 of the Bankruptcy Code.

Second Lien Backstop Commitment Letter means that certain backstop commitment letter, in form and substance (i) acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent, to be entered into by and among Fieldwood Energy LLC, the Credit Bid Purchaser and the Backstop Parties, as may be amended, supplemented, or modified from time to time, pursuant to the terms thereof and consistent with the Restructuring Support Agreement, pursuant to which the Backstop Parties agreed to, among other things, backstop the Second Lien Exit Facility in accordance with the terms and conditions set forth therein.

Second Lien Backstop Commitment Premium means a premium equal to 8% of the maximum principal amount of the Second Lien Exit Facility (*i.e.* \$185,000,000) payable to the Backstop Parties with the Second Lien Backstop Commitment Premium Equity Interests in accordance with the terms set forth in the Second Lien Backstop Commitment Letter.

Second Lien Backstop Commitment Premium Equity Interests means an amount of New Equity Interests equal to the value of the Second Lien Backstop Commitment Premium as further set forth in the Second Lien Backstop Commitment Letter; provided that such New Equity Interests shall be issued at a 30% discount to the equity value of NewCo on the Effective Date.

Second Lien Backstop Party has the meaning set forth in the Second Lien Backstop Commitment Letter.

Second Lien Exit Facility means the facility under the Second Lien Exit Facility Credit Agreement.

Second Lien Exit Facility Agent means the administrative agent under the Second Lien Exit Facility Credit Agreement.

Second Lien Exit Facility Credit Agreement means that certain credit agreement to be entered by the Credit Bid Purchaser, the Second Lien Exit Facility Agent and the Second Lien Exit Facility Lenders on the Effective Date that shall govern the Second Lien Exit Facility, which shall reflect and contain terms, conditions, representations, warranties, and covenants consistent with the Second Lien Exit Facility Term Sheet and otherwise be in form and substance (i) acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent.

Second Lien Exit Facility Documents means, collectively, the Second Lien Exit Facility Credit Agreement, and any and all other agreements, documents, and instruments delivered or to be entered into in connection therewith, including any guarantee agreements, pledge and collateral agreements, intercreditor agreements, and other security documents, the terms of which documents shall be (i) acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent.

Second Lien Exit Facility Lenders means the lenders party to the Second Lien Exit Facility Credit Agreement.

Second Lien Exit Facility Term Sheet means the term sheet filed with the Disclosure Statement, as may be amended from time to time with (i) the consent of the Required DIP Lenders and Requisite FLTL Lenders and (ii) the reasonable consent of the Prepetition FLFO Administrative Agent and First Lien Exit Facility Agent.

Secured means, when referring to a Claim: (a) secured by a Lien on property of a Debtor's Estate, the amount of which is equal to or less than the value of such property as (i) set forth in the Plan, (ii) agreed to by the holder of such Claim and the Debtors, or (iii) determined by a Final Order in accordance with section 506(a) of the Bankruptcy Code, or (b) secured by the amount of any right of setoff of the holder thereof in accordance with section 553 of the Bankruptcy Code.

Security means any "security" as such term is defined in section 101(49) of the Bankruptcy Code.

SLTL Claims means all Claims, other than Claims subject to subordination in accordance with section 510(b) of the Bankruptcy Code, arising from or based upon the Prepetition SLTL Credit Agreement.

- **SLTL Claims Allowed Amount** means \$517,500,000.00 in principal, plus any accrued but unpaid interest or fees due under the Prepetition SLTL Credit Agreement as of the Petition Date.
- **SLTL Deficiency Claim** means any SLTL Claim or portion thereof that is not Secured, if any.
- SLTL Equity Rights Offering means that certain rights offering pursuant to which each holder of Allowed SLTL Claims is entitled to receive SLTL Subscription Rights to acquire New Equity Interests in the aggregate amount of the SLTL Equity Rights Offering Amount in accordance with the SLTL Equity Rights Offering Procedures, the terms and conditions of which shall be reasonably acceptable to the Debtors, Required DIP Lenders, Requisite FLTL Lenders, Requisite SLTL Lenders, the Prepetition FLFO Administrative Agent, and the First Lien Exit Facility Agent.
 - SLTL Equity Rights Offering Amount means \$20,000,000.
- **SLTL Equity Rights Offering Procedures** means the procedures for the implementation of the SLTL Equity Rights Offering to be approved by the Bankruptcy Court.
- SLTL ERO Backstop Agreement means that certain [Equity Backstop Commitment Agreement], in form and substance reasonably acceptable to the Debtors, the Required DIP Lenders, the Requisite FLTL Lenders, the Requisite SLTL Lenders, the Prepetition FLFO Administrative Agent, and the First Lien Exit Facility Agent, to be entered into by and among Fieldwood Energy LLC, NewCo, and the SLTL ERO Backstop Parties, as may be amended, supplemented, or modified from time to time, pursuant to which the SLTL ERO Backstop Parties agreed to, among other things, backstop the SLTL Equity Rights Offering with the terms and conditions set forth therein[; provided that, the form of the [Equity Backstop Commitment Agreement] attached hereto as Exhibit [•] shall be deemed acceptable to the Debtors, the Required DIP Lenders, Requisite FLTL Lenders and Requisite SLTL Lenders [and reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent].]
- [SLTL ERO Backstop Commitment Percentage has the meaning set forth in the SLTL ERO Backstop Agreement.]
- [SLTL ERO Backstop Commitment Premium means a premium equal to 8% of the SLTL Equity Rights Offering Amount payable to the SLTL ERO Backstop Parties with the SLTL ERO Backstop Commitment Premium Equity Interests in accordance with the terms set forth in the SLTL ERO Backstop Agreement.]
- [SLTL ERO Backstop Commitment Premium Equity Interests means an amount of New Equity Interests equal to the value of the SLTL ERO Backstop Commitment Premium as further set forth in the SLTL ERO Backstop Agreement; provided that such New Equity Interests shall be issued at a 30% discount to the equity value of NewCo on the Effective Date.

- **SLTL ERO Backstop Parties** means those parties that agree to backstop the SLTL Equity Rights Offering pursuant to the SLTL ERO Backstop Agreement, each in its respective capacity as such.
- **SLTL Subscription Rights** means the subscription right to acquire New Equity Interests with an aggregate value equal to the SLTL Rights Offering Amount offered in accordance with the SLTL Equity Rights Offering Procedures; *provided, however*, that such New Equity Interests shall be issued at a 30% discount to the equity value of NewCo on the Effective Date.
- SLTL Tranche 1 Warrant Agreement means a warrant agreement to be entered into by and among NewCo and the warrant agent named therein that shall govern the terms of the SLTL Tranche 1 Warrants, the form of which shall be acceptable to the Debtors, Required DIP Lenders, Requisite FLTL Lenders, the Creditors' Committee, and the Requisite SLTL Lenders.
- SLTL Tranche 1 Warrants means 8-year warrants for 25% of the New Equity Interests (calculated on a fully diluted basis giving effect to the New Equity Interests to be issued pursuant to Section 4.4(a)(i) of this Plan, the New Equity Interests issuable upon the exercise of the Subscription Rights, the Backstop Commitment Premium Equity Interests, and the New Equity Interests issuable upon the exercise of the New Money Warrants and GUC Warrants, but excluding the effect of any New Equity Interests issuable upon exercise of the SLTL Tranche 2 Warrants and any New Equity Interests issuable in connection with the Management Incentive Plan), with a strike price set at an equity value equal to \$1,321,000,000, the terms of which shall be set forth in the SLTL Tranche 1 Warrant Agreement.
- **SLTL Tranche 2 Warrant Agreement** means a warrant agreement to be entered into by and among NewCo and the warrant agent named therein that shall govern the terms of the SLTL Tranche 2 Warrants, the form of which shall be acceptable to the Debtors, Required DIP Lenders, Requisite FLTL Lenders, the Creditors' Committee, and the Requisite SLTL Lenders.
- SLTL Tranche 2 Warrants means 8-year warrants for 32.50% of the New Equity Interests (calculated on a fully diluted basis giving effect to the New Equity Interests to be issued pursuant to Section 4.4(a)(i) of this Plan, the New Equity Interests issuable upon the exercise of the Subscription Rights, the Backstop Commitment Premium Equity Interests, and the New Equity Interests issuable upon the exercise of the New Money Warrants, the SLTL Tranche 1 Warrants, and the GUC Warrants (excluding any adjustment or true-up of the GUC Warrants as described in the definition thereof), but excluding the effect of any New Equity Interests issuable in connection with the Management Incentive Plan), with a strike price set at an equity value equal to \$1,585,200,000, the terms of which shall be set forth in the SLTL Tranche 2 Warrant Agreement.
- [SLTL Unsubscribed Shares has the meaning set forth in the SLTL ERO Backstop Agreement].

SLTL Warrants means, collectively, the SLTL Tranche 1 Warrants and the SLTL Tranche 2 Warrants.

Specified Administrative Expense Claims means Administrative Expense Claims other than (a) Administrative Expense Claims that are to be assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement; (b) Cure Amounts; and (c) Fee Claims, Restructuring Expenses, any fees and expenses payable pursuant to sections 2.3 and 2.4 of this Plan, any fees and expenses payable or reimbursable by the Debtors or Post-Effective Date Debtors pursuant to the Second Lien Backstop Commitment Letter, Credit Bid Purchase Agreement, or First Lien Exit Facility Commitment Letter (including termination fees, if any), Apache Fees and Expenses and Apache Implementation Costs, and Statutory Fees.

Standby Loan Agreement has the meaning set forth in the Apache Implementation Agreement.

Standby Credit Facility Documents has the meaning set forth in the Apache Implementation Agreement.

Statutory Fees means all fees and charges assessed against the Estates pursuant to sections 1911 through 1930 of chapter 123 of title 28 of the United States Code.

Subordinated Securities Claim means a Claim that is subject to subordination in accordance with sections 510(b) of the Bankruptcy Code or otherwise.

Subscription Rights means, collectively, the FLTL Subscription Rights and SLTL Subscription Rights.

Tax Code means the Internal Revenue Code of 1986, as amended from time to time.

Toggle Amount means \$35,000,000 or such higher amount as may be mutually agreed between the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders.

Toggle Date has the meaning set forth in Section 5.2(c).

Toggle Motion has the meaning set forth in Section 5.2(c)(i).

Trade Agreement means a trade agreement entered into or to be entered into between the Debtors, [a NewCo Entity], and a Trade Creditor that will be provided by the Debtors to each Trade Creditor and that provides for, among other things, waiver of any and all liens against the Debtors, their assets and any co-owned assets, or any other affiliated person or entity (including any co-working interest owner of the Debtors), or any such person's or entity's respective assets or property (real or personal), regardless of the statute or other legal authority upon which the lien is asserted, held or asserted by the Trade Creditor relating to the Unsecured Trade Claim, and an agreement by such Trade Creditor to continue to provide post-Effective Date trade terms that are no less favorable than the terms provided to the Debtors prior to the Petition Date

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 541 of 995

Trade Creditor means a third-party provider of goods or services to the Debtors that holds an Unsecured Trade Claim against the Debtors arising from the provision of such goods and services.

Unimpaired means, with respect to a Claim, Interest, or Class of Claims or Interests, not "impaired" within the meaning of sections 1123(a)(4) and 1124(2) of the Bankruptcy Code.

Unsecured Trade Claim means any unsecured claim (or secured claim that becomes unsecured by agreement, settlement, or order of the Bankruptcy Court) of a Trade Creditor that is held by a Trade Creditor that has elected such claim to be treated as an Unsecured Trade Claim under this Plan and enters into or agrees to enter into a Trade Agreement; provided, however, that in no event shall any claim against the Debtors that arises in connection with a joint interest billing arrangement constitute an Unsecured Trade Claim.

U.S. Trustee means the United States Trustee for Region 7.

Voting Deadline means April 26, 2021 at 4:00 p.m. (Prevailing Central Time), or such date and time as may set by the Bankruptcy Court.

1.2 Interpretation; Application of Definitions; Rules of Construction.

Unless otherwise specified, all section or exhibit references in the Plan are to the respective section in or exhibit to the Plan, as the same may be amended, waived, or modified from time to time in accordance with the terms hereof. The words "herein," "hereof," "hereto," "hereunder," and other words of similar import refer to the Plan as a whole and not to any particular section, subsection, or clause contained therein and have the same meaning as "in the Plan," "of the Plan," "to the Plan," and "under the Plan," respectively. The words "includes" and "including" are not limiting. The headings in the Plan are for convenience of reference only and shall not limit or otherwise affect the provisions hereof. For purposes herein: (a) in the appropriate context, each term, whether stated in the singular or plural, shall include both the singular and plural, and pronouns stated in the masculine, feminine, or neuter gender shall include the masculine, feminine, and the neuter gender; (b) any reference herein to a contract, lease, instrument, release, indenture, or other agreement or document being in a particular form or on particular terms and conditions means that the referenced document shall be substantially in that form or substantially on those terms and conditions; (c) the rules of construction set forth in section 102 of the Bankruptcy Code shall apply; and (d) any term used in capitalized form herein that is not otherwise defined but that is used in the Bankruptcy Code or the Bankruptcy Rules shall have the meaning assigned to that term in the Bankruptcy Code or the Bankruptcy Rules, as the case may be.

1.3 Reference to Monetary Figures.

All references in the Plan to monetary figures shall refer to the legal tender of the United States of America unless otherwise expressly provided.

1.4 Controlling Document.

In the event of an inconsistency between the Plan and the Plan Supplement, the terms of the relevant document in the Plan Supplement shall control unless otherwise specified in such Plan Supplement document. In the event of an inconsistency between the Plan and the First Lien Exit Facility Commitment Letter shall control. In the event of an inconsistency between the Plan and the Second Lien Backstop Commitment Letter, the Second Lien Backstop Commitment Letter, the Second Lien Backstop Commitment Letter, and of the Confirmation Order shall be construed in a manner consistent with each other so as to effectuate the purposes of each; *provided*, that if there is determined to be any inconsistency between (a) any provision of the Plan, the First Lien Exit Facility Commitment Letter, and any provision of the Confirmation Order that cannot be so reconciled, or (b) any provision of the Plan, the Second Lien Backstop Commitment Letter, and any provision of the Confirmation Order that cannot be so reconciled, then, solely to the extent of such inconsistency, the provisions of the Confirmation Order shall govern.

1.5 Certain Consent Rights

Notwithstanding anything herein to the contrary, and without limiting the Debtors' fiduciary duties, any and all consent rights of any party set forth in the Restructuring Support Agreement with respect to the form and substance of this Plan, the Plan Supplement, any supplement to the Disclosure Statement, any other Definitive Documents and any agreements or documents referenced in this Plan or the Plan Supplement, including any amendments, restatements, supplements, or other modifications to such documents, and any consents, waivers, or other deviations under or from any such documents, shall be incorporated herein by this reference and fully enforceable as if stated in full herein until such time as the Restructuring Support Agreement is terminated in accordance with its terms.

ARTICLE II. ADMINISTRATIVE EXPENSE CLAIMS, FEE CLAIMS, DIP CLAIMS, AND PRIORITY TAX CLAIMS.

2.1 Treatment of Administrative Expense Claims.

On (or as soon thereafter as is reasonably practicable) the later of (a) the Effective Date and (b) the first Business Day after the date that is thirty (30) calendar days after the date each Administrative Expense Claim becomes an Allowed Administrative Expense Claim, each holder of an Allowed Administrative Expense Claim (other than a Fee Claim) shall receive in full and final satisfaction of such Claim, either (x) Cash in an amount equal to the Allowed amount of such Claim or such other treatment consistent with the provisions of section 1129(a)(9) of the Bankruptcy Code or (y) such other treatment as to which the Debtors, the Post-Effective Date Debtors, or NewCo and its subsidiaries (including the Credit Bid Purchaser), as applicable, and the holder of such Allowed Administrative Expense Claim will have agreed upon in writing; *provided*, that Allowed Administrative Expense Claims representing liabilities incurred in the ordinary course of business by the Debtors, as Debtors in Possession, shall be paid by the Debtors or the Post-Effective Date Debtors, as applicable, in the ordinary course of

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 543 of 995

business, consistent with past practice and in accordance with the terms and subject to the conditions of any orders or agreements governing, instruments evidencing, or other documents establishing, such liabilities; *provided*, *further*, that any Allowed Administrative Expense Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.

2.2 <u>Treatment of Fee Claims.</u>

- (a) <u>Final Fee Applications</u>. All final requests for the allowance and payment of Fee Claims shall be filed no later than 45 days after the Effective Date unless such date is extended by order of the Bankruptcy Court.
- (b) <u>Professional Fee Escrow Amount</u>. All Professional Persons shall estimate in good faith their unpaid Fee Claims before and as of the Effective Date and shall deliver such estimate to the Debtors at least three (3) calendar days before the Effective Date; *provided*, *however*, that such estimate shall not limit or be deemed to limit the amount of the fees and expenses that are the subject of the Professional Person's final request for payment of Fee Claims. If a Professional Person does not provide such estimate, the Debtors and Post-Effective Date Debtors may estimate the unbilled fees and expenses of such Professional Person; *provided*, *however*, that such estimate shall not be considered an admission or limitation with respect to the fees and expenses incurred by, or payable to, such Professional Person. The total amount so estimated as of the Effective Date shall comprise the Professional Fee Escrow Amount.
- greater than zero, then as soon as reasonably practicable after the Confirmation Date and no later than the Effective Date, the Debtors will establish and fund the Professional Fee Escrow with cash equal to the Professional Fee Escrow Amount and no Liens, Claims, or interests will encumber the Professional Fee Escrow in any way. The Professional Fee Escrow (including funds held in the Professional Fee Escrow) will (i) not be and will not be deemed to be property of the Debtors or the Post-Effective Date Debtors and (ii) will be held in trust for the Professional Persons; *provided*, *however*, that funds remaining in the Professional Fee Escrow after all Allowed Fee Claims have been irrevocably paid in full will revert to the Post-Effective Date Debtors. Allowed Fee Claims will be paid in cash to such Professional Persons from funds held in the Professional Fee Escrow as soon as reasonably practicable after such Claims are Allowed by an order of the Bankruptcy Court; *provided*, *however*, that the Debtors' obligations with respect to Fee Claims will not be limited nor deemed to be limited in any way to the balance of funds held in the Professional Fee Escrow.

If the amount of funds in the Professional Fee Escrow is insufficient to fund payment in full of all Allowed Fee Claims and any other Allowed amounts owed to Professional Persons, the deficiency will be promptly funded to the Professional Fee Escrow from the Debtors' estates and/or by Post-Effective Date Debtors without any further action or order of the Bankruptcy Court.

(d) <u>Post-Effective Date Fees and Expenses</u>. On and after the Effective Date, the Debtors and the Post-Effective Date Debtors, as applicable, will pay in cash in the ordinary course of business and without any further action or order of the Bankruptcy Court, the reasonable legal, professional, or other fees and expenses that are (i) related to implementation of the Plan and (ii) incurred by the Debtors or Post-Effective Date Debtors, as applicable, on and after the Effective Date.

On the Effective Date, any requirement that Professional Persons comply with sections 327 through 331 and 1103 of the Bankruptcy Code in seeking retention or compensation for services provided after such date shall terminate, and the Debtors or Post-Effective Date Debtors may employ and pay any post-Effective Date fees and expenses of any Professional Person without any further notice to or action, order, or approval of the Bankruptcy Court.

2.3 Treatment of DIP Claims.

As of the Effective Date, the DIP Claims shall be Allowed in the full amount outstanding under the DIP Credit Agreement, including principal, interest, fees, costs, other charges, and expenses provided for thereunder. In full and final satisfaction, settlement, release, and discharge of each Allowed DIP Claim, on the Effective Date, each holder of such Allowed DIP Claim shall receive either (a) payment in full in Cash or (b) such other treatment as to which the Debtors or the Post-Effective Date Debtors, as applicable, and the holder of such Allowed DIP Claims will have agreed upon in writing. On the Effective Date, all Liens granted to secure the Allowed DIP Claims shall be terminated and of no further force and effect.

2.4 Payment of Fees and Expenses Under DIP Order.

On the later of (a) the Effective Date and (b) the date on which such fees, expenses, or disbursements would be required to be paid under the terms of the DIP Order, the Debtors or the Post-Effective Date Debtors (as applicable) shall pay all fees, expenses, and disbursements of the DIP Agent and DIP Lenders, in each case that have accrued and are unpaid as of the Effective Date and are required to be paid under or pursuant to the DIP Order. After the Effective Date, the Post-Effective Date Debtors shall continue to reimburse the DIP Agent and the DIP Lenders for the reasonable fees and expenses (including reasonable and documented legal fees and expenses) incurred by the DIP Agent and the DIP Lenders after the Effective Date in accordance with the terms of the DIP Documents. The Post-Effective Date Debtors shall pay all of the amounts that may become payable to the DIP Agent or any of the DIP Lenders in accordance with the terms of the DIP Documents and the DIP Order.

2.5 Treatment of Priority Tax Claims.

On the Effective Date or as soon thereafter as is reasonably practicable (but in no event later than 30 days after the Effective Date), each holder of an Allowed Priority Tax Claim shall receive in full and final satisfaction of such Claim, either (a) Cash in an amount equal to the Allowed amount of such Claim or such other treatment consistent with the provisions of section 1129(a)(9) of the Bankruptcy Code or (b) or such other treatment as to which the Debtors, the Post-Effective Date Debtors or NewCo and its subsidiaries (including the Credit Bid Purchaser) as applicable, and the holder of such Allowed Priority Tax Claim will have agreed upon in

writing; *provided*, that Allowed Priority Tax Claims representing liabilities incurred in the ordinary course of business by the Debtors, as Debtors in Possession, shall be paid by the Debtors or the Post-Effective Date Debtors, as applicable, in the ordinary course of business, consistent with past practice and in accordance with the terms and subject to the conditions of any orders or agreements governing, instruments evidencing, or other documents establishing, such liabilities; *provided*, *further*, that any Allowed Priority Tax Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.

2.6 Restructuring Expenses.

On the Effective Date, or as soon as reasonably practicable thereafter, the Debtors or the Post-Effective Date Debtors, as applicable, shall pay in full in Cash (to the extent not previously paid during the course of the Chapter 11 Cases) all outstanding Restructuring Expenses billed through the Effective Date, in accordance with the terms of the applicable orders, engagement letters, or other applicable contractual arrangements. All parties entitled to payment pursuant to this Section 2.6 shall estimate their accrued Restructuring Expenses before and as of the Effective Date and shall deliver such estimates to the Debtors at least three Business Days before the Effective Date; *provided*, that such estimate shall not be considered an admission or limitation with respect to the fees and expenses of such parties. On the Effective Date, final invoices for all Restructuring Expenses incurred before and as of the Effective Date shall be submitted to the Debtors. In addition, the Debtors and the Post-Effective Date Debtors (as applicable) shall continue to pay post-Effective Date, when due and payable in the ordinary course, Restructuring Expenses related to implementation, consummation and defense of the Plan.

2.7 <u>Postpetition Hedge Claims.</u>

On (or as soon thereafter as is reasonably practicable) the later of (a) the Effective Date and (b) the first Business Day on which the Allowed Postpetition Hedge Claim becomes due and owing in accordance with the terms of and subject to the conditions of any orders or agreements governing, instruments evidencing, or other documents establishing, such liabilities, each holder of an Allowed Postpetition Hedge Claim shall receive in full and final satisfaction of such Claim, either (x) Cash in an amount equal to the Allowed amount of such Claim or such other treatment consistent with the provisions of section 1129(a)(9) of the Bankruptcy Code or (y) such other treatment as to which the Debtors, the Post-Effective Date Debtors, or NewCo and its subsidiaries (including the Credit Bid Purchaser), as applicable, and the holder of such Allowed Postpetition Hedge Claim will have agreed upon in writing; provided, that any Allowed Postpetition Hedge Claim assumed by the Credit Bid Purchaser in accordance with the foregoing clause (y) pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties. Nothing herein shall modify any of the contractual rights under a Postpetition Hedging Agreement of a holder of an Allowed Postpetition Hedge Claim in their capacity as a holder of an Allowed Postpetition Hedge Claim.

ARTICLE III. CLASSIFICATION OF CLAIMS AND INTERESTS.

3.1 Classification in General.

A Claim or Interest is placed in a particular Class for all purposes, including voting, confirmation, and distribution under the Plan and under sections 1122 and 1123(a)(1) of the Bankruptcy Code; *provided*, *however*, that a Claim or Interest is placed in a particular Class for the purpose of receiving distributions pursuant to the Plan only to the extent that such Claim or Interest is an Allowed Claim or Allowed Interest in that Class and such Claim or Interest has not been satisfied, released, or otherwise settled before the Effective Date.

3.2 <u>Formation of Debtor Groups for Convenience Only.</u>

The Plan groups the Debtors together solely for the purpose of describing treatment under the Plan, confirmation of the Plan, and making Plan Distributions in respect of Claims against and Interests in the Debtors under the Plan. Such groupings shall not affect any Debtor's status as a separate legal entity, change the organizational structure of the Debtors' business enterprise, constitute a change of control of any Debtor for any purpose, cause a merger of consolidation of any legal entities, or cause the transfer of any Assets; and, except as otherwise provided by or permitted under the Plan, all Debtors shall continue to exist as separate legal entities.

3.3 Summary of Classification of Claims and Interests.

The following table designates the Classes of Claims against and Interests in the Debtors and specifies which Classes are: (a) Impaired and Unimpaired under the Plan; (b) entitled to vote to accept or reject the Plan in accordance with section 1126 of the Bankruptcy Code; and (c) presumed to accept or deemed to reject the Plan. In accordance with section 1123(a)(1) of the Bankruptcy Code, Administrative Expense Claims and Priority Tax Claims have not been classified. The classification of Claims and Interests set forth herein shall apply separately to each Debtor.

Class	Type of Claim or Interest	<u>Impairment</u>	Entitled to Vote
Class 1	Other Secured Claims	Impaired	Yes
Class 2	Priority Non-Tax Claims	Unimpaired	No (Presumed to accept)
Class 3	FLFO Claims	Impaired	Yes
Class 4	FLTL Claims	Impaired	Yes
Class 5	SLTL Claims	Impaired	Yes
Class 6A	Unsecured Trade Claims	Impaired	Yes
Class 6B	General Unsecured Claims	Impaired	Yes
Class 7	Intercompany Claims	Unimpaired	No (Presumed to accept)
Class 8	Subordinated Securities Claims	Impaired	No (Deemed to reject)
Class 9	Intercompany Interests	Unimpaired	No (Presumed to accept)
Class 10	Existing Equity Interests	Impaired	No (Deemed to reject)

3.4 Special Provision Governing Unimpaired Claims.

Except as otherwise provided in this Plan, nothing under this Plan shall affect the rights of the Debtors or the Post-Effective Date Debtors, as applicable, in respect of any Unimpaired Claims, including all rights in respect of legal and equitable defenses to, or setoffs or recoupments against, any such Unimpaired Claims.

3.5 Separate Classification of Other Secured Claims.

Although all Other Secured Claims have been placed in one Class for purposes of nomenclature within the Plan, each Other Secured Claim, to the extent secured by a Lien on Collateral different from the Collateral securing a different Other Secured Claim, shall be treated as being in a separate sub-Class for the purposes of voting to accept or reject the Plan and receiving Plan Distributions.

3.6 Elimination of Vacant Classes.

Any Class that, as of the commencement of the Confirmation Hearing, does not have at least one holder of a Claim or Interest that is Allowed in an amount greater than zero for voting purposes that votes on the Plan shall be considered vacant, deemed eliminated from the Plan for purposes of voting to accept or reject the Plan, and disregarded for purposes of determining whether the Plan satisfies section 1129(a)(8) of the Bankruptcy Code with respect to such Class.

3.7 Voting Classes; Presumed Acceptance by Non-Voting Classes.

With respect to each Debtor, if a Class contained Claims eligible to vote and no holder of Claims eligible to vote in such Class votes to accept or reject the Plan, the Plan shall be presumed accepted by the holders of such Claims in such Class.

3.8 *Voting*; *Presumptions*; *Solicitation*.

- (a) Acceptance by Certain Impaired Classes. Only holders of Allowed Claims in Classes 1, 3, 4, 5, 6A, and 6B are entitled to vote to accept or reject the Plan. An Impaired Class of Claims shall have accepted the Plan if (i) the holders of at least two-thirds (2/3) in amount of the Allowed Claims actually voting in such Class have voted to accept the Plan and (ii) the holders of more than one-half (1/2) in number of the Allowed Claims actually voting in such Class have voted to accept the Plan.
- (b) **Presumed Acceptance by Unimpaired Classes**. Holders of Claims and Interests in Classes 2, 7 and 9 are conclusively presumed to have accepted the Plan pursuant to section 1126(f) of the Bankruptcy Code. Accordingly, such holders are not entitled to vote to accept or reject the Plan.
- (c) **Deemed Rejection by Certain Impaired Classes**. Holders of Claims in Class 8 and Class 10 are deemed to have rejected the Plan pursuant to section 1126(g) of the Bankruptcy Code. Accordingly, such holders are not entitled to vote to accept or reject the Plan.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 548 of 995

3.9 *Cramdown*.

If any Class is deemed to reject the Plan or is entitled to vote on the Plan and does not vote to accept the Plan, the Debtors may (a) seek confirmation of the Plan under section 1129(b) of the Bankruptcy Code or (b) amend or modify the Plan in accordance with the terms hereof and the Bankruptcy Code. If a controversy arises as to whether any Claims or Interests, or any class of Claims or Interests, are impaired, the Bankruptcy Court shall, after notice and a hearing, determine such controversy on or before the Confirmation Date.

3.10 No Waiver.

Nothing contained in the Plan shall be construed to waive a Debtor's or other Person's right to object on any basis to any Disputed Claim.

ARTICLE IV. TREATMENT OF CLAIMS AND INTERESTS.

4.1 Class 1: Other Secured Claims.

- Secured Claim agrees to a less favorable treatment, in full and final satisfaction of such Allowed Other Secured Claim, at the option of the Debtors or the Post-Effective Date Debtors, such holder shall receive either (i) payment in full in Cash, payable on the later of the Effective Date and the date that is ten (10) Business Days after the date on which such Other Secured Claim becomes an Allowed Other Secured Claim, in each case, or as soon as reasonably practicable thereafter, (ii) such other treatment so as to render such holder's Allowed Other Secured Claim Unimpaired, or (iii) any other treatment consistent with the provisions of section 1129 of the Bankruptcy Code, including by providing such holder with the "indubitable equivalent" of their Allowed Other Secured Claim (which, for the avoidance of doubt, may be in the form of a multi-year promissory note or other financial instrument); *provided*, that any Allowed Other Secured Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.
- (b) **Impairment and Voting**: Allowed Other Secured Claims are Impaired. Holders of Allowed Other Secured Claims are entitled to vote on the Plan.

4.2 Class 2: Priority Non-Tax Claims.

(a) **Treatment**: Except to the extent that a holder of an Allowed Priority Non-Tax Claim agrees to a less favorable treatment, in full and final satisfaction of such Allowed Priority Non-Tax Claim, each holder of an Allowed Priority Non-Tax Claim shall, at the option of the Debtors or the Post-Effective Date Debtors (i) be paid in full in Cash or (ii) otherwise receive treatment consistent with the provisions of section 1129(a)(9) of the Bankruptcy Code, payable on the later of the Effective Date and the date that is ten (10) Business Days after the date on which such Priority Non-Tax Claim becomes an Allowed Priority Non-Tax Claim, in

each case, or as soon as reasonably practicable thereafter; *provided*, that any Allowed Priority Non-Tax Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.

(b) **Impairment and Voting**: Allowed Priority Non-Tax Claims are Unimpaired. In accordance with section 1126(f) of the Bankruptcy Code, the holders of Allowed Priority Non-Tax Claims are conclusively presumed to accept the Plan and are not entitled to vote to accept or reject the Plan, and the votes of such holders shall not be solicited with respect to such Allowed Priority Non-Tax Claims.

4.3 Class 3: FLFO Claims.

- (a) **Treatment**: Except to the extent that a holder of an Allowed FLFO Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of such Allowed FLFO Claim, (a) each holder of an Allowed FLFO Claim shall receive its Pro Rata Share of the FLFO Distribution Amount and (b) all remaining Allowed FLFO Claims shall be assumed by the NewCo Entities as modified to the extent set forth in the First Lien Exit Facility Documents. The Liens securing the FLFO Claims that attach to the Credit Bid Acquired Interests shall be retained and deemed assigned to the First Lien Exit Facility Agent upon the Effective Date to secure the obligations under the First Lien Exit Facility.
- (b) **Impairment and Voting**: FLFO Claims are Impaired. Holders of Allowed FLFO Claims are entitled to vote on the Plan.
- (c) **Allowance**: The FLFO Claims shall be deemed Allowed on the Effective Date in the FLFO Claims Allowed Amount.

4.4 Class 4: FLTL Claims.

- (a) **Treatment:** Except to the extent that a holder of an Allowed FLTL Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of and in exchange for such Allowed FLTL Claim and in consideration for the Credit Bid Transaction, each holder of an Allowed FLTL Claim shall receive its Pro Rata Share of:
 - (i) 100% of the New Equity Interests, subject to dilution by (w) the Backstop Commitment Equity Premium Interests, (x) the New Equity Interests issued upon exercise of the Subscription Rights, (y) any New Equity Interests issued upon the exercise of the New Money Warrants, SLTL Warrants, or the GUC Warrants, and (z) any New Equity Interests issued pursuant to the Management Incentive Plan; and
 - (ii) the FLTL Subscription Rights.
- (b) **Impairment and Voting**: FLTL Claims are Impaired. Holders of Allowed FLTL Claims are entitled to vote on the Plan.

(c) **Allowance**: The FLTL Claims shall be deemed Allowed on the Effective Date in the aggregate amount of the FLTL Claims Allowed Amount.

4.5 Class 5: SLTL Claims.

- (d) **Treatment:** Except to the extent that a holder of an Allowed SLTL Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of and in exchange for such Allowed SLTL Claim, each holder of an Allowed SLTL Claim shall receive its Pro Rata Share of:
 - (iii) the SLTL Warrants; and
 - (iv) the SLTL Subscription Rights.
- (e) **Impairment and Voting**: SLTL Claims are Impaired. Holders of Allowed SLTL Claims are entitled to vote on the Plan.
- (f) **Allowance**: The SLTL Claims shall be deemed Allowed on the Effective Date in the aggregate amount of the SLTL Claims Allowed Amount.

4.6 Class 6A: Unsecured Trade Claims.

- (a) **Treatment:** Except to the extent that a holder of an Allowed Unsecured Trade Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of and in exchange for such Allowed Unsecured Trade Claim, each holder of an Allowed Unsecured Trade Claim that has executed a Trade Agreement shall receive:
 - (i) if 14% of the aggregate amount of all Allowed Unsecured Trade Claims is less than or equal to \$8,000,000, Cash in an amount equal to 14% of the Allowed amount of such holder's Allowed Unsecured Trade Claim; or
 - (ii) if 14% of the aggregate amount of Allowed Unsecured Trade Claims is greater than \$8,000,000, its Pro Rata share of \$8,000,000.
- (b) **Impairment and Voting**: Unsecured Trade Claims are Impaired. Holders of Unsecured Trade Claims are entitled to vote on the Plan.

4.7 Class 6B: General Unsecured Claims.

- (c) **Treatment:** Except to the extent that a holder of an Allowed General Unsecured Claim agrees to less favorable treatment, on or after the Effective Date, in full and final satisfaction of and in exchange for such Allowed General Unsecured Claim, each holder of an Allowed General Unsecured Claim shall receive, up to the full amount of such holder's Allowed General Unsecured Claim, its Pro Rata Share of:
 - (i) the GUC Warrants; and

- (ii) any Residual Distributable Value.
- (b) **Impairment and Voting**: General Unsecured Claims are Impaired. Holders of General Unsecured Claims are entitled to vote on the Plan.

4.8 Class 7: Intercompany Claims.

- (a) **Treatment**: On or after the Effective Date, all Intercompany Claims shall be adjusted, reinstated, or discharged in the Debtors' or Post-Effective Date Debtors' discretion.
- (b) **Impairment and Voting**: All Allowed Intercompany Claims are deemed Unimpaired. In accordance with section 1126(f) of the Bankruptcy Code, the holders of Allowed Intercompany Claims are conclusively presumed to accept the Plan and are not entitled to vote to accept or reject the Plan, and the votes of such holders shall not be solicited with respect to such Allowed Intercompany Claims.

4.9 <u>Class 8: Subordinated Securities Claims.</u>

- (a) **Treatment**: All Subordinated Securities Claims, if any, shall be discharged, cancelled, released, and extinguished as of the Effective Date, and will be of no further force or effect, and holders of Allowed Subordinated Securities Claims will not receive any distribution on account of such Allowed Subordinated Securities Claims.
- (b) **Impairment and Voting**: Allowed Subordinated Securities Claims are Impaired. In accordance with section 1126(g) of the Bankruptcy Code, holders of Subordinated Securities Claims are conclusively presumed to reject the Plan and are not entitled to vote to accept or reject the Plan, and the votes of such holders shall not be solicited with respect to Subordinated Securities Claims.

4.10 Class 9: Intercompany Interests.

- (a) **Treatment**: On the Effective Date, all Intercompany Interests, in the Debtors' or the Post-Effective Date Debtors' discretion, shall be adjusted, reinstated, cancelled, or discharged in the Debtors' or Post-Effective Date Debtors' discretion.
- (b) **Impairment and Voting:** Intercompany Interests are Unimpaired. In accordance with section 1126(f) of the Bankruptcy Code, the holders of Allowed Intercompany Interests are conclusively presumed to accept the Plan and are not entitled to vote to accept or reject the Plan, and the votes of such holders shall not be solicited with respect to such Allowed Intercompany Interests.

4.11 Class 10: Existing Equity Interests.

- (a) **Treatment**: On the Effective Date, all Existing Equity Interests shall be canceled, released, and extinguished, and will be of no further force or effect.
- (b) **Impairment and Voting**: Allowed Existing Equity Interests are Impaired. Holders of Existing Equity Interests are not entitled to vote on the Plan.

4.12 Treatment of Vacant Classes.

Any Claim or Interest in a Class that is considered vacant under Section 3.6 of the Plan shall receive no Plan Distribution.

ARTICLE V. MEANS FOR IMPLEMENTATION.

5.1 <u>Plan Settlement; Compromise and Settlement of Claims, Interests, and Controversies.</u>

Subject to approval by the Bankruptcy Court in connection with confirmation of the Plan, the provisions of the Plan and other documents entered into in connection with the Plan constitute a good faith compromise and settlement among the Debtors, the Consenting Creditors and the Creditors' Committee of claims, Causes of Action and controversies among such parties, including all potential claims, Causes of Action and controversies related to the Challenge Period (as defined in the DIP Order) and any Challenge under the DIP Order, and are in consideration of the value provided to the Estates by the Consenting Creditors, including the value being provided to holders of Unsecured Trade Claims and General Unsecured Claims pursuant to Sections 4.6 and 4.7 hereof. The Plan shall be deemed a motion to approve the Plan Settlement and the good faith compromise and settlement of all of the claims, Causes of Action and controversies described in the foregoing sentence pursuant to sections 363 and 1123(b)(3) of the Bankruptcy Code and Bankruptcy Rule 9019. Entry of the Confirmation Order shall constitute the Bankruptcy Court's approval of the Plan Settlement, as well as a finding by the Bankruptcy Court that the Plan Settlement is fair, equitable, reasonable, and in the best interests of the Debtors and their Estates. For the avoidance of doubt, nothing in this Plan or the Disclosure Statement shall require the Creditors' Committee to take or refrain from taking any action that it determines in good faith would be inconsistent with its fiduciary duties under applicable law. Notwithstanding the foregoing, the Creditors' Committee acknowledges that its entry into the Plan Settlement and its support for this Plan is consistent with its fiduciary duties.

Further, pursuant to sections 363 and 1123(b)(3) of the Bankruptcy Code and Bankruptcy Rule 9019 and in consideration for the distributions and other benefits provided pursuant to the Plan, the provisions of the Plan shall constitute a good faith compromise of Claims, Interests, and controversies relating to the contractual, legal, and subordination rights that a creditor or an Interest holder may have with respect to any Allowed Claim or Allowed Interest or any distribution to be made on account of such Allowed Claim or Allowed Interest. Entry of the Confirmation Order shall constitute the Bankruptcy Court's approval of the compromise or settlement of all such Allowed Claims, Allowed Interests, and controversies, as well as a finding by the Bankruptcy Court that such compromise or settlement is in the best interests of the Debtors, their Estates, and holders of such Allowed Claims and Allowed Interests, and is fair, equitable, and reasonable.

5.2 Credit Bid Transaction; Confirmation Outside Date.

(a) If the Confirmation Date occurs on or before the Confirmation Outside Date or the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders do not otherwise

elect to pursue a 363 Credit Bid Transaction pursuant to Section 5.2(c) of the Plan, then, on the Effective Date, pursuant to sections 363, 1123, 1141(b) and 1141(c) of the Bankruptcy Code, in accordance with the Credit Bid Purchase Agreement, subject to the satisfaction or waiver of all applicable closing conditions under the Credit Bid Purchase Agreement, (i) all Credit Bid Acquired Interests shall be transferred to, and the Credit Bid Acquired Interests owned by the Debtors shall vest free and clear of all Liens² (other than (i) any and all Liens securing the FLFO Claim or the obligations under the First Lien Exit Facility or (ii) Credit Bid Permitted Encumbrances except in the case of Fieldwood U.A. Interests, which shall vest free and clear of all Liens other than Liens described in clause (i) above to the extent contemplated by the First Lien Exit Facility Documents), Claims, charges, Interests, or other encumbrances, including the Credit Bid Consent Rights and the Credit Bid Preferential Purchase Rights, and (ii) all Credit Bid Assumed Liabilities shall be assumed by the Credit Bid Purchaser.

- (b) In the event that the transaction pursuant to Section 5.2(a) of the Plan is consummated and in the event of any conflict whatsoever between the terms of the Plan and the Credit Bid Purchase Agreement with respect to the Credit Bid Transaction, the terms of the Credit Bid Purchase Agreement shall control, and the Plan shall be deemed to incorporate in their entirety the terms, provisions, and conditions of the Credit Bid Purchase Agreement.
- (c) (x) If the Confirmation Date does not occur before the Confirmation Outside Date or (y) if the estimated amount of Allowed Specified Administrative Expense Claims to be satisfied under the Plan on or after the Effective Date is projected at any time prior to the Confirmation Date to exceed the Toggle Amount (the next Business Day after the occurrence of (x) or (y), the ("Toggle Date"), then, with the consent of the Required DIP Lenders and Requisite FLTL Lenders, the Debtors shall:
 - within 7 days of the Toggle Date, file a motion (the "Toggle (i) Motion"), in form and substance acceptable to the Debtors, the Required DIP Lenders and Requisite FLTL Lenders, seeking entry of an order of the Bankruptcy Court approving a credit bid sale transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders) pursuant to section 363 of the Bankruptcy Code on substantially the same terms as provided in the Credit Bid Purchase Agreement (which terms shall be acceptable to the Debtors, the Requisite FLTL Lenders, and Required DIP Lenders), free and clear of all Liens (other than (i) any and all Liens securing the FLFO Claim or the First Lien Exit Facility or (ii) Credit Bid Permitted Encumbrances except in the case of Fieldwood U.A. Interests, which shall vest free and clear of all Liens other than Liens described in clause (i) above to the extent contemplated by the First Lien Exit Facility Documents), Claims, charges, Interests, or other encumbrances, the Credit Bid Consent Rights and the

² Provided that the Retained Properties (as defined in the Apache Implementation Agreement) shall be transferred in accordance with the Decommissioning Agreement.

Credit Bid Preferential Purchase Rights that are applicable to the Credit Bid Acquired Interests;

- (ii) within 15 days of the Toggle Date and subject to the reasonable consent of Apache, the Requisite FLTL Lenders, the Required DIP Lenders and the Debtors, amend the Apache Definitive Documents as reasonably required to effectuate the 363 Credit Bid Transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders); provided that no such actions shall require the Apache PSA Parties to alter the economics of the Apache Definitive Documents without the Apache PSA Parties' express written consent; and
- (iii) within 35 days of the Toggle Date, obtain entry of an order of the Bankruptcy Court approving the 363 Credit Bid Transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders).
- (d) Notwithstanding anything herein to the contrary, upon the occurrence of the Toggle Date, if the transactions under the Toggle Motion (i) (a) individually or in the aggregate, results in a reduction of 10% or more of the total PV-10 of total 2P reserves comprising the assets acquired by the Credit Bid Purchaser (which shall be calculated by reference to the FWE YE2020 Internal Reserve Report (as of 5.1.21)), (b) results in any contract rights constituting material assets not being acquired by the Credit Bid Purchaser, (c) individually or in the aggregate, results in an increase by \$40.0 million or more (which, for the avoidance of doubt, in the case of plugging and abandonment liabilities, shall be calculated on a present value basis) in liabilities assumed by the Credit Bid Purchaser, (d) relates to any change in treatment or recovery of the Prepetition FLFO Credit Agreement or First Lien Exit Facility, or (e) provide for any differences from the transaction under this Plan that are materially adverse to the interests of the First Lien Exit Facility Agent and the First Lien Exit Facility Lenders, and (ii) are not (a) reasonably acceptable to the Prepetition FLFO Agent with respect to the foregoing clause (i)(b) or (e), or (ii) acceptable to the Prepetition FLFO Agent with respect to the foregoing clause (i)(a),(c), or (d), then all rights of the Prepetition FLFO Secured Parties set forth in the Prepetition FLFO Credit Agreement and related documents to object to the Toggle Motion on any grounds are expressly preserved, and all of the Prepetition FLFO Secured Parties' claims, rights, and remedies are reserved for all purposes, including the right to obtain treatment and transaction structure different than as set forth in the Toggle Motion.
- (e) Notwithstanding anything in the Credit Bid Purchase Agreement or any agreement entered into pursuant to Section 5.2(c) of the Plan to the contrary, the Credit Bid Purchaser shall not be liable for any liability or obligation on account of any Claim or Interest that is compromised, settled, released or discharged pursuant to this Plan.

5.3 Equity Rights Offerings.

- (a) On the Effective Date, the Debtors shall consummate the Equity Rights Offerings.
- (b) [FLTL Equity Rights Offering. The FLTL Equity Rights Offering shall be fully backstopped by the FLTL ERO Backstop Parties in accordance with and subject to the terms and conditions of the FLTL ERO Backstop Agreement. The right to participate in the FLTL Equity Rights Offering may not be sold, transferred, or assigned, except in the circumstances described in the FLTL ERO Backstop Agreement. In accordance with the FLTL ERO Backstop Agreement and subject to the terms and conditions thereof, each of the FLTL ERO Backstop Parties, among other things, has agreed, severally but not jointly, to purchase, on or prior to the Effective Date, its respective [FLTL ERO Backstop Commitment Percentage] of the [FLTL Unsubscribed Shares]. In exchange for providing the backstop commitment for the Equity Rights Offering, the FLTL ERO Backstop Parties shall receive, among other things, the FLTL ERO Backstop Commitment Premium Equity Interests payable in accordance with the terms of the FLTL ERO Backstop Agreement.]
- (c) [SLTL Equity Rights Offering. The SLTL Equity Rights Offering shall be fully backstopped by the SLTL ERO Backstop Parties in accordance with and subject to the terms and conditions of the SLTL ERO Backstop Agreement. The right to participate in the SLTL Equity Rights Offering may not be sold, transferred, or assigned, except in the circumstances described in the SLTL ERO Backstop Agreement. In accordance with the SLTL ERO Backstop Agreement and subject to the terms and conditions thereof, each of the SLTL ERO Backstop Parties, among other things, has agreed, severally but not jointly, to purchase, on or prior to the Effective Date, its respective [SLTL ERO Backstop Commitment Percentage] of the [SLTL Unsubscribed Shares]. In exchange for providing the backstop commitment for the SLTL Equity Rights Offering, the SLTL ERO Backstop Parties shall receive, among other things, the SLTL ERO Backstop Commitment Premium Equity Interests payable in accordance with the terms of the SLTL ERO Backstop Agreement.]

5.4 New Equity Interests.

- (a) On the Effective Date, NewCo is authorized to issue or cause to be issued and shall, issue the New Equity Interests for eventual distribution in accordance with the terms of this Plan without further notice to or order of the Bankruptcy Court, act or action under applicable law, regulation, order, or rule, or the vote, consent, authorization, or approval of any Person. The New Equity Interests shall be issued and distributed free and clear of all Liens, Claims, and other Interests. All of the New Equity Interests issued pursuant to the Plan shall be duly authorized and validly issued.
- (b) On the Effective Date, NewCo and all holders of the New Equity Interests then outstanding shall be deemed to be parties to the NewCo Organizational Documents, where applicable, substantially in the form, or consistent with the term sheets, contained in the Plan Supplement, without the need for execution by any such holder. The NewCo Organizational Documents shall be binding on NewCo and its subsidiaries (including the Credit Bid Purchaser) and all parties receiving, and all holders of, New Equity Interests.

5.5 NewCo Organizational Documents

The NewCo Organizational Documents will be in form and substance acceptable to the Debtors, Requisite FLTL Lenders, and the Required DIP Lenders. After the Effective Date, the NewCo Organizational Documents may be amended or restated as permitted by such documents and the laws of their respective states, provinces, or countries of incorporation or organization.

5.6 New Money Warrants, SLTL Warrants and GUC Warrants

On or after the Effective Date, NewCo is authorized to issue or cause to be issued and shall, as provided for in this Plan, issue (i) the New Money Warrants for distribution to the New Money Second Lien Exit Facility Lenders, the SLTL Warrants to the holders of Allowed SLTL Claims, and the GUC Warrants to the holders of Allowed General Unsecured Claims, in each case in accordance with the terms of the Plan and Confirmation Order without further notice to or order of the Bankruptcy Court, act or action under applicable law, regulation, order, or rule, or the vote, consent, authorization, or approval of any Person and (ii) upon exercise of the New Money Warrants, New Equity Interests issuable upon exercise of the New Money Warrants. The New Money Warrants, the SLTL Warrants, and GUC Warrants shall be issued and distributed free and clear of all Liens, Claims, and other Interests. All of the New Money Warrants, the SLTL Warrants, and GUC Warrants issued pursuant to the Plan, including as contemplated by the Credit Bid Transaction and the Second Lien Exit Facility Term Sheet, and all New Equity Interests issued upon exercise of the New Money Warrants, the SLTL Warrants, and the GUC Warrants shall be duly authorized and validly issued.

5.7 Plan of Merger

- (a) On the Effective Date, but after the consummation of the transactions contemplated by the Credit Bid Purchase Agreement, Fieldwood Energy LLC shall adopt the Plan of Merger and, in accordance with the terms thereof and solely to the extent therein, upon the effective time of the Divisional Merger as provided for in the Plan of Merger, the (i) FWE Assets will be allocated to and vest in FWE I and FWE III pursuant to the terms of the Plan of Merger, in each case, free and clear of all Plan of Merger Consent Rights and Plan of Merger Preferential Purchase Rights; and (ii) the FWE I Obligations shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE I and the FWE III Obligations of, FWE III. Immediately after the effective time of the Divisive Merger as provided in the Plan of Merger, the only assets, properties and rights of, and the only liabilities and obligations of, (i) FWE I will be the FWE I Assets and FWE I Obligations and (ii) FWE III will be the FWE III Assets and FWE III Obligations.
- (b) All of the membership interests of FWE I and FWE III shall be owned by Post-Effective Date FWE Parent.
- (c) Notwithstanding anything to the contrary in the Plan of Merger, any claim or interest that is satisfied, compromised, settled, released or discharged pursuant to the Plan shall not constitute an FWE I Obligation or FWE III Obligation.

5.8 Single Share

- (a) On the Effective Date, one share of Post-Effective Date FWE Parent common stock (the "**Single Share**") shall be issued to the Plan Administrator to hold in trust as custodian for the benefit of the holders of Allowed General Unsecured Claims and the Single Share shall be recorded on the books and records maintained by the Plan Administrator.
- (b) On the date that FWE Parent's Chapter 11 Case is closed in accordance with Section 5.25 of this Plan, the Single Share issued on the Effective Date pursuant to the Plan shall be deemed cancelled and of no further force and effect, provided that such cancellation does not adversely impact the Debtors' Estates.

5.9 Plan Administrator

- (a) Appointment. The Plan Administrator's retention shall commence on the Effective Date and shall continue until: (i) the Bankruptcy Court has entered an order or orders closing each of the Chapter 11 Cases; (ii) the Bankruptcy Court enters an order removing the Plan Administrator for cause; or (iii) the Plan Administrator voluntarily resigns, upon notice filed with the Bankruptcy Court, and a successor Plan Administrator is appointed in accordance with this Plan.
- (b) *Authority*. Subject to Section 5.9(c) of this Plan, the Plan Administrator shall have all the rights, powers, authority, and duties on behalf of each of the Debtors and Post-Effective Date Debtors, without the need for Bankruptcy Court approval (unless otherwise indicated), to carry out and implement all provisions of the Plan, including, without limitation, to:
 - (i) subject to Section 7 of the Plan, except to the extent Claims have been previously Allowed, control and effectuate the Claims reconciliation process in accordance with the terms of this Plan, including to object to, seek to subordinate, compromise or settle any and all Claims against the Debtors;
 - (ii) make Distributions to holders of Allowed Claims and Interests in accordance with this Plan, including distributions from the Claims Reserve, Professional Fee Escrow and Plan Administrator Expense Reserve;
 - (iii) exercise its reasonable business judgment to direct and control the Debtors or Post-Effective Date Debtors under this Plan and in accordance with applicable law as necessary to maximize Distributions to holders of Allowed Claims:
 - (iv) prepare, file, and prosecute any necessary filings or pleadings with the Bankruptcy Court to carry out the duties of the Plan Administrator as described herein;

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 558 of 995

- (v) engage in the ownership, operation, plugging and abandonment, and decommissioning of the FWE III Assets, including the FWE III Oil & Gas Lease Interests;
- (vi) abandon any property determined by the Plan Administrator to be of *de minimis* value or burdensome to the Estates:
- (vii) other than any Causes of Action released by the Debtors pursuant to this Plan or otherwise, prosecute all Causes of Action on behalf of the Debtors, elect not to pursue any Causes of Action, and determine whether and when to compromise, settle, abandon, dismiss, or otherwise dispose of any such Causes of Action, as the Plan Administrator may determine is in the best interests of the Debtors and their Estates;
- (viii) retain, employ, terminate, or replace professionals to assist or represent it in performing its duties under this Plan;
- (ix) pay all fees, expenses, debts, charges, and liabilities of the Post-Effective Date Debtors, including any Restructuring Expenses, from the Plan Administrator Expense Reserve or otherwise;
- (x) comply with, and cause the Debtors and Post-Effective Date Debtors to comply with, the Debtors' or Post-Effective Date Debtors' continuing obligations under the Credit Bid Purchase Agreement;
- (xi) maintain the books and records and accounts of the Debtors and Post-Effective Date Debtors;
- (xii) establish and maintain bank accounts in the name of the Post-Effective Date Debtors:
- (xiii) incur and pay reasonable and necessary expenses in connection with the performance of duties under this Plan, including the reasonable fees and expenses of professionals retained by the Plan Administrator;
- (xiv) following the Effective Date, pay any fees and expenses in Cash in accordance with Section 2.4 of this Plan:
- administer each Debtor's and Post-Effective Date Debtors' tax obligations, including (i) filing tax returns and paying tax obligations and (ii) representing the interest and account of each Debtor, each Debtor's estate, or each Post-Effective Date Debtor before any taxing authority in all matters including, without limitation, any action, suit, proceeding or audit;

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 559 of 995

- (xvi) prepare and file any and all informational returns, reports, statements, returns or disclosures relating to the Debtors or Post-Effective Date Debtor that are required hereunder, by any Governmental Unit or applicable law;
- (xvii) pay statutory fees in accordance with Section 12.1 of this Plan;
- (xviii) perform other duties and functions that are consistent with the implementation of the Plan or as the Plan Administrator reasonably deems to be necessary and proper to carry out the provisions of this Plan; and
 - (xix) close the Chapter 11 Cases pursuant to Section 5.25 of this Plan.
- (c) Board of Directors and Officers.
 - (i) The officers and directors of the Debtors existing before the Effective Date shall be relieved of any and all duties with the respect to the Debtors as of the Effective Date.
 - (ii) Upon the Effective Date, the Plan Administrator shall serve as the sole officer, director, or manager of each Post-Effective Date Debtor. The Plan Administrator may also elect such additional managers(s) and officer(s) of each Post-Effective Date Debtor as the Plan Administrator deems necessary to implement this Plan and the actions contemplated herein. The Plan Administrator shall also have the power to act by written consent to remove any officer or manager of any Post-Effective Date Debtor at any time with or without cause.
- (d) Post-Effective Date Operations. After the Effective Date, pursuant to this Plan, the Plan Administrator shall operate the Post-Effective Date Debtors without any further approval by the Bankruptcy Court and free of any restrictions of the Bankruptcy Code or Bankruptcy Rules.
- (e) *Post-Effective Date Expenses*. On and after the Effective Date, all costs, expenses and obligations incurred by the Plan Administrator in administering this Plan, the Post-Effective Date Debtors, or in any manner connected, incidental, or related thereto, in effecting distributions from the Post-Effective Date Debtors thereunder (including the reimbursement of reasonable expenses) shall be incurred and paid from the Plan Administrator Expense Reserve.
- (f) *Indemnification*. Each of the Estates and the Post-Effective Date Debtors shall indemnify and hold harmless the Plan Administrator solely in its capacity as such for any losses incurred in such capacity, except to the extent such losses were the result of the Plan Administrator's gross negligence or willful misconduct.
- (g) Cooperation. The Debtors, the Post-Effective Date Debtors, the Plan Administrator, the FWE I Sole Manager, and NewCo and its subsidiaries (including the Credit

Bid Purchaser) and their respective professionals, as appropriate, shall cooperate with each other in relation to their respective activities and obligations in respect of this Plan, including objecting to, settling or otherwise reconciling claims as provided herein, and by providing reasonable, good-faith access to personnel, systems, and books and records and their respective personnel and consulting with each other to avoid duplication of effort; *provided*, *however*, that the Debtors, the Post-Effective Date Debtors, the Plan Administrator, the FWE I Sole Manager, and NewCo and its subsidiaries (including the Credit Bid Purchaser) and including its advisors, if any) shall enter into a confidentiality agreement before sharing of any such documents and/or information to the extent deemed reasonably necessary by the Post-Effective Date Debtors, the Credit Bid Purchaser, or Plan Administrator, as applicable.

5.10 Plan Funding.

Plan Distributions of Cash shall be funded from, among other things, the Debtors' Cash on hand (including the proceeds of the DIP Facility), the New Money Consideration, and the proceeds of the Equity Rights Offerings.

5.11 The Exit Facilities

- (a) On the Effective Date, the Credit Bid Purchaser shall execute and deliver the Exit Facility Documents and such documents shall become effective in accordance with their terms. On and after the Effective Date, the Exit Facility Documents shall constitute legal, valid, and binding obligations of the Credit Bid Purchaser and be enforceable in accordance with their respective terms and such obligations shall not be enjoined or subject to discharge, impairment, release, avoidance, recharacterization, or subordination under applicable law, the Plan or the Confirmation Order, and the Credit Bid Purchaser shall be authorized to incur the loans under the Exit Facilities and use the proceeds of such loans, in each case, in accordance with the terms of this Plan and the Exit Facility Documents without further notice to or order of the Bankruptcy Court, act or action under applicable law, regulation, order, or rule, or the vote, consent, authorization, or approval of any Person. The terms and conditions of the Exit Facility Documents shall bind the Credit Bid Purchaser and each other Entity that enters into the Exit Facility Documents.
- (including the transactions and related agreements contemplated thereby, and all actions to be taken, undertakings to be made, and obligations to be incurred and fees and expenses to be paid by the Debtors or Post-Effective Date Debtors, as applicable, in connection therewith), the First Lien Exit Facility Commitment Letter (including the transactions contemplated thereby, and all actions to be taken, undertakings to be made, and obligations and guarantees to be incurred and fees paid in connection therewith (including any payments under the First Lien Exit Facility Commitment Letter)), and the Second Lien Backstop Commitment Letter (including the transactions contemplated thereby, and all actions to be taken, undertakings to be made, and obligations and guarantees to be incurred and fees paid in connection therewith (including the Second Lien Backstop Commitment Premium and any other payments under the Backstop Agreement)), and, to the extent not approved by the Bankruptcy Court previously, the Credit Bid Purchaser will be authorized to, without further notice to the Bankruptcy Court, (i) execute and deliver those documents necessary or appropriate to obtain the Exit Facilities, including the Exit

Facility Documents, each as applicable, and incur and pay any fees and expenses in connection therewith, and (ii) make any act or take any action under applicable law, regulation, order or rule or vote, consent, authorization, or approval of any Person, subject to such modifications as the Credit Bid Purchaser may deem to be necessary to enter into the Exit Facility Documents.

- (c) On the Effective Date, all of the claims, liens, and security interests to be granted in accordance with the terms of the Exit Facility Documents (i) shall be legal, binding, and enforceable liens on, and security interests in, the collateral granted thereunder in accordance with the terms of the Exit Facility Documents, (ii) shall be deemed automatically attached and perfected on the Effective Date, subject only to such liens and security interests as may be permitted under the Exit Facility Documents with the priorities established in respect thereof under applicable non-bankruptcy law and the New Intercreditor Agreement, and (iii) shall not be subject to avoidance, recharacterization, or subordination (including equitable subordination) for any purposes whatsoever and shall not constitute preferential transfers, fraudulent conveyances, or other voidable transfers under the Bankruptcy Code, this Plan, the Confirmation Order or applicable non-bankruptcy law. To the extent provided in the Exit Facility Documents, the Exit Facility Agents are authorized, but not required, to file with the appropriate authorities mortgages, financing statements and other documents, and to take any other action in order to evidence, validate, and perfect such liens or security interests.
- (d) On the Effective Date, the Credit Bid Purchaser, the First Lien Exit Facility Agent and the Second Lien Exit Facility Agent shall enter into the New Intercreditor Agreement substantially in the form contained in the Plan Supplement.

5.12 Apache Definitive Documents.

(a) On the Effective Date following the consummation of the Plan of Merger and the Effective Time (as defined in the Plan of Merger), FWE I shall be authorized to execute, deliver, and enter into the Apache Definitive Documents, including the Standby Credit Facility Documents, without further (i) notice to or order or other approval of the Bankruptcy Court, (ii) act or omission under applicable law, regulation, order, or rule, (iii) vote, consent, authorization, or approval of any Person, or (iv) action by the holders of Claims or Interests. The Standby Loan Agreement shall constitute a legal, valid, binding and authorized obligation of FWE I, enforceable in accordance with its terms and such obligations shall not be enjoined or subject to discharge, impairment, release, avoidance, recharacterization, or subordination under applicable law, the Plan or the Confirmation Order. The financial accommodations to be extended pursuant to the Standby Loan Agreement (and other definitive documentation related thereto) are reasonable and are being extended, and shall be deemed to have been extended, in good faith and for legitimate business purposes.

(b) <u>FWE I Sole Manager</u>

(i) Upon the Effective Date, the FWE I Sole Manager shall be appointed. Upon the Effective Date, the new governance structure of FWE I will be set forth in the FWE I LLC Agreement.

- (ii) On and after the Effective Date, the FWE I Sole Manager and Plan Administrator shall mutually cooperate to establish any procedures and protocols as they deem necessary to carry out their respective duties; *provided*, *however*, that any such procedures and protocols shall be consistent with the terms of this Plan and the Sole Manager Agreement (as defined in the Apache Implementation Agreement).
- (iii) FWE I shall indemnify and hold harmless the FWE I Sole Manager solely in its capacity as such for any losses incurred in such capacity, except to the extent such losses were the result of the FWE I Sole Manager's gross negligence or willful misconduct.

5.13 Abandonment of Certain Properties

Immediately upon the occurrence of the Effective Date, the Debtors' rights to and interests in executory contracts and unexpired federal leases, rights-of-way, and right-of-use-and-easements listed on the Schedule of Abandoned Properties are abandoned pursuant to the Plan without further notice to or order of the Bankruptcy Court pursuant to Sections 105(a) and 554(a) of the Bankruptcy Code and/or deemed rejected pursuant to Section 365 of the Bankruptcy Code, as applicable. The Abandoned Properties shall not be allocated to nor vest in the Post-Effective Date Debtors or NewCo and its subsidiaries, including the Credit Bid Purchaser. Except as otherwise provided in this Plan or the Confirmation Order, the Debtors, their Estates, and the Post-Effective Date Debtors shall not be liable for any obligations whatsoever arising from or relating to the post-Effective Date period with regards to the Abandoned Properties. Nothing in this Plan or the Confirmation Order shall be construed as barring, waiving, or limiting the United States' rights to assert a claim against the Debtors, the Post-Effective Date Debtors or any colessees or predecessors in interest with respect to the Abandoned Properties for any decommissioning obligations for the Abandoned Properties.

5.14 Establishment of Claims Reserve.

On the Effective Date, the Debtors shall, with the consent of the Requisite FLTL Lenders and the DIP Lenders, establish and fund the Claims Reserve by depositing Cash, in the amount of the Claims Reserve Amount into the Claims Reserve. The Claims Reserve shall be used to pay Allowed Administrative Expense Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, Allowed Other Secured Claims (to the extent such Claims do not receive other treatment), Allowed Unsecured Trade Claims, and Cure Amounts in accordance with the terms of this Plan. Any amounts remaining in the Claims Reserve after satisfaction of all Allowed Administrative Expense Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, Allowed Other Secured Claims, Allowed Unsecured Trade Claims, and Cure Amounts shall constitute Residual Distributable Value.

5.15 Plan Administrator Expense Reserve.

On or before the Effective Date, the Plan Administrator shall establish the Plan Administrator Expense Reserve. On the Effective Date, the Plan Administrator shall deposit

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 563 of 995

Cash in the Plan Administrator Expense Reserve Amount into the Plan Administrator Expense Reserve. The Plan Administrator Expense Reserve shall be used by the Plan Administrator solely to satisfy the expenses of the Plan Administrator and the Post-Effective Date Debtors as set forth in this Plan. Any amount remaining in the Plan Administrator Expense Reserve after the dissolution of all the Post-Effective Date Debtors shall constitute Residual Distributable Value. In no event shall the Plan Administrator be required or permitted to use its personal funds or assets for the purposes of carrying out its duties under this Plan.

5.16 <u>Continued Corporate Existence; Effectuating Documents; Further Transactions.</u>

- (a) Except as otherwise provided in the Plan, the Debtors shall continue to exist after the Effective Date as Post-Effective Date Debtors in accordance with the applicable laws of the respective jurisdictions in which they are incorporated or organized and pursuant to the Amended Organizational Documents.
- On or after the Effective Date (in any case, following the consummation of the Credit Bid Transaction), but subsequent to the consummation of the transactions contemplated by the Credit Bid Purchase Agreement if the Credit Bid Transaction occurs, without prejudice to the rights of any party to a contract or other agreement with any Post-Effective Date Debtor, each Post-Effective Date Debtor may, in the sole discretion of the Plan Administrator, take such action as permitted by applicable law, the applicable Amended Organizational Documents or other applicable corporate governance documents, the Apache Definitive Documents, any Additional Predecessor Agreement Documents, as such Post-Effective Date Debtor may determine is reasonable and appropriate, including, causing: (i) the consummation of a Divisional Merger as contemplated by the Plan of Merger, (ii) the taking of any action contemplated by any Additional Predecessor Agreement Documents and the consummation thereof (including the formation of a new entity or consummation of a divisional merger), (iii) a Post-Effective Date Debtor to be merged into another Post-Effective Date Debtor or an affiliate of a Post-Effective Date Debtor; (iv) a Post-Effective Date Debtor to be dissolved; (v) the legal name of a Post-Effective Date Debtor to be changed; (vi) a Post-Effective Date Debtor to convert its form of entity; or (vii) the closure of a Post-Effective Date Debtor's Chapter 11 Case on the Effective Date or any time thereafter, and such action and documents are deemed to require no further action or approval (other than any requisite filings required under the applicable state, provincial and federal or foreign law).
- (c) On the Effective Date or as soon thereafter as is reasonably practicable (in any case, following the consummation of the Credit Bid Transaction), but subsequent to the consummation of the transactions contemplated by the Credit Bid Purchase Agreement if the Credit Bid Transaction occurs, the Post-Effective Date Debtors, acting through the Plan Administrator, may take all actions as may be necessary or appropriate to effect any transaction described in, approved by, or necessary or appropriate to effectuate the Plan, including, (i) the execution and delivery of appropriate agreements or other documents of merger, consolidation, restructuring, conversion, disposition, transfer, dissolution, or liquidation containing terms that are consistent with the terms of the Plan and the Plan Supplement and that satisfy the requirements of applicable law and any other terms to which the applicable entities may agree; (ii) the execution and delivery of appropriate instruments of transfer, assignment, assumption, or

delegation of any Asset, property, right, liability, debt, or obligation on terms consistent with the terms of the Plan and having other terms to which the applicable parties agree; (iii) the filing of appropriate organizational documents governing the Post-Effective Date Debtors, including the Post-Effective Date Debtors' respective Amended Organizational Documents, and any amendments or restatements thereto, or any documents governing any Post-Effective Date Debtor's reincorporation, merger, consolidation, conversion, or dissolution pursuant to applicable law and, as necessary, other constituent documents, including, without limitation, the organizational documents governing non-Debtor subsidiaries, as permitted by the laws of their respective states of incorporation; (iv) the Restructuring Transactions; and (v) all other actions that the applicable entities determine to be necessary or appropriate, including, making filings or recordings that may be required by applicable law.

5.17 *Corporate Action*.

- Upon the Effective Date, all actions contemplated by this Plan shall be (a) deemed authorized and approved in all respects, including (i) entry into or execution of the Credit Bid Purchase Agreement and consummation of the transactions contemplated therein, (ii) the assumption or assumption and assignment of executory contracts and unexpired leases as provided herein, (iii) the appointment of the Plan Administrator and the FWE I Sole Manager, (iv) the entry into or execution of the Apache Definitive Documents and all documentation relating thereto, including the Plan of Merger and Standby Credit Facility Documents, (v) the entry into or execution of any Additional Predecessor Agreement Documents and all documentation relating thereto, including any plan of merger, divisional merger, or the creation of a new entity, (vi) entry into or execution of the Exit Facility Documents (and any other documentation related thereto, including the New Intercreditor Agreement), (vii) any other Restructuring Transaction, and (viii) all other actions contemplated by the Plan (whether to occur before, on, or after the Effective Date), in each case in accordance with and subject to the terms hereof. All matters provided for in this Plan involving the corporate or limited liability company structure of the Debtors or the Post-Effective Date Debtors, and any corporate or limited liability company action required by the Debtors or the Post-Effective Date Debtors in connection with this Plan shall be deemed to have occurred and shall be in effect, without any requirement of further action by the security holders, directors, managers, or officers of the Debtors or the Post-Effective Date Debtors.
- (b) On or before (as applicable) the Effective Date, the appropriate directors, officers, and managers of the Debtors, the Plan Administrator, or the FWE I Sole Manager, as applicable, shall be authorized and directed to issue, execute, and deliver the agreements, documents, securities, and instruments contemplated by this Plan (or necessary or desirable to effect the transactions contemplated by this Plan). The authorizations and approvals contemplated by this Section 5.17 shall be effective notwithstanding any requirements under nonbankruptcy law.

5.18 Cancellation of Existing Securities and Agreements.

Except for the purpose of evidencing a right to and allowing holders of Claims to receive a distribution under this Plan, and except as otherwise set forth in the Plan, or in the Plan Supplement or any related agreement, instrument, or document, on the Effective Date, all

agreements, instruments, notes, certificates, indentures, mortgages, security documents, reimbursement obligations, and other instruments or documents evidencing or creating any prepetition Claim or Interest (collectively, the "Cancelled Agreements") (except that the following shall not be Cancelled Agreements: (i) the agreements, instruments, notes, certificates, indentures, mortgages, security documents, and other instruments or documents governing, relating to and/or evidencing certain Intercompany Interests not modified by the Plan and any rights of any holder in respect thereof and (ii) the Decommissioning Agreement, and any and all bonds and letters of credit constituting Decommissioning Security) shall be deemed cancelled and of no force or effect and the Debtors shall not have any continuing obligations thereunder; provided, however, that each of the Cancelled Agreements shall continue in effect solely for the purposes of, (x) allowing holders of Claims or Interests to receive distributions under the Plan on account of such Claims or Interests and (y) allowing and preserving the rights of the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, the Prepetition FLTL Administrative Agent, the Prepetition SLTL Administrative Agent, and the DIP Agent, as applicable, to (1) make distributions on account of such Claims or Interests; (2) maintain, enforce, and exercise their respective liens, including any charging liens, as applicable, under the terms of the applicable agreements, or any related or ancillary document, instrument, agreement, or principle of law, against any money or property distributed or allocable on account of such Claims, as applicable; (3) seek compensation and reimbursement for any reasonable and documented fees and expenses incurred in connection with the implementation of the Plan required to be paid pursuant to the applicable agreement; (4) maintain, enforce, and exercise any right or obligation to compensation, indemnification, expense reimbursement, or contribution, or any other claim or entitlement that the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, the Prepetition FLTL Administrative Agent, the Prepetition SLTL Administrative Agent, and the DIP Agent may have under this Plan, the applicable credit agreements, collateral agreements, or pledge agreements; and (5) appear and raise issues in these Chapter 11 Cases or in any proceeding in the Bankruptcy Court or any other court after the Effective Date on matters relating to this Plan or the applicable credit agreements; provided, further, that the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, the Prepetition FLTL Administrative Agent, the Prepetition SLTL Administrative Agent, and the DIP Agent may take such further action to implement the terms of the Plan, including the Restructuring Transactions, as agreed to with the Debtors or the Post-Effective Date Debtors, as applicable to the extent not inconsistent with the Confirmation Order or this Plan.

5.19 Cancellation of Certain Existing Security Interests.

Upon the full payment or other satisfaction of an Allowed Other Secured Claim, or promptly thereafter, the holder of such Allowed Other Secured Claim shall deliver to the Debtors or the Post-Effective Date Debtors, as applicable, any Collateral or other property of a Debtor held by such holder, together with any termination statements, instruments of satisfaction, or releases of all security interests with respect to its Allowed Other Secured Claim that may be reasonably required to terminate any related financing statements, mortgages, mechanics' or other statutory Liens, or lis pendens, or similar interests or documents.

Except, for the avoidance of doubt, with respect to any mortgages, deeds of trust, Liens, pledges, and any other security interests of the Prepetition FLFO Administrative Agent or the Exit Facility Agents, after the Effective Date and in accordance with the terms of the

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 566 of 995

Confirmation Order, the Debtors or the Post-Effective Date Debtors, at their expense, may, in their sole discretion, take any action necessary to terminate, cancel, extinguish, and/or evidence the release of any and all mortgages, deeds of trust, Liens, pledges, and other security interests with respect to any Claim or Interest, including, without limitation, the preparation and filing of any and all documents necessary to terminate, satisfy, or release any mortgages, deeds of trust, Liens, pledges, and other security interests held by the Prepetition Agents, including, without limitation, UCC-3 termination statements and mortgage release documentation.

5.20 <u>Intercompany Interests; Corporate Reorganization.</u>

To the extent reinstated under the Plan, on the Effective Date, the Intercompany Interests (a) shall be reinstated for the ultimate benefit of the holders of Claims and Interests as set forth in the Plan (b) without the need for any further corporate action or approval of any board of directors, board of managers, managers, management, or stockholders of any Debtor or Post-Effective Date Debtor, as applicable, the certificates and all other documents representing the Intercompany Interests shall be deemed to be in full force and effect.

5.21 Restructuring Transactions.

On the Effective Date or as soon as reasonably practicable thereafter, the Debtors or the Post-Effective Date Debtors, acting through the Plan Administrator, or the FWE I Sole Manager, as applicable, may take all actions consistent with the Plan and the Confirmation Order, as may be necessary or appropriate to effect any transaction described in, approved by, contemplated by, or necessary to effectuate the Restructuring Transactions under and in connection with the Plan.

5.22 Liquidating Trust.

In the event the Plan Administrator determines, in its discretion, that to carry out and implement the provisions of this Plan certain assets should be transferred to a liquidating trust for the benefit of one or more classes of Claims, (1) the terms of the liquidating trust shall be set forth in a liquidating trust agreement, (2) the liquidating trust shall be structured to qualify as a "liquidating trust" within the meaning of Treasury Regulations section 301.7701-4(d) and in compliance with Revenue Procedure 94-45, 1994-2 C.B. 684, and, thus, as a "grantor trust" within the meaning of sections 671 through 679 of the Tax Code of which the holders of Claims who become the liquidating trust beneficiaries (as determined for U.S. federal income tax purposes) are the owners and grantors, consistent with the terms of the Plan, (3) the sole purpose of the liquidating trust shall be the liquidation and distribution of the assets transferred to the liquidating trust in accordance with Treasury Regulations section 301.7701-4(d), including the resolution of Claims, with no objective to continue or engage in the conduct of a trade or business, (4) all parties (including the Debtors, holders of Claims, and the trustee of the liquidating trust) shall report consistently with such treatment (including the deemed receipt of the underlying assets, subject to applicable liabilities and obligations, by the holders of Allowed Claims, as applicable, followed by the deemed transfer of such assets to the liquidating trust), (5) all parties shall report consistently with the valuation of the assets transferred to the liquidating trust as determined by the trustee of the liquidating trust (or its designee), (6) the trustee of the liquidating trust shall be responsible for filing returns for the trust as a grantor trust pursuant to

Treasury Regulations section 1.671-4(a), and (7) the trustee of the liquidating trust shall annually send to each holder of an interest in the liquidating trust a separate statement regarding the receipts and expenditures of the trust as relevant for U.S. federal income tax purposes. Subject to definitive guidance from the Internal Revenue Service or a court of competent jurisdiction to the contrary (including the receipt by the trustee of the liquidating trust of a private letter ruling if the trustee so requests one, or the receipt of an adverse determination by the Internal Revenue Service upon audit if not contested by the trustee), the trustee of the liquidating trust may timely elect to (y) treat any portion of the liquidating trust allocable to Disputed Claims as a "disputed ownership fund" governed by Treasury Regulations section 1.468B-9 (and make any appropriate elections) and (z) to the extent permitted by applicable law, report consistently with the foregoing for state and local income tax purposes. If a "disputed ownership fund" election is made, (i) all parties (including the Debtors, holders of Claims, and the trustee of the liquidating trust) shall report for U.S. federal, state, and local income tax purposes consistently with the foregoing, and (ii) any tax imposed on the liquidating trust with respect to assets allocable to Disputed Claims (including any earnings thereon and any gain recognized upon the actual or deemed disposition of such assets) will be payable out of such assets and, in the event of insufficient Cash to pay any such taxes, the trustee of the liquidating trust may sell all or part of such assets to pay the taxes. The trustee of the liquidating trust may request an expedited determination of taxes of the liquidating trust, including any reserve for Disputed Claims, under section 505(b) of the Bankruptcy Code for all tax returns filed for, or on behalf of, the liquidating trust for all taxable periods through the dissolution of the liquidating trust.

5.23 <u>Securities Exemptions.</u>

- The offer, issuance, and distribution of the New Equity Interests (other than the Backstop Commitment Premium Equity Interests, the New Money Warrants, or any New Equity Interests issued upon exercise of the New Money Warrants or under the Management Incentive Plan), the Subscription Rights, the SLTL Warrants, and the GUC Warrants to holders of Allowed FLTL Claims, Allowed SLTL Claims, and General Unsecured Claims, as applicable, under Article IV of this Plan, and the New Equity Interests issued upon exercise of the Subscription Rights, the SLTL Warrants, or the GUC Warrants, shall be exempt, pursuant to section 1145 of the Bankruptcy Code, without further act or actions by any Person, from registration under the Securities Act, and all rules and regulations promulgated thereunder, and any other applicable securities laws, to the fullest extent permitted by section 1145 of the Bankruptcy Code. The New Equity Interests, the Subscription Rights, the SLTL Warrants, and GUC Warrants issued pursuant to section 1145(a) of the Bankruptcy Code may be resold without registration under the Securities Act or other federal securities laws pursuant to the exemption provided by section 4(a)(1) of the Securities Act, unless the holder is an "underwriter" with respect to such Securities, as that term is defined in section 1145(b) of the Bankruptcy Code. In addition, such section 1145 exempt Securities generally may be resold without registration under state securities laws pursuant to various exemptions provided by the respective laws of the several states.
- (b) The issuance and sale of the Backstop Commitment Premium Equity Interests, and the New Money Warrants (including any New Equity Interests issued upon exercise of the New Money Warrants) under this Plan shall be exempt from registration under the Securities Act or any other applicable securities laws to the fullest extent permitted by

section 4(a)(2) of the Securities Act and/or Regulation D thereunder. The Backstop Commitment Premium Equity Interests, and the New Money Warrants (including any New Equity Interests issued upon exercise of the New Money Warrants) issued in reliance on the exemption from registration set forth in section 4(a)(2) of the Securities Act and/or Regulation D thereunder, will be considered "restricted securities" and may not be transferred except pursuant to an effective registration statement or under an available exemption from the registration requirements of the Securities Act, such as, under certain conditions, the resale provisions of Rule 144 of the Securities Act.

- (c) None of the Debtors, NewCo and its subsidiaries (including the Credit Bid Purchaser), or any other Person shall be required to provide any further evidence other than the Plan or the Confirmation Order with respect to the treatment of the New Equity Interests (including any New Equity Interests issued upon exercise of the Subscription Rights, the New Money Warrants, the SLTL Warrants or the GUC Warrants), the Subscription Rights, the New Money Warrants, the SLTL Warrants, or the GUC Warrants, under applicable securities laws. DTC and any transfer agent (as applicable) shall be required to accept and conclusively rely upon the Plan or Confirmation Order in lieu of a legal opinion regarding whether the New Equity Interests (including any New Equity Interests issued upon exercise of the Subscription Rights, the New Money Warrants, the SLTL Warrants or the GUC Warrants), the Subscription Rights, the New Money Warrants, the SLTL Warrants, or the GUC Warrants are exempt from registration and/or eligible for DTC book-entry delivery, settlement, and depository services (to the extent applicable).
- (d) Notwithstanding anything to the contrary in this Plan, no Person (including DTC and any transfer agent) shall be entitled to require a legal opinion regarding the validity of any transaction contemplated by the Plan, including whether the New Equity Interests (including any New Equity Interests issued upon exercise of the Subscription Rights, the New Money Warrants, the SLTL Warrants or the GUC Warrants), the Subscription Rights, the New Money Warrants, the SLTL Warrants, or the GUC Warrants are exempt from registration and/or eligible for DTC book-entry delivery, settlement, and depository services.

5.24 Closing of Chapter 11 Cases.

After the Effective Date, the Plan Administrator shall be authorized, but not directed, to submit an order to Bankruptcy Court under certification of counsel that is in form and substance acceptable to the U.S. Trustee that closes and issues a final decree for each of the Chapter 11 Cases.

ARTICLE VI. DISTRIBUTIONS.

6.1 <u>Distributions Generally.</u>

The Plan Administrator shall make all Distributions to the appropriate holders of Allowed Claims in accordance with the terms of this Plan.

6.2 No Postpetition Interest on Claims.

Except with respect to the FLFO Claims of the Prepetition FLFO Secured Parties or as otherwise specifically provided for in the Plan, the Confirmation Order, or another order of the Bankruptcy Court, postpetition interest shall not accrue or be paid on any Claims, and no holder of a Claim shall be entitled to interest accruing on such Claim on or after the Petition Date.

6.3 <u>Date of Distributions.</u>

Except as otherwise provided in this Plan, the Plan Administrator shall make Plan Distributions to holders of Allowed Claims after (a) funding of the Professional Fee Escrow and (b) satisfaction in full or establishment of reserves sufficient to pay claims in the Claims Reserve, as soon as reasonably practicable after the Effective Date and thereafter, the Plan Administrator shall from time to time determine the subsequent Distribution Dates.

6.4 <u>Distribution Record Date.</u>

As of the close of business on the Distribution Record Date, the various lists of holders of Claims in each Class as maintained by the Debtors or their agents, shall be deemed closed, and there shall be no further changes in the record holders of any Claims after the Distribution Record Date. Neither the Debtors nor the Plan Administrator shall have any obligation to recognize any transfer of a Claim occurring after the close of business on the Distribution Record Date. In addition, with respect to payment of any Cure Amounts or disputes over any Cure Amounts, neither the Debtors nor the Plan Administrator shall have any obligation to recognize or deal with any party other than the non-Debtor party to the applicable executory contract or unexpired lease, even if such non-Debtor party has sold, assigned, or otherwise transferred its Claim for a Cure Amount.

6.5 <u>Distributions after Effective Date</u>

Distributions made after the Effective Date to holders of Disputed Claims that are not Allowed Claims as of the Effective Date but which later become Allowed Claims shall be deemed to have been made on the Effective Date.

6.6 <u>Delivery of Distributions.</u>

Subject to Bankruptcy Rule 9010, the Plan Administrator shall make all Distributions to any holder of an Allowed Claim as and when required by this Plan at (a) the address of such holder on the books and records of the Debtors or their agents or (b) at the address in any written notice of address change delivered to the Debtors or the Plan Administrator, including any addresses included on any transfers of Claim filed pursuant to Bankruptcy Rule 3001. In the event that any Distribution to any holder is returned as undeliverable, no Distribution or payment to such holder shall be made unless and until the Plan Administrator has been notified of the then-current address of such holder, at which time or as soon thereafter as reasonably practicable such Distribution shall be made to such holder without interest.

6.7 *Unclaimed Property.*

One year from the later of: (a) the Effective Date and (b) the date that is ten (10) Business Days after the date a Claim is first Allowed, all distributions that remain payable on account of such Claim shall be deemed unclaimed property under section 347(b) of the Bankruptcy Code and shall revert to the Post-Effective Date Debtors or their successors or assigns, and all claims of any other Person (including the holder of a Claim in the same Class) to such distribution shall be discharged and forever barred. The Post-Effective Date Debtors and the Plan Administrator shall have no obligation to attempt to locate any holder of an Allowed Claim other than by reviewing the Debtors' books and records and the Bankruptcy Court's filings.

For the avoidance of doubt, a distribution shall be deemed unclaimed if a holder has not: (a) accepted a particular distribution or, in the case of distributions made by check, negotiated such check; (b) given notice to the Post-Effective Date Debtors or the Plan Administrator of an intent to accept a particular distribution; (c) responded to the Debtors', the Post-Effective Date Debtors', or the Plan Administrator's requests for information necessary to facilitate a particular distribution; or (d) taken any other action necessary to facilitate such distribution.

6.8 Satisfaction of Claims.

Unless otherwise provided herein, any distributions and deliveries to be made on account of Allowed Claims under the Plan shall be in complete and final satisfaction, settlement, and discharge of and exchange for such Allowed Claims.

6.9 Manner of Payment under Plan.

Except as specifically provided herein, at the option of the Debtors, the Post-Effective Date Debtors, or the Plan Administrator, as applicable, any Cash payment to be made under the Plan may be made by a check or wire transfer or as otherwise required or provided in applicable agreements or customary practices of the Debtors.

6.10 <u>De Minimis Cash Distributions.</u>

The Plan Administrator shall not be required to make any payment to any holder of an Allowed Claim on any Distribution Date of Cash in an amount less than one-hundred dollars (\$100); *provided*, *however*, that if any Plan Distribution is not made pursuant to this Section 6.10, such Distribution shall be added to any subsequent Plan Distribution to be made on behalf of the holder's Allowed Claim. The Plan Administrator shall not be required to make any final Plan Distributions of Cash in an amount less than fifty dollars (\$50) to any holder of an Allowed Claim. If the amount of any final Plan Distributions to holders of Allowed Claims would be fifty dollars (\$50) or less, then no further Plan Distribution shall be made by the Plan Administrator and any surplus Cash shall be donated and distributed to a Tax Code § 501(c)(3) tax-exempt organization selected by the Plan Administrator.

6.11 No Distribution in Excess of Amount of Allowed Claim.

Notwithstanding anything to the contrary in this Plan, no holder of an Allowed Claim shall receive, on account of such Allowed Claim, Plan Distributions in excess of the Allowed amount of such Claim.

6.12 Allocation of Distributions Between Principal and Interest.

Except with respect to the FLFO Claims of the Prepetition FLFO Secured Parties or as otherwise required by law, consideration received in respect of an Allowed Claim is allocable first to the principal amount of the Claim (as determined for U.S. federal income tax purposes) and then, to the extent of any excess, to the remainder of the Claim, including any Claim for accrued but unpaid interest.

6.13 Setoffs and Recoupments.

Each Post-Effective Date Debtor, or such entity's designee as instructed by such Post-Effective Date Debtor or the Plan Administrator, may, pursuant to section 553 of the Bankruptcy Code or applicable nonbankruptcy law, offset or recoup against any Allowed Claim, and the distributions to be made pursuant to the Plan on account of such Allowed Claim any and all claims, rights, and Causes of Action that a Post-Effective Date Debtor or its successors may hold against the holder of such Allowed Claim after the Effective Date to the extent such setoff or recoupment is either (a) agreed in amount among the relevant Post-Effective Date Debtor(s), and holder of the Allowed Claim or (b) otherwise adjudicated by the Bankruptcy Court or another court of competent jurisdiction; *provided*, that neither the failure to effect a setoff or recoupment nor the allowance of any Claim hereunder shall constitute a waiver or release by a Post-Effective Date Debtor or its successor of any claims, rights, or Causes of Action that a Post-Effective Date Debtor or its successor or assign may possess against such holder.

6.14 Withholding and Reporting Requirements.

Withholding Rights. In connection with this Plan, any party issuing any instrument or making any Plan Distribution described in this Plan shall comply with all applicable tax withholding and reporting requirements imposed by any Governmental Unit, and all Plan Distributions pursuant to this Plan and all related agreements shall be subject to any such withholding or reporting requirements. Notwithstanding the foregoing, each holder of an Allowed Claim or any other Person that receives a Plan Distribution pursuant to this Plan shall have responsibility for any taxes imposed by any Governmental Unit, including, income, withholding, and other taxes, on account of such Plan Distribution. Any party issuing any instrument or making any Plan Distribution pursuant to this Plan has the right, but not the obligation, to not make a Plan Distribution until such holder has made arrangements satisfactory to such issuing or disbursing party for payment of any such tax obligations. Notwithstanding any provision in the Plan to the contrary, any party issuing any instrument or making any Plan Distribution pursuant to this Plan shall be authorized to take all actions necessary or appropriate to comply with such withholding and reporting requirements, including liquidating a portion of the distribution to be made under the Plan to generate sufficient funds to pay applicable withholding taxes, withholding distributions pending receipt of information necessary to

facilitate such distributions or establishing any other mechanisms they believe are reasonable and appropriate.

(b) Forms. Any party entitled to receive any property as an issuance or Plan Distribution under this Plan shall, upon reasonable request, deliver to the Plan Administrator or such other Person designated by the Plan Administrator (which entity shall subsequently deliver to the Plan Administrator or such other Person any applicable IRS Form W-8 or Form W-9 received) an appropriate Form W-9 or (if the payee is a non-U.S. Person) Form W-8, unless such Person is exempt under the Tax Code and so notifies the Plan Administrator or such other Person. If such request is made by the Plan Administrator or such other Person designated by the Plan Administrator and the holder fails to comply before the date that is 210 days after the request is made, the amount of such Plan Distribution shall irrevocably revert to the Debtors and any Claim in respect of such Plan Distribution shall be discharged and forever barred from assertion against any Debtor and its respective property.

6.15 Claims Paid by Third Parties.

The Plan Administrator shall reduce in full a Claim, and such Claim shall be Disallowed without a Claims objection having to be filed and without any further notice to or action, order, or approval of the Bankruptcy Court, to the extent that the holder of such Claim receives payment in full on account of such Claim from a party that is not the Debtors or the Post-Effective Date Debtors. If a holder of a Claim receives a Distribution from the Debtors or the Post-Effective Date Debtors on account of such Claim and also receives payment from a third party on account of such Claim, such holder shall, within fourteen (14) days of receipt thereof, repay or return the Plan Distribution to the Debtors or the Post-Effective Date Debtors, to the extent the holder's total recovery on account of such Claim from the third party and under this Plan exceeds the total Allowed amount of such Claim as of the date of any such Plan Distribution under this Plan. The failure of such holder to timely repay or return such Distribution shall result in the holder owing the Post-Effective Date Debtors interest on such amount owed for each Business Day after the 14-day grace period specified above until the amount is repaid.

6.16 Claims Payable by Third Parties.

No Distributions shall be made on account of an Allowed Claim that is payable pursuant to one of the insurance policies to which the Debtors' are a beneficiary until the holder of such Allowed Claim has exhausted all remedies with respect to such insurance policy; provided, however, that this Section 6.16 shall not restrict Plan Distributions on an Allowed Claim that is Allowed in an amount that does not exceed an applicable self-insured retention or deductible amount under one or more such insurance policies. To the extent that one or more of the insurers agrees to satisfy a Claim in whole or in part, then immediately upon such insurers' satisfaction, such Claim may be expunged to the extent of any agreed upon satisfaction on the Claims register by the Plan Administrator without a Claims objection having to be filed and without any further notice to or action, order, or approval of the Bankruptcy Court.

ARTICLE VII. PROCEDURES FOR DISPUTED CLAIMS.

7.1 Allowance of Claims.

Except as expressly provided in the Plan or in any order entered in the Chapter 11 Cases before the Effective Date (including the Confirmation Order), no Claim shall become an Allowed Claim unless and until such Claim is deemed Allowed pursuant to the Plan or a Final Order, including the Confirmation Order (when it becomes a Final Order), Allowing such Claim. On and after the Effective Date, each of the Debtors or the Post-Effective Date Debtors shall have and retain any and all rights and defenses such Debtor had with respect to any Claim immediately before the Effective Date.

7.2 Claims Objections.

Except insofar as a Claim is Allowed under the Plan, the Debtors or the Post-Effective Date Debtors (acting through the Plan Administrator), as applicable, shall be entitled to object to Claims. Except as otherwise expressly provided in the Plan and notwithstanding any requirements that may be imposed pursuant to Bankruptcy Rule 9019, after the Effective Date, the Post-Effective Date Debtors and the Plan Administrator shall have the authority (a) to file, withdraw, or litigate to judgment objections to Claims; (b) to settle or compromise any Disputed Claim without any further notice to or action, order, or approval by the Bankruptcy Court; and (c) to administer and adjust the Debtors' claims register to reflect any such settlements or compromises without any further notice to or action, order, or approval by the Bankruptcy Court.

7.3 Estimation of Claims.

Before or after the Effective Date, the Debtors, the Post-Effective Date Debtors, and the Plan Administrator may at any time request that the Bankruptcy Court estimate any Disputed Claim that is contingent or unliquidated pursuant to section 502(c) of the Bankruptcy Code for any reason, regardless of whether any party previously has objected to such Claim or whether the Bankruptcy Court has ruled on any such objection, and the Bankruptcy Court shall retain jurisdiction to estimate any such Claim, including during the litigation of any objection to any Claim or during the appeal relating to such objection. In the event that the Bankruptcy Court estimates any Disputed, contingent, or unliquidated Claim, that estimated amount shall constitute either the Allowed amount of such Claim or a maximum limitation on such Claim for all purposes under the Plan (including for purposes of distributions), as determined by the Bankruptcy Court. If the estimated amount constitutes a maximum limitation of the amount of such Claim, the Debtors, the Post-Effective Date Debtors, or the Plan Administrator, as applicable, may elect to pursue any supplemental proceedings to object to any ultimate distribution on such Claim. Notwithstanding section 502(j) of the Bankruptcy Code, in no event shall any holder of a Claim that has been estimated pursuant to section 502(c) of the Bankruptcy Code or otherwise be entitled to seek reconsideration of such estimation unless such holder has filed a motion requesting the right to seek such reconsideration on or before 21 days after the date on which such Claim is estimated.

7.4 Adjustment to Claims Register Without Objection.

Any duplicate Claim or Interest or any Claim or Interest that has been paid or satisfied, or any Claim that has been amended or superseded, may be adjusted or expunged on the claims register by the Debtors or the Post-Effective Date Debtors (at the direction of the Plan Administrator) upon stipulation between the parties in interest without a Claims objection having to be filed and without any further notice or action, order, or approval of the Bankruptcy Court.

7.5 Time to File Objections to Claims.

Any objections to a Claim shall be filed on or before the date that is the later of (a) 180 days after the Effective Date and (b) such later date as may be fixed by the Bankruptcy Court, after notice and a hearing, upon a motion by the Post-Effective Date Debtors, as such deadline may be extended from time to time.

7.6 Disallowance of Claims.

Any Claims held by Entities from which property is recoverable under sections 542, 543, 550, or 553 of the Bankruptcy Code or that is a transferee of a transfer avoidable under sections 522(f), 522(h), 544, 545, 547, 548, 549, or 724(a) of the Bankruptcy Code, shall be deemed Disallowed pursuant to section 502(d) of the Bankruptcy Code, and holders of such Claims may not receive any distributions on account of such Claims until such time as such Causes of Action against that Entity have been settled or a Bankruptcy Court order with respect thereto has been entered and all sums due, if any, to the Debtors by that Entity have been turned over or paid to the Debtors or the Post-Effective Date Debtors.

7.7 Amendments to Claims.

On or after the Effective Date, except as provided in the Plan or the Confirmation Order, a Claim may not be filed or amended without the prior authorization of the Bankruptcy Court, and the Post-Effective Date Debtors.

7.8 No Distributions Pending Allowance.

If an objection, motion to estimate, or other challenge to a Claim is filed, no payment or distribution provided under the Plan shall be made on account of such Claim unless and until (and only to the extent that) such Claim becomes an Allowed Claim.

7.9 Distributions After Allowance.

To the extent that a Disputed Claim ultimately becomes an Allowed Claim, distributions (if any) shall be made to the holder of such Allowed Claim in accordance with the provisions of the Plan. As soon as practicable after the date on which the order or judgment of the Bankruptcy Court allowing any Disputed Claim becomes a Final Order, the Plan Administrator shall provide to the holder of such Allowed Claim the distribution (if any) to which such holder is entitled under the Plan as of the Effective Date, without any interest to be paid on account of such Claim unless required by the Bankruptcy Code.

7.10 Claims Resolution Procedures Cumulative.

All of the Claims and objection, estimation, and resolution procedures are cumulative and not exclusive of one another. Claims may be estimated and subsequently compromised, settled, withdrawn, or resolved in accordance with the Plan or any mechanism approved by the Bankruptcy Court.

ARTICLE VIII. EXECUTORY CONTRACTS AND UNEXPIRED LEASES.

8.1 *General Treatment*.

- (a) As of and subject to the occurrence of the Effective Date, all executory contracts and unexpired leases to which any of the Debtors are parties shall be deemed rejected, unless such contract or lease (i) was previously assumed or rejected by the Debtors pursuant to an order of the Bankruptcy Court; (ii) previously expired or terminated pursuant to its own terms or by agreement of the parties thereto; (iii) is the subject of a motion to assume filed by the Debtors on or before the Confirmation Date; (iv) is identified in Sections 8.4 or 8.5 of the Plan; or (v) is identified for assumption on the Schedule of Assumed Contracts included in the Plan Supplement, which Schedule of Assumed Contracts will identify executory contracts or unexpired leases for assumption and assignment to the Credit Bid Purchaser in accordance with the Credit Bid Purchase Agreement. To the extent the Decommissioning Agreement is an executory contract, it will be assumed and become the obligation of FWE I under the Plan of Merger.
- Order by the Bankruptcy Court shall constitute approval of the assumptions, assumptions and assignments, or rejections provided for in the Plan pursuant to sections 365(a) and 1123 of the Bankruptcy Code and a determination by the Bankruptcy Court that the Credit Bid Purchaser or Post-Effective Date Debtors, as applicable, have provided adequate assurance of future performance under such assumed executory contracts and unexpired leases. Each executory contract and unexpired lease assumed or assumed and assigned pursuant to the Plan shall vest in and be fully enforceable by the Credit Bid Purchaser or Post-Effective Date Debtors, as applicable, in accordance with its terms, except as modified by the provisions of the Plan, any order of the Bankruptcy Court authorizing and providing for its assumption, or applicable law.
- (c) To the maximum extent permitted by law, to the extent any provision in any executory contract or unexpired lease assumed pursuant to the Plan restricts or prevents, or purports to restrict or prevent, or is breached or deemed breached by, the assumption of such executory contract or unexpired lease (including any "change of control" provision), then such provision shall be deemed modified such that the transactions contemplated by the Plan shall not entitle the non-Debtor party thereto to terminate such executory contract or unexpired lease or to exercise any other default-related rights with respect thereto.
- (d) Subject to the terms of the Credit Bid Purchase Agreement, the Debtors reserve the right, on or before 5:00 p.m. (prevailing Central Time) on the date that is seven (7) days before the Confirmation Hearing, or such other time as may be agreed in writing between

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 576 of 995

the Debtors and the applicable counterparty, to amend the Schedule of Assumed Contracts to add or remove any executory contract or unexpired lease; *provided* that if the Confirmation Hearing is adjourned or continued, such amendment right shall be extended to 5:00 p.m. (prevailing Central Time) on the date that is seven (7) days before the rescheduled or continued Confirmation Hearing, and this provision shall apply in the case of any and all subsequent adjournments and continuances of the Confirmation Hearing; *provided*, *further* that, subject to the terms of the Credit Bid Purchase Agreement, the Debtors may amend the Schedule of Assumed Contracts to add or delete any executory contracts or unexpired leases after such date to the extent agreed with the relevant counterparties and entry of an order of the Bankruptcy Court.

8.2 <u>Determination of Cure Amounts and Deemed Consent.</u>

- (a) Any Cure Amount shall be satisfied, pursuant to section 365(b)(1) of the Bankruptcy Code, by payment of the Cure Amount, as reflected in the applicable cure notice, in Cash on the Effective Date in accordance with the terms of the Credit Bid Purchase Agreement or on such other terms as the parties to such executory contracts or unexpired leases and the Debtors may otherwise agree.
- The Debtors shall file, as part of the Plan Supplement, the Schedule of Assumed Contracts. At least ten (10) days before the Confirmation Hearing, the Debtors shall serve a notice on parties to executory contracts or unexpired leases to be assumed or assumed and assigned reflecting the Debtors' intention to potentially assume or assume and assign to the Credit Bid Purchaser in accordance with the terms of the Credit Bid Purchase Agreement the contract or lease in connection with this Plan or the Credit Bid Purchase Agreement and, where applicable, setting forth the proposed Cure Amount (if any). Any objection by a counterparty to an executory contract or unexpired lease to the proposed assumption, assumption and assignment, or related Cure Amount must be filed, served, and actually received by the Debtors within ten (10) days of the service of the assumption notice, or such shorter period as agreed to by the parties or authorized by the Bankruptcy Court. Any counterparty to an executory contract or unexpired lease that does not timely object to the notice of the proposed assumption of such executory contract or unexpired lease shall be deemed to have assented to assumption of the applicable executory contract or unexpired lease notwithstanding any provision thereof that purports to (i) prohibit, restrict, or condition the transfer or assignment of such contract or lease; (ii) terminate or modify, or permit the termination or modification of, a contract or lease as a result of any direct or indirect transfer or assignment of the rights of any Debtor under such contract or lease or a change, if any, in the ownership or control to the extent contemplated by the Plan; (iii) increase, accelerate, or otherwise alter any obligations or liabilities of any Debtor, or any Post-Effective Date Debtor, under such executory contract or unexpired lease; or (iv) create or impose a Lien upon any property or Asset of any Debtor, or Post-Effective Date Debtor, as applicable. Each such provision shall be deemed to not apply to the assumption of such executory contract or unexpired lease pursuant to the Plan and counterparties to assumed executory contracts or unexpired leases that fail to object to the proposed assumption in accordance with the terms set forth in this <u>Section 8.2(b)</u>, shall forever be barred and enjoined from objecting to the proposed assumption or to the validity of such assumption (including with respect to any Cure Amounts or the provision of adequate assurance

of future performance), or taking actions prohibited by the foregoing or the Bankruptcy Code on account of transactions contemplated by the Plan.

- (c) If there is an Assumption Dispute pertaining to assumption of an executory contract or unexpired lease (other than a dispute pertaining to a Cure Amount), such dispute shall be heard by the Bankruptcy Court before such assumption being effective; provided, that, subject to the terms of the Credit Bid Purchase Agreement, the Debtors or Post-Effective Date Debtors, as applicable, may settle any Assumption Dispute without any further notice to any party or any action, order, or approval of the Bankruptcy Court.
- (d) To the extent an Assumption Dispute relates solely to the Cure Amount, subject to the terms of the Credit Bid Purchase Agreement, the Debtors may assume and/or assume and assign the applicable executory contract or unexpired lease before the resolution of the Assumption Dispute; *provided*, that the Post-Effective Date Debtors or Credit Bid Purchaser, as applicable shall be responsible to pay the determined amount to be Allowed by the Bankruptcy Court or otherwise agreed to by such non-Debtor party. The Debtors or Post-Effective Date Debtors, as applicable, subject to the terms of the Credit Bid Purchase Agreement, may settle any dispute regarding the Cure Amount or the nature thereof without any further notice to any party or any action, order, or approval of the Bankruptcy Court.
- (e) Assumption or assumption and assignment of any executory contract or unexpired lease pursuant to the Plan or otherwise shall result in the full release and satisfaction of any Claims against any Debtor or defaults by any Debtor, whether monetary or nonmonetary, including defaults of provisions restricting the change in control or ownership interest composition or other bankruptcy-related defaults, arising under any assumed executory contract or unexpired lease at any time before the date that the Debtors assume or assume and assign such executory contract or unexpired lease. Any proofs of Claim filed with respect to an executory contract or unexpired lease that has been assumed or assumed and assigned shall be deemed Disallowed and expunged, without further notice to or action, order, or approval of the Bankruptcy Court or any other Person, upon the assumption of such executory contract or unexpired leases.

8.3 Rejection Damages Claims.

In the event that the rejection of an executory contract or unexpired lease hereunder results in damages to the other party or parties to such contract or lease, any Claim for such damages shall be classified and treated in Class 6B (General Unsecured Claims). A proof of such Claim must be filed with the Bankruptcy Court and served upon counsel for the Debtors, Post-Effective Date Debtor, or the Plan Administrator, as applicable, by the later of (i) thirty (30) days after the filing and service of the notice of the occurrence of the Effective Date; and (ii) thirty (30) days after entry of an Order rejecting such contract or lease if such contract or lease is the subject of a pending Assumption Dispute.

8.4 Survival of the Debtors' Indemnification Obligations.

Notwithstanding anything in the Plan (including Section 10.3 of the Plan), any Indemnification Obligation to indemnify current and former officers, directors, members, managers, agents, or employees with respect to all present and future actions, suits, and proceedings against the Debtors or such officers, directors, members, managers, agents, or employees based upon any act or omission for or on behalf of the Debtors shall (a) remain in full force and effect, (b) not be discharged, impaired, or otherwise affected in any way, including by the Plan, the Plan Supplement, or the Confirmation Order, (c) not be limited, reduced or terminated after the Effective Date, and (d) survive unimpaired and unaffected irrespective of whether such Indemnification Obligation is owed for an act or event occurring before, on or after the Petition Date, provided, that the Post-Effective Date Debtors shall not indemnify officers, directors, members, or managers, as applicable, of the Debtors for any claims or Causes of Action that are not indemnified by such Indemnification Obligation. All such obligations shall be deemed and treated as executory contracts to be assumed by the Debtors under the Plan and shall continue as obligations of the Post-Effective Date Debtors. Any claim based on the Debtors' obligations under the Plan shall not be a Disputed Claim or subject to any objection, in either case, by reason of section 502(e)(1)(B) of the Bankruptcy Code.

8.5 *Insurance Policies*.

- (a) All insurance policies to which any Debtor is a party as of the Effective Date, including any D&O Policy, shall be deemed to be and treated as executory contracts and shall be assumed by and vest in the applicable Debtors or the Post-Effective Date Debtors and shall continue in full force and effect thereafter in accordance with their respective terms. Coverage for defense and indemnity under the D&O Policy shall remain available to all individuals within the definition of "Insured" in any D&O Policy.
- (b) In addition, after the Effective Date, the Post-Effective Date Debtors or Plan Administrator shall not terminate or otherwise reduce the coverage under any D&O Policy (including any "tail policy") in effect as of the Petition Date, and any current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity at any time before the Effective Date shall be entitled to the full benefits of any such D&O Policy for the full term of such policy regardless of whether such members, managers, directors, and/or officers remain in such positions after the Effective Date to the extent set forth in such policies.

8.6 <u>Modifications, Amendments, Supplements, Restatements, or Other</u>

Agreements.

Unless otherwise provided herein or by separate order of the Bankruptcy Court, each executory contract and unexpired lease that is assumed shall include any and all modifications, amendments, supplements, restatements, or other agreements made directly or indirectly by any agreement, instrument, or other document that in any manner affects such executory contract or unexpired lease, without regard to whether such agreement, instruments, or other document is listed in any notices of assumed contracts.

8.7 Reservation of Rights.

- (a) Neither the exclusion nor the inclusion by the Debtors of any contract or lease on any exhibit, schedule, or other annex to the Plan or in the Plan Supplement, nor anything contained in the Plan, shall constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- (b) Except as explicitly provided in the Plan, nothing in the Plan shall waive, excuse, limit, diminish, or otherwise alter any of the defenses, claims, Causes of Action, or other rights of the Debtors or the Post-Effective Date Debtors under any executory or non-executory contract or unexpired or expired lease.
- (c) Nothing in the Plan shall increase, augment, or add to any of the duties, obligations, responsibilities, or liabilities of the Debtors or the Post-Effective Date Debtors, as applicable, under any executory or non-executory contract or unexpired or expired lease.
- (a) If there is a dispute regarding whether a contract or lease is or was executory or unexpired at the time of its assumption under the Plan, the Debtors or the Post-Effective Date Debtors, as applicable, shall have thirty (30) days following entry of a Final Order resolving such dispute to alter their treatment of such contract or lease.

ARTICLE IX. CONDITIONS PRECEDENT TO OCCURRENCE OF EFFECTIVE DATE.

9.1 Conditions Precedent to Effective Date.

The Effective Date shall not occur unless all of the following conditions precedent have been satisfied or waived in accordance with the Plan:

- (a) the Plan Supplement has been filed;
- (b) the Bankruptcy Court shall have entered the Confirmation Order, which order shall be a Final Order:
- (c) the Definitive Documents shall be (i) consistent with the Restructuring Support Agreement and otherwise acceptable to the parties thereto consistent with their respective consent and approval rights as set forth in the Restructuring Support Agreement [and (ii) acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent solely to the extent provided and consistent with their consent and approval rights as set forth in this Plan;
- (d) the Restructuring Support Agreement shall not have been terminated and shall remain in full force and effect;

- (e) all conditions precedent to the effectiveness of the Apache Definitive Documents shall have been satisfied or waived by the party having the right to waive the same;
- (f) the Debtors shall have implemented the Restructuring Transactions and all other transactions contemplated by the Plan and the Restructuring Support Agreement in a manner consistent in all respects with the Plan and Restructuring Support Agreement;
- (g) the Amended Organizational Documents shall become effective and in full force and effect as of the Effective Date;
- (h) the NewCo Organizational Documents shall become effective and in full force and effect as of the Effective Date;
- (i) the conditions precedent to the effectiveness of the First Lien Exit Facility Commitment Letter shall have been satisfied or duly waived in writing;
- (j) the conditions precedent to the effectiveness of the Second Lien Backstop Commitment Letter shall have been satisfied or duly waived in writing;
- (k) the conditions precedent to the effectiveness of the FLTL ERO Backstop Agreement shall have been satisfied or duly waived in writing;
- (l) the conditions precedent to the effectiveness of the SLTL ERO Backstop Agreement shall have been satisfied or duly waived in writing
- (m) the conditions precedent to the effectiveness of the First Lien Exit Facility (as determined in the First Lien Exit Facility Documents and the First Lien Exit Facility Commitment Letter) shall have been satisfied or duly waived in writing and the First Lien Exit Facility Lenders and the First Lien Exit Facility shall have closed substantially simultaneously with the effectiveness of the Plan;
- (n) the conditions precedent to the effectiveness of the Second Lien Exit Facility (as determined in the Second Lien Exit Facility Documents and the Second Lien Backstop Commitment Letter) shall have been satisfied or duly waived in writing and the Second Lien Exit Facility Lenders and the Second Lien Exit Facility shall have closed substantially simultaneously with the effectiveness of the Plan;
- (o) the New Intercreditor Agreement shall have been executed and delivered by each of the parties thereto;
 - (p) the Equity Rights Offerings shall have been consummated;
- (q) the conditions precedent to the effectiveness of the Credit Bid Purchase Agreement shall have been satisfied or duly waived in writing in accordance with the terms of the Credit Bid Purchase Agreement and the Credit Bid Transaction Closing shall have occurred or will occur simultaneously with the effectiveness of the Plan, including, without limitation, payment of the New Money Consideration by Buyers to Sellers at Closing pursuant to the terms thereof;

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 581 of 995

- (r) the Debtors shall have obtained all authorizations, consents, regulatory approvals, rulings, or documents (other than any such authorization, consent, regulatory approval, ruling, or document that is customarily obtained or completed after assignment, conveyance or vesting of an applicable Asset) that, after giving effect to the entry of the Confirmation Order, are necessary to implement and effectuate the Plan, including Bankruptcy Court approval, and each of the other transactions contemplated by the Restructuring, and such authorizations, consents, regulatory approvals, rulings, or documents shall not be subject to unfulfilled conditions and shall be in full force and effect, and all applicable regulatory waiting periods shall have expired;
- (s) no event of default under the DIP Documents shall have occurred or be continuing and an acceleration of the obligations or termination of the DIP Lenders' commitments under the DIP Documents shall not have occurred; and
- (t) all Restructuring Expenses shall have been indefeasibly paid in full in accordance with Section 2.6.

9.2 Waiver of Conditions Precedent.

- (a) With the prior written consent of the Required DIP Lenders, the Requisite FLTL Lenders, the conditions precedent to the occurrence of the Effective Date set forth in Section 9.1 of the Plan may be waived, in whole or in part, by the Debtors, without leave of or order of the Bankruptcy Court; provided that, a waiver of the conditions precedent to the occurrence of the Effective Date set forth in Sections 9.1(c), (d), (e), and (f) of the Plan shall also require the prior written consent of the Apache PSA Parties; provided, further, that a waiver of any of the conditions precedent to the occurrence of the Effective Date in Section 9.1 above shall also require the prior written (i) consent of the Prepetition FLFO Administrative Agent and the Exit First Lien Agent for all conditions precedent other than Section 9.1(d),(r), and (s) and (ii) reasonable consent for the conditions precedent in Section 9.1(r) and (s); provided, further, that a waiver of the conditions precedent to the occurrence of the Effective Date set forth in Sections 9.1(1), (p) and (t) shall also require the prior written consent of the Requisite SLTL Lenders. If any such condition precedent is waived pursuant to this section and the Effective Date occurs, each party agreeing to waive such condition precedent shall be estopped from withdrawing such waiver after the Effective Date or otherwise challenging the occurrence of the Effective Date on the basis that such condition was not satisfied, the waiver of such condition precedent shall benefit from the "equitable mootness" doctrine, and the occurrence of the Effective Date shall foreclose any ability to challenge the Plan in any court. If the Plan is confirmed for fewer than all of the Debtors, only the conditions applicable to the Debtor or Debtors for which the Plan is confirmed must be satisfied or waived for the Effective Date to occur.
- (b) Except as otherwise provided herein, all actions required to be taken on the Effective Date shall take place and shall be deemed to have occurred simultaneously and no such action shall be deemed to have occurred before the taking of any other such action.
- (c) The stay of the Confirmation Order pursuant to Bankruptcy Rule 3020(e) shall be deemed waived by and upon the entry of the Confirmation Order, and the Confirmation Order shall take effect immediately upon its entry.

9.3 Effect of Failure of a Condition.

If the conditions listed in Section 9.1 of the Plan are not satisfied or waived in accordance with Section 9.2 of the Plan on or before the Effective Date, the Plan shall be null and void in all respects and nothing contained in the Plan or the Disclosure Statement shall (a) constitute a waiver or release of any Claims by or against or any Interests in the Debtors, (b) prejudice in any manner the rights of any Person, or (c) constitute an admission, acknowledgement, offer, or undertaking by the Debtors, any Consenting Creditors, or any other Person.

ARTICLE X. EFFECT OF CONFIRMATION.

10.1 **Binding Effect.**

Except as otherwise provided in section 1141(d)(3) of the Bankruptcy Code, and subject to the occurrence of the Effective Date, on and after the entry of the Confirmation Order, the provisions of the Plan shall bind every holder of a Claim against or Interest in any Debtor and inure to the benefit of and be binding on such holder's respective successors and assigns, regardless of whether the Claim or Interest of such holder is Impaired under the Plan and whether such holder has accepted the Plan.

10.2 Vesting of Assets.

Except as otherwise provided in the Plan, the Confirmation Order, or any Plan Supplement, on and after the Effective Date, pursuant to sections 1141(b) and (c) of the Bankruptcy Code, all Assets of the Estates, including all claims, rights, and Causes of Action and any property acquired by the Debtors or the Post-Effective Date Debtors during the Chapter 11 Cases or under or in connection with the Plan shall vest in each respective Post-Effective Date Debtor free and clear of all Claims, Liens, charges, other encumbrances, and interests (other than any and all Liens securing the FLFO Claims or the obligations under the First Lien Exit Facility). Subject to the terms of the Plan, on and after the Effective Date, the Post-Effective Date Debtors and Plan Administrator may operate their businesses and may use, acquire, and dispose of property and prosecute, compromise, or settle any Claims (including any Administrative Expense Claims) and Causes of Action without notice to, supervision of or approval by the Bankruptcy Court and free and clear of any restrictions of the Bankruptcy Code or the Bankruptcy Rules other than restrictions expressly imposed by the Plan or the Confirmation Order. Without limiting the foregoing, the Post-Effective Date Debtors may pay the charges that they incur on or after the Confirmation Date for Professional Persons' fees, disbursements, expenses, or related support services without application to the Bankruptcy Court.

10.3 Discharge of Claims Against and Interests in Debtors.

Upon the Effective Date, except as otherwise expressly provided in the Plan or in the Confirmation Order, the distributions, rights and treatment to be made under the Plan, shall be in complete satisfaction, discharge, and release, effective as of the Effective Date, of Claims, Interests, and Causes of Action of any nature whatsoever, including any interest accrued on Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 583 of 995

Claims or Interests from and after the Petition Date, whether known or unknown, against, liabilities of, Liens on, obligations of, rights against, and Interests in, the Debtors or any of their Assets or properties, regardless of whether any property shall have been distributed or retained pursuant to the Plan on account of such Claims and Interests, including demands, liabilities, and Causes of Action that arose before the Effective Date, any liability (including withdrawal liability) to the extent such Claims or Interests relate to services performed by employees of the Debtors before the Effective Date and that arise from a termination of employment, any contingent or non-contingent liability on account of representations or warranties issued on or before the Effective Date, any obligations incurred in connection with or related to bonds and letters of credit (and any related agreements) issued before the Petition Date on behalf of the Debtors, and all debts of the kind specified in sections 502(g), 502(h), or 502(i) of the Bankruptcy Code, in each case whether or not: (a) a proof of claim based upon such debt or right is filed or deemed filed pursuant to section 501 of the Bankruptcy Code; (b) a Claim or Interest based upon such debt, right, or Interest is Allowed pursuant to section 502 of the Bankruptcy Code; or (c) the holder of such a Claim or Interest has accepted the Plan. Any default or "event of default" by the Debtors or affiliates with respect to any Claim or Interest that existed immediately before or on account of the filing of the Chapter 11 Cases shall be deemed cured (and no longer continuing) as of the Effective Date. The Confirmation Order shall be a judicial determination of the discharge of all Claims and Interests subject to the Effective Date occurring.

Each holder (as well as any trustee or agent on behalf of such holder) of a Claim or Interest, and any affiliate of such holder, shall be deemed to have forever waived, released, and discharged the Debtors, to the fullest extent permitted by section 1141 of the Bankruptcy Code, of and from any and all Claims, Interests, rights, and liabilities that arose before the Effective Date. Except as otherwise provided in the Plan, upon the Effective Date, all such holders of Claims and Interests and their affiliates shall be forever precluded and enjoined, pursuant to sections 105, 524, and 1141 of the Bankruptcy Code, from prosecuting or asserting any such discharged Claim against or terminated Interest in any Debtor or any Post-Effective Date Debtor

10.4 <u>Pre-Confirmation Injunctions and Stays.</u>

Unless otherwise provided in the Plan or a Final Order of the Bankruptcy Court, all injunctions and stays arising under or entered during the Chapter 11 Cases, whether under sections 105 or 362 of the Bankruptcy Code or otherwise, and in existence on the date of entry of the Confirmation Order, shall remain in full force and effect until the later of the Effective Date and the date indicated in the order providing for such injunction or stay.

10.5 Injunction Against Interference With Plan.

Except as otherwise provided in the Plan or in the Confirmation Order, upon the entry of the Confirmation Order, all holders of Claims and Interests and all other parties in interest, along with their respective present and former affiliates, employees, agents, officers, directors, and principals, shall be enjoined from taking any action to interfere with the implementation or the occurrence of the Effective Date.

10.6 Plan Injunction.

- Except as otherwise provided in the Plan or in the Confirmation Order, (a) from and after the Effective Date, all Persons who have held, hold, or may hold Claims or Interests, and other parties in interest, along with their respective present or former employees, agents, officers, directors, principals, and affiliates, are, with respect to any such Claim or Interest, permanently enjoined after the entry of the Confirmation Order from: (i) commencing, conducting, or continuing in any manner, directly or indirectly, any suit, action, or other proceeding of any kind (including any proceeding in a judicial, arbitral, administrative, or other forum) against or affecting, directly or indirectly, a Debtor, a Post-Effective Date Debtor, or an Estate or the property of any of the foregoing, or any direct or indirect transferee of any property of, or direct or indirect successor in interest to, any of the foregoing Persons mentioned in this subsection (i) or any property of any such transferee or successor; (ii) enforcing, levying, attaching (including any prejudgment attachment), collecting, or otherwise recovering in any manner or by any means, whether directly or indirectly, any judgment, award, decree, or order against a Debtor, a Post-Effective Date Debtor, or an Estate or its property, or any direct or indirect transferee of any property of, or direct or indirect successor in interest to, any of the foregoing Persons mentioned in this subsection (ii) or any property of any such transferee or successor; (iii) creating, perfecting, or otherwise enforcing in any manner, directly or indirectly, any encumbrance of any kind against a Debtor, a Post-Effective Date Debtor, or an Estate or any of its property, or any direct or indirect transferee of any property of, or successor in interest to, any of the foregoing Persons mentioned in this subsection (iii) or any property of any such transferee or successor; (iv) acting or proceeding in any manner, in any place whatsoever, that does not conform to or comply with the provisions of the Plan to the full extent permitted by applicable law; and (v) commencing or continuing, in any manner or in any place, any action that does not comply with or is inconsistent with the provisions of the Plan; provided, that nothing contained in the Plan shall preclude such Persons who have held, hold, or may hold Claims against, or Interests in, a Debtor, a Post-Effective Date Debtor, or an Estate from exercising their rights and remedies, or obtaining benefits, pursuant to and consistent with the terms of the Plan.
- (b) By accepting distributions pursuant to the Plan, each holder of an Allowed Claim or Interest shall be deemed to have affirmatively and specifically consented to be bound by the Plan, including the injunctions set forth in Section 10.6 of the Plan.

10.7 Releases.

RELEASES BY THE DEBTORS. AS OF THE EFFECTIVE DATE, (a) EXCEPT FOR THE RIGHTS AND REMEDIES THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PLAN, CONFIRMATION ORDER, THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE CREDIT BID PURCHASE AGREEMENT, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, OFFERINGS, THE **EQUITY RIGHTS** THE **ERO BACKSTOP** AGREEMENTS, THE EXIT FACILITY DOCUMENTS, AND THE RESTRUCTURING TRANSACTIONS, ON AND AFTER THE EFFECTIVE DATE, THE RELEASED

WILL **PARTIES** \mathbf{BE} **DEEMED** CONCLUSIVELY, ABSOLUTELY, IRREVOCABLY, UNCONDITIONALLY, AND FOREVER RELEASED DISCHARGED, BY THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, AND THE ESTATES, IN EACH CASE ON BEHALF OF THEMSELVES AND THEIR RESPECTIVE SUCCESSORS, ASSIGNS, AND REPRESENTATIVES AND ANY AND ALL OTHER PERSONS THAT MAY PURPORT TO ASSERT ANY CAUSE OF ACTION DERIVATIVELY, BY OR THROUGH THE FOREGOING PERSONS, FROM ANY AND ALL CLAIMS, INTERESTS, OBLIGATIONS, SUITS, JUDGMENTS, DAMAGES, DEMANDS, DEBTS, RIGHTS, AND CAUSES OF ACTION, LOSSES, REMEDIES, OR LIABILITIES WHATSOEVER (INCLUDING ANY DERIVATIVE CLAIMS, ASSERTED OR ASSERTABLE ON BEHALF OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THE ESTATES), WHETHER LIQUIDATED OR UNLIQUIDATED, FIXED OR CONTINGENT, MATURED OR UNMATURED, KNOWN OR UNKNOWN, FORESEEN OR UNFORESEEN, ACCRUED OR UNACCRUED, EXISTING OR HEREINAFTER ARISING, WHETHER IN LAW OR EQUITY, WHETHER SOUNDING IN TORT OR CONTRACT, WHETHER ARISING UNDER FEDERAL OR STATE STATUTORY OR COMMON LAW, OR ANY OTHER APPLICABLE INTERNATIONAL, FOREIGN, OR DOMESTIC LAW, RULE, STATUTE, REGULATION, TREATY, RIGHT, DUTY, REQUIREMENTS OR OTHERWISE THAT THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, THE ESTATES, OR THEIR AFFILIATES WOULD HAVE BEEN LEGALLY ENTITLED TO ASSERT IN THEIR OWN RIGHT (WHETHER INDIVIDUALLY COLLECTIVELY) OR ON BEHALF OF THE HOLDER OF ANY CLAIM OR INTEREST OR OTHER PERSON, BASED ON OR RELATING TO, OR IN ANY MANNER ARISING FROM, IN WHOLE OR IN PART, THE DEBTORS, THE CHAPTER 11 CASES, THE RESTRUCTURING, THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS, THE SUBJECT MATTER OF, OR THE TRANSACTIONS OR EVENTS GIVING RISE TO, ANY CLAIM OR INTEREST THAT **BUSINESS** IN THE PLAN, THE OR CONTRACTUAL ARRANGEMENTS BETWEEN ANY DEBTOR AND ANY RELEASED PARTY, THE RESTRUCTURING OF CLAIMS AND INTERESTS BEFORE OR DURING THE CHAPTER 11 CASES, THE NEGOTIATION, FORMULATION, PREPARATION, OR CONSUMMATION OF THE PLAN, THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE CREDIT BID PURCHASE AGREEMENT, THE EXIT FACILITY DOCUMENTS, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE **EOUITY** RIGHTS OFFERINGS, THE ERO **BACKSTOP** AGREEMENTS, THE DECOMMISSIONING AGREEMENT, OR AGREEMENTS, INSTRUMENTS, OR OTHER DOCUMENTS RELATING THERETO, OR THE SOLICITATION OF VOTES WITH RESPECT TO THE PLAN, IN ALL CASES BASED UPON ANY ACT OR OMISSION, TRANSACTION, AGREEMENT, EVENT, OR OTHER OCCURRENCE TAKING PLACE ON OR BEFORE THE EFFECTIVE DATE.

ENTRY OF THE CONFIRMATION ORDER BY THE BANKRUPTCY COURT SHALL CONSTITUTE THE BANKRUPTCY COURT'S APPROVAL, PURSUANT TO BANKRUPTCY RULE 9019, OF THE RELEASES IN SECTION 10.7(a) OF THE PLAN (the "DEBTOR RELEASES"), WHICH INCLUDES BY REFERENCE EACH OF THE RELATED PROVISIONS AND DEFINITIONS UNDER THE PLAN, AND FURTHER, SHALL CONSTITUTE THE BANKRUPTCY COURT'S FINDING THAT THE DEBTOR RELEASES ARE: (I) IN EXCHANGE FOR THE GOOD, VALUABLE AND ADEQUATE CONSIDERATION PROVIDED BY THE RELEASED PARTIES, (II) ESSENTIAL TO THE CONFIRMATION OF THE PLAN, (III) A GOOD FAITH SETTLEMENT AND COMPROMISE OF THE RELEASED CLAIMS RELEASED BY THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS AND THE ESTATES, (IV) IN THE BEST INTERESTS OF THE DEBTORS, THE ESTATES AND ALL HOLDERS OF CLAIMS AND INTERESTS, (IV) FAIR, EQUITABLE AND REASONABLE, (V) GIVEN AND MADE AFTER DUE NOTICE AND OPPORTUNITY FOR HEARING, AND (VII) A BAR TO ANY OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THE ESTATES ASSERTING ANY CLAIM OR CAUSE OF ACTION RELEASED PURSUANT TO THE DEBTOR RELEASE.

RELEASES BY HOLDERS OF CLAIMS AND INTERESTS. AS OF THE EFFECTIVE DATE, EXCEPT FOR THE RIGHTS AND REMEDIES THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PLAN, THE CONFIRMATION ORDER, THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT. THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER. THE CREDIT BID PURCHASE AGREEMENT, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERINGS, THE **ERO BACKSTOP** AGREEMENTS, THE EXIT FACILITY DOCUMENTS, AND THE RESTRUCTURING TRANSACTIONS, ON AND AFTER THE EFFECTIVE DATE, THE RELEASED **PARTIES** WILL \mathbf{BE} **DEEMED** CONCLUSIVELY, ABSOLUTELY. UNCONDITIONALLY, IRREVOCABLY, AND FOREVER RELEASED DISCHARGED BY THE RELEASING PARTIES, TO THE MAXIMUM EXTENT PERMITTED BY LAW, AS SUCH LAW MAY BE EXTENDED SUBSEQUENT TO THE EFFECTIVE DATE BY THE RELEASING PARTIES, FROM ANY AND ALL CLAIMS AND CAUSES OF ACTION WHATSOEVER (INCLUDING ANY DERIVATIVE CLAIMS, ASSERTED OR ASSERTABLE ON BEHALF OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THEIR ESTATES, INCLUDING ANY CAUSES OF ACTION ARISING UNDER CHAPTER 5 OF THE BANKRUPTCY CODE), WHETHER LIQUIDATED OR UNLIQUIDATED, FIXED OR CONTINGENT, MATURED OR UNMATURED, KNOWN OR UNKNOWN, FORESEEN OR UNFORESEEN, ASSERTED OR UNASSERTED, ACCRUED OR UNACRUED, EXISTING OR HEREINAFTER ARISING, IN LAW, EQUITY, CONTRACT, TORT, OR OTHERWISE BY STATUTE, WHETHER ARISING UNDER FEDERAL OR STATE, STATUTORY OR COMMON LAW, VIOLATIONS OF FEDERAL OR STATE SECURITIES LAWS, OR ANY OTHER APPLICABLE INTERNATIONAL, FOREIGN, OR DOMESTIC LAW, RULE STATUTE, REGULATION, TREATY, RIGHT, DUTY, REQUIREMENT OR OTHERWISE, THAT THE RELEASING PARTIES OR THEIR ESTATES, AFFILIATES, HEIRS, EXECUTORS, ADMINISTRATORS, SUCCESSORS, ASSIGNS, MANAGERS, ACCOUNTANTS, ATTORNEYS, REPRESENTATIVES, CONSULTANTS, AGENTS, AND ANY OTHER PERSONS CLAIMING UNDER OR THROUGH THEM WOULD HAVE BEEN LEGALLY ENTITLED TO ASSERT IN THEIR OWN RIGHT (WHETHER INDIVIDUALLY OR COLLECTIVELY) OR ON BEHALF OF THE HOLDER OF ANY CLAIM OR INTEREST OR OTHER PERSON, BASED ON OR RELATING TO, OR IN ANY MANNER ARISING FROM, IN WHOLE OR IN PART, THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THEIR ESTATES, THE CHAPTER 11 CASES, THE RESTRUCTURING, THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS, THE SUBJECT MATTER OF, OR THE TRANSACTIONS OR EVENTS GIVING RISE TO, ANY CLAIM OR INTEREST THAT IS TREATED IN THE PLAN, THE BUSINESS OR CONTRACTUAL ARRANGEMENTS OR INTERACTIONS BETWEEN ANY DEBTOR AND ANY RELEASED PARTY, THE RESTRUCTURING, THE RESTRUCTURING OF ANY CLAIMS OR INTERESTS BEFORE OR DURING THE CHAPTER 11 CASES, THE NEGOTIATION, FORMULATION, PREPARATION, OR CONSUMMATION OF THE PLAN, THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE CREDIT BID PURCHASE AGREEMENT, THE EXIT FACILITY DOCUMENTS, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERINGS, THE ERO BACKSTOP AGREEMENTS, THE DECOMMISSIONING AGREEMENT OR RELATED AGREEMENTS, INSTRUMENTS, OR OTHER DOCUMENTS, RELATING THERETO, OR THE SOLICITATION OF VOTES WITH RESPECT TO THE PLAN, IN ALL CASES BASED UPON ANY ACT OR OMISSION, TRANSACTION, AGREEMENT, EVENT, OR OTHER OCCURRENCES TAKING PLACE ON OR BEFORE THE EFFECTIVE DATE.

ENTRY OF THE CONFIRMATION ORDER BY THE BANKRUPTCY COURT SHALL CONSTITUTE THE BANKRUPTCY COURT'S APPROVAL, PURSUANT TO BANKRUPTCY RULE 9019, OF THE RELEASES IN SECTION 10.7(B) OF THE PLAN (THE "THIRD-PARTY RELEASE"), WHICH INCLUDES, BY REFERENCE, EACH OF THE RELATED PROVISIONS AND DEFINITIONS UNDER THE PLAN, AND, FURTHERMORE, SHALL CONSTITUTE THE BANKRUPTCY COURT'S FINDING THAT THE THIRD-PARTY RELEASE IS (I) CONSENSUAL, (II) ESSENTIAL TO THE CONFIRMATION OF THE PLAN, (III) GIVEN IN EXCHANGE FOR THE GOOD, VALUABLE AND ADEQUATE CONSIDERATION PROVIDED BY THE RELEASED PARTIES, (IV) A GOOD FAITH SETTLEMENT AND COMPROMISE OF THE CLAIMS RELEASED BY THE THIRD-PARTY RELEASE, (V) IN THE BEST INTERESTS OF THE DEBTORS AND THEIR ESTATES, (VI) FAIR, EQUITABLE AND REASONABLE, (VII) GIVEN AND MADE AFTER DUE NOTICE AND OPPORTUNITY FOR HEARING, AND (VIII) A BAR TO ANY OF THE RELEASING PARTIES ASSERTING ANY CLAIM OR CAUSE OF ACTION RELEASED PURSUANT TO THE THIRD-PARTY RELEASE.

NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS SECTION 10.7(B) OF THE PLAN, NO PARTY SHALL BE RELEASED TO THE EXTENT SUCH RELEASE WOULD IMPAIR THE DECOMMISSIONING SECURITY APACHE **PSA PARTIES' ABILITY** TO DRAW DECOMMISSIONING SECURITY, IN ANY RESPECT. FOR THE AVOIDANCE OF DOUBT, ANY AND ALL CLAIMS THE APACHE PSA PARTIES MAY HAVE AGAINST FWE I RELATED TO THE DECOMMISSIONING AGREEMENT ARISING POST-EFFECTIVE DATE AND ANY SECURITY OBTAINED, PROVIDED, OR PLEDGED IN CONNECTION WITH THE DECOMMISSIONING AGREEMENT WILL BE PRESERVED AND ANY AND ALL CLAIMS FWE I MAY HAVE AGAINST THE APACHE PSA PARTIES RELATED TO THE DECOMMISSIONING AGREEMENT ARISING POST-EFFECTIVE DATE AND THE DECOMMISSIONING SECURITY WILL BE PRESERVED.

Release of Liens. Except as otherwise specifically provided in the Plan (c) (including all Liens securing the FLFO Claims or the First Lien Exit Facility) or in any contract, instrument, release, or other agreement or document contemplated under or executed in connection with the Plan, on the Effective Date and concurrently with the applicable distributions made pursuant to the Plan and, in the case of a Secured Claim, satisfaction in full of the portion of the Secured Claim that is secured and Allowed as of the Effective Date, all mortgages, deeds of trust, Liens, pledges, or other security interests against any property of the estates shall be fully released and discharged, and all of the right, title, and interest of any holder of such mortgages, deeds of trust, Liens, pledges, or other security interests shall revert to the Post-Effective Date Debtors and their successors and assigns, in each case, without any further approval or order of the Bankruptcy Court and without any action or filing being required to be made by the Debtors. For the avoidance of doubt, all liens and encumbrances on, interests in, and claims against the Legacy Apache Properties (as defined in the Apache Term Sheet) and the other FWE I Assets (as defined in Part A of Schedule I of the Plan of Merger) held by the Prepetition FLFO Secured Parties, Prepetition FLTL Lenders, and Prepetition SLTL Lenders shall be released, discharged, and of no further force or effect as of the Effective Date.

10.8 Exculpation.

TO THE MAXIMUM EXTENT PERMITTED BY APPLICABLE LAW, EXCEPT FOR THE RIGHTS THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PLAN, THE CONFIRMATION ORDER AND THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE CREDIT BID PURCHASE AGREEMENT, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EXIT FACILITY DOCUMENTS, THE EQUITY RIGHTS OFFERINGS, THE ERO BACKSTOP AGREEMENTS, AND THE RESTRUCTURING TRANSACTIONS, NO EXCULPATED PARTY WILL HAVE OR INCUR, AND EACH EXCULPATED PARTY WILL BE RELEASED AND EXCULPATED FROM, ANY CLAIM, OBLIGATION, SUIT, JUDGMENT, DAMAGE, DEMAND, DEBT, RIGHT, REMEDY LOSS, LIABILITY AND

CAUSE OF ACTION IN CONNECTION WITH OR ARISING OUT OF THE ADMINISTRATION OF THE CHAPTER 11 CASES; THE NEGOTIATION AND PURSUIT OF THE DIP FACILITY, THE CREDIT BID PURCHASE AGREEMENT, THE NEW MONEY INVESTMENT, THE EXIT FACILITY DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERINGS, THE ERO BACKSTOP AGREEMENTS, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE DISCLOSURE STATEMENT, THE RESTRUCTURING, THE PLAN (INCLUDING THE PLAN SUPPLEMENT), AND ALL DOCUMENTS RELATING TO THE FOREGOING, OR THE SOLICITATION OF VOTES FOR, OR CONFIRMATION OF, THE PLAN; THE FUNDING OF THE PLAN; THE OCCURRENCE OF THE EFFECTIVE DATE; THE ADMINISTRATION OF THE PLAN OR THE PROPERTY TO BE DISTRIBUTED UNDER THE PLAN; THE ISSUANCE OF SECURITIES UNDER OR IN CONNECTION WITH THE PLAN; THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS; OR THE TRANSACTIONS IN FURTHERANCE OF ANY OF THE FOREGOING; OTHER THAN CLAIMS OR CAUSES OF ACTION ARISING OUT OF OR RELATED TO ANY ACT OR OMISSION OF AN EXCULPATED PARTY THAT CONSTITUTES INTENTIONAL FRAUD, WILLFUL MISCONDUCT, OR GROSS NEGLIGENCE AS DETERMINED BY A FINAL ORDER, BUT IN ALL RESPECTS SUCH PERSONS WILL BE ENTITLED TO REASONABLY RELY UPON THE ADVICE OF COUNSEL WITH RESPECT TO THEIR **DUTIES** RESPONSIBILITIES PURSUANT TO THE PLAN. THE EXCULPATED PARTIES HAVE ACTED IN COMPLIANCE WITH THE APPLICABLE PROVISIONS OF THE BANKRUPTCY CODE WITH REGARD TO THE SOLICITATION OF THE PLAN AND, THEREFORE, ARE NOT, AND ON ACCOUNT OF SUCH DISTRIBUTIONS WILL NOT BE, LIABLE AT ANY TIME FOR THE VIOLATION OF ANY APPLICABLE LAW, RULE, OR REGULATION GOVERNING THE SOLICITATION OF ACCEPTANCES OR REJECTIONS OF THE PLAN OR SUCH DISTRIBUTIONS MADE PURSUANT TO THE PLAN. THE EXCULPATION WILL BE IN ADDITION TO, AND NOT IN LIMITATION OF, ALL OTHER RELEASES, INDEMNITIES, EXCULPATIONS, AND ANY OTHER APPLICABLE LAW OR RULES PROTECTING SUCH EXCULPATED PARTIES FROM LIABILITY.

10.9 Injunction Related to Releases and Exculpation.

The Confirmation Order shall permanently enjoin the commencement or prosecution by any Person or entity, whether directly, derivatively, or otherwise, of any Claims, obligations, suits, judgments, damages, demands, debts, rights, Causes of Action, losses, or liabilities released pursuant to the Plan, including the claims, obligations, suits, judgments, damages, demands, debts, rights, Causes of Action, and liabilities released or exculpated in the Plan or the Confirmation Order.

10.10 Subordinated Securities Claims.

The allowance, classification, and treatment of all Allowed Claims and Interests and the respective distributions and treatments thereof under the Plan take into account and conform to the relative priority and rights of the Claims and Interests in each Class in connection with any contractual, legal, and equitable subordination rights relating thereto, whether arising under general principles of equitable subordination, sections 510(a), 510(b), or 510(c) of the Bankruptcy Code, or otherwise. Pursuant to section 510 of the Bankruptcy Code, the Debtors reserve the right to reclassify any Allowed Claim or Interest in accordance with any contractual, legal, or equitable subordination relating thereto.

10.11 Retention of Causes of Action and Reservation of Rights.

- (a) Except as otherwise provided in the DIP Order or Plan, including Sections 10.5, 10.6, 10.7, 10.8 and 10.9, nothing contained in the Plan or the Confirmation Order shall be deemed to be a waiver or relinquishment of any rights, claims, Causes of Action, rights of setoff or recoupment, or other legal or equitable defenses that the Debtors had immediately before the Effective Date on behalf of the Estates or of themselves in accordance with any provision of the Bankruptcy Code or any applicable nonbankruptcy law. The Post-Effective Date Debtors shall have, retain, reserve, and be entitled to assert all such claims, Causes of Action, rights of setoff or recoupment, and other legal or equitable defenses as fully as if the Chapter 11 Cases had not been commenced, and all of the Debtors' legal and equitable rights in respect of any Unimpaired Claim may be asserted after the Confirmation Date and Effective Date to the same extent as if the Chapter 11 Cases had not been commenced.
- (b) Notwithstanding Section 10.11(a), on the Effective Date, the Post-Effective Date Debtors shall be deemed to have released all preference actions pursuant to section 547 of the Bankruptcy Code against the holders of Unsecured Trade Claims and General Unsecured Claims (in each case, solely in their capacity as holders of Unsecured Trade Claims and General Unsecured Claims, as applicable).

10.12 Ipso Facto and Similar Provisions Ineffective.

Any term of any prepetition policy, prepetition contract, or other prepetition obligation applicable to a Debtor shall be void and of no further force or effect with respect to any Debtor to the extent that such policy, contract, or other obligation is conditioned on, creates an obligation of the Debtor as a result of, or gives rise to a right of any entity based on any of the following: (a) the insolvency or financial condition of a Debtor; (b) the commencement of the Chapter 11 Cases; (c) the confirmation or consummation of the Plan, including any change of control that shall occur as a result of such consummation; or (d) the Restructuring.

10.13 <u>Indemnification and Reimbursement Obligations.</u>

For purposes of the Plan, (a) Indemnification Obligations to current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity before, on or subsequent to the Petition Date shall be assumed by the Post-Effective Date Debtors and (b) Indemnification Obligations of the Debtors arising from services as current and former directors, officers, members, managers, agents or employees of any of the

Debtors who served in such capacity during the period from and after the Petition Date shall be Administrative Expense Claims. In addition, after the Effective Date, the Post-Effective Date Debtors shall not terminate or otherwise reduce the coverage under any current and former directors', officers', members', managers', agents' or employees' insurance policies (including any "tail policy") in effect as of the Petition Date, and all current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity at any time before the Effective Date shall be entitled to the full benefits of any such policy for the full term of such policy regardless of whether such members, managers, directors, and/or officers remain in such positions after the Effective Date to the extent set forth in such policies.

ARTICLE XI. RETENTION OF JURISDICTION.

11.1 Retention of Jurisdiction.

Pursuant to sections 105(c) and 1142 of the Bankruptcy Code and notwithstanding entry of the Confirmation Order and the occurrence of the Effective Date, on and after the Effective Date, the Bankruptcy Court shall retain exclusive jurisdiction, pursuant to 28 U.S.C. §§ 1334 and 157, over all matters arising in or related to the Chapter 11 Cases for, among other things, the following purposes:

- (a) to hear and determine motions and/or applications for the assumption or rejection of executory contracts or unexpired leases and any disputes over Cure Amounts resulting therefrom;
- (b) to determine any motion, adversary proceeding, application, contested matter, and other litigated matter pending on or commenced after the entry of the Confirmation Order;
- (c) to hear and resolve any disputes arising from or related to (i) any orders of the Bankruptcy Court granting relief under Bankruptcy Rule 2004 or (ii) any protective orders entered by the Bankruptcy Court in connection with the foregoing;
- (d) to ensure that distributions to holders of Allowed Claims are accomplished as provided in the Plan and the Confirmation Order and to adjudicate any and all disputes arising from or relating to distributions under the Plan;
- (e) to consider Claims or the allowance, classification, priority, compromise, estimation, or payment of any Claim, including any Administrative Expense Claim;
- (f) to enter, implement, or enforce such orders as may be appropriate in the event that the Confirmation Order is for any reason stayed, reversed, revoked, modified, or vacated;
- (g) to issue and enforce injunctions, enter and implement other orders, and take such other actions as may be necessary or appropriate to restrain interference by any Person

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 592 of 995

or other Entity with the consummation, implementation, or enforcement of the Plan, the Confirmation Order, or any other order of the Bankruptcy Court;

- (h) to hear and determine any application to modify the Plan in accordance with section 1127 of the Bankruptcy Code to remedy any defect or omission or reconcile any inconsistency in the Plan, the Disclosure Statement, or any order of the Bankruptcy Court, including the Confirmation Order, in such a manner as may be necessary to carry out the purposes and effects thereof;
 - (i) to hear and determine all Fee Claims;
- (j) to resolve disputes concerning any reserves with respect to Disputed Claims or the administration thereof;
- (k) to hear and determine disputes arising in connection with the interpretation, implementation, or enforcement of the Plan, the Confirmation Order, any transactions or payments in furtherance of either, or any agreement, instrument, or other document governing or related to any of the foregoing;
- (l) to take any action and issue such orders, including any such action or orders as may be necessary after entry of the Confirmation Order or the occurrence of the Effective Date, as may be necessary to construe, enforce, implement, execute, and consummate the Plan, including any release, exculpation, or injunction provisions set forth in the Plan, following the occurrence of the Effective Date;
- (m) to determine such other matters and for such other purposes as may be provided in the Confirmation Order;
- (n) to hear and determine matters concerning state, local, and federal taxes in accordance with sections 346, 505, and 1146 of the Bankruptcy Code (including any requests for expedited determinations under section 505(b) of the Bankruptcy Code);
- (o) to hear and determine any other matters related to the Chapter 11 Cases and not inconsistent with the Bankruptcy Code or title 28 of the United States Code;
- (p) to resolve any disputes concerning whether a Person or entity had sufficient notice of the Chapter 11 Cases, the Disclosure Statement, any solicitation conducted in connection with the Chapter 11 Cases, any bar date established in the Chapter 11 Cases, or any deadline for responding or objecting to a Cure Amount, in each case, for the purpose for determining whether a Claim or Interest is discharged hereunder or for any other purpose;
- (q) to hear and determine any rights, Claims, or Causes of Action held by or accruing to the Debtors pursuant to the Bankruptcy Code or pursuant to any federal statute or legal theory;
- (r) to recover all Assets of the Debtors and property of the Estates, wherever located;

- (s) to hear and determine matters related to the DIP Facility and the DIP Order; and
 - (t) to enter a final decree closing each of the Chapter 11 Cases.

Notwithstanding anything in this Article XI to the contrary, as of the Effective Date, the Exit Facility Documents and any other documents related thereto, including the New Intercreditor Agreement, shall be governed by the jurisdictional provisions therein and the Bankruptcy Court shall not retain jurisdiction with respect thereto.

ARTICLE XII. MISCELLANEOUS PROVISIONS.

12.1 Payment of Statutory Fees

On the Effective Date and thereafter as may be required, the Debtors or the Post-Effective Date Debtors, as applicable, shall pay all Statutory Fees that are due and payable, together with interest, if any, pursuant to § 3717 of title 31 of the United States Code for each Debtor's case. The obligations under this Section 12.1 shall remain for each Debtor until such time as a final decree is entered closing the Chapter 11 Case for such Debtor, a Final Order converting such Debtor's Chapter 11 Case to a case under chapter 7 of the Bankruptcy Code is entered, or a Final Order dismissing such Debtor's Chapter 11 Case is entered.

12.2 Exemption from Certain Transfer Taxes.

Pursuant to and to the fullest extent permitted by section 1146 of the Bankruptcy Code, (a) the issuance, transfer or exchange of any securities, instruments or documents, (b) the creation of any Lien, mortgage, deed of trust or other security interest, (c) all sale transactions consummated by the Debtors and approved by the Bankruptcy Court on and after the Confirmation Date through and including the Effective Date, including any transfers effectuated under the Plan, (d) any assumption, assignment, or sale by the Debtors of their interests in unexpired leases of nonresidential real property or executory contracts pursuant to section 365(a) of the Bankruptcy Code, (e) the grant of collateral under the Standby Loan Agreement and (f) the issuance, renewal, modification or securing of indebtedness by such means, and the making, delivery or recording of any deed or other instrument of transfer under, in furtherance of, or in connection with, the Plan, including the Confirmation Order, shall not be subject to any document recording tax, stamp tax, conveyance fee or other similar tax, mortgage tax, real estate transfer tax, mortgage recording tax, Uniform Commercial Code filing or recording fee, regulatory filing or recording fee, sales tax, use tax or other similar tax or governmental assessment. Consistent with the foregoing, each recorder of deeds or similar official for any county, parish, city or Governmental Unit in which any instrument hereunder is to be recorded shall, pursuant to the Confirmation Order, be ordered and directed to accept such instrument without requiring the payment of any filing fees, documentary stamp tax, deed stamps, stamp tax, transfer tax, intangible tax or similar tax.

12.3 Request for Expedited Determination of Taxes.

The Debtors shall have the right to request an expedited determination under section 505(b) of the Bankruptcy Code with respect to tax returns filed, or to be filed, for any and all taxable periods ending after the Petition Date through the Effective Date.

12.4 Dates of Actions to Implement Plan.

In the event that any payment or act under the Plan is required to be made or performed on a date that is not a Business Day, then the making of such payment or the performance of such act may be completed on or as soon as reasonably practicable after the next succeeding Business Day but shall be deemed to have been completed as of the required date.

12.5 Amendments.

- Plan Modifications. Subject to (i) the consent rights set forth in the (a) Restructuring Support Agreement, (ii) the reasonable consent of the Creditors' Committee solely to the extent that it adversely impacts the holders of General Unsecured Claims or Unsecured Trade Claims and (iii) the reasonable consent of the Prepetition FLFO Administrative Agent, the Plan may be amended, modified, or supplemented by the Debtors in the manner provided for by section 1127 of the Bankruptcy Code or as otherwise permitted by law, without additional disclosure pursuant to section 1125 of the Bankruptcy Code, except as otherwise ordered by the Bankruptcy Court. In addition, after the Confirmation Date, so long as such action does not materially and adversely affect the treatment of holders of Allowed Claims pursuant to the Plan, the Debtors, with (i) the consent of the Required DIP Lenders, and the Requisite FLTL Lenders, (ii) the reasonable consent of the Creditors' Committee solely to the extent that it adversely impacts the holders of General Unsecured Claims or Unsecured Trade Claims, and (iii) the reasonable consent of the Prepetition FLFO Administrative Agent, may remedy any defect or omission or reconcile any inconsistencies in the Plan or the Confirmation Order with respect to such matters as may be necessary to carry out the purposes of effects of the Plan, and any holder of a Claim or Interest that has accepted the Plan shall be deemed to have accepted the Plan as amended, modified, or supplemented. The Debtors, subject to (i) the consent of the Required DIP Lenders and the Requisite FLTL Lenders and (ii) the applicable consent rights of the Prepetition FLFO Administrative Agent, shall have the right to amend the documents contained in, and exhibits to, the Plan Supplement in accordance with the terms of the Plan and the Restructuring Support Agreement or the First Lien Exit Facility Commitment Letter, as applicable, through the Effective Date.
- (b) <u>Certain Technical Amendments</u>. Before the Effective Date, the Debtors, subject to the consent rights set forth in the Restructuring Support Agreement, may make appropriate technical adjustments and modifications to the Plan without further order or approval of the Bankruptcy Court.

12.6 Revocation or Withdrawal of Plan.

The Debtors reserve the right to revoke or withdraw the Plan before the Effective Date as to any or all of the Debtors. If, with respect to a Debtor, the Plan has been revoked or withdrawn before the Effective Date, or if confirmation or the occurrence of the Effective Date

as to such Debtor does not occur on the Effective Date, then, with respect to such Debtor: (a) the Plan shall be null and void in all respects; (b) any settlement or compromise embodied in the Plan (including the fixing or limiting to an amount any Claim or Interest or Class of Claims or Interests), assumption or rejection of executory contracts or unexpired leases affected by the Plan, and any document or agreement executed pursuant to the Plan shall be deemed null and void; and (c) nothing contained in the Plan shall (i) constitute a waiver or release of any Claim by or against, or any Interest in, such Debtor or any other Person; (ii) prejudice in any manner the rights of such Debtor or any other Person; or (iii) constitute an admission of any sort by any Debtor or any other Person.

12.7 Severability.

If, before the entry of the Confirmation Order, any term or provision of the Plan is held by the Bankruptcy Court to be invalid, void, or unenforceable, the Bankruptcy Court, at the request of the Debtors shall have the power to alter and interpret such term or provision to make it valid or enforceable to the maximum extent practicable, consistent with the original purpose of the term or provision held to be invalid, void, or unenforceable, and such term or provision shall then be applicable as altered or interpreted. Notwithstanding any such holding, alteration, or interpretation by the Bankruptcy Court, the remainder of the terms and provisions of the Plan shall remain in full force and effect and shall in no way be affected, impaired, or invalidated by such holding, alteration, or interpretation. The Confirmation Order shall constitute a judicial determination and shall provide that each term and provision of the Plan, as it may have been altered or interpreted in accordance with this section, is (a) valid and enforceable pursuant to its terms, (b) integral to the Plan and may not be deleted or modified without the consent of the Debtors or the Post-Effective Date Debtors (as the case may be) and (c) nonseverable and mutually dependent.

12.8 Governing Law.

Except to the extent that the Bankruptcy Code or other federal law is applicable or to the extent that a Plan Supplement document provides otherwise, the rights, duties, and obligations arising under the Plan shall be governed by, and construed and enforced in accordance with, the internal laws of the State of Texas, without giving effect to the principles of conflicts of laws thereof.

12.9 *Immediate Binding Effect.*

Notwithstanding Bankruptcy Rules 3020(e), 6004(h), 7062, or otherwise, upon the occurrence of the Effective Date, the terms of the Plan shall be immediately effective and enforceable and deemed binding upon and inure to the benefit of the Debtors, the Post-Effective Date Debtors, the holders of Claims and Interests, the Released Parties, and each of their respective successors and assigns.

12.10 Successors and Assigns.

The rights, benefits, and obligations of any Person named or referred to in the Plan shall be binding on and shall inure to the benefit of any heir, executor, administrator, successor, or permitted assign, if any, of each such Person.

12.11 Entire Agreement.

On the Effective Date, the Plan, the Plan Supplement, and the Confirmation Order shall supersede all previous and contemporaneous negotiations, promises, covenants, agreements, understandings, and representations on such subjects, all of which have become merged and integrated into the Plan.

12.12 Computing Time.

In computing any period of time prescribed or allowed by the Plan, unless otherwise set forth in the Plan or determined by the Bankruptcy Court, the provisions of Bankruptcy Rule 9006 shall apply.

12.13 Exhibits to Plan.

All exhibits, schedules, supplements, and appendices to the Plan (including any other documents to be executed, delivered, assumed, or performed in connection with the occurrence of the Effective Date) are incorporated into and are a part of the Plan as if set forth in full in the Plan.

12.14 *Notices*.

All notices, requests, and demands hereunder shall be in writing (including by facsimile or email transmission) and, unless otherwise provided herein, shall be deemed to have been duly given or made only when actually delivered or, in the case of notice by facsimile transmission, when received and telephonically confirmed, addressed as follows:

(a) If to the Debtors:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway, S. Suite 1200 Houston, Texas 77042

Attention: Michael Dane and Thomas R. Lamme

- and -

WEIL, GOTSHAL & MANGES LLP 767 Fifth Avenue New York, New York 10153

Attn: Matthew S. Barr, Esq., Alfredo R. Pérez, Esq., and Jessica Liou, Esq.

Telephone: (212) 310-8000 Facsimile: (212) 310-8007

Attorneys for the Debtors

(b) If to the DIP Lenders or FLTL Lenders:

DAVIS POLK & WARDWELL LLP

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 597 of 995

450 Lexington Avenue New York, NY 10017

Attn: Damian Schaible, Esq. and Natasha Tsiouris, Esq.

Telephone: (212) 450-4000 Facsimile: (212) 701-5800

(c) If to the Post-Effective Date Debtors:

[Plan Administrator] [Plan Administrator Address]

- and -

WEIL, GOTSHAL & MANGES LLP 767 Fifth Avenue New York, New York 10153

Attn: Matthew S. Barr, Esq., Alfredo R. Pérez, Esq., and Jessica Liou, Esq.

Telephone: (212) 310-8000 Facsimile: (212) 310-8007

Attorneys for Post-Effective Date Debtors

A notice is deemed to be given and received (a) if sent by first-class mail, personal delivery, or courier, on the date of delivery if it is a Business Day and the delivery was made before 4:00 p.m. (local time in place of receipt) and otherwise on the next Business Day, or (b) if sent by electronic mail, when the sender receives an email from the recipient acknowledging receipt; *provided* that an automatic "read receipt" does not constitute acknowledgment of an email for purposes of this Section. Any party may change its address for service from time to time by providing a notice in accordance with the foregoing. Any element of a party's address that is not specifically changed in a notice will be assumed not to be changed.

After the occurrence of the Effective Date, the Post-Effective Date Debtors and Plan Administrator have authority to send a notice to entities that to continue to receive documents pursuant to Bankruptcy Rule 2002, such entities must file a renewed request to receive documents pursuant to Bankruptcy Rule 2002; *provided*, that the U.S. Trustee need not file such a renewed request and shall continue to receive documents without any further action being necessary. After the occurrence of the Effective Date, the Post-Effective Date Debtors are authorized to limit the list of entities receiving documents pursuant to Bankruptcy Rule 2002 to the U.S. Trustee and those entities that have filed such renewed requests.

12.15 Reservation of Rights.

Except as otherwise provided herein, the Plan shall be of no force or effect unless the Bankruptcy Court enters the Confirmation Order. None of the filing of the Plan, any statement or provision of the Plan, or the taking of any action by the Debtors with respect to the Plan shall be or shall be deemed to be an admission or waiver of any rights of (a) the Debtors Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 598 of 995

with respect to any Claims or Interests before the Effective Date or (b) any holder of a Claim or Interest or other entity before the Effective Date.

12.16 Dissolution of Creditors' Committee.

On the Effective Date, the Creditors' Committee shall dissolve, and the members thereof shall be released and discharged from all rights and duties arising from, or related to, the Chapter 11 Cases, provided that following the Effective Date, the Creditors' Committee shall continue in existence and have standing and a right to be heard for the following limited purposes: (a) Claims and/or applications, and any relief related thereto, for compensation by Professional Persons retained in the Chapter 11 Cases pursuant to sections 327, 328, 329, 330, 331, 503(b), or 1103 of the Bankruptcy Code and requests for allowance of Administrative Expense Claims for substantial contribution pursuant to section 503(b)(3)(D) of the Bankruptcy Code; and (b) any appeals of the Confirmation Order or other appeals to which the Creditors' Committee is a party.

[Remainder of Page Intentionally Left Blank]

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 599 of 995

Annex D

Additional Termination Events¹

Any of the following shall occur (unless otherwise consented to in writing by GS Bank):

- (a) the failure of the Debtors to file the Plan before the hearing to consider approval of the Disclosure Statement;
- (b) the Plan is withdrawn, amended, or otherwise modified so as to be inconsistent with the consent rights in this Commitment Letter, the First Lien Exit Facility Term Sheet, or the Plan;
- any of the Debtors files, announces, or commits in writing to any party (i) its (c) intention not to support the Plan or pursue the Restructuring Transactions or (ii) its intention to support an alternative restructuring proposal or sale which would, without the consent of GS Bank (which, in the case of clauses (b) and (e) below, shall not to be unreasonably withheld) (a) individually or in the aggregate, result in a reduction of 10% or more of the total PV-10 of total 2P reserves comprising the assets acquired by the Credit Bid Purchaser (which shall be calculated by reference to the FWE YE2020 Internal Reserve Report (as of 5.1.21)), (b) result in any contract rights constituting material assets not being acquired by the Credit Bid Purchaser, (c) individually or in the aggregate, result in an increase by \$40.0 million or more (which, for the avoidance of doubt, in the case of plugging and abandonment liabilities, shall be calculated on a present value basis) in liabilities assumed by the Credit Bid Purchaser, (d) provide for any change in treatment of the Prepetition FLFO Credit Agreement or First Lien Exit Facility, or (e) provide for any differences from the Approved Credit Bid Purchase Agreement that are materially adverse to the interests of the First Lien Exit Facility Agent and the First Lien Exit Facility Lenders, in each case of sub-clauses (a) thru (e) above, relative to as contemplated under the Plan and/or the Approved Credit Bid Purchase Agreement, as applicable;
- (d) (i) any of the Debtors (A) file any motion seeking to avoid, disallow, subordinate, or recharacterize all or any portion of the FLFO Claims or any lien or interest related thereto or (B) shall have directly or indirectly supported any application, adversary proceeding, motion, or cause of action referred to in the immediately preceding clause (A) filed by a third party, or consents to the standing of any such third party to bring such application, adversary proceeding, motion, or cause of action; or (ii) the Bankruptcy Court enters an order or judgment avoiding, disallowing, subordinating, or recharacterizing all or any portion of the FLFO Claims or any lien or interest related thereto;
- (e) the Bankruptcy Court enters an order denying confirmation of the Plan and such order remains in effect for 10 days after the entry of such order;
- (f) the Plan Effective Date does not occur on or before 11:59 p.m. (prevailing Eastern Time) on the earlier of (i) the Outside Expiration Time (as defined in the Second Lien Backstop Commitment Letter (which is as defined in the Plan) and (ii) July 31, 2021;

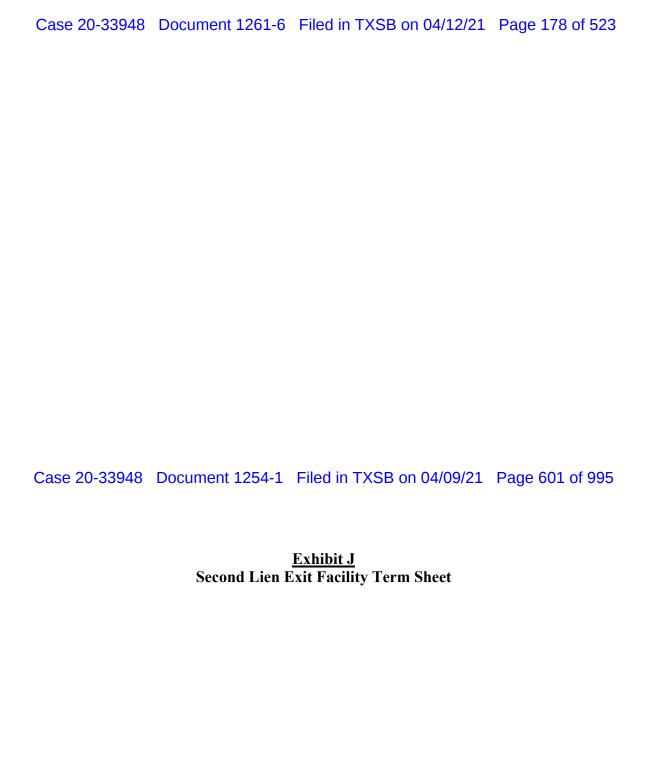
-

¹ All capitalized terms used but not defined herein have the meanings given to them in the Plan (as defined in the Commitment Letter to which this Annex D is attached) or in the Commitment Letter, as context may require.

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 177 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 600 of 995

- (g) the acceleration of the loans or the termination of the commitments under the DIP Facility or the termination or expiration of the Debtors' authority to use Cash Collateral (as defined in the DIP Order) that has not been waived or timely cured in accordance therewith;
- (h) the Bankruptcy Court enters an order modifying or terminating the Debtors' exclusive right to file and/or solicit acceptances of a plan of reorganization;
- (i) the breach by the Company of its obligations to provide any fee, indemnity, or expense reimbursement under this Commitment Letter, or any purported assignment of this Commitment Letter other than as permitted by this Commitment Letter;
- (j) the issuance by any governmental authority, including any regulatory authority or court of competent jurisdiction, of any ruling or order that enjoins the consummation of any portion of the Restructuring Transactions;
- (k) the Bankruptcy Court grants relief terminating, annulling, or modifying the automatic stay (as set forth in Section 362 of the Bankruptcy Code) with regard to any assets of the Company that individually or in the aggregate result in a reduction of 10% or more of the total PV-10 of total proved reserves that would otherwise comprise assets that are being transferred to NewCo and its Subsidiaries under the Plan (which shall be calculated by reference to the FWE YE2020 Internal Reserve Report (as of 5.1.21)) without the prior written consent of GS Bank;
- (1) the entry of an order by the Bankruptcy Court, or the filing of a motion or application by the Debtors seeking an order (without the prior written consent of GS Bank), (i) dismissing one or more of the Chapter 11 Cases, or (ii) seeking to avoid its obligations under or reject this Commitment Letter; or
- (m) any of the following documents or the commitments thereunder have terminated or expired: (i) the Restructuring Support Agreement, (ii) the Second Lien Backstop Commitment Letter, or (iii) the ERO Backstop Agreement.



UP TO \$185.0 MILLION SENIOR SECURED SECOND LIEN TERM LOAN FACILITY "SECOND LIEN EXIT FACILITY TERM SHEET"

SUMMARY OF PRINCIPAL TERMS AND CONDITIONS¹

Set forth below is a summary of certain principal terms for the Second Lien Exit Facility (as defined below). This summary of terms is for indicative purposes only and does not purport to summarize all of the terms of the definitive documentation for the Second Lien Exit Facility. These terms are subject to change based upon ongoing discussions and final negotiation of definitive documentation.

BORROWER: Credit Bid Purchaser (the "*Borrower*"), a newly formed special purpose

bidding entity, which will be the purchaser of certain of the Debtors'

assets.

AGENT: An institution to be mutually agreed will act as sole administrative agent

and collateral agent (collectively, in such capacities, the "Second Lien Exit Facility Agent", and as used in this Exhibit J, the "Administrative

Agent").

LENDERS: Each of the Backstop Commitment Parties and certain DIP Lenders (or,

in each case, any of their affiliated or related funds) that elect to provide a commitment in respect of the Second Lien Exit Facility (collectively, the "Second Lien Term Lenders"). On the Closing Date (as defined below), the Second Lien Term Loans may be funded, in full or in part,

by a seasoning institution.

SECOND LIEN EXIT A senior s
FACILITY: Facility")

A senior secured second lien term loan facility (the "Second Lien Exit Facility") that shall become effective on the effective date of the Plan (the "Plan Effective Date") in an amount of up to \$185.0 million comprised of:

- (a) \$100.0 million of second lien term loans (the "DIP Replacement Second Lien Loans"); and
- (b) additional second lien term loans (the "New Money Second Lien Loans" and, together with the DIP Replacement Second Lien Loans, the "Second Lien Term Loans") in an amount equal to the lesser of (i) \$85.0 million and (ii) the amount necessary to provide the Borrower with no less than \$100.0 million of cash on hand on the Effective Date, after giving effect to all transactions to occur on the Effective Date (calculated pursuant to a process and at a time to be mutually agreed).

The Second Lien Term Loans shall be funded in cash on the Closing Date; *provided* that any Second Lien Term Lender that is a DIP Lender

¹ All capitalized terms used but not defined herein have the meanings given to them in the Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (the "*Plan*") and the Disclosure Statement for Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (the "*Pisclosure Statement*") to which this Second Lien Exit Facility Term Sheet is attached and the other exhibits attached to such Disclosure Statement. In the event any such capitalized term is subject to multiple and differing definitions, the appropriate meaning thereof for purposes of this *Exhibit J* shall be determined by reference to the context in which it is used.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 603 of 995

may elect to fund its Second Lien Term Loans on the Closing Date on a cashless basis by converting the outstanding principal amount of any of its DIP Loans into Second Lien Term Loans. The Second Lien Exit Facility shall be secured on a junior basis to the First Lien Exit Facility and any permitted hedging obligations.

INCREMENTAL SECOND LIEN TERM FACILITIES:

The Second Lien Exit Facility Credit Agreement will permit incremental indebtedness in a manner acceptable to the Second Lien Term Lenders, and, in any event, will permit the Borrower, on up to two occasions, to incur separate classes of additional term loans or increases in existing term loans (the "Incremental Second Lien Term Loans"), in each case, in an aggregate principal amount not less than \$25.0 million and, in the case of all incremental term debt incurred pursuant to this "Incremental Second Lien Term Facilities" section, in an aggregate principal amount not to exceed \$50.0 million (each, an "Incremental Second Lien Term Facility"), so long as, at the time the Borrower seeks commitments in respect of an Incremental Second Lien Term Facility, either (i) the aggregate cash and cash equivalents of the Borrower and its subsidiaries are less than \$80.0 million as of such date (or, in the good faith determination of the board of directors of the Borrower, are anticipated to be less than \$80.0 million as of the proposed date of incurrence of such Incremental Second Lien Term Facility) or (ii) the board of directors of the Borrower, in its good faith judgment, determines that the incurrence of such Incremental Second Lien Term Facility is in the best interest of the Borrower and its subsidiaries. Incremental Second Lien Term Loans shall be subject to terms and conditions usual and customary for financings of this type to be agreed, including, without limitation, a "most favored nation" provision pursuant to which, if the all-in yield of any Incremental Second Lien Term Loans exceeds the allin yield of the initial Second Lien Term Loans by more than 50 bps, the interest rate of initial the Second Lien Term Loans shall be automatically increased by a percentage that would cause such all-in yield differential not to exceed 50 bps. No Second Lien Term Lender will have an obligation to make any Incremental Second Lien Term Loan.

PURPOSE:

The proceeds of the Second Lien Term Loans will be used by the Borrower on the Plan Effective Date (the "Closing Date") in accordance with and as provided in the Plan and, after the Closing Date, to finance the working capital needs and other general corporate purposes of the Borrower and its subsidiaries.

AVAILABILITY:

The full amount of the Second Lien Exit Facility must be drawn in a single drawing on the Closing Date; amounts borrowed thereunder that are repaid or prepaid may not be reborrowed.

AMORTIZATION: None.

All amounts outstanding under the Second Lien Exit Facility shall be paid in full on the Second Lien Term Loan Maturity Date (as defined below).

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 604 of 995

INTEREST RATES AND FEES:

Interest rates under the Second Lien Exit Facility will be calculated, at the option of the Borrower, at Adjusted LIBOR (subject to a 1.00% floor) <u>plus</u> the Applicable Margin (as defined below) or ABR (subject to a 2.00% floor) plus the Applicable Margin.

Additionally, on each interest payment date, at any time that the aggregate cash and cash equivalents of the Borrower and its subsidiaries is less than \$75.0 million as at the end of the most recently ended fiscal quarter, the Borrower may elect, in its sole discretion, to pay a portion of the accrued interest payable on the Second Lien Term Loans in kind (the "PIK Election") by adding an amount equal to 5.00% per annum to the outstanding principal amount of the Second Lien Term Loans on such interest payment date.

"Applicable Margin" is (i) in the case of Adjusted LIBOR loans, 8.00% per annum (or, at any time that the Borrower shall have made a PIK Election, 4.75% per annum) and (ii) in the case of ABR loans, 7.00% per annum (or, at any time that the Borrower shall have made a PIK Election, 3.75% per annum).

The Borrower shall pay an upfront fee (the "Upfront Fee") equal to 2.00% of the funded amount of the Second Lien Exit Facility on the Closing Date to the Second Lien Exit Facility Agent for the ratable account of each Second Lien Term Lender. Other than with respect to DIP Loans which are converted into Second Lien Term Loans (with respect to which the Upfront Fee shall be paid in cash), the Upfront Fee shall be paid in the form of original issue discount by deducting such Upfront Fee from the proceeds of the Second Lien Exit Facility on the Closing Date.

FINAL MATURITY:

The Second Lien Exit Facility will mature on the date that is five years after the Closing Date (the "Second Lien Term Loan Maturity Date").

GUARANTEES:

All obligations of the Borrower under the Second Lien Exit Facility will be jointly and severally unconditionally guaranteed on a second lien secured basis (the "Second Lien Guarantees") by the same guarantors that guarantee the First Lien Exit Facility (it being understood that the subsidiary guarantee requirements under the Second Lien Exit Facility will be consistent with the subsidiary guarantee requirements under the First Lien Exit Facility).

SECURITY:

The obligations of the Borrower under the Second Lien Exit Facility and the Second Lien Guarantees will be secured by a perfected second lien security interest in the same collateral that secures the First Lien Exit Facility (it being understood that the collateral requirements under the Second Lien Exit Facility will be consistent with the collateral requirements under the First Lien Exit Facility).

VOLUNTARY

Prepayments of borrowings under the Second Lien Exit Facility will be

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 605 of 995

PREPAYMENTS: permitted at any time without premium or penalty.

REPRESENTATIONS AND WARRANTIES:

The Second Lien Exit Facility Documents will contain representations and warranties acceptable to the Second Lien Term Lenders and substantially consistent with the corresponding provisions set forth in the First Lien Exit Facility Documents.

CONDITIONS PRECEDENT:

The closing of the Second Lien Exit Facility will be subject to conditions precedent acceptable to the Second Lien Term Lenders and usual and customary for financings of this type and otherwise as set forth in the Backstop Commitment Letter and, with respect to documentary conditions, acceptable to the Second Lien Term Lenders and substantially consistent with the corresponding documentary conditions set forth in the First Lien Exit Facility Documents with appropriate modifications to reflect the second lien status of the Second Lien Exit Facility.

AFFIRMATIVE COVENANTS:

The Second Lien Exit Facility Documents will contain affirmative covenants acceptable to the Second Lien Term Lenders and substantially consistent with the corresponding provisions set forth in the First Lien Exit Facility Documents, with appropriate modifications to reflect the second lien status of the Second Lien Exit Facility.

NEGATIVE COVENANTS:

The negative covenants shall be acceptable to the Second Lien Term Lenders and substantially consistent with the corresponding provisions set forth in the First Lien Exit Facility Documents, with (a) appropriate modifications to reflect the second lien status of the Second Lien Exit Facility, and (b) monetary baskets and thresholds set at an additional cushion to be agreed against the applicable basket or threshold in the First Lien Exit Facility Documents.

FINANCIAL COVENANT: None.

EVENTS OF DEFAULT: The Second Lien Exit Facility Documents will contain events of default

acceptable to the Second Lien Term Lenders and substantially consistent with the corresponding provisions set forth in the First Lien Exit Facility Documents, with (a) appropriate modifications to reflect the second lien status of the Second Lien Exit Facility and (b) cross-acceleration (instead of cross-default) and cross-payment event of default at maturity to the

First Lien Exit Facility.

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 183 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 606 of 995

$\frac{Exhibit\;K}{Apache\;Term\;Sheet\;Implementation\;Agreement}$

First Amended Apache Term Sheet Implementation Agreement

This FIRST AMENDED IMPLEMENTATION AGREEMENT (the "Agreement") is made and entered into effective as of January 1, 2021, by and among (a) Fieldwood Energy LLC, a Delaware limited liability company ("FWE"), and GOM Shelf LLC, a Delaware limited liability company (collectively, the "Fieldwood PSA Parties") and (b) Apache Corporation ("Apache"), Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC (collectively, the "Apache PSA Parties") (each, a "Party" and collectively, the "Parties") to implement the transactions contemplated by or related to the term sheet attached hereto as <u>Exhibit A</u> (the "Apache Term Sheet").

RECITALS

WHEREAS, on July 31, 2020, the Parties executed a letter agreement whereby each of the Parties agreed (i) to work to implement the terms of the Apache Term Sheet in accordance therewith and (ii) to execute and support a restructuring support agreement with certain consent rights for Apache and consistent in all respects with the terms of the Apache Term Sheet;

WHEREAS, commencing on August 3, 2020 (the "**Petition Date**"), FWE and certain of its affiliates each filed with the United States Bankruptcy Court for the Southern District of Texas (the "**Bankruptcy Court**") a voluntary case under chapter 11 of title 11 of the United States Code;

WHEREAS, Apache asserts that it holds prepetition audit claims against FWE related to (a) the 2013 audit of WC 72 for 2011-12 for the remaining amount of \$10,222.37 which amount was included on the April 2016 JIB relating to ENI's debit pay, (b) credits from Noble Energy to Apache for VK 917 and 962 as shown on the August 2018 JIB in the amount of \$11,413.53, and (c) joint venture expenditure audits #17.2.12 relating to East Breaks 158/159 for 2017, #19.2.11 relating to the Main Pass 302 #B19 Well for 2019, #19.2.12 relating to East Breaks 158/159 for 2019, and #19.2.22 relating to Viosca Knoll 917/961/962 (Swordfish) for 2019 in the aggregate

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 185 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 608 of 995

net amount of \$115,969 (collectively, the "Apache Audit Claims"); Apache, as a beneficiary of The Fieldwood Decommissioning Trust A ("Trust A") created pursuant to that certain Trust Agreement, dated September 30, 2013, by and among the Fieldwood PSA Parties, as Settlors and Primary Beneficiaries, and the Apache PSA Parties and Apache Shelf Exploration LLC, as Secondary Beneficiaries, as amended, and pursuant to an audit conducted on behalf of Trust A relating to the Fourth and Fifth Amendments to the Decommissioning Agreement, asserts that it holds prepetition claims against FWE relating to funds allegedly improperly withdrawn from Trust A in the aggregate amount of approximately \$1,514,236.00 (the "Apache Trust A Claims"); and Apache asserts that it holds claims against FWE related to FWE's obligations under the Decommissioning Agreement¹ (the "Decommissioning Claims" and, together with the Apache Audit Claims, the Apache Trust A Claims, and any other prepetition claim Apache may assert, the "Apache Claims");

WHEREAS, the Bankruptcy Court has established a general bar date of 5:00 p.m. (Central Time) on November 25, 2020 (the "General Bar Date") for filing proofs of claim against the Fieldwood PSA Parties; the Parties hereto entered into that certain stipulation, dated as of November 24, 2020, thereby agreeing to extend the General Bar Date as to the Apache Claims in contemplation of the resolution of the Apache Claims as set forth in the RSA (as defined below), the Apache Term Sheet, and the Apache Definitive Documents (as defined below);

¹ Specifically, per the terms of the Decommissioning Agreement (each capitalized term used herein without definition is as defined in the Decommissioning Agreement), FWE's Required Spend for decommissioning the Legacy Apache Properties for Plan Year 2020 was \$80,000,000.00. According to FWE's records, only approximately \$31,730,441.00 was spent by FWE in Plan Year 2020 on such decommissioning obligations, creating a shortfall of the Required Spend of approximately \$48,269,559 (the "2020 Shortfall"). Upon Apache's information and belief, FWE has not funded the 2020 Shortfall into Trust A, as required pursuant to the terms of the Decommissioning Agreement. Accordingly, one of the Decommissioning Claims Apache asserts it holds against FWE is for the 2020 Shortfall.

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 186 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 609 of 995

WHEREAS, that certain *Restructuring Support Agreement*, dated as of August 4, 2020 (as amended, 2 the "**RSA**"), was entered into by and among (i) the Company (including the Fieldwood PSA Parties); (ii) the Consenting FLTL Lenders; (iii) the Consenting SLTL Lenders (together with the Consenting FLTL Lenders, the "**Consenting Creditors**"); and (iv) Apache (collectively, the "**RSA Parties**"), pursuant to which the RSA Parties agreed to support a financial restructuring of the Company as provided therein;

WHEREAS, the Company and the Consenting Creditors have agreed that certain interests in certain non-Legacy Apache Properties and the properties included in the fields listed on Schedule A to the Apache Term Sheet as "Ownership and Operatorship" (the "Retained Properties") (such non-Legacy Apache Properties and the Retained Properties, collectively, the "Credit Bid Acquired Interests") will be sold and conveyed to, and certain liabilities and obligations of the Debtors will be assumed by and will constitute liabilities and obligations of (such liabilities and obligations, collectively, the "Credit Bid Assumed Liabilities"), an entity to be formed for purposes of consummating the transactions under the Credit Bid Purchase Agreement ("Credit Bid Purchase"), pursuant to a purchase and sale agreement (the "Credit Bid Purchase Agreement");

WHEREAS, pursuant to the RSA, the Company agreed to, among other things:

(i) negotiate in good faith the definitive documents implementing the transactions contemplated by or relating to the Apache Term Sheet (the "Apache Definitive Documents"); (ii) use commercially reasonable efforts to execute and deliver the Apache Definitive Documents; and

² Since the RSA was executed on August 4, 2020, additional lenders holding FLTL Claims and/or SLTL Claims have executed joinders to the RSA, including members of the ad hoc group of holders of Prepetition SLTL Loans that is represented by the Ad Hoc Group of SLTL Advisors (each as defined in the Plan (as defined below)).

³ Capitalized terms used but not defined herein shall have the meanings ascribed to them in the RSA, unless indicated otherwise.

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 187 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 610 of 995

(iii) use commercially reasonable efforts to consummate the transactions contemplated under the

Apache Definitive Documents;

WHEREAS, pursuant to the RSA, Apache agreed to, among other things: (i) support and

take all actions necessary or reasonably requested by the Company to facilitate the finalization of

the Apache Definitive Documents; and (ii) support and take all actions necessary or reasonably

requested by the Company to facilitate the transactions contemplated under the Apache Definitive

Documents;

WHEREAS, pursuant to the RSA, the Apache Definitive Documents shall be in a form

reasonably acceptable to the Company, Apache, the Requisite DIP Commitment Parties, and the

Requisite FLTL Lenders;

WHEREAS, pursuant to the Apache Term Sheet, Apache acknowledged and agreed that

the Apache Definitive Documents shall be subject to the approval of holders of consent rights as

set forth in the RSA, which approval shall not be unreasonably withheld, it being understood that

good faith negotiations with respect to matters not addressed in the Apache Term Sheet or the

Restructuring Term Sheet shall not be considered unreasonably withholding approval;

WHEREAS, the Apache Term Sheet provides that the parties thereto agree to negotiate

mutually agreeable Apache Definitive Documents no later than 45 days after the Petition Date,

which deadline the Parties have mutually agreed to extend to January 1, 2021;

WHEREAS, the RSA provides that it shall be a DIP Commitment Parties Termination

Event if the Company shall not have complied with the deadline requiring the finalization of the

Apache Definitive Documents by no later than 75 days after the Petition Date, which deadline has

been extended to January 1, 2021;

4

DEBTORS' EX. NO. 5 710 of 1570 WHEREAS, pursuant to that certain *Senior Secured Debtor-In-Possession Term Loan Credit Agreement*, dated as of August 24, 2020, among Fieldwood Energy Inc., Fieldwood Energy LLC, the Several Lenders, from time to time, and Cantor Fitzgerald Securities, the Apache Definitive Documents shall be finalized no later than 75 days after the Petition Date, which deadline has been extended to January 1, 2021;

NOW, THEREFORE, in consideration of the mutual covenants and agreements set forth in this Agreement, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties, intending to be legally bound, agree as follows:

- 1. **Apache Definitive Documents**. The documents below comprise the Apache Definitive Documents as contemplated in the RSA and the Apache Term Sheet:
 - a. Conversion of FWE into a Texas Limited Liability Company.
 - (i) *Certificate of Conversion (DE) (FWE)*. Annexed hereto as **Exhibit 1**.
 - (ii) Certificate of Conversion (TX) (FWE). Annexed hereto as **Exhibit 2**.
 - (iii) *Plan of Conversion (TX) (FWE)*. Annexed hereto as **Exhibit 3**.
 - (iv) *Certificate of Formation (TX) (FWE)*. Annexed hereto as **Exhibit 4**.
 - b. Divisional Merger Documents.
- (i) Agreement and Plan of Merger (TX) (FWE) (the "Plan of Merger").

 Annexed hereto as Exhibit 5.
 - (ii) Certificate of Merger (TX) (FWE). Annexed hereto as **Exhibit 5A**.
- (iii) Certificate of Formation (TX) (Fieldwood Energy I LLC). Annexed hereto as Exhibit 5B.
 - c. Fieldwood Energy I LLC Agreement. Annexed hereto as **Exhibit 6**.
 - d. ST 308 Bond Form. Annexed hereto as **Exhibit 7**.

- e. Standby Credit Facility Documents (collectively, the "Standby Credit Facility Documents").
 - (i) Standby Loan Agreement. Annexed hereto as **Exhibit 8**.
 - (ii) Security Agreement. Annexed hereto as **Exhibit 9**.
 - (iii) Guarantee (Fieldwood Energy I LLC). Annexed hereto as **Exhibit 10**.
 - (iv) Guarantee (GOM Shelf LLC). Annexed hereto as **Exhibit 11**.
 - (v) Form of Mortgages. Annexed hereto as **Exhibit 12**.
- f. Form of Amendment to Unit Operating Agreement. Annexed hereto as Exhibit 13, the form of which shall be modified in a manner consistent with the Apache Term Sheet and this Agreement to amend each operating agreement with respect to the properties included in the fields listed on Schedule A to the Apache Term Sheet as solely "Operatorship" for which Credit Bid Purchaser shall become operator, which amendments shall be subject to the same consent rights of the Required DIP Lenders and Requisite FLTL Lenders as for the Apache Definitive Documents, and the Parties shall enter into such amendments prior to the closing of the transactions contemplated by the Credit Bid Purchase Agreement.
 - g. Farmout Agreement. Annexed hereto as **Exhibit 14**.
 - h. *Transition Services Agreement*. Annexed hereto as **Exhibit 15**.
 - i. *SEMS Bridging Agreement*. Annexed hereto as **Exhibit 16**.
 - j. Amended BriarLake Sublease. Annexed hereto as **Exhibit 17**.
 - k. *Certification of Rights*. Annexed hereto as **Exhibit 18**.
 - 2. Execution of Apache Definitive Documents; Good Faith Cooperation.

Each Party agrees, and Apache expressly acknowledges, that the Company and the Apache PSA Parties have satisfied the requirements under the Apache Term Sheet and the RSA to negotiate

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 190 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 613 of 995

mutually agreeable Apache Definitive Documents by the relevant deadlines set forth therein. Subject to and in accordance with the terms of the RSA and Apache Term Sheet, each of the Parties shall negotiate any exhibits, amendments, modifications or supplements to the Apache Definitive Documents in good faith and agree to exercise commercially reasonable efforts with respect to the negotiation, pursuit, approval, execution, delivery, implementation, and consummation of the Apache Definitive Documents. The Parties may, by mutual agreement, amend, modify, or supplement the forms of the Apache Definitive Documents attached hereto or negotiate to add additional documents to the list of Apache Definitive Documents, consistent with the terms and conditions herein, in the RSA, and in the Apache Term Sheet, and subject to the consent rights of the Parties in the RSA and the Apache Term Sheet, as necessary or desirable to effectuate the Apache Term Sheet and a chapter 11 plan of reorganization that incorporates the transactions contemplated in the Apache Definitive Documents (the "Plan"). Subject to the immediately preceding sentence, the Parties shall execute and deliver the Apache Definitive Documents on or before the effective date of the Plan (the "Effective Date"). Each Party agrees to use commercially reasonable efforts to execute and deliver the instruments, forms and filings (including any BOEM designation of operator forms and designated applicant Oil Spill Financial Responsibility ("OSFR") form designations and any instruments, forms and filings required by BSEE) that are necessary to designate and appoint under all applicable laws and contracts the Credit Bid Purchaser as operator (and, as applicable, the designated applicant under OSFR for) the Credit Bid Acquired Interests as promptly as practicable following the closing of the Credit Bid Purchase Agreement, and in any case, prior to the execution and delivery of the instruments, forms and filings (including any BOEM designation of operator forms and designated applicant OSFR form designations and

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 191 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 614 of 995

any instruments, forms and filings required by BSEE) that may be required in connection with the implementation of the Divisive Merger (as defined below).

- 3. **FWE I Exhibits to the Plan of Merger**. Exhibits I-A(i) through I-K(iii) to Schedule I to the Plan of Merger (collectively, the "**FWE I Exhibits**") set forth a list of Legacy Apache Properties, which FWE I Exhibits the Apache PSA Parties and the Fieldwood PSA Parties hereto respectively acknowledge are subject to the ongoing review and consent rights of the Consenting Creditors under the RSA (which consent has not yet been provided), and the Apache PSA Parties and Fieldwood PSA Parties agree that the FWE I Exhibits are subject to modification based on such review to be consistent with the Apache Term Sheet.
- 4. Plan and Confirmation Order. As provided in the RSA, provisions in the Plan and Confirmation Order that directly affect the structure of FWE I outlined in the Apache Term Sheet or the economic treatment of Apache remain subject to Apache's review and must be in form and substance reasonably acceptable to Apache, and the Plan and Confirmation Order shall be in form and substance reasonably acceptable to the Debtors, the Requisite DIP Commitment Parties, and the Requisite FLTL Lenders at all times. To facilitate the implementation of the Apache Term Sheet and the Apache Definitive Documents pursuant to the Plan as contemplated in the RSA and the Apache Term Sheet, the Parties agree that subject to the negotiation of mutually agreeable definitive language, any order of the Bankruptcy Court confirming the Plan (the "Confirmation Order") shall provide for the following:
- (i) FWE shall pay up to \$5.5 million of reasonable and documented fees and expenses of Apache related to the formation of Fieldwood Energy I LLC ("FWE I") and FWE's restructuring, including the negotiation and preparation of the Apache Definitive Documents (collectively, the "Apache Fees and Expenses"); provided that amounts paid to Apache on

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 192 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 615 of 995

account of the Apache Fees and Expenses shall not be subject to disgorgement unless the transactions contemplated in the Apache Definitive Documents fail to close as a result of Apache's breach of the RSA.

(ii) The Prepetition FLFO Lenders, Prepetition FLTL Lenders, and Prepetition SLTL Lenders shall release (and/or cause the applicable administrative agent or collateral agent to release) all liens and encumbrances on, interests in, and claims against the Legacy Apache Properties (as defined in the Apache Term Sheet) and the other FWE I Assets (as defined in Part A of Schedule I to the Plan of Merger) and the Consenting Creditors shall release the Apache PSA Parties from any and all causes of action and claims of any kind related to the Legacy Apache Properties arising prior to the date of the Apache Term Sheet Implementation Agreement.

FWE I and Fieldwood Energy III LLC ("FWE III"), respectively, pursuant to the transactions contemplated by and in accordance with the Plan of Merger (the "Divisive Merger"), including contracts, leases, oil and gas leases and assets constituting real property interests (including all fee surface interests in land, surface leases, easements, rights of way, servitudes, licenses, franchises, road, railroad, and other surface use permits or agreements), shall be (a) free and clear of (i) any right of consent, notice, and other similar rights, if any, that are applicable to the vesting of the assets in connection with the Divisive Merger (such rights, the "Consent Rights") and (ii) all preferential purchase rights, rights of first refusal, drag-along rights, tag-along rights, and other similar rights, if any, that are applicable to the vesting of the assets in connection with the Divisive Merger (such rights, the "Preferential Purchase Rights"), but (b) subject to and burdened by (x) the liabilities and obligations allocated to and vested in, respectively, FWE I or FWE III, as specified in the Plan of Merger, pursuant to the Divisive Merger (collectively, "Allocated")

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 193 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 616 of 995

Obligations") and (y) Permitted Post-Closing Liens (as defined in the Schedule of Defined Terms

for Required Confirmation Order Provisions, attached hereto as **Exhibit B**).

(iv) Entities (as defined under section 101(15) of the Bankruptcy Code) or

Parties that fail to timely file an objection are (a) forever barred from objecting to the allocation

and vesting of the assets in connection with the Divisive Merger free and clear of all Consent

Rights and Preferential Purchase Rights, and from asserting any alleged Consent Rights or

Preferential Purchase Rights with respect to the Divisive Merger, and (b) deemed to consent to

and approve the allocation and vesting of the assets free and clear of all Consent Rights and

Preferential Purchase Rights, regardless of whether such consent must be in writing pursuant to

the terms of any agreement.

(v) Subject to the Implementation Costs Cap (as defined below), FWE III shall,

and shall cause its debtor affiliates in the above-captioned chapter 11 cases to, on the Effective

Date, provide for the payment of any and all documentary, filing, recording, stamp, and registration

fees, costs, taxes, and expenses (including all reasonable and documented attorneys' fees and

regulatory consultant fees) incurred or imposed after the Effective Time (as defined in the Plan of

Merger) in connection with the filing of record by or on behalf of FWE I or GOM Shelf LLC of

any instrument or instruments with the appropriate records office of any county, parish, state,

federal, or other governmental unit (including BOEM) that may be required in connection with the

implementation of the Divisive Merger or that either FWE I or GOM Shelf LLC determines in its

respective sole discretion to be necessary or appropriate to reflect in the appropriate records of any

governmental unit that as a result of the Divisive Merger (a) ownership of the FWE I Assets have

been allocated to and are vested in FWE I (and to the extent appropriate to reflect ownership of

the GOM Shelf Properties (as defined in the Plan of Merger) in GOM Shelf LLC), and (b) the

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 194 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 617 of 995

Allocated Obligations have been allocated to and vested in, and constitute liabilities and

obligations of, FWE I and FWE III, respectively (collectively, the "Implementation Costs"). For

the avoidance of doubt, the documentary, filing, recording, stamp, and registration fees of FWE I

or GOM Shelf LLC, shall include such costs and expenses required to file or to cause to be filed

of record in the records office, as determined by Apache to be appropriate, of any county, parish,

state, federal, or other governmental unit (including BOEM) of the mortgages, security interests

and similar security documentation as is contemplated by the Standby Loan Agreement and the

Standby Credit Facility Documents to secure the obligations of FWE I and GOM Shelf LLC

thereunder. Any Implementation Costs that exceed the Implementation Costs Cap shall be the sole

responsibility of and paid for by FWE I.

(vi) Upon the Effective Date of the Plan, the Decommissioning Agreement shall

be assumed, with the consent of the Apache PSA Parties, by the Fieldwood PSA Parties and, upon

consummation of the transactions provided for in the Plan of Merger, become the obligation of

FWE I. Any Cure Amounts payable as a result of assumption of the Decommissioning Agreement,

which amount will be mutually agreed between the Parties prior to confirmation of the Plan and

scheduled as a Cure Amount, shall include any amounts relating to the Apache Claims (including

the Apache Trust A Claims and the Decommissioning Claims) and shall be paid into Trust A on

the Effective Date or as soon as reasonably practicable thereafter but in no event later than ten (10)

business days following the Effective Date. Payment of any mutually agreed Cure Amount as a

result of assumption of the Decommissioning Agreement does not constitute an admission by any

Party that a default exists or existed at any time under the Decommissioning Agreement.

(vii) Except for the rights and remedies to enforce (a) the Decommissioning

Agreement against GOM Shelf LLC and FWE I following the Divisive Merger (which agreement

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 195 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 618 of 995

shall be allocated to FWE I and GOM Shelf LLC under the Divisive Merger), (b) the Plan, (c) the

Confirmation Order, and (d) the obligations contemplated by the Apache Definitive Documents,

the Apache PSA Parties shall be deemed Releasing Parties (as defined in the Plan) under the Plan

and waive and release any and all pre-Effective Date claims of any kind (including, without

limitation, the Apache Audit Claims, the Apache Trust A Claims and any claims that could qualify

as administrative expense claims) against the Debtors, their estates and any other Released Party

(as defined in the Plan), in all circumstances only to the extent such claims accrued on or prior to

the Effective Date and only to the extent such releases do not impair the Decommissioning

Security, or Apache's ability to draw on the Decommissioning Security in any respect. For the

avoidance of doubt, any and all claims the Apache PSA Parties may have against FWE I related

to the Decommissioning Agreement arising post-Effective Date and any security obtained,

provided, or pledged in connection with the Decommissioning Agreement (the

"**Decommissioning Security**") will be preserved.

(viii) Except for the rights and remedies to enforce (a) the Decommissioning

Agreement against the Apache PSA Parties following the Divisive Merger, (b) the Plan, (c) the

Confirmation Order, and (d) the obligations contemplated by the Apache Definitive Documents,

the Debtors shall waive and release any and all pre-Effective Date claims of any kind against the

Apache PSA Parties, in all circumstances only to the extent such claims accrued on or prior to the

Effective Date. For the avoidance of doubt, any and all claims FWE I may have against the Apache

PSA Parties related to the Decommissioning Agreement arising post-Effective Date and the

Decommissioning Security will be preserved.

(ix) With respect to all bonds and letters of credit constituting Decommissioning

Security, all claims for premiums, fees, reimbursement, indemnification, or any other claims,

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 196 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 619 of 995

fixed, contingent, liquidated, unliquidated, or otherwise against the Debtors held by the companies

issuing the bonds or letters of credit, shall neither be allocated to nor become the obligations of

FWE I under the Plan of Merger. Notwithstanding the foregoing, all rights of the Apache PSA

Parties with respect to such bonds and letters of credit shall be preserved as against such bonding

companies and letter of credit issuers in all respects. The Debtors shall not terminate any bonds

issued on behalf of the Debtors relating to the Legacy Apache Properties under which any federal,

state or local governmental entity is an obligee.

(x) With respect to the agreements and memberships relating, in whole or in

part, to well containment/control, clean-up of spills, or other pollution, or the gathering of data

relating to certifications required to be made to a governmental unit with respect to the FWE I

Assets (as defined in the Plan of Merger) or GOM Shelf Oil and Gas Properties (as defined in the

Plan of Merger), to the extent any such agreements or memberships are also needed in respect to

any Credit Bid Acquired Interests or FWE III Assets (as defined in the Plan of Merger) that are set

forth on Exhibit 23 hereto, then on or before the Effective Date, FWE shall obtain new agreements

and membership for such use with respect to the Credit Bid Acquired Interests or FWE III Assets.

With respect to any Excluded Contracts (as defined in the Plan of Merger), FWE shall, on or before

the Effective Date, prepare and negotiate replacement agreements with the counterparties to such

Excluded Contracts upon substantially the same terms as such Excluded Contracts which may be

executed by FWE I immediately following the Effective Date.

(xi) The Fieldwood PSA Parties and the Apache PSA Parties may, by mutual

agreement, amend and modify, without the consent of the Consenting Creditors, the forms of the

agreements governing the terms of employment of the Independent Director (as defined in the

Apache Term Sheet) of FWE I and of the "sole manager" (as that term is used in the Apache Term

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 197 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 620 of 995

Sheet) of FWE I (the "Sole Manager"), and the form of the agreement with the "service provider" (as that term is used in the Apache Term Sheet) of FWE I (the "Contract Services Provider") to be included in the bid package for the Contract Services Provider (collectively, such forms of agreement comprise the "Fieldwood I Administrative Documents").

The Bankruptcy Court (i) approves the Apache Definitive Documents and all transactions contemplated by the Apache Term Sheet Implementation Agreement, including the Plan of Merger and Standby Credit Facility Documents, and all actions to be taken, undertakings to be made, and obligations to be incurred by FWE I contemplated thereby; and (ii) following the consummation of the Plan of Merger, authorizes FWE I, without further notice to or action, order, or approval of this Bankruptcy Court and without the need for any further corporate or shareholder action, to enter into, deliver, and fully perform its obligations under the Apache Definitive Documents, including without limitation, the Standby Credit Facility Documents. Upon entry of the Confirmation Order, FWE I or the Sole Manager, as applicable, shall be authorized and empowered, without further approval of the Bankruptcy Court or any other party, to take such actions and perform such acts as may be necessary, convenient, desirable, or appropriate to execute and deliver the Apache Definitive Documents in accordance with the Plan and to execute and deliver all documents relating thereto and to perform all of their obligations thereunder. On the Effective Date, the Apache Definitive Documents shall constitute legal, valid, binding, and authorized obligations of FWE I, enforceable in accordance with their terms, and such obligations of FWE I shall not be enjoined or subject to discharge, impairment, release, avoidance, recharacterization, or subordination by FWE I or the Post-Effective Date Debtors (as defined in the Plan) under applicable law, the Plan, or the Confirmation Order. On the Effective Date, all liens granted pursuant to, or in connection with, the Apache Definitive Documents shall Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 198 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 621 of 995

be deemed granted by FWE I and/or GOM Shelf LLC, in each case, pursuant to the Apache Definitive Documents. On the Effective Date, all liens granted pursuant to, or in connection with Apache Definitive Documents, as applicable, (i) shall be valid, binding, perfected, enforceable liens and security interests in the property described in the applicable Apache Definitive Documents granted by FWE I and/or GOM Shelf LLC pursuant to the Apache Definitive Documents, as applicable, with the priorities established in respect thereof under applicable nonbankruptcy law and the Apache Definitive Documents, including, but not limited to, the Mortgages, Security Agreement or Standby Loan Agreement and (ii) shall not be enjoined or subject to discharge, impairment, release, avoidance, recharacterization, or subordination by FWE I and/or GOM Shelf LLC under applicable law, the Plan, or the Confirmation Order. For the avoidance of doubt, the liens granted to Apache pursuant to the Recharacterization Mortgages (as such term is defined in the Decommissioning Agreement, as amended from time to time, and as supplemented by the Recharacterization Mortgages) upon any recharacterization of the Trust A or Trust A-1 NPIs (as such terms are defined in the Decommissioning Agreement, as amended from time to time, and as supplemented by the Recharacterization Mortgages) shall be senior in all respects to any other liens.

5. **Implementation Costs Cap**. No later than twenty-one (21) days after the effective date of this Agreement (as such date may be extended upon mutual written consent by the Parties including via email), the Parties shall mutually agree in good faith on the estimated amount of Implementation Costs to be funded by the Debtors (such amount, the "**Implementation Costs Cap**"). In the event the Parties are unable to reach a mutual agreement as to the Implementation Costs Cap, the determination shall be submitted to and determined by the law firm of Geiger Laborde & Laperouse, LLC (the "**Referee**"). If the Referee shall be responsible for

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 199 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 622 of 995

determining the Implementation Costs Cap, each Party will be required to submit its respective estimate regarding the Implementation Costs Cap to the Referee. The Referee will then conduct its own investigation and issue its decision regarding the Implementation Costs Cap, where such amount shall not be (i) higher than the highest estimate submitted by a Party, or (ii) lower than the lowest estimate submitted by a Party. The Referee's decision shall be considered final and binding. Moreover, the Parties will each pay half of the total costs relating to the Referee's determination of the Implementation Costs Cap. The Apache PSA Parties' portion of such costs shall not be considered Apache Fees and Expenses.

- 6. **Fieldwood I Administrative Documents**. The documents below comprise the Fieldwood I Administrative Documents:
 - (i) Sole Manager Agreement. Annexed hereto as **Exhibit 19**.
 - (ii) Independent Director Agreement. Annexed hereto as **Exhibit 20**.
- (iii) Form of Contract Services Agreement, to be included in the bid package for the Contract Services Provider. Annexed hereto as **Exhibit 21**.
- (a) Any waivers, amendments, or modifications made to the Fieldwood I Administrative Documents or any provisions contained therein shall be made by mutual agreement between the Fieldwood PSA Parties and the Apache PSA Parties without the consent of the Consenting Lenders.
 - 7. Termination of Agreement and Tolling of General Bar Date.
- (a) This Agreement shall terminate upon the earlier to occur of (i) the termination of the RSA and (ii) the termination of Apache as a party to the RSA. Upon termination of this Agreement, each Party shall be immediately released from its obligations, commitments, undertakings and agreements under or related to this Agreement; provided that in no event shall

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 200 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 623 of 995

any such termination relieve a Party from liability for its breach or non-performance of its obligations hereunder prior to the date of such termination.

(b) Notwithstanding the General Bar Date, the Parties agree that Apache shall

not file a proof of claim against the Debtors on account of the Apache Claims until after the earliest

to occur of the following (the date of the earliest to occur of the following, the "Apache POC

Filing Date"): (i) the date that this Agreement is terminated, (ii) the date that FWE, without

Apache's express, written consent, files a plan of reorganization materially inconsistent with the

RSA, the Apache Term Sheet, or the Apache Definitive Documents, (iii) the date that FWE's

chapter 11 case is converted to a case under chapter 7, and (iv) January 15, 2021 if the RSA has

not been amended to modify or remove the requirement that Apache timely vote its Claims and

Interests to accept the Plan contemplated by the RSA. Following the occurrence of the Apache

POC Initial Filing Date, at any time within the period of thirty (30) days after the Apache POC

Initial Filing Date, Apache shall have the right to file a proof of claim or proofs of claim against

the Debtors on account of the Apache Claims. The terms of this paragraph 7(b) shall survive the

termination of this Agreement.

8. **363 Credit Bid Transaction.** In the event the credit bid sale transaction to

Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of

the Prepetition FLTL Lenders) is pursued pursuant to section 363 of the Bankruptcy Code as

contemplated in the Plan (the "363 Credit Bid Transaction"), the Apache PSA Parties agree,

consistent with their obligations under the RSA, to support and take reasonable actions to facilitate

the 363 Credit Bid Transaction, and cooperate in good faith with Debtors, the Required DIP

Lenders and Requisite FLTL Lenders to facilitate the 363 Credit Bid Transaction, including,

without limitation, by making any amendments to the Apache Definitive Documents; provided

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 201 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 624 of 995

that no such actions shall require the Apache PSA Parties to alter the economics of the Apache Definitive Documents without the Apache PSA Parties' express written consent.

- 9. Credit Bid Purchase Agreement Terms.⁴
- and sale agreement conveying the Credit Bid Acquired Interests to a buyer) that relate to (i) the scope of Credit Bid Assumed Liabilities (including payables with respect to the Legacy Apache Properties and the Retained Properties) to be assumed by the buyer thereunder and any indemnities with respect thereto and (ii) the scope of receivables with respect to the Legacy Apache Properties to be assigned to the buyer and the obligations that may be imposed on FWE I with respect to the collection of such receivables ((i) and (ii), collectively, the "Specified Credit Bid Terms") shall be in form and substance acceptable to Apache and the Debtors.
- (b) The Parties agree that the terms as set forth on **Exhibit 22** that relate to the Specified Credit Bid Terms are acceptable to Apache and the Debtors to address the Specified Credit Bid Terms in the Credit Bid Purchase Agreement (or an alternative purchase and sale agreement conveying the Credit Bid Acquired Interests to a buyer), and any terms contained in the Credit Bid Purchase Agreement (or an alternative purchase and sale agreement conveying the

⁴ The Consenting Creditors agreed under the Apache Term Sheet that "any outstanding accounts receivable and accounts payable associated with the Legacy Apache Properties as of the effective date of Fieldwood's plan of reorganization shall be retained by [Credit Bid Purchaser]." However, for the avoidance of doubt, any language in Paragraph 9 or Exhibit 22 of this Agreement that differs from, supplements, modifies or is otherwise inconsistent with the foregoing language in the Apache Term Sheet (including, without limitation, any language that relates to items that are not accounts payable associated with the Legacy Apache Properties as of the effective date of Fieldwood's plan of reorganization being retained by Credit Bid Purchaser or any language that relates to items that are accounts receivable associated with the Legacy Apache Properties as of the effective date of Fieldwood's plan of reorganization not being retained by Credit Bid Purchaser) has not been agreed to by the Consenting Creditors, and the Consenting Creditors reserve all rights with respect to any such difference, supplement, modification or inconsistency.

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 202 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 625 of 995

Credit Bid Acquired Interests to a buyer) that relate to the Specified Credit Bid Terms, other than

as set forth on Exhibit 22, must be in form and substance acceptable to Apache and the Debtors.

10. Transfer of Retained Properties. Notwithstanding anything to the

contrary herein, any Retained Properties transferred to Credit Bid Purchaser (or another special

purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders) in a credit

bid sale transaction shall be conveyed in accordance with the Decommissioning Agreement. Any

amounts payable to Trust A on account of such transfer shall be the obligation of FWE I. Apache

agrees to work with FWE and the Trust A trustee to obtain the required releases from Trust A and

conveyances of such interest to Credit Bid Purchaser in connection with this transfer.

11. **Effectiveness; Counterparts.** This Agreement shall become effective and

binding upon each Party upon the execution and delivery by such Party of an executed signature

page hereto and shall become effective and binding on all Parties on the date when all Parties have

executed and delivered a signature page hereto. This Agreement may be executed in several

counterparts, each of which shall be deemed to be an original, and all of which together shall be

deemed to be one and the same agreement. Execution copies of this Agreement may be delivered

by electronic mail, or otherwise, which shall be deemed to be an original for the purposes of this

paragraph.

12. **Governing Law; Jurisdiction; Waiver of Jury Trial.** To the maximum

extent permitted by applicable law, this Agreement is governed by and is to be construed in

accordance with the internal laws of the State of Texas, without giving effect to any principles of

conflicts of law thereunder that would result in the application of the laws of any other jurisdiction.

Each Party irrevocably agrees that any legal action, suit, or proceeding arising out of or relating to

this Agreement brought by any party or its successors or assigns shall be brought and determined

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 203 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 626 of 995

in the Bankruptcy Court and each Party hereby irrevocably submits to the exclusive jurisdiction of the Bankruptcy Court, and if the Bankruptcy Court does not have (or abstains from) jurisdiction, Courts of the State of Texas and of the United States District Court of the Southern District of Texas, and any appellate court from any thereof, for itself and with respect to its property, generally and unconditionally, with regard to any such proceeding arising out of or relating to this Agreement. Each Party further agrees that notice as provided herein shall constitute sufficient service of process and the Parties further waive any argument that such service is insufficient. Each Party hereby irrevocably and unconditionally waives, and agrees not to assert, by way of motion or as a defense, counterclaim or otherwise, in any proceeding arising out of or relating to this Agreement, (a) any claim that it is not personally subject to the jurisdiction of the Bankruptcy Court as described herein for any reason, (b) that it or its property is exempt or immune from jurisdiction of such court or from any legal process commenced in such court (whether through service of notice, attachment prior to judgment, attachment in aid of execution of judgment, execution of judgment, or otherwise) and (c) that (1) the proceeding in such court is brought in an inconvenient forum, (2) the venue of such proceeding is improper, or (3) this Agreement, or the subject matter hereof, may not be enforced in or by such court. EACH OF THE PARTIES HERETO HEREBY IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY ACTION OR PROCEEDING ARISING OUT OF RELATING TO THIS AGREEMENT. EACH PARTY CERTIFIES THAT NO REPRESENTATIVE, AGENT OR ATTORNEY OF ANY OTHER PARTY HAS REPRESENTED, EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVER.

13. **Notices.** All notices hereunder shall be deemed given if in writing and delivered, if contemporaneously sent by electronic mail, courier **or** by registered or certified mail (return receipt requested) to the following addresses:

(1) If to the Fieldwood PSA Parties, to:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway S., Suite 1200 Houston, Texas 77042 Attention: Thomas R. Lamme

With a copy to:

Weil, Gotshal & Manges LLP
767 Fifth Avenue
New York, NY 10153
Attention: Matt Barr, Esq. (matt.barr@weil.com)

Alfredo Peréz, Esq. (alfredo.perez@weil.com) Jessica Liou, Esq. (jessica.liou@weil.com)

(2) If to the Apache PSA Parties, to:

Apache Corporation 2000 Post Oak Boulevard, Suite 100 Houston, Texas 77056-4400 Attention: Anthony Lannie and Brett Cupit

With a copy to:

Hunton Andrews Kurth LLP
600 Travis Street
Suite 4200
Houston, Texas 77002
Attention: Robin Russell, Esq. (RRussell@andrewskurth.com)
Catherine Diktaban, Esq. (CDiktaban@hunton.com)

14. **Amendments.** Neither this Agreement nor any provision hereof may be waived, amended, or modified **except** pursuant to an agreement or agreements in writing entered into by the Fieldwood PSA Parties and the Apache PSA Parties.

[Signature Pages to Follow]

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 628 of 995

IN WITNESS WHEREOF, the undersigned Parties have executed this First Amended Implementation Agreement as of the effective date of this Agreement.

FIELDWOOD ENERGY LLC,
a Delaware limited liability company

By: Howas R. Lamne

Name: Thomas R. Lamne

Title: Senior Vice Prosident and

Heneral Course

GOM SHELF LLC, a Delaware limited liability company

By: Thomas R. Lame

Title: Vice President

[Fieldwood PSA Parties Signature Page to Apache Term Sheet Implementation Agreement]

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 206 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 629 of 995

APACHE CORPORATION

Name: Ben C. Rodgers

Title: Senior Vice President, Treasurer and

Marketing and Midstream

APACHE SHELF, INC.

Name: Ben C. Rodgers

Title: Senior Vice President and Treasurer

APACHE DEEPWATER LLC

Name: Ben C. Rodgers

Title: Senior Vice President and Treasurer

[Apache PSA Parties Signature Page to Apache Term Sheet Implementation Agreement]

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 630 of 995

APACHE SHELF EXPLORATION LLC

By: En (Pars

Name: Ben C. Rodgers

Title: Senior Vice President and Treasurer

[Apache PSA Parties Signature Page to Apache Term Sheet Implementation Agreement]

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 208 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 631 of 995

Exhibit A

The "Apache Term Sheet"



Thomas R Lamme Senior Vice President and General Counsel Direct: 713-969-1107 Email: TLamme@fwellc.com

VIA EMAIL

July 31, 2020

P. Anthony Lannie Executive Vice President and General Counsel **Apache Corporation** 2000 Post Oak Boulevard, Suite 100 Houston, Texas 77056-4400

Re: Legacy Apache Properties Term Sheet

Dear Mr. Lannie:

Attached as Exhibit A is the agreed upon term sheet dated July 31, 2020, by and between Fieldwood Energy LLC and certain of its affiliates (collectively, the "Fieldwood PSA Parties") and Apache Corporation and certain of its affiliates (collectively, the "Apache PSA Parties" and, together with the Fieldwood PSA Parties, the "Parties") supporting the restructuring of the portion of the Fieldwood PSA Parties' business relating to certain assets described therein as the "Legacy Apache Properties" (the "Legacy Apache Properties Term Sheet").

By executing this letter agreement, each of the undersigned Parties agrees (i) to work to implement the terms of the Legacy Apache Properties Term Sheet in accordance therewith and (ii) (upon Fieldwood's payment of the retainers to Apache's attorneys and advisors in the amounts submitted to Fieldwood's outside counsel and subject to review and reasonable satisfaction with the restructuring term sheet to be attached to the restructuring support agreement) to execute and support a restructuring support agreement in a final form reasonably acceptable to Apache and consistent in all respects with the terms of the Legacy Apache Properties Term Sheet.

The Parties may execute and deliver this letter agreement by electronic reproduction and in multiple counterparts, each of which shall constitute an original and all of which shall be one and the same document. This letter agreement shall be governed by the laws of the State of Texas without regard to any choice of law principles.

Regards,

Homas R. Lamme

Thomas R. Lamme

Enclosure

cc: Michael T. Dane

Senior Vice President and Chief Financial Officer

CaSas20283334948DaDanament1239-1Fileideid iTXISAS Concurrent 11239-1Fileideid iTXISAS Concurrent 11239

IN WITNESS WHEREOF, the undersigned Parties have executed this letter agreement as of the date first written above.

FIELDWOOD ENERGY LLC

By: Thomas R. Lamme

Name: Thomas R. Lamme

Title: Senior Vice President and General Counsel

GOM SHELF LLC

By: Thomas R. Lamme

Name: Thomas R. Lamme Title: Vice President

[Fieldwood Signature Page to Letter Agreement]

CaSas20283334948DaDanamente11239-1Fileideid iTXISAS Cancel 809402021Pagaegte293af 210995

APACHE CORPORATION

Name: P. Anthony Lannie

Title: Executive Vice President and General Counsel

APACHE SHELF, INC.

Name: P. Anthony Lannie

Title: Executive Vice President and General Counsel

APACHE DEEP WATER LLC

Name: P. Anthony Lannie

Title: Executive Vice President and General Counsel

[Apache Signature Page to Letter Agreement]

CaSas202**83349**48Ddbaowene11229-1Fileideid iTXIS456nc06*044020*21Pa9ag63635f*d*10995

Exhibit A

Term Sheet for Fieldwood Energy LLC Restructuring

Summary of Principal Terms

Entity Owning Legacy Apache Properties Post-Confirmation

All oil and gas assets conveyed by Apache Corporation ("Apache") and certain of its affiliates (collectively, the "Apache PSA Parties") in favor of Fieldwood Energy LLC ("Fieldwood" or "debtor") and certain of its affiliates (collectively, the "Fieldwood PSA Parties") pursuant to that Purchase and Sale Agreement dated as of July 18, 2013 between the Apache PSA Parties and the Fieldwood PSA Parties (as amended, "PSA"), plus all leases, wells, fixtures, equipment. permits, ONRR royalty and other deposits, decommissioning bonds with third parties relating to previously sold assets, decommissioning bonds posted by Fieldwood on Legacy Apache Properties, inventory, facilities, easements. pipelines, and related property associated therewith, less and except any such assets sold, assigned, decommissioned, or otherwise disposed of by Fieldwood to third parties or otherwise prior to the date of this Term Sheet or as contemplated in this Term Sheet, and not including the Retained Properties (defined below) (collectively, the "Legacy Apache Properties") shall be owned post-confirmation by a Reorganized Fieldwood unless a different entity is created in accordance with the section entitled "Assumption of Obligations" below (this portion of the business of the Reorganized Fieldwood being referred to hereinafter as "Fieldwood I"). Any outstanding accounts receivable and accounts payable associated with the Legacy Apache Properties as of the effective date of Fieldwood's plan of reorganization shall be retained by Fieldwood II (defined below), and any accounts receivable and accounts payable accruing after the effective date of Fieldwood's plan of reorganization shall accrue to the benefit or obligation of Fieldwood I. Fieldwood I will retain BOEM Operator numbers and Qualification cards for Fieldwood and Fieldwood's affiliate GOM Shelf LLC.

Fieldwood I shall (i) have no assets or liabilities upon confirmation other than the Legacy Apache Properties and operational liabilities, including plugging and abandonment and decommissioning liabilities relating to the Legacy Apache Properties and certain assets described under "Additional Initial Funding Sources" and "Assumption of Obligations" below, (ii) be a bankruptcy remote business entity with a governance structure which is consistent with the business goals of the parties outlined herein (which includes an independent director or manager whose vote is needed to approve major decisions such as bankruptcy, receivership, liquidation, mergers, and consolidations, and removal and appointment (after the initial appointment) of the sole manager and service provider described below (the "Independent Director")), (iii) not be a reporting entity for SEC purposes, (iv) as of the confirmation date, not create a variable interest entity that Apache is required to consolidate, and (v) is structured in a tax efficient manner within the constraints of the criteria set forth in items (i) through (iv) above. To the extent it will accomplish the goals of the parties outlined herein and is otherwise allowed by applicable law, Fieldwood I and the holder of Fieldwood's other assets not sold during the pendency of the Chapter 11 cases ("Fieldwood II") may be created by a divisional merger of Fieldwood under applicable state law upon the confirmation of Fieldwood's plan of reorganization.

#93441325v24 WEIL:\97575248\2\45327,0005

CaSas2028334948Da0comemet1229-1FilEilleid iTXIS456nc018124412921Pa9ag1e36.36f@10995

Apache / Fieldwood Restructuring Term Sheet

Management of Fieldwood I

Fieldwood I will not have employees other than a sole manager. Apache and debtor shall each provide the other with a list of three candidates with a minimum of five (5) years of relevant experience in the energy sector. If one or more names appear on both lists, then the debtor will select the initial sole manager of Fieldwood I from those common name(s). If there are no common names, then each shall have the right to strike two names from the other party's list and the bankruptcy judge shall select the sole manager from the two remaining names (one from each list). In the event the sole manager must be removed (which shall require Apache's consent) and/or replaced or resigns or otherwise no longer serves, then the foregoing procedure will be repeated (except that the Independent Director will replace the bankruptcy court and Fieldwood I will replace the debtor for that purpose).

The initial Independent Director shall be appointed by the debtor and shall be a natural person who is not and, for the prior five years has not been, a director, officer, employee, trade creditor, or shareholder (or spouse, parent, sibling, or child of the foregoing) of Fieldwood, any affiliate of Fieldwood, or any lender to Fieldwood (a "Qualified Person"), and shall be an individual provided by Citadel SPV, Global Securitization Services, LLC, Corporation Service Company, CT Corporation, Lord Securities Corporation, Wilmington Trust Company, or, if none of those companies is then providing professional independent managers, another nationally-recognized company selected by Fieldwood with Apache's consent (the "Approved List") and approved by the bankruptcy court. The Independent Director may not be removed, except with Apache's consent. If the Independent Director is removed, resigns, or otherwise ceases to serve, then Fieldwood I shall select another Independent Director who is a Qualified Person from the Approved List.

The limited liability agreement will specify that the sole manager will have the right to control the business and operations of Fieldwood I at all times prior to the completion of the decommissioning of the Legacy Apache Properties owned by Fieldwood I, subject to compliance with the following covenants which can only be waived with Apache's consent:

- 1. Fieldwood I shall not have any business or operations other than operating the Legacy Apache Properties and decommissioning them;
- 2. Fieldwood I shall not purchase, sell, or farm-in any asset;
- 3. Except in compliance with item 4 immediately below, Fieldwood I shall not farm-out any asset;
- 4. If anyone makes an unsolicited proposal to farm in to any of the Legacy Apache Properties on fair market terms and conditions (including fair market rates of return), then Fieldwood I shall be obligated to market such farm-in opportunity and accept the highest and best offer for such farm-in opportunity as long as the transaction is accretive to Fieldwood I cashflow;
- 5. Fieldwood I shall not incur indebtedness for borrowed money other than under the Standby Facility (defined below);
- 6. Fieldwood I shall not use its free cash flow (after operating expenses) for any purposes other than fulfilling is obligations to Apache under the

CaSas20283334948DaDanamente11239-1Fileideid iTXISAS Cancel 809402021Pagasge3237f 200995

Apache / Fieldwood Restructuring Term Sheet

	Decommissioning Agreement (defined below) and the Standby Facility (defined below) until those obligations have been satisfied in full; 7. Fieldwood I shall not amend its bylaws, limited liability agreement, or other organizational documents, and any effort to do so shall be ineffective for any purpose; 8. Fieldwood I shall not engage in any activity or take any action outside the ordinary course of business; and 9. Fieldwood I shall not dissolve, liquidate, or merge or consolidate with any other entity.
Employee Matters	Fieldwood shall provide Apache with a list of certain employees involved in the operation and management of the Legacy Apache Properties no later than one month after finalizing definitive documentation for the transactions reflected in this Term Sheet and shall make such employees available on a mutually agreed timeline to be interviewed by Apache for potential employment by Apache following the consummation of the Fieldwood I transaction. Apache shall have no obligation to hire any such employees. Fieldwood is willing to consider assigning all or a portion of its existing decommissioning business, including separate P&A equipment and spreads, to Apache in connection with mutually agreeable resolution of Fieldwood I terms and based on Fieldwood II's residual business post-restructuring. Consummation of the transaction outlined herein shall not be conditioned on Apache's potential acquisition of such decommissioning business.
Operations and Decommissioning Activities	Fieldwood I shall hire an independent third-party service provider to perform all operations and decommissioning on behalf of Fieldwood I. The work to be performed by the independent service provider shall be bid out to not less than three (3) qualified candidate service providers, each with a minimum of five (5) years of relevant experience. The qualified bidder who bids the lowest price and best terms, in view of relevant experience, shall be selected as the initial service provider. To facilitate the transition process prior to selection of such service provider, upon the effectiveness of the plan of reorganization, Fieldwood I will enter into a transition services agreement with Fieldwood II to provide operational services for Fieldwood I and the initial service provider. Such transition services agreement may be terminated by Fieldwood I at any time. In the event the service provider must be removed (which may be done by the sole manager, but only with Apache's consent) and/or replaced or otherwise no longer serves, then the sole manager shall again bid out the work in accordance with the procedures outlined hereinabove. No later than 45 days after the Chapter 11 filing date (the "Petition Date"), Fieldwood may select with Apache's consent, which consent may be withheld by Apache in its sole discretion, certain properties (the "Retained Properties") for which Fieldwood II or its successors shall retain operatorship or ownership and operatorship. Properties set forth on Schedule A, attached hereto, constitute the agreed-upon Retained Properties as of the date of this Term Sheet. With regard to ST 308 (identified as a Retained Property on Schedule A),

¹ Properties comprise fields, onshore and offshore facilities, inventory, shore bases, and other assets in which Fieldwood has acquired an incremental working interest separate from the Apache acquisition or have an operational relationship to other Fieldwood properties and which will be operated by or owned and operated by the Fieldwood II or the Fieldwood deepwater business.

CaSas20283334948Dd2comemet1289-1FillEidleid iTXIS456nc018024402021Pa9page3638f20995

Apache / Fieldwood Restructuring Term Sheet

Fieldwood's interest in such property will be transferred to, or allocated through the divisional merger, and owned and operated by the party who owns the deepwater Katmai project upon effectiveness of Fieldwood's plan of reorganization, and the owner of such property shall provide Fieldwood I with a surety bond in a form acceptable to Fieldwood I securing the decommissioning obligations for the ST 308 lease and associated ROW(s) in the amount of \$13.2 million. With regard to VR 78 and VR 362/371 (each identified as a Retained Property on Schedule A), Fieldwood's interest in such properties will remain with Fieldwood II and be owned and operated by Fieldwood II, and Fieldwood II shall assume the decommissioning obligations with respect to those properties. With regard to the four properties listed on Schedule A as "Operatorship" in which ownership will be retained by Fieldwood I, a joint operating agreement reasonably satisfactory to Apache will be put in place (or amended) which provides that Fieldwood I as non-operator will have the right to opt in or out of participation in any future capital spending or project related to a work-over or recompletion of an existing well on the property or the drilling of a new well on the property (a "New Project"). If Fieldwood I elects not to participate in accordance with the applicable joint operating agreement, Fieldwood II as Operator may fund (and, if so, it will indemnify Fieldwood I against costs and liabilities associated with) such New Project as an exclusive (sole risk) operation giving Fieldwood II sole right and obligation to any and all risk, costs, liabilities, downside, and upside from such New Project. Fieldwood I shall retain all of its rights and obligations relating to the property other than those rights and obligations created by the New Project. Services provided by Fieldwood II under such JOA will be billed to Fieldwood I at Fieldwood II's actual costs without any actual or allocated overhead or additional G&A charges.

Services provided by Apache or its third-party contractors to Fieldwood I will be billed to Fieldwood I at Apache's cost and according to typical industry practices under a joint operating agreement.

Right to Fund Capital Expenditures

Apache will have the right, but not the obligation, to fund any future capital expenditures related to projects forecast to increase production or cash flow on the Legacy Apache Properties ("Approved CapEx") upon terms and conditions mutually agreed between Apache and Fieldwood I.

At confirmation, to the extent it is formed or the equivalent entity exists, Fieldwood II and Fieldwood I will enter into a Joint Development Agreement ("JDA") whereby Fieldwood II has the right for two years to present capital projects to Fieldwood I relating to Legacy Apache Properties, which will give Fieldwood I, in Fieldwood I's sole discretion, the option to participate or decline participation under terms mutually agreed and set forth in the JDA. Also, if Fieldwood I intends to decommission a property that was producing at the time Fieldwood I was created, upon notice, Fieldwood II will have the option for a period of time to be agreed on by the parties to request to take over (in the form of participation or conveyance to Fieldwood II) such property in accordance with terms set forth in the JDA. Such request may be accepted or rejected by Fieldwood I in its sole discretion.

CaSas20283334948DdDarowener112894-1FillEidleid iTXIS4562nc018094102021Patgasgte38339f210995

Apache / Fieldwood Restructuring Term Sheet

Initial Capitalization Additional Initial Funding Sources	Fieldwood shall deposit into Fieldwood I an amount equal to \$50 million minus the actual post-petition decommissioning spend by Fieldwood on the Legacy Apache Properties. In addition to Fieldwood's contribution above, Fieldwood I will be capitalized and funded as follows: 1) Any and all funds in Trust A shall be made available as described under "Assumption of Obligations" below and 2) Cash flow from the Legacy Apache Properties shall be reinvested and used for decommissioning activities, to fund Approved CapEx, and to repay amounts outstanding, if any, under the Standby Facility.
Assumption of Obligations	Fieldwood I shall continue to be responsible for all of Fieldwood's obligations under the Decommissioning Agreement dated as of September 30, 2013 among the Apache PSA Parties and the Fieldwood PSA Parties (as amended, the "Decommissioning Agreement") and the PSA, including all related contracts, and all contracts relating to insurance, surety bonds, letters of credit, and other decommissioning security assets and all other obligations relating to the Legacy Apache Properties (except to the extent reimbursement or indemnification obligations with respect to the surety bonds and letters of credit are discharged through the bankruptcy), but shall not be responsible for any other obligations of Fieldwood related to its other assets. However, if Fieldwood I is created in a manner other than a divisional merger and is not a residual entity from Fieldwood, Fieldwood I shall assume the same obligations described in the immediately preceding sentence, and Fieldwood and Apache will agree on a structure to complete the formation transaction consistent with the intent of this Term Sheet; provided that all necessary consents can be obtained in order to preserve all material rights of Apache under the material contracts described above, including the letters of credit and bonds issued to Apache in support of the Decommissioning Agreement. If the plan of reorganization confirmed by the bankruptcy court and the definitive documents contemplated herein are consistent with the terms herein unless otherwise agreed and grant Apache all the rights and protections provided for in this Term Sheet unless otherwise agreed, then Apache will waive any claims against the debtor based on any alleged prepetition breach of the Decommissioning Agreement or any related agreement and shall release any and all claims against the debtors and all other released parties under Fieldwood's plan of reorganization (and such releases shall be mutual with Apache benefiting as a released party under the plan) but only to the extent such releases do not i

CaSas20283334948Dd2comemer112394-1Fill@ideid iTiXIS4560nc0180944029021Patgragte3540fd20995

Apache / Fieldwood Restructuring Term Sheet

	be entitled to draw at any time prior to completion of decommissioning of the Legacy Apache Properties should certain letters of credit or bonds of the Decommissioning Security not be renewed in a manner consistent in all respects with the existing terms of such letters of credit or bonds, and, if drawn in such manner, such funds shall be contributed to Trust A. Fieldwood I shall take any action reasonably requested by Apache to entitle Apache to draw on the Decommissioning Security as contemplated in this Term Sheet and shall not take any position in any proceeding or otherwise inconsistent with Apache's ability to draw on the Decommissioning Security.
Standby Facility	After the Decommissioning Security has been exhausted or is not available to pay or reimburse Apache for decommissioning, Fieldwood I will have the right to borrow from Apache the funds required to perform decommissioning on the Legacy Apache Properties via a line of credit (the "Standby Facility"). The Standby Facility shall have a first lien on all the assets of Fieldwood I. Cash advanced shall earn interest at 400 basis points (4% per annum) over the interest rate of Apache's then most recently issued bonds. All principal and interest will be paid in cash from the first available free cash flow of Fieldwood I following each loan. Additional customary terms and conditions TBD. The first lien shall also secure Fieldwood I's obligations to Apache under the Decommissioning Agreement. The Standby Facility shall mature at completion of all decommissioning activities.
Beneficiaries of the Fieldwood I	Fieldwood has the right to designate who shall receive ownership interests entitling the holder to any assets remaining in Fieldwood I after decommissioning is complete and the Standby Facility is repaid. Such interests may be distributed by Fieldwood (consistent with the rules of priority and as may be negotiated under the plan) upon confirmation of Fieldwood's plan of reorganization or as otherwise agreed thereafter but shall thereafter be non-transferable on the books and records of Fieldwood I, it being the goal of all parties that Fieldwood I will not be a reporting entity for SEC purposes and such ownership interests in Fieldwood I shall not be registered or traded on any exchange. Apache understands and agrees that the restructuring transactions currently contemplated by the RSA (defined below) do not provide for the DIP Lenders or the pre-petition FLTL Lenders becoming beneficial owners of Fieldwood I.
Fieldwood's Plan of Reorganization	Apache will support a Fieldwood Chapter 11 plan of reorganization which provides for the Fieldwood I structure outlined herein and will execute a restructuring support agreement ("RSA") consistent with the terms herein evidencing same. The RSA shall provide that Apache shall have consent rights over all definitive documents related to the Fieldwood I structure outlined herein, and over the portions of the plan of reorganization and the confirmation order that provide for and approve the Fieldwood I structure outlined herein. The RSA shall contain customary termination rights.
Post-Petition Decommissioning Activity	The DIP Budget shall provide Fieldwood with reasonable funds to accomplish the following during the pendency of the Chapter 11 cases, as it pertains to the Legacy Apache Properties:

6

CaSas20283334948Dd20coueme11239-1Fileideid iTXIS4556nc08004402021Pa@ag1e364df 210995

Apache / Fieldwood Restructuring Term Sheet

···	
	 Maintain and operate the properties as a reasonably prudent operator in the ordinary course of business, Maintain all of the assets in their current condition, subject to the Post-Petition Decommissioning Budget (defined below), and insurance upon and because in properties and being the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of the course of
	such assets in amounts and kinds comparable to pre-petition coverage, and 3) Perform decommissioning activities consistent with the Decommissioning Agreement in accordance with a budget agreed to in advance between Fieldwood and Apache (the "Post-Petition Decommissioning Budget"), the total amount of which budget shall not be greater than \$50 million during the pendency of the case, assuming an emergence by March 31, 2021. In the event of emergence later than March 31, 2021, Fieldwood and Apache shall (i) work in good faith to agree upon an extended Post-Petition Decommissioning Budget and (ii) in such event, if (a) Fieldwood has insufficient operating income from the Legacy Apache Properties to perform any required decommissioning within respect to any Legacy Apache Property, after mutually agreed upon capital expenditures, and (b) any governmental authority or any other Person or entity causes Apache or its Affiliates to conduct decommissioning that is required in
Expense Reimbursement	accordance with applicable Law or contract, then Apache will conduct or cause to be conducted such decommissioning in accordance with the terms of the Decommissioning Agreement. Fieldwood will pay up to \$4,000,000 of reasonable and documented fees and expenses of Apache related to the formation of Fieldwood I and Fieldwood's restructuring; provided that such fees and expenses shall only be payable so long as Apache is a party to the RSA.
Other Matters	Briarlake office sublease to be renegotiated (i) to reflect current market rates for remainder of sublease term; and (ii) to reflect reduced square-footage consistent with the scale and business functions of Fieldwood II or its successors as a result of the Chapter 11 plan of reorganization).
	Fieldwood and Apache shall negotiate mutually agreeable definitive documentation for the transactions reflected in this Term Sheet within 45 days of the Petition Date. Additionally, Apache acknowledges and agrees that the definitive documentation implementing the transactions contemplated under this Term Sheet shall be subject to approval of holders of consent rights as set forth in the RSA, including certain DIP and FLTL Lenders consent rights, which approval shall not be unreasonably withheld, it being understood that good faith negotiations with respect to matters not addressed in this Term Sheet shall not be considered unreasonably withholding approval.
Effectiveness	The transactions contemplated by this Term Sheet, and as set forth in definitive documentation, shall (i) require that the Decommissioning Agreement and related agreements will not be rejected by the debtor during the Chapter 11 case, and such obligations shall be allocated to, and remain the obligations of, Fieldwood I upon

CaSas20283334948DdDarowener112894-1FillEidleid iTXIS4562nc018094102021Patgasgte3642fd10995

Apache / Fieldwood Restructuring Term Sheet

the consummation of the plan and the divisional merger contemplated herein, (ii) preserve all Apache's rights with respect to Trust A, the net profits interests, and the letters of credit and bonds issued to Apache under the Decommissioning Agreement, and (iii) become effective on the consummation of Fieldwood's plan of recognization.
of reorganization.

CaSas20283334948DaDarament1239-1Fileideid iTXIS456nc0809402021Pagage3846f210995

Schedule A: Retained Properties

Field	Classification
ST 308	Ownership and Operatorship
GI 110/116	Operatorship
GI 43	Operatorship
ST 53/67/68	Operatorship
MC 109	Operatorship
VR 78	Ownership and Operatorship
VR 362/371	Ownership and Operatorship

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 221 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 644 of 995

Exhibit 1

Certificate of Conversion (DE) (FWE)

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 645 of 995

STATE OF DELAWARE CERTIFICATE OF CONVERSION FROM A DELAWARE LIMITED LIABILITY COMPANY TO A NON-DELAWARE ENTITY PURSUANT TO SECTION 18-216 OF THE LIMITED LIABILITY COMPANY ACT

1.) The name of the Limited Liability Company is
Fieldwood Energy LLC .
(If changed, the name under which it's certificate of formation was originally filed:
2.) The date of filing of its original certificate of formation with the Secretary of State is _11/5/2012
3.) The jurisdiction in which the business form, to which the limited liability company shall be converted, is organized, formed or created is Texas .
4.) The conversion has been approved in accordance with this section;
5.) The limited liability company may be served with process in the State of Delaware in any action, suit or proceeding for enforcement of any obligation of the limited liability company arising while it was a limited liability company of the State of Delaware, and that it irrevocably appoints the Secretary of State as its agent to accept service of process in any such action, suit or proceeding.
6.) The address to which a copy of the process shall be mailed to by the Secretary of State
CAPITOL CORPORATE SERVICES, INC. 206 E. 9TH STREET, SUITE 1300 AUSTIN, TX 78701
In Witness Whereof, the undersigned have executed this Certificate of Conversion on this day of, A.D
By:Authorized Person
Name:Print or Type

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 223 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 646 of 995

Exhibit 2

Certificate of Conversion (TX) (FWE)

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 647 of 995

STATE OF TEXAS CERTIFICATE OF CONVERSION OF A DELAWARE LIMITED LIABILITY COMPANY TO A TEXAS LIMITED LIABILITY COMPANY

This Certificate of Conversion (this "<u>Certificate</u>"), dated as of [●], 2021, has been duly executed and is being filed by Fieldwood Energy LLC, a Delaware limited liability company, to convert to Fieldwood Energy LLC, a Texas limited liability company under Section 10.102 of the Texas Business Organizations Code (the "TBOC").

- 1. The name of the converting entity is Fieldwood Energy LLC, a Delaware limited liability company (the "Converting Entity").
- 2. The jurisdiction of formation of the Converting Entity is the State of Delaware and the date of formation of the Converting Entity is November 5, 2012.
- 3. The Converting Entity is converting from a limited liability company formed under the laws of the State of Delaware to a Texas limited liability company formed under the laws of the State of Texas. The name of the Texas limited liability company is "Fieldwood Energy LLC" (the "Company").
- 4. The file number issued to the Converting Entity by the Secretary of State is 0801715506.
- 5. The plan of conversion (the "<u>Plan</u>") as required under Section 10.103 of the TBOC is attached hereto as <u>Exhibit A</u>.
- 6. The Certificate of Formation of the Company is attached to the Certificate of Conversion as Exhibit A to the Plan.
- 7. The Plan has been approved as required by the laws of the jurisdiction of formation and the governing documents of the Converting Entity.
- 8. The Company will be responsible for the payment of any required franchise taxes of the Converting Entity.
- 9. This document shall become effective upon its acceptance and filing by the Secretary of State of the State of Texas.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 648 of 995

IN WITNESS WHEREOF, the undersigned has executed this Certificate as of the date first above written.

By:		
	Name: [●] Title: [●]	

FIELDWOOD ENERGY LLC

[SIGNATURE PAGE TO CERTIFICATE OF CONVERSION OF FIELDWOOD ENERGY LLC]

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 649 of 995

Exhibit A

Plan of Conversion

See attached.

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 227 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 650 of 995

Exhibit 3

Plan of Conversion (TX) (FWE)

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 651 of 995

PLAN OF CONVERSION

OF

Fieldwood Energy LLC
(a Delaware limited liability company)
INTO

Fieldwood Energy LLC (a Texas limited liability company)

Adopted on [•], 2021

Pursuant to the provisions of Section 18-216 of the Delaware Limited Liability Company Act and Section 10.103 of the Texas Business Organizations Code, Fieldwood Energy LLC, a Delaware limited liability company ("<u>Fieldwood</u>"), hereby adopts the following Plan of Conversion:

- 1. The name of the converting entity is "Fieldwood Energy LLC", a Delaware limited liability company, and the name of the converted entity is "Fieldwood Energy LLC", a Texas limited liability company (the "Company").
- 2. Fieldwood is continuing its existence in the organizational form of a Texas limited liability company.
- 3. The Company is to be a limited liability company under the laws of the State of Texas.
- 4. 100% of the membership interests of Fieldwood outstanding immediately prior to the conversion shall by virtue of the conversion and without any action on the part of the holders thereof, automatically be converted into 100% of the issued and outstanding membership interests of the Company.
- 5. The conversion shall become effective upon (a) the filing and acceptance of a Certificate of Conversion with the Secretary of State of the State of Texas and (b) the filing and acceptance of a Certificate of Conversion with the Secretary of State of the State of Delaware.
- 6. The Company will be responsible for the payment of all fees and franchise taxes and will be obligated to pay such fees and taxes if they are not timely paid.
- 7. Attached as <u>Exhibit A</u> to this Plan of Conversion is the Texas Certificate of Formation of the Company.
- 8. The Plan of Conversion has been approved as required by the laws of the Corporation's jurisdiction of formation and governing document.

[SIGNATURE PAGE FOLLOWS]

WEIL:\97612741\3\45327.0007

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 652 of 995

IN WITNESS WHEREOF, the undersigned has executed this Plan of Conversion as of the date first written above.

FIELDWOOD ENERGY LLC

By:		
Name:	[•]	
Title:	[ullet]	

SIGNATURE PAGE TO PLAN OF CONVERSION

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 653 of 995

EXHIBIT A CERTIFICATE OF FORMATION

See attached.

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 231 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 654 of 995

Exhibit 4

Certificate of Formation (TX) (FWE)

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 655 of 995

Form 205 (Revised 05/11)

Submit in duplicate to: Secretary of State P.O. Box 13697 Austin, TX 78711-3697 512 463-5555

FAX: 512 463-5709 **Filing Fee: \$300**

Certificate of Formation Limited Liability Company

This space reserved for office use.

Article 1 – Entity Name and Type

The filing entity being formed is a limited liability company. The name of the entity is:

FIEL	DW	OOD	ENER	GΥ	LL	æ

The name must contain the words "limited liability company," "limited company," or an abbreviation of one of these phrases.

Article 2 – Registered Agent and Registered Office

(See instructions. Select and complete either A or B and complete C.)

A. The initial registered agent is an organization (cannot be entity named above) by the name of:

CAPITOL CORPORATE SERVICES, INC.

OR

B. The initial registered agent is an individual resident of the state whose name is set forth below:

First Name M.I. Last Name Suffix

C. The business address of the registered agent and the registered office address is:

206 E. 9TH STREET, SUITE 1300 AUSTIN TX 78701
Street Address City State Zip Code

Article 3—Governing Authority

(Select and complete either A or B and provide the name and address of each governing person.)

A. The limited liability company will have managers. The name and address of each initial manager are set forth below.

☒ B. The limited liability company will not have managers. The company will be governed by its members, and the name and address of each initial member are set forth below.

GOVERNING PERSON 1 NAME (Enter the name of either an individual or an organization, but not both.) IF INDIVIDUAL First Name M.I.Last Name Suffix OR IF ORGANIZATION FIELDWOOD ENERGY INC. Organization Name ADDRESS 2000 W. SAM HOUSTON PKWY S., SUITE 1200 77042-3623 **HOUSTON** TX**USA** Street or Mailing Address City State Country Zip Code

Form 205 4

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 233 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 656 of 995

GOVERNING PERSON 2				
NAME (Enter the name of either an individual IF INDIVIDUAL	ual or an organization, bu	t not both.)		
First Name OR IF ORGANIZATION	M.I.	Last Name		Suffix
Organization Name ADDRESS				
Street or Mailing Address	C	ity	State Cour	ntry Zip Code
COVERNING BERCON 2				
NAME (Enter the name of either an individu IF INDIVIDUAL	ual or an organization, bu	t not both.)		
First Name OR IF ORGANIZATION	M.I.	Last Name		Suffix
Organization Name ADDRESS				
Street or Mailing Address	C	ity	State Cour	ntry Zip Code
The purpose for which the corwhich a limited liability compa	npany is formed	is for the transactionized under the Tex	on of any and all latas Business Organ	awful purposes for nizations Code.
	Supplemental l	Provisions/Inform	ation	
Text Area: [The attached addendum, if a	ny, is incorporated her	rein by reference.]		
The entity is formed under a plan of of the converting entity is 2000 W. S formed on 11/5/2012 under the laws limited liability company. The convenumber 0801715506.	Sam Houston Pkwy. of the State of Delay	S., Suite 1200, Housto ware, USA. The conve	n, Texas 77042. The rting entity was previous	converting entity was ously a Delaware

Form 205 5

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 234 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 657 of 995

Organizer

The name and address of the organizer:		
Name		
Street or Mailing Address	City	State Zip Code
Effectiveness	of Filing (Select either A, B, or	C.)
A. This document becomes effective where B. This document becomes effective at a the date of signing. The delayed effective d	a later date, which is not me	•
C. ⊠ This document takes effect upon the opassage of time. The 90 th day after the date	occurrence of the future ev	ent or fact, other than the
The following event or fact will cause the d	ocument to take effect in the	ne manner described below:
the filing of the certificate of conversion of Fieldwoo	d Energy LLC with the Secretar	y of State of Texas .
	Execution	
The undersigned affirms that the person appointment. The undersigned signs this d submission of a materially false or fraudulen undersigned is authorized to execute the filing	locument subject to the peat instrument and certifies u	enalties imposed by law for the
Date:		
	Signature of organizer	
	Printed or typed name of organ	izer

Form 205 6

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 235 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 658 of 995

Exhibit 5

Agreement and Plan of Merger (TX) (FWE)

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 659 of 995

AGREEMENT AND PLAN OF MERGER
OF
FIELDWOOD ENERGY LLC
INTO
FIELDWOOD ENERGY I LLC
AND
FIELDWOOD ENERGY III LLC

This AGREEMENT AND PLAN OF MERGER, dated as of [●], 2021 (this "Plan of Merger"), is adopted by Fieldwood Energy LLC, a Texas limited liability company ("FWE").

WHEREAS, commencing August 3, 2020, FWE and certain other affiliates of FWE (each, a "Debtor" and collectively, the "Debtors") filed voluntary petitions with the United States Bankruptcy Court for the Southern District of Texas (the "Bankruptcy Court") initiating their respective cases pending under chapter 11 of title 11 of the United States Code (the "Bankruptcy Code") styled *In re Fieldwood Energy LLC, et al.*, jointly administered under Case No. 20-33948 (MI) (each case of a Debtor, a "Case" and collectively, the "Chapter 11 Cases");

WHEREAS, in connection with the Chapter 11 Cases, the Debtors filed the [Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors at Docket No. [●]] (as may be amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the "Plan of Reorganization"), which was confirmed by order of the Bankruptcy Court entered on [●], 2021 at Docket No. [●] (as may be amended, modified, and supplemented, the "Confirmation Order");

[WHEREAS, in accordance with the Plan of Reorganization and Confirmation Order, pursuant to the Credit Bid Purchase Agreement certain assets and properties of the Debtors (defined in the Plan of Reorganization as the "<u>Credit Bid Acquired Interests</u>") were sold and conveyed to, and certain liabilities and obligations of Debtors (defined in the Plan of Reorganization as the "<u>Credit Bid Assumed Liabilities</u>") were assumed by, FWE II prior to the Effective Time (the "<u>Credit Bid Transaction</u>");]

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, FWE converted from a Delaware limited liability company to a Texas limited liability company on [•], 2021;

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, FWE is to effect a divisional merger as set forth in this Plan of Merger (the "Merger"), pursuant to which, among other things:

- a) FWE shall maintain its separate existence and continue as a surviving entity under the name "Fieldwood Energy III LLC" (as such entity exists from and after the Effective Time, "FWE III");
- b) a new Texas limited liability company shall be formed under the name "Fieldwood Energy I LLC" ("FWE I");

- c) all of the FWE I Assets (as defined below) shall be allocated to, possessed by, and vested in FWE I, and all of the FWE I Obligations (as defined below) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE I;
- d) all of the assets of FWE (other than the FWE I Assets and the Credit Bid Acquired Assets) shall be allocated to, possessed by, and vested in FWE III; and
- e) all of the liabilities and obligations of FWE (other than the FWE I Obligations and the Credit Bid Assumed Liabilities) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE III; and

WHEREAS, this Plan of Merger has been authorized by the Confirmation Order, which provides such approval of the transactions contemplated hereby as required for purposes of Sections 10.001, 10.002, and 10.302 of the Texas Business Organizations Code (the "TBOC"), and, in accordance with Section 10.008 of TBOC, the Merger shall be consummated without any transfer or assignment having occurred.

NOW, THEREFORE, in consideration of the premises and the mutual covenants and agreements herein contained, and for the purpose of prescribing the terms and conditions of the Merger, the mode of carrying it into effect, the manner and basis of allocating ownership interests of each of the resulting entities and such other details and provisions of the Merger as are deemed necessary or desirable, FWE has agreed and covenanted, and does hereby agree and covenant, as follows:

1. Subject to the provisions of this Plan of Merger, FWE shall cause the Merger to be consummated by filing a certificate of merger with the Secretary of State of the State of Texas in such form as is required by, and executed in accordance with, the relevant provisions of the TBOC, in substantially the form attached as Exhibit A (the "Certificate of Merger"), together with a certificate of formation of FWE I in substantially the form attached as Exhibit B. The Certificate of Merger shall provide that the Merger shall be effective on the date the Certificate of Merger is accepted and filed with the Secretary of State of the State of Texas (the "Effective Time").

2. At the Effective Time:

- (a) FWE shall be divisionally merged in accordance with the TBOC with (i) FWE I being formed as a Texas limited liability company separate from FWE III and continuing as a surviving business entity of the Merger as to the FWE I Assets and the FWE I Obligations in accordance with the TBOC under the name "Fieldwood Energy I LLC" and (ii) FWE continuing as a surviving business entity of the Merger as to all assets and liabilities of FWE (other than the FWE I Assets, the FWE I Obligations, the Credit Bid Acquired Assets, and the Credit Bid Assumed Liabilities) in accordance with the TBOC under the name "Fieldwood Energy III LLC." The Merger will have the effect set forth below and in Section 10.008 of the TBOC.
- (b) There shall be no change (through conversion, exchange, or otherwise) to the membership interests of FWE, which membership interest in FWE III will continue to be owned by Fieldwood Energy Inc. as of immediately following the Effective Time.

- (c) All of the membership interests of FWE I shall be owned by Fieldwood Energy Inc. as of immediately following the Effective Time
- (d) All of the rights, assets, and properties of FWE described in <u>Part A</u> of <u>Schedule I</u> attached hereto (the "<u>FWE I Assets</u>") shall be allocated to, possessed by, and vested in FWE I without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.
- (e) All of the liabilities and obligations of FWE described in <u>Part B</u> of <u>Schedule I</u> attached hereto (the "<u>FWE I Obligations</u>") shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE I. For the avoidance of doubt, the FWE I Obligations exclude all Credit Bid Assumed Liabilities (including all Closing Date Payables and all FWE II Retained Properties Payables).
- (f) All of the rights, assets, and properties of FWE other than the FWE I Assets and the Credit Bid Acquired Assets (collectively, the "FWE III Assets"), including (i) those rights, assets, and properties of FWE described in Part A of Schedule II attached hereto (collectively, the "Wind Down Assets") and (ii) those rights, assets, and properties described in Part A of Schedule III (collectively, the "Predecessor Assets"), shall be allocated to, possessed by, and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.
- Obligations and the Credit Bid Assumed Liabilities (collectively, the "FWE III Obligations"), including (i) all liabilities and obligations to the extent relating to the Wind Down Assets and all liabilities and obligations described in Part B of Schedule II attached hereto (collectively, the "Wind Down Obligations"), (ii) all of the liabilities and obligations of FWE retained by FWE upon consummation of the Credit Bid Transaction, as well as (except as provided in Section 3(b)(i)) obligations of FWE under the Credit Bid Purchase Agreement, and (iii) all liabilities and obligations relating to the Predecessor Assets and all liabilities and obligations described in Part B of Schedule III attached hereto (collectively, the "Predecessor Obligations"), shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE III.

3. <u>Post-Merger Covenants</u>.

(a) Each of FWE I and FWE III shall, at any time and from time to time from and after the Effective Time as and when requested by FWE I or FWE III, or by their respective successors or assigns, execute and deliver, or cause to be executed and delivered in its name by its authorized officers, all such conveyances, transfers, deeds, or other instruments as FWE I or FWE III, as applicable, or such successors or assigns, may reasonably deem necessary in order to evidence (i) the allocation to and vesting in FWE I of the FWE I Assets, and the allocation to and vesting in FWE I of, and the liability and obligation of FWE III of the FWE III Assets, and the allocation to and vesting in FWE III of, and the liability and obligation of FWE III for, the FWE III Obligations as a result of the Merger. Without limiting the foregoing, FWE III shall take such actions as necessary to effect a transfer from [insert applicable bank account] to an account

designated in writing by FWE I of (i) the FWE I Cash Amount, (ii) the FWE I Suspense Funds, and (iii) the Prepaid JIB Cash Amount.

- (b) From and after the Effective Time (i) FWE I shall, and shall cause the FWE I Subsidiaries controlled by FWE I to, perform the obligations of FWE under Section [●]¹ of the Credit Bid Purchase Agreement with respect to Closing Accounts Receivable to the extent attributable to FWE I Assets or any assets held by such FWE I Subsidiaries as of the Effective Time (provided FWE I shall have no obligation to incur any cost or expense in performing such obligations) and (ii) FWE III shall, and shall cause its subsidiaries to, perform the obligations of FWE under Section [●] of the Credit Bid Purchase Agreement with respect to Closing Accounts Receivable to the extent attributable to FWE III Assets or any assets held by subsidiaries of FWE III as of the Effective Time.
- 4. As a result of the consummation of the Merger in accordance with this Plan of Merger, FWE I shall only be allocated, shall only possess, and shall only be vested in and receive the FWE I Assets, and shall only be allocated and vested in, shall only possess, and shall only be subject to the FWE I Obligations, and FWE I shall have no rights or obligations relating to any of the FWE III Assets or the FWE III Obligations, except as may be expressly set forth in Section 6 or a separate agreement, which is entered into at or after the Effective Time, between FWE I and FWE III with respect to such other Assets or Obligations; and FWE I shall not be deemed to be a predecessor in interest to any of the FWE III Assets or the FWE III Obligations.
- 5. As a result of the consummation of the Merger in accordance with this Plan of Merger, FWE III shall only be allocated, shall only possess, and shall only be vested in and receive the FWE III Assets and shall only be allocated and vested in, shall only possess, and shall only be subject to the FWE III Obligations, and FWE III shall have no rights or obligations relating to any of the FWE I Assets or the FWE I Obligations, except as may be expressly set forth in Section 6 or in a separate agreement, which is entered into at or after the Effective Time, between FWE III and FWE I with respect to such other Assets or Obligations; and FWE III shall not be deemed to be a predecessor in interest to any of the FWE I Assets or the FWE I Obligations.
- 6. If immediately prior to the Effective Time, FWE owned an interest or right in assets (other than Predecessor Oil and Gas Properties or Wind Down Oil and Gas Properties) which FWE did not acquire under or pursuant to the Apache PSA and which², immediately prior to the Effective Time, was used in connection with or held for use in connection both with (a) FWE I Oil and Gas Properties or FWE I Rights of Way, on the one hand, and any of (b)(i) Wind Down Oil and Gas Properties or Wind Down Rights of Way or (ii) Predecessor Oil and Gas Properties or Predecessor Rights of Way, on the other hand (individually, a "Fieldwood Joint Use Property" and, collectively, the "Fieldwood Joint Use Properties"), then FWE I shall own such Fieldwood Joint Use Property shall not be a Wind

¹ <u>Note to Draft</u>: This is to reference the provision of the Credit Bid Purchase Agreement providing for collection of Closing Accounts Receivable post sale to FWE II.

² <u>Note to Draft</u>: FWE confirming there are no Legacy Apache Assets that are also used for any other interests/assets. To the extent any Legacy Apache Assets are also used for any other interests/assets, such assets will be identified and will either be added to the assets governed by Section 6 or FWE I and FWE III will enter into a letter agreement regarding the joint use of such assets consistent with Section 6 or as otherwise agreed to by FWE I and FWE III.

Down Asset or a FWE III Asset or owned by FWE III; provided, however, that FWE III shall have, and FWE I shall provide FWE III with, access, use, and economic benefit with respect to such Fieldwood Joint Use Property to the extent, and only to the extent, such Fieldwood Joint Use Property was used or held for use in connection with the applicable Wind Down Oil and Gas Properties, Wind Down Rights of Way, Predecessor Oil and Gas Properties, or Predecessor Rights of Way immediately prior to the Effective Time; provided, further, that any obligation or liability incurred by FWE I to the extent arising from, related to, or connected with such access, use, or economic benefit by or on behalf of FWE III, (1) shall not constitute an FWE I Obligation, (2) shall be FWE III Obligations and the obligations and liabilities of FWE III, and (3) FWE III shall indemnify and hold harmless FWE I and the FWE Subsidiaries from and against all such obligations and liabilities allocated to FWE III pursuant to this Section 6.

- 7. <u>Certain Definitions.</u> As used herein and in the Schedules and Exhibits attached hereto, (i) the terms set forth below have the meanings ascribed to such terms below and (ii) the terms defined in the Schedules and Exhibits attached hereto have the meanings ascribed to such terms in such Schedules and Exhibits.
 - (a) "Apache" means Apache Corporation, a Delaware corporation.
- (b) "<u>Apache PSA</u>" means that certain Purchase and Sale Agreement, dated as of July 18, 2013, by and among Apache, Apache Deepwater LLC, Apache Shelf, Inc., Apache Shelf Exploration LLC, GOM Shelf, and FWE, as amended from time to time, and the transaction documents executed in connection therewith.
- (c) "<u>Asset</u>" means any individual asset, property, right, or interest in any of the FWE I Assets or the FWE III Assets; "<u>Assets</u>" means, collectively, the FWE I Assets and the FWE III Assets.
- (d) "Bankruptcy Code" has the meaning ascribed to such term in the recitals hereto.
- (e) "Bankruptcy Court" has the meaning ascribed to such term in the recitals hereto.
 - (f) "Case" has the meaning ascribed to such term in the recitals hereto.
- (g) "Casualty" means an event in which any portion of the Assets is damaged or destroyed or otherwise impaired by fire, explosion, tornado, hurricane, earthquake, earth movement, flood, water damage, or other similar casualty or is taken in condemnation or under right of eminent domain.
- (h) "<u>Certificate of Merger</u>" has the meaning ascribed to such term in <u>Section 1</u> hereto.
- (i) "<u>Chapter 11 Cases</u>" has the meaning ascribed to such term in the recitals hereto.

- (j) "Closing Accounts Receivable" has the meaning ascribed to such term in the Credit Bid Purchase Agreement.
- (k) "Closing Date Payable" has the meaning ascribed to such term in the Credit Bid Purchase Agreement.
- (l) "<u>Confirmation Order</u>" has the meaning ascribed to such term in the recitals hereto.
- (m) "Contract" means any contract, lease, license, purchase order, sales order, indenture, note, bond, loan, instrument, obligation, promise, grant, or other agreement, arrangement, understanding or commitment, whether or not in written form, that is binding upon a Person or its property.
- (n) "<u>Conveyed</u>" means conveyed, assigned, or sold pursuant to the Apache PSA, regardless of whether such conveyance, assignment, or bill of sale was recorded in the appropriate records of, or approved or recognized by, the applicable Governmental Authority.
- (o) "Credit Bid Acquired Interests" has the meaning ascribed to such term in the recitals hereto.
- (p) "Credit Bid Assumed Liabilities" has the meaning ascribed to such term in the recitals hereto.
- (q) "Credit Bid Purchase Agreement" means the Purchase and Sale Agreement, [dated [•], [•], by and among FWE, [FWE Affiliates] and FWE II].
- (r) "Credit Bid Transaction" has the meaning ascribed to such term in the recitals hereto.
- (s) "<u>Debtor</u>" and "<u>Debtors</u>" has the meaning ascribed to such term in the recitals hereto.
- (t) "<u>Decommissioning</u>" has the meaning ascribed to such term in the Decommissioning Agreement.
- (u) "<u>Decommissioning Agreement</u>" has the meaning ascribed to such term clause (xix) in Part A of Schedule I attached hereto.
 - (v) "<u>Effective Time</u>" has the meaning ascribed to such term in <u>Section 1</u> hereto.
- (w) "Environmental Laws" means, the Comprehensive Environmental Response, Compensation and Liability Act, 42 U.S.C. § 9601 et seq. ("CERCLA"); the Resource Conservation and Recovery Act, 42 U.S.C. § 6901 et seq.; the Federal Water Pollution Control Act, 33 U.S.C. § 1251 et seq.; the Clean Air Act, 42 U.S.C. § 7401 et seq.; the Hazardous Materials Transportation Act, 49 U.S.C. § 5101 et seq.; the Toxic Substances Control Act, 15 U.S.C. § 2601 through 2629; the Oil Pollution Act, 33 U.S.C. § 2701 et seq.; the Emergency Planning and Community Right to Know Act, 42 U.S.C. § 11001 et seq.; the Endangered Species Act, 16 U.S.C.

- § 1531 et seq.; and the Safe Drinking Water Act, 42 U.S.C. §§ 300f through 300j, in each case as amended in effect as of the Effective Time, and all similar laws in effect as of the Effective Time of any Governmental Authority having jurisdiction over the property in question addressing pollution, protection of the environment, biological resources, Hazardous Substances, or P&A Obligations.
- (x) "Environmental Liabilities" means any and all damages, remediation, obligations, liabilities, environmental response costs, costs to cure, cost to investigate or monitor, restoration costs, costs of remediation or removal, settlements, penalties, fines, and attorneys' and consultants fees and expenses arising out of or related to any violations or non-compliance with any Environmental Laws, including any contribution obligation under CERCLA or any other Environmental Law or matters incurred or imposed pursuant to any claim or cause of action by a Governmental Authority or other Person, attributable to any environmental liabilities, any Release of Hazardous Substances, or any other environmental condition with respect to the ownership or operation of the Assets, including conditions of Facilities not in compliance with Laws promulgated by the Bureau of Ocean Energy Management ("BOEM"), the Bureau of Safety and Environmental Enforcement ("BSEE"), or the United States Coast Guard.
- (y) "<u>Facilities</u>" means the FWE I Facilities, the Wind Down Facilities, or the Predecessor Facilities, as applicable.
- (z) "<u>Fieldwood Joint Use Property</u>" has the meaning ascribed to such term in <u>Section 6</u> hereto.
 - (aa) "FWE" has the meaning ascribed to such term in the recitals hereto.
 - (bb) "FWE I" has the meaning ascribed to such term in the recitals hereto.
- (cc) "<u>FWE I Assets</u>" has the meaning ascribed to such term in <u>Section 2(d)</u> hereto.
- (dd) "<u>FWE I Cash Amount</u>" has the meaning ascribed to such term in <u>clause</u> (<u>xxiii</u>) of <u>Part A</u> of <u>Schedule I</u> hereto.
- (ee) "<u>FWE I Contracts</u>" has the meaning ascribed to such term in <u>clause (x)</u> in <u>Part A of Schedule I</u> attached hereto.
- (ff) "FWE I Facilities" has the meaning ascribed to such term in <u>clause (iii)</u> in <u>Part A</u> of <u>Schedule I</u> attached hereto.
- (gg) "FWE I Lands" has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.
- (hh) "<u>FWE I Leases</u>" has the meaning ascribed to such term in <u>clause (i)</u> in <u>Part A</u> of <u>Schedule I</u> attached hereto.
- (ii) "FWE I Permits" has the meaning ascribed to such term in clause (vi) in Part A of Schedule I attached hereto.

- (jj) "<u>FWE I Obligations</u>" has the meaning ascribed to such term in <u>Section 2(e)</u> hereto.
- (kk) "<u>FWE I Rights of Way</u>" has the meaning ascribed to such term in <u>clause (v)</u> in <u>Part A</u> of <u>Schedule I</u> attached hereto.
- (ll) "<u>FWE I Subsidiaries</u>" means GOM Shelf and the other entities listed on <u>Exhibit I-I.</u>
- (mm) "<u>FWE I Units</u>" has the meaning ascribed to such term in <u>clause (i)</u> in <u>Part A</u> of <u>Schedule I</u> attached hereto.
- (nn) "<u>FWE I Wells</u>" has the meaning ascribed to such term in <u>clause (ii)</u> in <u>Part A</u> of <u>Schedule I</u> attached hereto.
- (00) "<u>FWE II</u>" means [insert Buyer under the Credit Bid Purchase Agreement].
- (pp) "<u>FWE II Retained Properties</u>" has the meaning ascribed to such term in <u>Part A</u> of <u>Schedule I</u> attached hereto.
- (qq) "<u>FWE II Retained Properties Payables</u>" has the meaning ascribed to such term in the Credit Bid Purchase Agreement.
 - (rr) "FWE III" has the meaning ascribed to such term in the recitals hereto.
- (ss) "<u>FWE III Assets</u>" has the meaning ascribed to such term in <u>Section 2(f)</u> hereto.
- (tt) "<u>FWE III Obligations</u>" has the meaning ascribed to such term in <u>Section</u> 2(g) hereto.
- (uu) "GOM Shelf" means GOM Shelf LLC, a Delaware limited liability company.
- GOM Shelf immediately prior to the closing of the transactions under the Apache PSA in (i) the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in Hydrocarbons in place and mineral interests or servitudes of every nature in, on, under, and that may be produced from or attributable to any of the lands covered by such leases, subleases, interests, and rights, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated, including those described on Exhibit I-A attached hereto that are identified as GOM Shelf Leases thereon (collectively, the "GOM Shelf Leases"), (ii) all pooled, communitized, or unitized acreage that includes all or part of any GOM Shelf Leases (the "GOM Shelf Units"), (iii) all tenements, hereditaments, and appurtenances belonging to the GOM Shelf Leases and the GOM Shelf Units (collectively with the GOM Shelf Leases and GOM Shelf Units, the "GOM Shelf

Lands"), and (iv) any and all Hydrocarbon, water, CO2, injection wells or other wells completed on, drilled from, or otherwise located, in whole or in part, on, under, or within the GOM Shelf Lands, in each case whether producing, non-producing, shut in, or permanently or temporarily Plugged and Abandoned, including the wells set forth on Exhibit I-B attached hereto that are identified as GOM Shelf Wells thereon and all wellbores spudded prior to the Effective Time located on the GOM Shelf Lands (the "GOM Shelf Wells"); for the avoidance of doubt, (x) the GOM Shelf Oil and Gas Properties shall not include any of the FWE II Retained Properties, (y) the GOM Shelf Lands shall include only the ownership interests therein held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA and the descriptions in Exhibit I-A shall reference only such ownership interests, and (z) the GOM Shelf Wells shall include only the ownership interests therein held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA and the descriptions in Exhibit I-B shall reference only such ownership interests.

- (ww) "GOM Shelf Properties" means those assets or properties owned by GOM Shelf.
- (xx) "<u>Governmental Authority</u>" means any federal, state, municipal, tribal, local, or similar governmental authority, regulatory, or administrative agency, court, or arbitral body, or any subdivision of any of the foregoing.
- (yy) "<u>Hazardous Substances</u>" means any pollutant, contaminant, dangerous or toxic substance, hazardous or extremely hazardous substance or chemical, or otherwise hazardous material or waste defined as "<u>hazardous waste</u>", "<u>hazardous substance</u>" or "<u>hazardous material</u>" under applicable Environmental Laws, including chemicals, pollutants, contaminants, wastes, or toxic substances that are classified as hazardous, toxic, radioactive, or otherwise are regulated by, or form the basis for Liability under, any applicable Environmental Law, including hazardous substances under CERCLA.
- (zz) "<u>Hydrocarbons</u>" means oil and gas and other hydrocarbons produced or processed in association therewith (regardless of whether such item is in liquid or gaseous form), or any combination thereof, and any minerals (whether in liquid or gaseous form) produced in association therewith, including all crude oil, gas, casinghead gas, condensate, natural gas liquids, and other gaseous or liquid hydrocarbons (including ethane, propane, iso-butane, nor-butane, gasoline, and scrubber liquids) of any type and chemical composition.
- (aaa) "Imbalance" means any over-production, under-production, over-delivery, under-delivery, or similar imbalance of Hydrocarbons produced from or allocated to the FWE I Assets or the FWE III Assets, as applicable, regardless of whether such over-production, under-production, over-delivery, under-delivery, or similar imbalance arises at the wellhead, pipeline, gathering system, transportation system, processing plant, or other location, including any imbalances under gas balancing or similar agreements, imbalances under processing agreements, and imbalances under gathering or transportation agreements.

- (bbb) "Implementation Cost Cap" shall be an amount equal to \$[•].³
- (ccc) "<u>Interim Unpaid P&A Expenses</u>" has the meaning ascribed to such term in <u>clause (ix)</u> in <u>Part B</u> of <u>Schedule I</u> attached hereto.
- (ddd) "<u>JIB Advance AR</u>" has the meaning ascribed to such term in <u>clause (xvi)</u> in <u>Part A</u> of <u>Schedule I</u> attached hereto.
- (eee) "<u>Laws</u>" means all laws (including common law), statutes, rules, regulations, ordinances, orders, decrees, requirements, judgments, and codes of Governmental Authorities.
 - (fff) "Merger" has the meaning ascribed to such term in the recitals hereto.
- (ggg) "<u>Obligation</u>" means any individual liability or obligation in any of the FWE I Obligations or the FWE III Obligations; "<u>Obligations</u>" means, collectively, the FWE I Obligations and the FWE III Obligations.
- (hhh) "<u>P&A Obligations</u>" means any and all obligations, liabilities, damages, losses, and claims arising out of or attributable to the payment or performance of all Plugging and Abandonment.
- (iii) "<u>Person</u>" means any individual, corporation, partnership, limited liability company, trust, estate, Governmental Authority, or any other entity.
- (jjj) "<u>Plan Effective Date</u>" means the date on which the [Plan of Reorganization/Confirmation Order becomes effective].
- (kkk) "Plan of Merger" has the meaning ascribed to such term in the recitals hereto.
- (lll) "<u>Plan of Reorganization</u>" has the meaning ascribed to such term in the recitals hereto.

(mmm)"Plugging and Abandonment" and "Plug and Abandon" and its derivatives mean all plugging, replugging, abandonment, re-plugging and re-abandonment, equipment removal, disposal, or restoration associated with the properties and assets included in or burdened by the FWE I Assets or the FWE III Assets, as applicable, including all plugging and abandonment, removal, dismantling, decommissioning, surface and subsurface restoration, site clearance, and disposal of the FWE I Wells, the Wind Down Wells, or the Predecessor Wells, as applicable, or the FWE I Facilities, the Wind Down Facilities, and the Predecessor Facilities, as applicable, well cellars, fixtures, platforms, caissons, flowlines, pipelines, structures, and personal property of whatever kind located on or under, related to, or associated with operations and activities conducted by whomever with respect to each of the FWE I Assets and the FWE III Assets, as applicable, the flushing, pickling, burial, removal, and capping of all associated flowlines, field

-

³ Note to Draft: Implementation Costs Cap amount to be inserted once determined in accordance with Section 4 of the Apache Term Sheet Implementation Agreement.

transmission and gathering lines, pit closures, the restoration of the surface, site clearance, any disposal of related waste materials and Hazardous Substances and obligations to obtain plugging exceptions for any of the FWE I Wells, the Wind Down Wells, and the Predecessor Wells, as applicable, with a current plugging exception, all in accordance with all applicable Laws, the terms and conditions of each of the FWE I Leases, the Wind Down Leases, and the Predecessor Leases, as applicable, or similar leasehold interests, beneficial interests, easements and the FWE I Leases, the Wind Down Leases, and the Predecessor Leases, as applicable.

- (nnn) "Predecessor Assets" has the meaning ascribed to such term in Section 2(f) hereto.
- (000) "Predecessor Contracts" has the meaning ascribed to such term in clause (x) in Part A of Schedule III attached hereto.
- (ppp) "<u>Predecessor Facilities</u>" has the meaning ascribed to such term in <u>clause</u> (iii) in Part A of Schedule III attached hereto.
- (qqq) "<u>Predecessor Lands</u>" has the meaning ascribed to such term in <u>clause (i)</u> in <u>Part A</u> of <u>Schedule III</u> attached hereto.
- (rrr) "<u>Predecessor Leases</u>" has the meaning ascribed to such term in <u>clause (i)</u> in <u>Part A</u> of <u>Schedule III</u> attached hereto.
- (sss) "<u>Predecessor Obligations</u>" has the meaning ascribed to such term in <u>Section</u> 2(g) hereto.
- (ttt) "<u>Predecessor Oil and Gas Properties</u>" has the meaning ascribed to such term in <u>clause (ii)</u> in <u>Part A</u> of <u>Schedule III</u> attached hereto.
- (uuu) "<u>Predecessor Permits</u>" has the meaning ascribed to such term in <u>clause (vi)</u> in Part A of Schedule III attached hereto.
- (vvv) "Predecessor Rights of Way" has the meaning ascribed to such term in clause (v) in Part A of Schedule III attached hereto.
- (www) "<u>Predecessor Suspense Funds</u>" has the meaning ascribed to such term in clause (xvii) in Part A of Schedule III attached hereto.
- (xxx) "<u>Predecessor Units</u>" has the meaning ascribed to such term in <u>clause (i)</u> in <u>Part A</u> of <u>Schedule III</u> attached hereto.
- (yyy) "<u>Predecessor Wells</u>" has the meaning ascribed to such term in <u>clause (ii)</u> in <u>Part A</u> of <u>Schedule III</u> attached hereto.
- (zzz) "<u>Prepaid JIB Cash Amount</u>" has the meaning ascribed to such term in <u>clause</u> (xvi) in Part A of Schedule I attached hereto.

- (aaaa) "<u>Proprietary Seismic Data</u>" means any and all proprietary Seismic Data owned (but not licensed) by FWE related to the FWE I Assets and/or the FWE III Assets.
- (bbbb) "Records" means all books, records, files, data, information, drawings, maps, corporate, financial, tax, and legal data and records to the extent (and only to the extent) related to the FWE I Assets, the FWE I Obligations, the FWE III Assets, and/or the FWE III Obligations, as applicable, including electronic copies of all computer records where available, contract files, lease files, well logs, division order files, title opinions and other title information (including abstracts, evidences of rental payments, maps, surveys, and data sheets), hazard data and surveys, production records, SEMS Documentation and Procedures, Proprietary Seismic Data, engineering files, and environmental records.
- (cccc) "Release" means any discharge, emission, spilling, leaking, pumping, pouring, injecting, dumping, burying, leaching, migrating, abandoning, or disposing into or through the environment of any Hazardous Substance, including the abandonment or discarding of barrels, containers, and other closed receptacles containing any Hazardous Substance.
- (dddd) "Royalties" means all rentals, minimum royalties, shut in payments, royalties, overriding royalties, reversionary interests, net profits interests, production payments, carried interests, non-participating royalty interests, reversionary interests, and other royalty burdens and other interests payable out of production of Hydrocarbons from or allocated to the FWE I Oil and Gas Properties, the GOM Shelf Oil and Gas Properties, the Wind Down Oil and Gas Properties, or the Predecessor Oil and Gas Properties, as applicable, or the proceeds thereof to third parties.
- (eeee) "Seismic Data" means any and all seismic, geological, geochemical, and geophysical data (including core and fluid samples and other engineering, geological, and/or geophysical studies (including seismic data, studies, and information)), all licensed or proprietary or confidential geologic, seismic, geophysical, and interpretative data, records, and analyses, including any and all interpretations, derivative data, and other work products of any of the foregoing, and other similar information and records, in each case relating to the Assets or the regional area surrounding the Assets.
- (ffff) "<u>SEMS Documentation and Procedures</u>" means all documents and procedures in place by FWE to comply with BSEE's Safety and Environmental Management System (SEMS) 30 CFR 250 Subpart S with respect to the FWE I Assets and/or the FWE III Assets.
- (gggg) "Standby Facility" means a secured line of credit to be provided by Apache to FWE I and GOM Shelf to fund the ongoing Plugging and Abandonment of the Legacy Apache Properties (as such term is defined in the FWE I LLC Agreement) and the GOM Shelf Properties, which shall become available to advance funds to FWE I and for use in accordance with the Standby Credit Facility Documents. The Standby Facility shall be secured by a first-priority lien on all the assets of FWE I (including all of the equity interests of GOM Shelf) and on all the GOM Shelf Properties, provided that such lien shall also secure the obligations of FWE I to Apache under the Decommissioning Agreement.

- (hhhh) "<u>Standby Credit Facility Documents</u>" means the Standby Loan Agreement, to be entered into promptly after the Effective Time, by and between FWE I and GOM Shelf, as borrowers, and Apache, as lender, and all of the other agreements, documents, and instruments related thereto governing or setting forth terms and conditions of the Standby Facility or of the loans/borrowings made thereunder.
- (iiii) "Suspense Funds" means any and all funds held in suspense by FWE at the Effective Time, and any interest accrued in escrow accounts for such suspended funds.
 - (ijji) "TBOC" has the meaning ascribed to such term in the recitals hereto.
- (kkkk) "<u>Wind Down Assets</u>" has the meaning ascribed to such term in <u>Section 2(f)</u> hereto.
- (llll) "<u>Wind Down Contracts</u>" has the meaning ascribed to such term in <u>clause</u> (x) in <u>Part A</u> of <u>Schedule II</u> attached hereto.
- (mmmm) "<u>Wind Down Facilities</u>" has the meaning ascribed to such term in <u>clause (iii)</u> in <u>Part A</u> of <u>Schedule II</u> attached hereto.
- (nnnn) "<u>Wind Down Lands</u>" has the meaning ascribed to such term in <u>clause (i)</u> in <u>Part A</u> of <u>Schedule II</u> attached hereto.
- (0000) "<u>Wind Down Leases</u>" has the meaning ascribed to such term in <u>clause (i)</u> in <u>Part A</u> of <u>Schedule II</u> attached hereto.
- (pppp) " $\underline{\text{Wind Down Obligations}}$ " has the meaning ascribed to such term in $\underline{\text{Section}}$ $\underline{2(g)}$ hereto.
- (qqqq) "<u>Wind Down Oil and Gas Properties</u>" has the meaning ascribed to such term in <u>clause (ii)</u> in <u>Part A</u> of <u>Schedule II</u> attached hereto.
- (rrrr) "Wind Down Permits" has the meaning ascribed to such term in clause (vi) in Part A of Schedule II attached hereto.
- (ssss) "Wind Down Rights of Way" has the meaning ascribed to such term in clause (v) in Part A of Schedule II attached hereto.
- (tttt) "<u>Wind Down Suspense Funds</u>" has the meaning ascribed to such term in <u>clause (xvii)</u> in <u>Part A</u> of <u>Schedule II</u> attached hereto.
- (uuuu) "<u>Wind Down Units</u>" has the meaning ascribed to such term in <u>clause (i)</u> in <u>Part A</u> of <u>Schedule II</u> attached hereto.
- (vvvv) "Wind Down Wells" has the meaning ascribed to such term in clause (ii) in Part A of Schedule II attached hereto.

- 8. <u>Choice of Law.</u> This Plan of Merger shall be governed by and construed in accordance with the laws of the State of Texas, without giving effect to any choice or conflict of law provision or rule (whether of the State of Texas or any other jurisdiction) that would cause the application of the Laws of any jurisdiction other than the State of Texas and without regard to any borrowing statute that would result in the application of the statutes of limitations or repose of any other jurisdiction. In furtherance of the foregoing, the laws of the State of Texas will control even if under such jurisdiction's choice of law or conflict of law analysis, the substantive or procedural law of some other jurisdiction would ordinarily or necessarily apply.
- FWE III Obligation to Pay Recording Expenses. Subject to the Implementation 9. Costs Cap, FWE III shall, and shall cause its debtor affiliates in the Chapter 11 Cases to, on the Plan Effective Date, provide for the payment of any and all documentary, filing, recording, stamp, and registration fees, costs, taxes, and expenses (including all reasonable and documented attorneys' fees and regulatory consultant fees) incurred or imposed after the Effective Time in connection with the filing of record by or on behalf of FWE I or GOM Shelf of any instrument or instruments with the appropriate records office of any county, parish, state, federal, or other governmental unit (including BOEM) that may be required in connection with the implementation of the Merger or that either FWE I or GOM Shelf determines in its respective sole discretion to be necessary or appropriate to reflect in the appropriate records of any governmental unit that as a result of the Merger (a) ownership of the FWE I Assets have been allocated to and are vested in FWE I (and to the extent appropriate to reflect ownership of the GOM Shelf Properties in GOM Shelf), and (b) the liabilities and obligations to be allocated to and vested in, respectively, FWE I or FWE III pursuant to the Merger have been allocated to and vested in, and constitute liabilities and obligations of, FWE I and FWE III, respectively (collectively, the "Implementation Costs"). For the avoidance of doubt, the documentary, filing, recording, stamp, and registration fees of FWE I or GOM Shelf shall include such costs and expenses required to file or to cause to be filed of record in the records office, as determined by Apache to be appropriate, of any county, parish, state, federal, or other governmental unit (including BOEM) of the mortgages, security interests, and similar security documentation as is contemplated by the Standby Facility and the Standby Facility Documents to secure the obligations of FWE I and GOM Shelf thereunder. Any Implementation Costs that exceed the Implementation Costs Cap shall be the sole responsibility of and paid for by FWE I.
- 10. <u>Interpretation</u>. The captions herein are included for convenience of reference only and shall be ignored in the construction or interpretation hereof. As used herein, the words "include," "includes," and "including" shall be deemed to be followed by the words "without limitation" and will not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following it. Words such as "herein," "hereinafter," "hereof," and "hereunder" refer to this Plan of Merger as a whole and not merely to a subdivision in which such words appear unless the context otherwise requires. All Exhibits and Schedules annexed hereto or referred to in this Plan of Merger are hereby incorporated in and made a part of this Plan of Merger as if set forth in full in this Plan of Merger, and definitions therein shall apply herein. Any capitalized terms used in any Schedule or Exhibit but not otherwise defined therein will be defined as set forth in this Plan of Merger, and vice-versa. A reference to any legislation or to any provision of any legislation shall include any modification or re-enactment thereof, any legislative provision substituted therefor, and all regulations and statutory instruments issued thereunder or pursuant thereto.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 673 of 995

11. <u>Rejected Contracts</u>. Any Contract rejected pursuant to Section 365 of the Bankruptcy Code in the Chapter 11 Cases shall be deemed to be excluded and removed from any Exhibit or Schedule attached hereto, and any such Contract shall not be allocated to any of FWE I or FWE III, and any liabilities or obligations of such Contract shall be treated in accordance with the Plan of Reorganization and Confirmation Order or otherwise satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order.

* * * * * *

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 251 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 674 of 995

IN WITNESS WHEREOF, the undersigned has duly executed this Plan of Merger as of the date first written above.

a Texas limited liability company	
By:	
Name:	
Title:	

FIELDWOOD ENERGY LLC,

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 252 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 675 of 995

Exhibit A

Certificate of Merger

[see attached]

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 253 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 676 of 995

Exhibit B

Certificate of Formation – FWE I

[see attached]

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 677 of 995

Schedule I 4

FWE I Assets and FWE I Obligations

Part A:

"FWE I Assets" means all of FWE's right, title, and interest in, to, or under the following, less and except any FWE II Retained Properties:

- (i) the ownership interests Conveyed⁵ to FWE pursuant to the Apache PSA in the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in or to Hydrocarbons in place and mineral interests or servitudes of every nature, in, on, under, and that may be produced from or attributable to any of the lands covered by such leases, subleases, interests, and rights, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated, including those described on Exhibit I-A attached hereto that are identified as FWE I Leases thereon (collectively, the "FWE I Leases"), together with all pooled, communitized, or unitized acreage that includes all or part of any of the FWE I Leases (the "FWE I Units"), and all tenements, hereditaments, and appurtenances belonging to the FWE I Leases and the FWE I Units (collectively with the FWE I Leases and FWE I Units, the "FWE I Lands"); for the avoidance of doubt, the FWE I Lands shall only include the ownership interests therein Conveyed to FWE pursuant to the Apache PSA and the descriptions in Exhibit I-A shall only reference such ownership interests;
- (ii) the ownership interests Conveyed to FWE pursuant to the Apache PSA in any and all Hydrocarbon, water, CO2, injection, disposal wells or other wells completed on, drilled from, or otherwise located, in whole or in part, on, under, or within the FWE I Lands, in each case whether producing, non-producing, shut in, or temporarily or permanently Plugged and Abandoned, including the wells set forth on Exhibit I-B attached hereto that are identified as FWE I Wells thereon and all wellbores spudded prior to the Effective Time located on the FWE I Lands (the "FWE I Wells" and, together with the FWE I Leases and the FWE I Units, but excluding the FWE II Retained Properties, the "FWE I Oil and Gas Properties"); for the avoidance of doubt, the FWE I Wells shall only include the ownership interests therein Conveyed to FWE pursuant

⁴ <u>Note to Draft</u>: In the event an asset not included on the schedules hereto is identified after the parties have agreed to the final form of this Plan of Merger, but prior to the Effective Time, subject to the agreement of the parties, the applicable schedule shall be updated to include and provide for the allocation of such asset.

⁵ <u>Note to Draft</u>: Any additional interests in the FWE I Assets acquired by FWE other than under the Apache PSA ("<u>Add-On Interests</u>") are to be identified by FWE and if, upon being identified, Apache agrees to the inclusion of such interest in the FWE I Assets Schedule I will be modified to include such interests and if Apache does not agree then such interests will be allocated to and vested in FWE III to the extent held by FWE as of the Effective Time.

⁶ <u>Note to Draft</u>: FWE to confirm whether there are any wells that are not Legacy Apache Properties that would otherwise fall within this description, and, if so, expressly exclude those wells and allocate them to FWE III.

to the Apache PSA and the descriptions in <u>Exhibit I-B</u> shall only reference such ownership interests;

- all platforms and facilities, including all associated processing systems, buildings, (iii) compressors, meters, tanks, machinery, tools, personal property, equipment (including spars, trees, PLETs, jumpers, flowlines, risers, umbilicals, control assemblies, and production handling equipment), pipelines, gathering lines, water lines, tank batteries, pipeline capacity, other water gathering, transportation, or disposal infrastructure and equipment, frac tanks, ponds, metering facilities, interconnections, and other inventory, boats, vehicles, fixtures, improvements, and other property (whether real, immovable, personal, movable, mixed or otherwise) that (a) are located on or appurtenant to any of the FWE I Leases, the FWE I Lands, the FWE I Rights of Way, the FWE I Wells, or the GOM Shelf Oil and Gas Properties, (b) are used or held for use in whole or in part in connection with any of the FWE I Wells or the GOM Shelf Wells and the operation of any of the FWE I Leases, or the GOM Shelf Leases (whether located on or appurtenant to any of the FWE I Leases, the FWE I Lands, the FWE I Rights of Way, the FWE I Wells, the GOM Shelf Leases, the GOM Shelf Lands, the GOM Shelf Wells, or stored at a different location (onshore or offshore)), or (c) were acquired by FWE pursuant to the Apache PSA, but in such event only as to the interests so acquired by FWE under and pursuant to such Apache PSA, and such flowlines, pipelines, gathering lines, and/or pipeline capacity that either (1) are used or held for use in whole or in part in connection with any of the FWE I Leases, the FWE I Wells or the FWE I Units operations or the production, transportation, or processing of Hydrocarbons produced from any of the FWE I Oil and Gas Properties, or (2) were acquired by FWE pursuant to the Apache PSA, but in such event only as to the interests so acquired by FWE under and pursuant to such Apache PSA, including all platforms identified on Exhibit I-C(i) attached hereto and all facilities identified on Exhibit I-C(ii) attached hereto (the "FWE I Facilities");
- (iv) the Proprietary Seismic Data and licensed Seismic Data relating, in whole or in part, to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties; ⁷
- (v) all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-of-way, surface leases, authorizations, permits, and other rights to use the surface or seabed appurtenant to, and held for use in whole or in part in connection with, the ownership or operation of any or all of the GOM Shelf Oil and Gas Properties or any or all of the properties, rights, titles, and interests described in clauses (i) through (iii) and (vi) of this <u>Schedule I</u>, <u>Part A</u>, but only to the extent such either (i) are used or held for use exclusively in connection with the ownership or operation of such properties, rights, titles, and interests, or (ii) were acquired by FWE pursuant to the Apache PSA, but in such event only as to the interests so acquired by FWE under and pursuant to such Apache PSA, including the property described on <u>Exhibit I-D(i)</u> attached hereto and <u>Exhibit I-D(ii)</u> attached hereto (the "FWE I Rights of Way");
- (vi) all environmental and other governmental (whether federal, state, or local) permits (including all plans filed with or approved by applicable Government Authorities), licenses, orders, authorizations, franchises, and related instruments or rights to the extent relating in whole or in part to the ownership, operation, or use of any or all of the GOM Shelf Oil and Gas Properties

⁷ **Note to Draft**: No proprietary seismic (remains under review).

or any or all of the properties, rights, titles, and interests described in clauses (i) through (iii), (v) and (viii) of this Schedule I, Part A (the "FWE I Permits");⁸

- (vii) Service Agreement, dated April 1, 2015, applicable to Firm Transportation Service under FT-2 Rate Schedule by and between Discovery Gas Transmission LLC as Transporter and Fieldwood Energy LLC as Shipper;
- (viii) all Hydrocarbons in, on, under, or that may be produced from or attributable to the FWE I Leases, the FWE I Units, or the FWE I Wells, including all oil, condensate, and scrubber liquids inventories and ethane, propane, iso-butane, nor-butane, and gasoline inventories of FWE from the FWE I Oil and Gas Properties in storage or constituting linefill and Imbalances;
- (ix) the FCC licenses associated with the call signs listed on $\underline{\text{Exhibit I-E}}$ attached hereto;
- all contracts, agreements, leases, licenses, commitments, sales and purchase orders, and other instruments that relate, in whole or in part, to the ownership or operation of any or all of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (and including any insurance contract if such insurance contract provides coverage for any incident that occurs on any FWE I Asset(s) or the GOM Shelf Oil and Gas Properties at, before, or after the Effective Time, but excluding all derivative or hedge agreements (including any ISDAs) or rights thereunder) or any other properties, rights, titles, and interests described in the clauses of this Schedule I, Part A, including operating agreements, unitization, pooling, and communitization agreements, declarations and orders, area of mutual interest agreements, exploration agreements, joint venture agreements, farmin and farmout agreements, exchange agreements, purchase and sale agreements, and other contracts relating to the FWE I Assets (but expressly excluding any such agreements pursuant to which FWE acquired interests in or to any other FWE I Assets in addition to the rights, title, and interests acquired by FWE under the Apache PSA), transportation agreements, agreements for the sale and purchase of Hydrocarbons, processing agreements, and service agreements (together with the agreements referenced in clause (xxii) below), including the contracts listed on Exhibit I-F attached hereto (the "FWE I Contracts");
- (xi) originals of the Records that relate, in whole or in part, to any one or more of the FWE I Assets, the FWE I Obligations, or the GOM Shelf Oil and Gas Properties (whether or not such Records also relate to any one or more of the FWE III Obligations or the FWE III Assets);
- (xii) inventory, equipment, machinery, tools, and other personal property, to the extent located on the FWE I Facilities or, if located elsewhere, used or held for use, in whole or part, in connection with the FWE I Oil and Gas Properties, the FWE I Facilities, or the GOM Shelf Oil and Gas Properties, or charged to the joint account pursuant to the applicable FWE I Contracts, including those items listed on Exhibit I-G attached hereto;

⁸ Note to Draft: To be determined if there are Permits used for the FWE I Assets and also FWE III such that FWE III will need to obtain its own permits.

⁹ <u>Note to Draft</u>: To include licenses for GOM Shelf if not held by GOM Shelf directly. FWE confirming there are only 5 licenses relating to all of the FWE I and GOM Shelf properties.

- (xiii) FWE-owned SCADA equipment and all automation systems, including meters and related telemetry, licensed radio frequencies, and associated communications infrastructure including towers, antennas, data links, and network circuits used or held for use, in whole or in part, in connection with the FWE I Oil and Gas Properties, the FWE I Facilities, or the GOM Shelf Oil and Gas Properties, or for the production of Hydrocarbons therefrom;
- (xiv) all deposits with third parties, escrow accounts, guarantees, letters of credit, treasury securities, insurance policies relating, in whole or in part, to the FWE I Assets, surety bonds, all Oil Spill Financial Responsibility coverage (whether consisting of one or more insurance policies) and other forms of credit assurances or credit support provided by a third party for the benefit of FWE for financial assurance for the obligations and liabilities arising out of or related to the FWE I Assets, the GOM Shelf Oil and Gas Properties, or GOM Shelf, including the Plugging and Abandonment Obligations arising out of or related to the FWE I Assets or the GOM Shelf Oil and Gas Properties, including those items listed on Exhibit I-H attached hereto;
- (xv) all agreements and memberships relating, in whole or in part, to well containment/control, clean-up of spills, or other pollution, or the gathering of data relating to certifications required to be made to Governmental Authorities with respect to the FWE I Assets or GOM Shelf Oil and Gas Properties; 10
- (xvi) all (i) accounts receivable as of the Effective Time associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties other than the Closing Accounts Receivable, (ii) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the FWE I Oil and Gas Properties or GOM Shelf Oil and Gas Properties to which such assets relate are located) and other economic benefits in each case attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (excluding only the Closing Accounts Receivable); provided, that, for the avoidance of doubt, nothing in the preceding clauses (i) or (ii) shall be interpreted to limit the scope of "Closing Accounts Receivable" as that term is defined in the Credit Bid Purchase Agreement, (iii) claims of indemnity, contribution, or reimbursement of FWE or of GOM Shelf, in each case, relating to the FWE I Obligations or obligations of GOM Shelf, (iv) Imbalances receivables of FWE or of GOM Shelf, in each case, attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, (v) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement of FWE attributable to the FWE I Assets or the GOM Shelf Oil and Gas Properties due to casualty or other damage or destruction of or to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, (vi) cash in the amount of advance payments on account of third party working interest owners in the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties ("Prepaid JIB Cash Amount"), to the extent such Prepaid JIB Cash Amount is associated with FWE I Obligations, and (vii) rights to receive and collect cash and advance payments pursuant to cash calls associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties ("JIB Advance AR"), to the extent such JIB Advance AR is associated with FWE I Obligations;

¹⁰ Note to Draft: There are not any memberships that are specific to the FWE I Assets; may need new agreements. Under further review.

(xvii) all Suspense Funds (i) of FWE to the extent attributable to any of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, and (ii) of GOM Shelf (collectively, "FWE I Suspense Funds");

(xviii) all equity interests set forth on Exhibit I-I ("FWE I Subsidiaries");

- (xix) the Decommissioning Agreement, dated as of September 30, 2013, by and among Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, FWE and GOM Shelf LLC, as amended by (i) the First Amendment thereto, dated as of September 30, 2013, (ii) the Second Amendment thereto, dated as of September 30, 2013, (iii) the Third Amendment thereto, dated effective as of April 25, 2017, (iv) the Fourth Amendment thereto dated effective as of September 1, 2017, as amended by that certain Letter Agreement, dated January 3, 2018, and (v) the Fifth Amendment thereto, dated effective as of April 11, 2018 (the "Decommissioning Agreement");
- (xx) the Apache PSA and the transaction documents entered into in connection with the consummation of the transactions contemplated thereby, including the Joint Exploration Agreement (as defined in the Apache PSA), the Master Facilities Use, Access, Production Handling and Transportation Agreement (as defined in the Apache PSA), and the Fully Paid Up Turnkey Removal Contract (as defined in the Apache PSA);
- (xxi) all rights [to the BOEM qualification held by FWE immediately prior to the Effective Time and its BOEM operator number (GOM #3295), and]¹¹ all area-wide operator bonds, supplemental bonds, or other securities, or any authorization or permission from, the BOEM, BSEE, or any other Governmental Authority, held by FWE (a) in whole or in part for any FWE I Assets (which, for the avoidance of doubt, include all rights of FWE in any area-wide bonds)¹² or (b) with respect to GOM Shelf, in whole or in part for any of the GOM Shelf Oil and Gas Properties;
- (xxii) beneficial ownership of The Trust established by that certain Fieldwood Decommissioning Trust A Trust Agreement dated September 30, 2013;
- (xxiii) cash in an amount (the "<u>FWE I Cash Amount</u>") equal to \$50.0 million minus the sum of (a) the actual cash expenditures paid by FWE for Plugging and Abandonment costs and expenses on the FWE I Assets between the filing on August 3, 2020 of the Chapter 11 Cases and the Effective Time and (b) the actual cash payments made by FWE between January 4, 2021 and the Effective Time to the individual engaged as the sole manager of FWE I;
- (xxiv) the Fieldwood Joint Use Properties as specified in <u>Section 6</u> of the Plan of Merger; and

Note to Draft: Now that FWE I is no longer the surviving entity under the divisive merger, to confirm whether BOEM qualification will be permitted to "vest" in FWE I or whether FWE I will be required to obtain its own qualification separate from FWE's qualification (which will inure to FWE III instead).

¹² Note to Draft: to confirm if area-wide bonds will be permitted to be split between FWE I and FWE III per the divisive merger. If not and FWE I gets such bonds, then FWE III may need to post its own separate area-wide bonds. Who will pay for such?

(xxv) the specific interests in and to the wells, pipelines, platforms, and facilities set forth on Exhibit I-K which were acquired or assumed by FWE as a result of co-owner actions under applicable joint or unit operating agreements or as a result of a recalculation determined in accordance with the terms of a FWE I Contract, and such interests will be deemed to be included in the FWE I Leases, FWE I Units, FWE I Lands, FWE I Wells, FWE I Facilities, and FWE I Rights-of-Way, as applicable.¹³

For the avoidance of doubt, the FWE I Assets do not include any of the leases, rights of way, or other assets specified in Exhibit I-J¹⁴ attached hereto (such assets, collectively, the "FWE II Retained Properties"), which FWE II Retained Properties were conveyed to FWE II pursuant to the Credit Bid Purchase Agreement, and the FWE I Obligations shall not include any obligations attributable to such FWE II Retained Properties.

Part B:

"FWE I Obligations" means (A) all of the obligations and liabilities (contractual or otherwise) of FWE, without duplication, of any kind, character, or description (whether known or unknown, accrued, absolute, contingent, or otherwise) relating to, arising out of, or with respect to any of the FWE I Assets, the GOM Shelf Oil and Gas Properties, or FWE I's ownership interest in GOM Shelf, including obligations and liabilities of FWE: (i) relating to the furnishing of makeup gas according to the terms of applicable gas sales, gathering, or transportation FWE I Contracts and all obligations with respect to Imbalances arising out of, related to, or attributable to FWE I's ownership interests in any of the FWE I Oil and Gas Properties or in GOM Shelf; (ii) with respect to Royalties arising out of, related to, or attributable to any of the FWE I Oil and Gas Properties, FWE I Suspense Funds, and Prepaid JIB Cash Amounts, including any reporting and/or misreporting, and payment and/or mis-payment of such Royalties, FWE I Suspense Funds, or Prepaid JIB Cash Amounts; (iii) constituting or related to Environmental Liabilities arising out of, related to, or attributable to any of the FWE I Assets; (iv) applicable to or imposed on the lessee, owner, operator, holder, responsible party, payor or designated applicant under or with respect to any of the FWE I Assets or GOM Shelf Oil and Gas Properties; (v) constituting or relating to any and all P&A Obligations related to FWE I's or GOM Shelf's, as the case may be, ownership interests in, or operation of, any of the FWE I Assets or GOM Shelf Oil and Gas Properties; (vi) relating to the FWE I Suspense Funds; (vii) relating to the Decommissioning Agreement and the Decommissioning obligations thereunder; (viii) relating to the Apache PSA or any of the agreements entered into in connection with the consummation of the transactions contemplated

¹³ Note to Draft: If the parties agree to include Add-On Interests in the FWE I Assets, Exhibit I-K will be added to specifically identify the interests agreed upon to be included. If the parties do not agree to include Add-On Interests in the FWE I Assets, item (xxv) will be deleted.

Note to Draft: Exhibit I-J should list as FWE II Retained Properties the properties included in the fields which are identified to be owned and operated by FWE II on Schedule A to the Term Sheet dated July 31, 2020. [NTD: per HAK, FWE to confirm these properties consist of only the following properties: Oil and Gas Lease bearing Serial No. OCS-G 21685 covering South Timbalier 308, Oil and Gas Lease bearing Serial No. OCS-G24987 covering South Timbalier 287, Oil and Gas Lease bearing Serial No. OCS-G09522 covering Vermilion 363, Oil and Gas Lease bearing Serial No. OCS-G09524 covering Vermilion 371, Oil and Gas Lease bearing Serial No. OCS-G09524 covering Vermilion 371, Oil and Gas Lease bearing Serial No. OCS-G29427 for Pipeline Segment No. 20278 pertaining to South Timbalier 308, and Right of Way bearing Serial No. OCS-G15047 for Pipeline Segment No. 10675 pertaining to Vermilion 371].

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 683 of 995

thereby, including the Joint Exploration Agreement (as defined in the Apache PSA), the Master Facilities Use, Access, Production Handling and Transportation Agreement (as defined in the Apache PSA), and the Fully Paid Up Turnkey Removal Contract (as defined in the Apache PSA); and (ix) expenses incurred by FWE for Plugging and Abandonment costs and expenses on the FWE I Assets between the filing on August 3, 2020, of the Chapter 11 Cases and the Effective Time to the extent not paid as of the Effective Time (such incurred but unpaid expenses, the "Interim Unpaid P&A Expenses"); and (B) the obligations of FWE I under Section 3(b)(i) of the Plan of Merger; provided, however, that, subject to the foregoing clause (B), the FWE I Obligations do not include (1) any of the FWE III Obligations, (2) any of the Credit Bid Assumed Liabilities, (3) obligations for personal injury or damage to property arising from the ownership or operation of any property that is not included in the FWE I Assets or GOM Shelf Oil and Gas Properties, and (4) any claims, liabilities, or obligations satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order.

Schedule II¹⁵

Wind Down Assets and Wind Down Obligations

Part A:

"Wind Down Assets" means all of FWE's right, title, and interest in, to, or under the following, subject to Section 6 of the Plan of Merger:

- (i) the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in and to Hydrocarbons in place and mineral interests or servitudes of every nature, in, on, under, and that may be produced from or attributable to any of the lands covered by the leases, subleases, interests, and rights described on Exhibit II-A attached hereto, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated (collectively, the "Wind Down Leases"), together with all pooled, communitized, or unitized acreage that includes all or part of any of the Wind Down Leases (the "Wind Down Units"), and all tenements, hereditaments, and appurtenances belonging to the Wind Down Leases and the Wind Down Units (collectively with the Wind Down Leases and Wind Down Units, the "Wind Down Lands");
- (ii) any and all Hydrocarbon, water, CO2, injection, disposal wells or other wells located on, under, or within the Wind Down Lands described on Exhibit II-B attached hereto, in each case whether producing, non-producing, shut-ins, or temporarily or permanently Plugged and Abandoned, including the wells set forth on Exhibit II-B attached hereto and all wellbores spudded prior to the Effective Time located on the Wind Down Lands (the "Wind Down Wells" and, together with the Wind Down Leases and Wind Down Units, the "Wind Down Oil and Gas Properties");
- (iii) all platforms and facilities, including all associated processing systems, buildings, compressors, meters, tanks, machinery, tools, personal property, equipment (including spars, trees, PLETs, jumpers, flowlines, risers, umbilicals, control assemblies, and production handling equipment), pipelines, gathering lines, water lines, tank batteries, pipeline capacity, other water gathering, transportation, or disposal infrastructure and equipment, frac tanks, ponds, metering facilities, interconnections, and other inventory, boats, vehicles, fixtures, improvements, and other property (whether real, immovable, personal, movable, and mixed or otherwise) that is located on or appurtenant to any of the Wind Down Leases, the Wind Down Lands, the Wind Down Rights of Way, or the Wind Down Wells or used or held for use exclusively in connection with any of the Wind Down Wells and the operation of any of the Wind Down Leases (whether located on or appurtenant to any of the Wind Down Leases, the Wind Down Lands, the Wind Down Rights of Way, or the Wind Down Wells, or stored at a different location (onshore or offshore)), and such flowlines, pipelines, gathering lines, and/or pipeline capacity that are used or held for use exclusively in connection with any of the Wind Down Leases, the Wind Down

¹⁵ Note to Draft: In the event an asset not included on the schedules hereto is identified after the parties have agreed to the final form of this Plan of Merger, but prior to the Effective Time, subject to the agreement of the parties, the applicable schedule shall be updated to include and provide for the allocation of such asset.

Wells, or the Wind Down Units operations or the production, transportation, or processing of Hydrocarbons produced from any of the Wind Down Oil and Gas Properties, including all platforms identified on <u>Exhibit II-C(i)</u> attached hereto and all facilities identified on <u>Exhibit II-C(ii)</u> attached hereto, but excluding any FWE I Facilities (the "<u>Wind Down Facilities</u>");

- (iv) Proprietary Seismic Data and licensed Seismic Data relating exclusively to the Wind Down Oil and Gas Properties;
- (v) all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-of-way, surface leases, authorizations, permits, and other rights to use the surface or seabed appurtenant to, and used or held for use exclusively in connection with, the ownership or operation of any or all of the properties, rights, titles, and interests described in clauses (i) through (iii) and (vi) of this <u>Schedule II</u>, <u>Part A</u>, including the property described on <u>Exhibit II-D(i)</u> attached hereto and <u>Exhibit II-D(ii)</u> attached hereto (the "<u>Wind Down Rights of Way</u>");
- (vi) all environmental and other governmental (whether federal, state, or local) permits (including all plans filed with or approval by applicable Governmental Authorities), licenses, orders, authorizations, franchises, and related instruments or rights relating exclusively to the ownership, operation, or use of the properties, rights, titles, and interests described in clauses (i) through (iii), (v) and (viii) of this Schedule II, Part A (the "Wind Down Permits");
 - (vii) all transportation agreements described on Exhibit II-F attached hereto; 16
- (viii) all Hydrocarbons in, on, under, or that may be produced from or attributable to the Wind Down Leases, the Wind Down Units, or the Wind Down Wells, including all oil, condensate, and scrubber liquids inventories and ethane, propane, iso-butane, nor-butane, and gasoline inventories of FWE from the Wind Down Oil and Gas Properties in storage or constituting linefill and Imbalances;
- (ix) the FCC licenses associated with the call signs listed on <u>Exhibit II-E</u> attached hereto;
- (x) all contracts, agreements, leases, licenses, commitments, sales and purchase orders, and other instruments that relate exclusively to the ownership or operation of any or all of the Wind Down Oil and Gas Properties or any other properties, rights, titles, and interests described in the clauses of this Schedule II, Part A, including operating agreements, unitization, pooling, and communitization agreements, declarations and orders, area of mutual interest agreements, exploration agreements, joint venture agreements, farmin and farmout agreements, exchange agreements, purchase and sale agreements, and other contracts in which FWE acquired interests in any other Wind Down Assets, transportation agreements, agreements for the sale and purchase of Hydrocarbons, processing agreements, and service agreements, including the contracts listed on Exhibit II-F attached hereto (the "Wind Down Contracts");

¹⁶ Note to Draft: To be determined if any FERC regulated transportation agreements need FERC waivers.

- (xi) originals of the Records that relate solely to the Wind Down Assets or the Wind Down Obligations, or both, and copies of the Records that constitute FWE I Assets or Predecessor Assets and also relate to either or both of the Wind Down Assets or the Wind Down Obligations;
- (xii) inventory, equipment, machinery, tools, and other personal property, to the extent located on the Wind Down Facilities or, if located elsewhere, used or held for use exclusively in connection with the Wind Down Oil and Gas Properties or the Wind Down Facilities or charged to the joint account pursuant to the applicable Wind Down Contracts, including those items listed on Exhibit II-G attached hereto;
- (xiii) FWE-owned SCADA equipment and all automation systems, including meters and related telemetry, licensed radio frequencies, and associated communications infrastructure including towers, antennas, data links, and network circuits used or held for use exclusively in connection with the Wind Down Oil and Gas Properties and the Wind Down Facilities or for the production of Hydrocarbons therefrom;
- (xiv) all cash (subject to the obligation of FWE to deliver the FWE I Cash Amount, the FWE I Suspense Funds, and the Prepaid JIB Cash Amount to FWE I), and all third party deposits, escrow accounts, guarantees, letters of credit, treasury securities, surety bonds, and other forms of credit assurances or credit support provided by a third party for the benefit of FWE for financial assurance for the obligations and liabilities arising out of or related to any other Wind Down Assets (but not also in part any FWE I Assets), including the Plugging and Abandonment Obligations arising out of or related to any other Wind Down Assets (but not also in part any FWE I Assets);
- (xv) all agreements and memberships relating exclusively to well containment/control, clean-up of spills, or other pollution, or the gathering of data relating to certifications required to be made to Governmental Authorities with respect to the Wind Down Assets; and
- (xvi) all (i) accounts receivable attributable to the Wind Down Oil and Gas Properties with respect to any period of time, (ii) rights to any payout or recovery for any Casualty occurring on or at any Wind Down Asset, whether occurring prior to, on or after Plan Effective Date, (iii) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the Wind Down Oil and Gas Properties to which such assets relate are located), and other economic benefits attributable to the Wind Down Oil and Gas Properties, (iv) claims of indemnity, contribution, or reimbursement relating to the Wind Down Obligations and (v) Imbalances receivables of FWE attributable to the Wind Down Oil and Gas Properties;
- (xvii) all Suspense Funds of FWE to the extent attributable to any of the Wind Down Oil and Gas Properties (the "Wind Down Suspense Funds"); and
- (xviii) all rights to any supplemental bonds or other securities (excluding area-wide bonds) held by, or any authorization or permission from, the BOEM, BSEE, or any other Governmental Authority with respect to FWE exclusively for other Wind Down Assets.

Part B:

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 687 of 995

"Wind Down Obligations" means: all of the obligations and liabilities (contractual or otherwise) of FWE of any kind, character or description (whether known or unknown, accrued, absolute, contingent, or otherwise) relating to, arising out of, or with respect to any of the Wind Down Assets, including obligations and liabilities of FWE: (i)(a) relating to the furnishing of makeup gas according to the terms of applicable gas sales, gathering, or transportation Wind Down Contracts and all obligations with respect to Imbalances attributable to the FWE III's ownership interests in any of the Wind Down Oil and Gas Properties; (b) with respect to Royalties arising out of, related to, or attributable to any of the Wind Down Oil and Gas Properties and Wind Down Suspense Funds, including any reporting and/or mis-reporting, and payment and/or mis-payment of such Royalties or the Wind Down Suspense Funds; (c) constituting or related to Environmental Liabilities arising out of, related to, or attributable to any of the Wind Down Assets; (d) applicable to or imposed on the lessee, owner, operator, holder, responsible party, payor or designated applicant under or with respect to any of the Wind Down Assets, or as required by applicable Laws; and (e) constituting or relating to any and all P&A Obligations related to the FWE III's ownership interests in, or operation of, any of the Wind Down Assets; and (ii) the liabilities and obligations of the FWE III specified in Section 6 of the Plan of Merger to the extent attributable to use of the Joint Use Properties with respect to the Wind Down Assets; provided, however, that the Wind Down Obligations do not include any claims, liabilities or obligations satisfied, compromised, settled, released or discharged pursuant to the Plan of Reorganization and Confirmation Order.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 688 of 995

Schedule III¹⁷

Predecessor Assets and Predecessor Obligations

Part A:

"<u>Predecessor Assets</u>" means all of FWE's right, title, and interest in, to, or under the following, subject to <u>Section 6</u> of the Plan of Merger: ¹⁸

- (i) the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in or to Hydrocarbons in place and mineral interests or servitudes of every nature, in, on, under, and that may be produced from or attributable to any of the lands covered by the leases, subleases, interests, and rights described on Exhibit III-A attached hereto, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated (collectively, the "Predecessor Leases"), together with all pooled, communitized, or unitized acreage that includes all or part of any of the Predecessor Leases (the "Predecessor Units"), and all tenements, hereditaments, and appurtenances belonging to the Predecessor Leases and the Predecessor Units (collectively with the Predecessor Leases and Predecessor Units, the "Predecessor Lands");
- (ii) any and all Hydrocarbon, water, CO2, injection, disposal wells or other wells located on, under, or within the Predecessor Lands described on <u>Exhibit III-B</u> attached hereto, in each case whether producing, non-producing, shut-in, or temporarily or permanently Plugged and Abandoned, including the wells set forth on <u>Exhibit III-B</u> attached hereto and all wellbores spudded prior to the Effective Time located on the Predecessor Lands (the "<u>Predecessor Wells</u>" and, together with the Predecessor Leases and the Predecessor Units, the "<u>Predecessor Oil and Gas Properties</u>");
- (iii) all platforms and facilities, including all associated processing systems, buildings, compressors, meters, tanks, machinery, tools, personal property, equipment (including spars, trees, PLETs, jumpers, flowlines, risers, umbilicals, control assemblies, and production handling equipment), pipelines, gathering lines, water lines, tank batteries, pipeline capacity, other water gathering, transportation, or disposal infrastructure and equipment, frac tanks, ponds, metering facilities, interconnections, and other inventory, boats, vehicles, fixtures, improvements, and other property (whether real, immovable, personal, movable, mixed, or otherwise) that is located on or appurtenant to any of the Predecessor Leases, the Predecessor Lands, the Predecessor Rights of Way, or the Predecessor Wells or used or held for use exclusively in connection with the any of Predecessor Wells and the operation of any of the Predecessor Leases (whether located on or appurtenant to any of the Predecessor Leases, the Predecessor Lands, Predecessor Rights of Way,

¹⁷ Note to Draft: In the event an asset not included on the schedules hereto is identified after the parties have agreed to the final form of this Plan of Merger, but prior to the Effective Time, subject to the agreement of the parties, the applicable schedule shall be updated to include and provide for the allocation of such asset.

¹⁸ <u>Note to Draft</u>: To be determined if any Predecessor Assets constitute assets in which FWE I will also own an interest and, as to such assets, modify Schedule III as necessary to cover only the applicable interest in such assets to be allocated to and vest in FWE III as Predecessor Assets.

or the Predecessor Wells, or stored at a different location (onshore or offshore)), and such flowlines, pipelines, gathering lines, and/or pipeline capacity that are used or held for use exclusively in connection with any of the Predecessor Leases, the Predecessor Wells or the Predecessor Units operations or the production, transportation, or processing of Hydrocarbons produced from any of the Predecessor Oil and Gas Properties, including all platforms identified on Exhibit III-C(i) attached hereto and all facilities identified on Exhibit III-C(ii) attached hereto, but excluding any FWE I Facilities (the "Predecessor Facilities");

- (iv) Proprietary Seismic Data and licensed Seismic Data relating exclusively to the Predecessor Oil and Gas Properties;
- (v) all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-of-way, surface leases and other rights to use the surface or seabed appurtenant to, and used or held for use exclusively in connection with, the ownership or operation of any or all of the properties, rights, titles, and interests described in clauses (i) through (iii) and (vi) of this <u>Schedule III, Part A</u>, including the property described on <u>Exhibit III-D(i)</u> attached hereto and <u>Exhibit III-D(ii)</u> attached hereto (the "<u>Predecessor Rights of Way</u>");
- (vi) all environmental and other governmental (whether federal, state, or local) permits (including all plans filed with or approval by applicable Governmental Authorities), licenses, orders, authorizations, franchises, and related instruments or rights relating exclusively to the ownership, operation, or use of the properties, rights, titles, and interests described in clauses (i) through (iii), (v) and (viii) of this <u>Schedule III</u>, <u>Part A</u> (the "<u>Predecessor Permits</u>");
 - (vii) all transportation agreements described on Exhibit III-F attached hereto; ¹⁹
- (viii) all Hydrocarbons in, on, under, or that may be produced from or attributable to the Predecessor Leases, the Predecessor Units, or the Predecessor Wells, including all oil, condensate, and scrubber liquids inventories and ethane, propane, iso-butane, nor-butane, and gasoline inventories of FWE from the Predecessor Oil and Gas Properties in storage or constituting linefill and Imbalances;
- (ix) the FCC licenses associated with the call signs listed on Exhibit III-E attached hereto;
- (x) all contracts, agreements, leases, licenses, commitments, sales and purchase orders, and other instruments that relate exclusively to the ownership or operation of any or all of the Predecessor Oil and Gas Properties or any other properties, rights, titles, and interests described in this <u>Schedule III</u>, <u>Part A</u>, including operating agreements, unitization, pooling, and communitization agreements, declarations and orders, area of mutual interest agreements, exploration agreements, joint venture agreements, farmin and farmout agreements, exchange agreements, purchase and sale agreements, and other contracts in which FWE acquired interests in any Predecessor Assets, transportation agreements, agreements for the sale and purchase of

¹⁹ Note to Draft: To be determined if any FERC regulated transportation agreements need FERC waivers.

Hydrocarbons, processing agreements, and service agreements, including the contracts listed on <u>Exhibit III-F</u> attached hereto (the "<u>Predecessor Contracts</u>");

- (xi) originals of the Records that relate (i) solely to the Predecessor Assets or the Predecessor Obligations, or both, or (ii) to the Predecessor Assets or the Predecessor Obligations, or both, and also to the Wind Down Assets or Wind Down Obligations, or both, and copies of the Records that constitute FWE I Assets and also relate to either or both of the Predecessor Assets or the Predecessor Obligations;
- (xii) inventory, equipment, machinery, tools, and other personal property, to the extent located on the Predecessor Facilities or, if located elsewhere, used or held for use exclusively in connection with the Predecessor Oil and Gas Properties or the Predecessor Facilities or charged to the joint account pursuant to the applicable Predecessor Contracts, including those items listed on Exhibit III-G attached thereto;
- (xiii) FWE-owned SCADA equipment and all automation systems, including meters and related telemetry, licensed radio frequencies, and associated communications infrastructure including towers, antennas, data links, and network circuits used or held for use exclusively in connection with the Predecessor Oil and Gas Properties and the Predecessor Facilities or for the production of Hydrocarbons therefrom;
- (xiv) all cash (subject to the obligation of FWE to deliver the FWE I Cash Amount, the FWE I Suspense Funds, and the Prepaid JIB Cash Amount to FWE I), and all third party deposits, escrow accounts, guarantees, letters of credit, treasury securities, surety bonds, and other forms of credit assurances or credit support provided by a third party for the benefit of FWE for financial assurance exclusively for the obligations and liabilities arising out of or related to any other Predecessor Assets (but not also in part any FWE I Assets), including the Plugging and Abandonment Obligations arising out of or related to any other Predecessor Assets (but not also in part any FWE I Assets), including those items listed on Exhibit III-H attached hereto;
- (xv) all agreements and memberships relating solely to well containment/control, cleanup of spills, or other pollution, or the gathering of data relating to certifications required to be made to Governmental Authorities with respect to the Predecessor Assets; and
- (xvi) all (i) accounts receivable attributable to the Predecessor Oil and Gas Properties with respect to any period of time, (ii) rights to any payout or recovery for any Casualty occurring on or at any Predecessor Asset, whether occurring prior to, on or after the Plan Effective Date, (iii) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the Predecessor Oil and Gas Properties to which such assets relate are located), and other economic benefits attributable to the Predecessor Oil and Gas Properties, (iv) claims of indemnity, contribution, or reimbursement relating to the Predecessor Obligations and (v) Imbalances receivables of FWE attributable to the Predecessor Oil and Gas Properties;
- (xvii) all Suspense Funds of FWE to the extent attributable to the Predecessor Oil and Gas Properties (the "Predecessor Suspense Funds");

(xviii) all rights to any supplemental bonds or other securities (excluding area-wide bonds) held by, or any authorization or permission from, the BOEM, BSEE, or any other Governmental Authority with respect to FWE exclusively for other Predecessor Assets; and

(xix) all other assets and rights of FWE other than FWE I Assets and Wind Down Assets.

Notwithstanding the foregoing, the Predecessor Assets shall include all assets and rights of FWE not expressly included in the FWE I Assets or the Wind Down Assets, but shall exclude any assets expressly allocated to FWE I pursuant to the Plan of Merger.

Part B:

"Predecessor Obligations" means: all of the obligations and liabilities (contractual or otherwise) of FWE of any kind, character or description (whether know or unknown, accrued, absolute, contingent, or otherwise) relating to, arising out of, or with respect to any of the Predecessor Assets, including (i) obligations and liabilities of FWE: (a) relating to the furnishing of makeup gas according to the terms of applicable gas sales, gathering, or transportation Predecessor Contracts and all obligations with respect to Imbalances attributable to FWE III's ownership interests in any of the Predecessor Oil and Gas Properties; (b) with respect to Royalties arising out of, related to, or attributable to any of the Predecessor Oil and Gas Properties and the Predecessor Suspense Funds, including any reporting and/or mis-reporting, and payment and/or mis-payment of such Royalties or the Predecessor Suspense Funds; (c) constituting or related to Environmental Liabilities arising out of, related to, or attributable to any of the Predecessor Assets; (d) applicable to or imposed on the lessee, owner, operator, holder, responsible party, payor or designated applicant under or with respect to any of the Predecessor Assets, or as required by applicable Laws; (e) constituting or relating to any and all P&A Obligations related to FWE III's ownership interests in, or operation of, any of the Predecessor Assets; and (f) any and all liabilities and obligations of FWE not expressly included in the FWE I Obligations or the Wind Down Obligations; and (ii) the obligations and liabilities of FWE III specified in Section 6 of the Plan of Merger to the extent attributable to use of the Joint Use Properties with respect to the Predecessor Assets; provided, however, that the Predecessor Obligations do not include any claims, liabilities or obligations satisfied, compromised, settled, released or discharged pursuant to the Plan of Reorganization and Confirmation Order.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 692 of 995

Schedule of Exhibits²⁰

Exhibit A: Certificate of Merger

Exhibit B: Certificate of Formation – FWE I

Exhibit I-A(i): FWE I Leases

Exhibit I-A(ii): FWE I Deep Rights

Exhibit I-B: FWE I Wells

Exhibit I-C(i) FWE I Platforms

Exhibit I-C(ii) FWE I Facilities

Exhibit I-D(i) FWE I Rights of Way Acquired Pursuant to Apache PSA

Exhibit I-D(ii) FWE I RUEs

Exhibit I-E FWE I FCC Licenses

Exhibit I-F FWE I Contracts

Exhibit I-G FWE I Inventory

Exhibit I-H FWE I Deposits/Escrows/Credit Support

Exhibit I-I Subsidiaries and Equity Interests

Exhibit I-J FWE II Retained Properties

Exhibit I-K(i) Incremental Interests – Leases

Exhibit I-K(ii) Incremental Interests – Wells

Exhibit I-K(iii) Incremental Interests – Platforms and Facilities

Exhibit II-A: Wind Down Leases²¹

²⁰ Note to Draft: FWE I Exhibits to the Plan of Merger. Exhibits I-A(i) through I-K(iii) to Schedule 1 to the Plan of Merger (collectively, the "FWE I Exhibits") set forth a list of Legacy Apache Properties, which FWE I Exhibits the Apache PSA Parties and the Fieldwood PSA Parties hereto respectively acknowledge are subject to the ongoing review and consent rights of the Consenting Creditors under the RSA (which consent has not yet been provided), and the Apache PSA Parties and Fieldwood PSA Parties agree that the FWE I Exhibits are subject to modification based on such review to be consistent with the Apache Term Sheet.

²¹ **Note to Draft**: Exhibits II-A – II-G to be attached to Executed Plan of Merger.

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 270 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 693 of 995

Exhibit II-B: Wind Down Wells

Exhibit II-C(i) Wind Down Platforms

Exhibit II-C(ii) Wind Down Facilities

Exhibit II-D(i) Wind Down Rights of Way

Exhibit II-D(ii) Wind Down RUEs

Exhibit II-E Wind Down FCC Licenses

Exhibit II-F Wind Down Contracts

Exhibit II-G Wind Down Inventory

Exhibit III-A: Predecessor Leases²²

Exhibit III-B: Predecessor Wells

Exhibit III-C(i) Predecessor Platforms

Exhibit III-C(ii) Predecessor Facilities

Exhibit III-D(i) Predecessor Rights of Way

Exhibit III-D(ii) Predecessor RUEs

Exhibit III-E Predecessor FCC Licenses

Exhibit III-F Predecessor Contracts

Exhibit III-G Predecessor Inventory

Exhibit III-H Predecessor Deposits/Escrows/Credit Support

[End of Schedule of Exhibits]

²² Note to Draft: Exhibits III-A – III-H to be attached to Executed Plan of Merger

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 271 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 694 of 995

Exhibit I-A(i)

Field	Block	Lease	Туре	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
LOUISIANA NON-OPERATED		12503	SL- LA	ORRI	-	-	-	_	0.6%	TERMIN
LOUISIANA NON-OPERATED BRAZOS 491	BA 491	06618 G06069	SL- LA Federal	RT	10/1/1983	-	5,760	Fieldwood En	5.2% 100.0%	TERMIN
BRAZOS A-102/A-105	BA A105	G01757	Federal	RT	7/1/1968		5,760	Fieldwood En	12.5%	PROD
BRAZOS A-102/A-105	BA A-105	G01757	Federal	RT A	7/1/1968		5,760	Fieldwood En	12.5%	PROD
BRAZOS A-133	BA A133	G02665	Federal	OP	7/1/1974		5,760	GOM Shelf	12.5%	PROD
BRAZOS A-133 \$0 Liability	BA A-133 BA A19	G02665 G33399	Federal Federal	RT RT	7/1/1974 1/1/2010	12/31/2014	5,760 5,760	GOM Shelf Apache Shelf Exp	25.0% 100.0%	PROD EXPIR
\$0 Liability	BA A47	G03940	Federal	RT	3/1/1979	9/21/2014	5,760	Fieldwood En	33.3%	TERMIN
\$0 Liability	BA A47	G03940	Federal	OP	3/1/1979	9/21/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	BA A69	G32733	Federal	RT	11/1/2008	10/31/2013	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability BRETON SOUND 41	BS 39 BS 41	G33683 G21142	Federal Federal	RT OP 2	7/1/2010 5/1/1999	5/20/2015 1/26/2014	1,237 4,995	Petsec En Fieldwood En Off	18.8% 13.1%	RELINQ TERMIN
BRETON SOUND 41 BRETON SOUND 41	BS 41	G21142 G21142	Federal	Contractual	5/1/1999	1/26/2014	4,995	Fieldwood En Off	15.1% TBD	TERMIN
\$0 Liability	BS 42	G33684	Federal	RT	7/1/2010	5/13/2015	4,552	Apache Shelf Exp	37.5%	RELINQ
CHANDELEUR 42/43	CA 42	G32267	Federal	OP 1	7/1/2008	6/21/2019	5,000	Fieldwood En	50.0%	RELINQ
CHANDELEUR 42/43	CA 43	G32268	Federal Federal	OP 1 RT	7/1/2008 6/1/1990	9/8/2014	5,000	Fieldwood En Apache Shelf Exp	50.0% 100.0%	PROD EXPIR
\$0 Liability \$0 Liability	DD 253 DD 297	G10426 G10427	Federal	RT	6/1/1990	9/8/2014	5,760 5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	EB 128	G34034	Federal	RT	4/1/2012	3/15/2016	165	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EB 172	G34035	Federal	RT	4/1/2012	3/15/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 12	G34220	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
EAST CAMERON 9/14 \$0 Liability	EC 14 EC 171	G13572 G34228	Federal Federal	RT RT	7/1/1992 9/1/2012	5/16/2005 8/17/2016	2,544 5,000	Fieldwood En Apache Shelf Exp	100.0% 100.0%	TERMIN RELINQ
\$0 Liability	EC 172	G17858	Federal	RT	7/1/1997	1/22/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	EC 178	G34229	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 179	G34230	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability EAST CAMERON 2 - (SL LA)	EC 185	G34796 18121	Federal SL- LA	RT WI	6/1/2013 5/12/2004	5/25/2017 1/0/1900	5,000 220	Fieldwood En Fieldwood	100.0% 50.0%	RELINQ ACTIVE
EAST CAMERON 2 - (SL LA)	EC 2	16473	SL- LA	WI	7/13/1999	7/15/2015	148	Apache	89.1%	RELINQ
EAST CAMERON 2 - (SL LA)	EC 2	16475	SL- LA	WI	7/19/1999	-	134.75	Apache	89.1%	ACTIVE
\$0 Liability	EC 222	G02037	Federal	OP 1	2/1/1971	11/24/2015	5,000	Talos	17.9%	TERMIN
\$0 Liability	EC 222	G02037	Federal	OP 2	2/1/1971	11/24/2015	5,000	Talos	17.9%	TERMIN
\$0 Liability	EC 229	G34232	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability \$0 Liability	EC 230 EC 24	G34233 G04098	Federal Federal	RT RT	10/1/2012 10/1/1979	9/16/2016 2/12/2014	5,000 5,000	Apache Shelf Exp Apex O&G	100.0% 18.0%	RELINQ TERMIN
\$0 Liability	EC 24	G04098	Federal	OP 2	10/1/1979	2/12/2014	5,000	Apex O&G Apex O&G	31.3%	TERMIN
\$0 Liability	EC 24	G04098	Federal	OP 3	10/1/1979	2/12/2014	5,000	Apex O&G	30.3%	TERMIN
\$0 Liability	EC 242	G34234	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 243	G34235	Federal	RT RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability \$0 Liability	EC 261 EC 263	G00971 G33072	Federal Federal	RT RT	6/1/1962 6/1/2009	1/14/2016 5/31/2014	5,000 5,000	Fieldwood En Apache Shelf Exp	100.0% 100.0%	TERMIN EXPIR
\$0 Liability	EC 264	G01880	Federal	RT	3/1/1969	7/11/2016	5,000	Fieldwood En	100.0%	TERMIN
EAST CAMERON 265 / 278	EC 265	G00972	Federal	RT	6/1/1962	1/30/2019	5,000	Fieldwood En	50.0%	RELINQ
\$0 Liability	EC 270	G02045	Federal	RT	1/1/1971	6/7/2013	2,500	Apache	70.0%	TERMIN
EAST CAMERON 265 / 278	EC 278	G00974	Federal	RT	6/1/1962	10/3/2016	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	EC 292 EC 293	G34237	Federal Federal	RT RT	9/1/2012	8/23/2016	5,000 5,000	Apache Shelf Exp	100.0% 100.0%	RELINQ
\$0 Liability \$0 Liability	EC 294	G34238 G34239	Federal	RT	9/1/2012 9/1/2012	8/23/2016 8/23/2016	5,000	Apache Shelf Exp Apache Shelf Exp	100.0%	RELINQ RELINQ
\$0 Liability	EC 310	G34240	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
*No FW lease ownership	EC 328	G10638	Federal	RT	5/1/1989		5,000	Arena Off	100.0%	PROD
\$0 Liability	EC 33	G01972	Federal	OP	9/1/1970	2/15/2016	1,250	Merit En	15.6%	TERMIN
*No FW asset ownership EAST CAMERON 338	EC 335 EC 338	G02439 G02063	Federal Federal	OP RT	8/1/1973 2/1/1971	6/6/2015	5,000 5,000	Energy XXI GOM Anadarko US Off	14.0% 15.7%	TERMIN PROD
EAST CAMERON 37	EC 37	G25933	Federal	RT	5/1/2004	9/27/2014	2,608	Probe Res US	100.0%	TERMIN
\$0 Liability	EC 370	G33073	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
*No FW asset ownership	EC 71	G13576	Federal	RT	9/1/1992		5,000	EC Off Prop	100.0%	SOP
EAST CAMERON 14	EC 9/14	G01440	Federal	RT	4/1/1966		3,152	Fieldwood En	100.0%	PROD
EAST CAMERON 9/14 EUGENE ISLAND 010	EC 9/14 EI 10	G01440 G23851	Federal Federal	OP 1 RT	4/1/1966 7/1/2002		3,152 2,303	Fieldwood En Contango Op	100.0% 50.0%	PROD PROD
EUGENE ISLAND 010	El 10	G23851	Federal	OP 2	7/1/2002		2,303	Contango Op	50.0%	PROD
\$0 Liability	EI 105	00797	Federal	RT	5/1/1960	12/9/2013	5,000	Fieldwood En	100.0%	TERMIN
EUGENE ISLAND 105/106	EI 106	G17966	Federal	RTA	7/1/1997	8/4/2013	5,000	Apache	50.0%	TERMIN
EUGENE ISLAND 105/106	El 106	G17966	Federal	RT B	7/1/1997	8/4/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability \$0 Liability	EI 107 EI 108	G15241 G03811	Federal Federal	RT OP 1	9/1/1995 6/1/1978	9/1/2013 11/22/2015	5,000 5,000	Apache Fieldwood En	75.0% 60.0%	TERMIN TERMIN
\$0 Liability	El 108	G03811	Federal	RTA	6/1/1978	11/22/2015	5,000	Fieldwood En	60.0%	TERMIN
\$0 Liability	EI 108	G03811	Federal	RT B	6/1/1978	11/22/2015	5,000	Fieldwood En	71.3%	TERMIN
\$0 Liability	El 116	G34292	Federal	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	El 117	G34293	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability \$0 Liability	El 118 El 118	G15242 G15242	Federal Federal	RT A RT B	7/1/1995 7/1/1995	12/17/2015 12/17/2015	5,000 5,000	Black Elk En Off Op Fieldwood En	25.0% 75.0%	TERMIN TERMIN
EUGENE IS. 119/120/125/126	El 119	00049	Federal	RTA	8/28/1945	12/17/2013	5.000	Fieldwood En	50.0%	PROD
EUGENE IS. 119/120/125/126	El 119	00049	Federal	RT B	8/28/1945		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 119/120/125/126	El 120	00050	Federal	RT	8/28/1945		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 119/120/125/126	El 125	00051	Federal	RT	8/28/1945	-	5,000	Fieldwood En	100.0%	OPERNS
EUGENE IS. 119/120/125/126 EUGENE IS. 119/120/125/126	El 126	00052 00052	Federal Federal	RT OP	8/28/1945 8/28/1945		5,000 5,000	Fieldwood En Fieldwood En	100.0% 75.0%	PROD PROD
\$0 Liability	El 128	G34294	Federal	RT	10/1/2012	9/16/2016	3,427	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	El 131	G33625	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	El 132	G33626	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	El 135	G34296	Federal	RT	10/1/2012	8/26/2015	5,000	Apache Shelf Exp Fieldwood En	100.0%	RELINQ
EUGENE IS. 136/158 \$0 Liability	EI 136 EI 156	G03152 G16353	Federal Federal	RT OP	7/1/1975 6/1/1996	8/24/2014	5,000 5,000	Black Elk En Off Op	100.0% 50.0%	PROD TERMIN
EUGENE IS. 136/158	El 158	G01220	Federal	RT	6/1/1962	0/24/2014	5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 173/174/175	EI 173	G13622	Federal	RT	7/1/1992		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 173/174/175	El 174	G03782	Federal	RT	6/1/1978		5,000	Arena Off	100.0%	PROD
EUGENE IS. 173/174/175	El 174	G03782	Federal	OP 1	6/1/1978		5,000	Arena Off	30.0%	PROD
EUGENE IS. 173/174/175 EUGENE IS. 187/189	EI 175 EI 187	00438 G10736	Federal Federal	OP 1	12/1/1954 7/1/1989	-	5,000 5,000	Fieldwood En Fieldwood En	75.0% 100.0%	PROD PROD
EUGENE IS. 187/189 EUGENE ISLAND 188	El 188	00443	Federal	RT	1/1/1955	4/30/2010	5,000	Apache	100.0%	TERMIN
EUGENE ISLAND 188	EI 189	00423	Federal	RT	12/1/1954		3,750	Fieldwood En	100.0%	PROD
\$0 Liability	EI 196	00802	Federal	RT	5/1/1960	3/25/2019	3,516	Fieldwood En	50.0%	RELINQ
\$0 Liability	El 196	00802	Federal	OP 2	5/1/1960	3/25/2019	3,516	Fieldwood En	100.0%	RELINQ
\$0 Liability \$0 Liability	EI 196 EI 196	G13821 G13821	Federal Federal	OP 2 OP 4	5/1/1960 5/1/1960	3/22/2019 3/22/2019	1,484 1,484	Arena Off Arena Off	100.0% 100.0%	RELINQ RELINQ
\$0 Liability	El 20	G34286	Federal	RT	10/1/2012	8/19/2016	3,582	Castex Off	50.0%	RELINQ
\$0 Liability	El 207	G34301	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
*No FW asset ownership	EI 208	00577	Federal	OP	9/1/1955		2,500	ANKOR En	100.0%	PROD
EUGENE IS. 211/212 / SHIP SHOAL 175/176	El 211	G05502	Federal	RT B	7/1/1983		5,000	Fieldwood En	66.7%	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176 EUGENE IS. 211/212 / SHIP SHOAL 175/176	El 211 El 212	G05502 G05503	Federal Federal	OP RT B	7/1/1983 7/1/1983	-	5,000 5,000	Chevron USA Fieldwood En	66.7% 66.7%	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176 EUGENE IS. 211/212 / SHIP SHOAL 175/176	El 212	G05503 G05503	Federal	OP	7/1/1983		5,000	Chevron USA	66.7%	UNIT
\$0 Liability	El 216	G34303	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
EUGENE ISLAND 196/217/227	El 217	G00978	Federal	RT	5/1/1962	3/22/2019	5,000	Arena Off	25.0%	RELINQ
EUGENE IS. 266	El 224	G05504	Federal	ORRI	7/1/1983		5,000	Castex Off	10.0%	PROD
EUGENE IS. 266	El 224	G05504	Federal	RT	7/1/1983	3/35/3040	5,000	Castex Off	100.0%	PROD
	EI 227	00809	Federal	RT	5/1/1960	3/25/2019	5,000	Arena Off	50.0%	RELINQ
EUGENE ISLAND 196/217/227 FUGENE ISLAND 196/217/227	FI 227	G36745	Federal	ORRI	11/1/2010		5 000	Arena Off	6 25%	PRIMADA
EUGENE ISLAND 196/217/227 EUGENE ISLAND 196/217/227 EUGENE ISLAND 196/217/227	EI 227	G36745 G36745	Federal Federal	ORRI	11/1/2019 11/1/2019		5,000 5,000	Arena Off Arena Off	6.25% 4.17%	PRIMRY PRIMRY

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 695 of 995

FIELD EUGENE ISLAND 224/266	Block El 246	Lease 00810	Type Federal	Rights OP 2	Date Le Eff 5/1/1960	Date Le Exp	Le Cur Acres 5,000	Operator Fieldwood En	75.0%	Lease Status UNIT
EUGENE ISLAND 224/266	El 246	00810	Federal	RT	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
EUGENE ISLAND 224/266	El 246	00810	Federal	ORRI	5/1/1960	-	5,000	Sanare En Part	6.3%	UNIT
EUGENE ISLAND 255 EUGENE ISLAND 255	EI 255 EI 255	G01958 G01958	Federal Federal	RT OP 3	1/1/1970 1/1/1970		2,500 2,500	Cox Op Cox Op	2.0% 77.2%	PROD PROD
EUGENE ISLAND 255	El 255	G01958	Federal	OP 4	1/1/1970		2,500	Cox Op	38.6%	PROD
\$0 Liability	EI 266	00811	Federal	OP 1	5/1/1960		5,000	Fieldwood En	25.0%	UNIT
\$0 Liability \$0 Liability	El 266 El 266	00811 00811	Federal Federal	OP 2 RT	5/1/1960 5/1/1960		5,000 5,000	Fieldwood En Fieldwood En	75.0% 75.0%	UNIT
\$0 Liability	El 267	00812	Federal	OP	5/1/1960		5,000	Fieldwood En	25.0%	UNIT
\$0 Liability	EI 267	00812	Federal	OP 2	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 267	00812	Federal	RT	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability \$0 Liability	El 269 El 269	00813 00813	Federal Federal	OP 1 OP 2	5/1/1960 5/1/1960		5,000 5,000	Fieldwood En Fieldwood En	25.0% 75.0%	UNIT
\$0 Liability	El 269	00813	Federal	RT	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 280	G23876	Federal	RT	5/1/2002	1/19/2014	5,000	Energy XXI GOM	18.8%	TERMIN
\$0 Liability	El 281	G09591	Federal	RT	5/1/1988	7/5/2016	5,000	Bennu O&G	90.5%	TERMIN
\$0 Liability \$0 Liability	El 281 El 281	G09591 G09591	Federal Federal	OP 1 OP 2	5/1/1988 5/1/1988	7/5/2016 7/5/2016	5,000 5,000	Bennu O&G Bennu O&G	45.3% 45.3%	TERMIN TERMIN
\$0 Liability	El 281	G09591	Federal	OP 3	5/1/1988	7/5/2016	5,000	Bennu O&G	45.3%	TERMIN
\$0 Liability	EI 282	G09592	Federal	RT	6/1/1988	7/5/2016	5,000	Apache	75.0%	TERMIN
\$0 Liability	El 282	G09592	Federal	OP 1	6/1/1988	7/5/2016	5,000	Apache	75.0%	TERMIN
\$0 Liability \$0 Liability	EI 282 EI 29	G09592 G34287	Federal Federal	OP 2 RT	6/1/1988 12/1/2012	7/5/2016 11/22/2016	5,000 5,000	Apache Apache Shelf Exp	75.0% 50.0%	TERMIN RELINQ
EUGENE IS. 307	El 307	G02110	Federal	OP	2/1/1971	11/4/2019	2,500	Fieldwood En Off	25.0%	TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	EI 312	G22679	Federal	RT	6/1/2001	8/7/2020	5,000	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	EI 312	G22679	Federal	ORRI	6/1/2001	8/7/2020	5,000	Fieldwood En	8.3%	TERMIN
\$0 Liability \$0 Liability	El 313 El 313	G02608 G02608	Federal Federal	RT OP 1	5/1/1974 5/1/1974	6/23/2016 6/23/2016	5,000 5,000	Arena Off Arena Off	50.0% 50.0%	TERMIN TERMIN
\$0 Liability	El 313	G02608	Federal	OP 2	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
EUGENE IS. 315/316/329	El 315	G02112	Federal	RT	8/1/1974		2,500	Fieldwood En	50.0%	TERMIN
EUGENE IS. 315/316/329	El 315	G02112	Federal	OP	8/1/1974		2,500	Fieldwood En	50.0%	TERMIN
EUGENE IS. 315/316/329	El 315	G24912 G05040	Federal	RT pt	5/1/2003 4/1/1982		2,500	Fieldwood En	100.0%	PROD PROD
EUGENE IS. 315/316/329 EUGENE IS. 315/316/329	El 316 El 329	G05040 G02912	Federal Federal	RT RT	12/1/1982		5,000 5,000	Fieldwood En Fieldwood En	100.0% 100.0%	TERMIN
EUGENE IS. 330	El 330	G02312 G02115	Federal	Contractual	1/1/1971		5,000	Fieldwood En	63.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 7	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 6	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330 EUGENE IS. 330	EI 330 EI 330	G02115 G02115	Federal Federal	OP 5 OP 4	1/1/1971 1/1/1971		5,000 5,000	Fieldwood En Fieldwood En	47.0% 47.0%	UNIT
EUGENE IS. 330	El 330	G02115	Federal	OP 3	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 2	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	RT	1/1/1971		5,000	Fieldwood En	42.0%	UNIT
EUGENE IS. 330 EUGENE IS. 330	EI 330	G02115 G02115	Federal Federal	RT OP 7	1/1/1971 1/1/1971		5,000 5,000	Fieldwood En Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 6	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 5	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 4	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330 EUGENE IS. 330	EI 330 EI 330	G02115 G02115	Federal Federal	OP 3 OP 2	1/1/1971 1/1/1971		5,000 5,000	Fieldwood En Fieldwood En	23.0%	UNIT
EUGENE IS. 333/334	EI 333	G02317	Federal	RT	2/1/1973	8/29/2020	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 333/334	EI 334	G15263	Federal	RT	7/1/1995	8/29/2020	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 337	EI 337	G03332	Federal	RT	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 337 EUGENE IS. 337	EI 337	G3332 G03332	Federal Federal	ORRI OP 4	3/1/1976 3/1/1976		5,000	Fieldwood En Fieldwood En	0.1% 98.0%	UNIT
EUGENE IS. 337	EI 337	G03332	Federal	OP 1	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 337	EI 337	G03332	Federal	OP 3	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 342/343	El 342	G02319	Federal	RT A	2/1/1973		5,000	Fieldwood En	50.0%	TERMIN
EUGENE IS. 342/343 EUGENE IS. 342/343	EI 342 EI 342	G02319 G02319	Federal Federal	RT B OP 1	2/1/1973 2/1/1973		5,000 5,000	Fieldwood En Fieldwood En	75.0% 75.0%	TERMIN TERMIN
EUGENE IS. 342/343	El 342	G02319	Federal	OP 2	2/1/1973		5,000	Fieldwood En	61.8%	TERMIN
EUGENE IS. 345/346	EI 345	G21647	Federal	RT	7/1/2000	8/21/2019	5,000	Fieldwood En	50.0%	TERMIN
EUGENE IS. 345/346	EI 346	G14482	Federal	RT	6/1/1994		5,000	Arena Off	100.0%	PROD
EUGENE IS. 353/354 EUGENE IS. 337	EI 353 EI 354	G03783 G10752	Federal Federal	OP RT	6/1/1978 5/1/1989	8/26/2020	5,000 5,000	Fieldwood En Fieldwood En	100.0% 100.0%	TERMIN PROD
EUGENE IS. 337	El 354	G10752	Federal	OP	5/1/1989		5,000	Fieldwood En	67.0%	PROD
EUGENE IS. 353/354	El 361	G02324	Federal	RT	2/1/1973		5,000	Cox Op	12.4%	PROD
EUGENE IS. 53	EI 53	00479	Federal	OP 1	12/1/1954		5,000	EnVen En Vent	66.7%	PROD
EUGENE IS. 53 EUGENE ISLAND 57/58	EI 53 EI 57	00479 G02601	Federal Federal	OP OP 2	12/1/1954 5/1/1974	3/27/2020	5,000 5,000	EnVen En Vent Talos	100.0% 31.7%	PROD TERMIN
EUGENE ISLAND 57/58	EI 57	G02601	Federal	OP 4	5/1/1974	3/27/2020	5,000	ANKOR En	15.8%	TERMIN
\$0 Liability	El 88	G10721	Federal	OP	7/1/1989	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
EUGENE ISLAND 88/89/90/93/94/95	EI 89	00044	Federal	OP	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
EUGENE ISLAND 88/89/90/93/94/95 *No FW asset ownership	EI 89	00044	Federal	OP 2	8/28/1945	2/22/2016 2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
*No FW asset ownership \$0 Liability	EI 90 EI 93	00229 00228	Federal Federal	OP OP	11/19/1948 11/19/1948	2/22/2016	1,250 2,500	Fieldwood En Fieldwood En	75.0% 75.0%	TERMIN TERMIN
\$0 Liability	EI 94	G05488	Federal	OP	7/1/1983	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
\$0 Liability	EI 95	00046	Federal	OP	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
\$0 Liability \$0 Liability	EW 525 EW 526	G33704 G33134	Federal Federal	RT RT	7/1/2010 6/1/2009	6/19/2015 5/31/2014	2,420 3,517	Apache Shelf Exp Apache Shelf Exp	46.9% 100.0%	RELINQ EXPIR
50 Liability	EW 781	G33134 G33137	Federal	RT	6/1/2009	5/31/2014	309	Apache Shelf Exp	100.0%	EXPIR
EWING BANK 826/782 / SOUTH TIMBALIER 291	EW 782	G31470	Federal	RT	12/1/2007		1,093	Fieldwood En	100.0%	PROD
\$0 Liability	EW 789	G33139	Federal	RT	7/1/2009	4/30/2015	5,760	Apache Shelf Exp	100.0%	RELINQ
EWING BANK 826/782 / SOUTH TIMBALIER 291 \$0 Liability	EW 826 EW 905	G05800 G34415	Federal Federal	RT RT	7/1/1983 8/1/2012	7/7/2016	5,760 1,007	BP E&P Apache Shelf Exp	100.0% 100.0%	PROD RELINQ
\$0 Liability \$0 Liability	EW 905	G33708	Federal	RT	6/1/2012	4/7/2016	1,007	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EW 949	G34877	Federal	RT	8/1/2013	7/7/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EW 950	G33709	Federal	RT	6/1/2010	4/7/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability \$0 Liability	FM 411 FM 412	G08361 G08362	Federal Federal	RT RT	8/1/1986 8/1/1986	1/30/2015 1/30/2015	5,760 5,760	Chevron USA Chevron USA	24.3% 16.0%	EXPIR EXPIR
50 Liability	FM 412	G08363	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.2%	EXPIR
\$0 Liability	FM 456	G08364	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
SO Liability	FM 499	G08365	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
\$0 Liability \$0 Liability	FM 500 FM 543	G08366 G08367	Federal Federal	RT RT	8/1/1986 8/1/1986	1/30/2015	5,760	Chevron USA Chevron USA	16.0% 24.3%	EXPIR EXPIR
\$0 Liability	FM 543	G08368	Federal	RT	8/1/1986	1/30/2015 1/30/2015	5,760 5,760	Chevron USA	24.3%	EXPIR
GALVESTON 151	GA 151	G15740	Federal	RT	11/1/1995	4/12/2016	4,804	Fieldwood En	33.3%	TERMIN
HIGH IS. 179 / GA 180	GA 180	G03228	Federal	RT	9/1/1975		5,760	Fieldwood En	100.0%	UNIT
HIGH ISLAND 179	GA 192	G03229	Federal	CONT	9/1/1975		5,760	Arena Off	90.0%	UNIT
GALVESTON 210 GALVESTON 210	GA 210 GA 210	G25524 G25524	Federal Federal	OP 1 OP 3	12/1/2003 12/1/2003		5,760 5,760	Fieldwood En Fieldwood En	83.3% 66.7%	PROD PROD
GALVESTON 210	GA 210 GA 210	G25524 G25524	Federal	RT RT	12/1/2003		5,760	Fieldwood En	66.7%	PROD
GALVESTON 210	GA 210	G25524	Federal	OP	12/1/2003		5,760	Fieldwood En	83.3%	PROD
\$0 Liability	GA 343	G06105	Federal	RT	10/1/1983	1/19/2014	5,760	Black Elk En Off Op	12.5%	TERMIN
\$0 Liability \$0 Liability	GA 343	G06105	Federal	OP pt	10/1/1983	1/19/2014	5,760	Black Elk En Off Op	37.5%	TERMIN
	GB 85 GI 104	G34515 G33671	Federal Federal	RT RT	8/1/2012 7/1/2010	7/7/2016 6/10/2015	4,450 5,000	Apache Shelf Exp Apache Shelf Exp	100.0% 46.9%	RELINQ RELINQ
(O Liability	U1 2U1					0,10,2013				
\$0 Liability GRAND ISLE 110/116	GI 110	G13943	Federal	RT	8/1/1993		5,000	Fieldwood En	50.0%	UNIT
GRAND ISLE 110/116 GRAND ISLE 110/116	GI 110 GI 116	G13944	Federal Federal	RT	7/1/1993		5,000	Fieldwood En Fieldwood En	50.0%	UNIT
	GI 110					7/31/2013				

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 696 of 995

Field \$0 Liability	Block GI 32	Lease G01580	Type Federal	Rights RT	Date Le Eff 7/1/1967	3/15/2016	Le Cur Acres 2,500	Operator BP Am Prod	75.0%	Lease Status TERMIN
\$0 Liability	GI 32	G01580	Federal	OP	7/1/1967	3/15/2016	2,500	BP Am Prod	37.5%	TERMIN
\$0 Liability	GI 33	G04002	Federal	RT	3/1/1979	2/24/2017	5,000	Fieldwood En	100.0%	RELINQ
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96) GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39 GI 39	00127 00127	Federal Federal	RT OP 2	4/21/1947 4/21/1947		2,500 2,500	GOM Shelf GOM Shelf	75.0% 37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39	00127	Federal	RT	4/21/1947	·	2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39	00126	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 40	00128	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96) GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 40 GI 41	00128 00129	Federal Federal	OP 2 RT	4/21/1947 4/21/1947		5,000 2,500	GOM Shelf GOM Shelf	37.5% 75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 54-56)	GI 41	00129	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41	00130	Federal	RT	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41	00130	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96) GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 42 GI 42	00131 00131	Federal Federal	RT OP 2	4/21/1947 4/21/1947	-	5,000 5,000	GOM Shelf GOM Shelf	75.0% 37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 54-56)	GI 43	00175	Federal	RT	7/17/1948	-	5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 43	00175	Federal	OP 2	7/17/1948	_	5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 44	00176	Federal	RT	7/17/1948		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96) GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 44 GI 46	00176 00132	Federal Federal	OP 2	7/17/1948 4/21/1947		2,500 5,000	GOM Shelf GOM Shelf	37.5% 75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 54-56)	GI 46	00132	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 47	00133	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 47	00133	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96) GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 48	00134 00134	Federal Federal	RT OP 2	4/21/1947 4/21/1947		5,000 5,000	GOM Shelf GOM Shelf	75.0% 37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 52	00134	Federal	RT	7/17/1948		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 52	00177	Federal	OP 1	7/17/1948		2,500	GOM Shelf	50.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 52	00177	Federal	OP 1	7/17/1948		2,500	GOM Shelf	50.0%	UNIT
\$0 Liability GRAND ISLE 76	GI 54 GI 76	G27173 G02161	Federal Federal	RT RT	7/1/2005 10/1/1972	2/12/2017 9/18/2019	5,000 5,000	Fieldwood En Fieldwood En	50.0% 95.8%	TERMIN RELINQ
\$0 Liability	GI 76	G02161 G04003	Federal	RT	3/1/1979	9/18/2019 4/18/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	GI 90	G04003	Federal	OP 1	3/1/1979	4/18/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	GI 90	G04003	Federal	OP 2	3/1/1979	4/18/2016	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	GI 90	G04003	Federal	OP 4	3/1/1979 3/1/1979	4/18/2016	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability \$0 Liability	GI 90 GI 90	G04003 G04003	Federal Federal	OP 5 OP 6	3/1/1979	4/18/2016 4/18/2016	5,000 5,000	Fieldwood En Fieldwood En	100.0% 100.0%	TERMIN TERMIN
\$0 Liability	GI 93	G02628	Federal	RT	5/1/1974	12/4/2014	5,000	BP E&P	100.0%	TERMIN
\$0 Liability	GI 93	G02628	Federal	OP	5/1/1974	12/4/2014	5,000	BP E&P	100.0%	TERMIN
GRAND ISLE 90/94	GI 94	G02163	Federal	RT	11/1/1972	7/27/2017	4,540	Fieldwood En	100.0%	RELINQ
GRAND ISLE 90/94 \$0 Liability	GI 94 GI 98	G02163 G34354	Federal Federal	OP RT	11/1/1972 8/1/2012	7/27/2017 7/7/2016	4,540 5,000	Fieldwood En Apache Shelf Exp	100.0% 100.0%	RELINQ RELINQ
HIGH IS. 110/111	HI 110	G02353	Federal	RT	8/1/1973	5/31/2019	5,760	W & T Off	20.0%	TERMIN
HIGH IS. 110/111	HI 111	G02354	Federal	RT	8/1/1973	4/30/2019	5,760	W & T Off	20.0%	TERMIN
\$0 Liability	HI 114	G32747	Federal	RT	12/1/2008	11/30/2013	5,760	Apache Shelf Exp	100.0%	EXPIR
HIGH IS. 116 HIGH IS. 129	HI 116 HI 129	G06156 G01848	Federal Federal	RT RT	10/1/1983 6/1/1968	2/25/2015	5,760 5,760	Fieldwood En Fieldwood En	100.0% 90.0%	TERMIN PROD
HIGH IS. 129	HI 129	G01848	Federal	ORRI	6/1/1968		3,700	Fieldwood En	10.4%	PROD
\$0 Liability	HI 132	G32748	Federal	RT	12/1/2008	11/30/2013	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	HI 140	00518	Federal	OP	1/1/1955	2/10/2015	5,760	Black Elk En Off Op	50.0%	TERMIN
\$0 Liability HIGH ISLAND 176	HI 163 HI 176	G22236 G06164	Federal Federal	RT OPRTS Cont	12/1/2000 10/1/1983	5/31/2015 12/1/2002	5,760 5,760	Fieldwood En Apache	70.0% 49.5%	TERMIN TERMIN
HIGH IS. 179 / GA 180	HI 179	G03236	Federal	RT	9/1/1975	12/1/2002	5,760	Cox Op	100.0%	UNIT
HIGH ISLAND 179	HI 193	G03237	Federal	CONT	9/1/1975		5,760	Arena Off	90.0%	UNIT
\$0 Liability	HI 194	G06166	Federal	RT OP	10/1/1983	7/21/2013	5,760	Apache	100.0%	TERMIN
\$0 Liability \$0 Liability	HI 194 HI 201	G06166 G23199	Federal Federal	OP	10/1/1983 12/1/2001	7/21/2013 10/5/2014	5,760 5,760	Apache Apache Shelf	45.0% 37.6%	TERMIN TERMIN
HIGH IS. 206	HI 206	G20660	Federal	RT	1/1/1999	10/3/2014	5,760	Fieldwood En	100.0%	PROD
HIGH ISLAND 45	HI 45	G12564	Federal	RT	10/1/1990	3/8/2015	4,367	Fieldwood En	16.7%	TERMIN
HIGH ISLAND 45	HI 45	G12564	Federal	OP 1	10/1/1990	3/8/2015	4,367	Fieldwood En	15.0%	TERMIN
HIGH ISLAND 45 \$0 Liability	HI 45 HI 52	G12564 00508	Federal Federal	OP 2 RT	10/1/1990 1/1/1955	3/8/2015 9/24/2013	4,367 1,440	Fieldwood En SandRidge En Off	33.3% 75.0%	TERMIN TERMIN
\$0 Liability	HI 52	00509	Federal	RT	1/1/1955	9/24/2013	1,440	Apache	75.0%	TERMIN
\$0 Liability	HI 52	00511	Federal	RT	1/1/1955	9/24/2013	1,440	Apache	75.0%	TERMIN
\$0 Liability	HI 53	00513	Federal	RT	1/1/1955	9/24/2013	180	Phoenix Exp	75.0%	TERMIN
\$0 Liability \$0 Liability	HI 53 HI A-133	00740 G32760	Federal Federal	RT RT	4/1/1960 11/1/2008	9/24/2013 10/31/2013	1,440 5,760	Apache Apache	75.0% 100.0%	TERMIN EXPIR
\$0 Liability	HI A-145	G32761	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A-146	G32762	Federal	RT	11/1/2008	10/31/2013	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	HI A-148	G32763	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability \$0 Liability	HI A-160 HI A-171	G32764 G30679	Federal Federal	RT RT	11/1/2008 12/1/2006	10/31/2013 8/9/2014	5,760 5,760	Apache Walter O&G	100.0% 33.3%	EXPIR TERMIN
\$0 Liability	HI A-326	G32777	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
HIGH IS. A-334	HI A-334	G02423	Federal	RT	8/1/1973	2/27/2014	5,760	Fieldwood En	38.9%	TERMIN
HIGH IS. A-341	HI A-341	G25605	Federal	RT	12/1/2003		5,760	Fieldwood En	60.0%	PROD
\$0 Liability \$0 Liability	HI A-350 HI A360	G02428 G34677	Federal Federal	RT RT	8/1/1973 3/1/2013	7/24/2013 2/18/2016	4,345 5,760	Apache Apache Shelf Exp	100.0% 100.0%	RELINQ RELINQ
\$0 Liability	HI A361	G34678	Federal	RT	3/1/2013	2/18/2016	5,760	Fieldwood En	100.0%	RELINQ
\$0 Liability	HI A363	G33413	Federal	RT	10/1/2009	9/30/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
HIGH IS. A-365/A-376	HI A-365	G02750	Federal	RT	7/1/1974		5,760	Fieldwood En	53.1%	PROD
HIGH IS. A-365/A-376 HIGH IS. A-365/A-376	HI A-376 HI A-376	G02754 G02754	Federal Federal	OP 1 RT	7/1/1974 7/1/1974		5,760 5,760	Fieldwood En Fieldwood En	100.0% 44.4%	PROD PROD
HIGH IS. A-365/A-376 HIGH IS. A-365/A-376	HI A-376	G02754 G2754	Federal	ORRI	7/1/1974		5,760	Fieldwood En	1.2%	PROD
HIGH IS. A-365/A-376	HI A-376	G2754	Federal	ORRI	7/1/1974			Fieldwood En	6.0%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HI A-382	G02757	Federal	RT	7/1/1974		5,760	Fieldwood En	72.4%	PROD
\$0 Liability	HI A406	G32767	Federal	RT	11/1/2008	10/31/2013	5,760	Apache Apache Shelf Evo	100.0%	EXPIR
\$0 Liability HIGH ISLAND A-442	HI A430 HI A442	G33412 G11383	Federal Federal	RT OP	10/1/2009 11/1/1989	9/30/2014 3/27/2017	5,760 5,760	Apache Shelf Exp Northstar Off Grp	100.0% 22.7%	EXPIR TERMIN
\$0 Liability	HI A454	G32769	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A457	G32770	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
HIGH IS. A-474	HI A-474	G02366	Federal	RT	8/1/1973	2/28/2017	5,760	McMoRan O&G	10.0%	TERMIN
HIGH ISLAND A-474/489 HIGH IS. A-474	HI A-475 HI A-489	G02367 G02372	Federal Federal	CONT	8/1/1973 8/1/1973	12/25/1999 2/28/2017	5,760 5,760	McMoRan O&G McMoRan O&G	10.0% 8.5%	TERMIN TERMIN
Ex N	HI A537	G02572 G02698	Federal	CONT	5/29/1974	11/2/2016	3,, 33	McMoRan O&G	3.370	TERMIN
HIGH IS. A-545	HI A545	G17199	Federal	OP	1/1/1997	6/30/2019	5,760	Fieldwood En	60.0%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HI A-572	G02392	Federal	RT	8/1/1973	5/18/2006	5,760	Apache	72.4%	TERMIN
HIGH IS. A-573 (382/572/573/595/596) HIGH IS. A-563 (563/564/581/582)	HI A-573 HI A-581	G02393 G18959	Federal Federal	RT CONT	8/1/1973 8/27/1997	7/1/2005	5,760	Fieldwood En Cox Op	72.4% 24.7%	PROD TERMIN
	HI A582	G02719	Federal	RT	7/1/1974	,,1,2003	5,760	Cox Op	24.7%	PROD
	HI A-582	G02719	Federal	OP 1	7/1/1974		5,760	Cox Op	15.5%	PROD
HIGH IS. A-563 (563/564/581/582) HIGH IS. A-563 (563/564/581/582)	111 A-302		Federal	RT	7/1/1974		5,760	Fieldwood En	72.4%	PROD
HIGH IS. A-563 (563/564/581/582) HIGH IS. A-563 (563/564/581/582) HIGH IS. A-573 (382/572/573/595/596)	HI A-595	G02721		DT	7/1/1974	ļ	5,760	Fieldwood En	72.4%	PROD
HIGH IS. A-563 (563/564/581/582) HIGH IS. A-563 (563/564/581/582) HIGH IS. A-573 (382/572/573/595/596) HIGH IS. A-573 (382/572/573/595/596)	HI A-595 HI A-596	G02722	Federal	RT pT	7/1/1000			DD E Ø. D	75 20/	DDOD
HIGH IS. A-563 (563/564/581/582) HIGH IS. A-563 (563/564/581/582) HIGH IS. A-573 (382/572/573/595/596) HIGH IS. A-573 (382/572/573/595/596) MISSISSIPPI CANYON 109	HI A-595 HI A-596 MC 108	G02722 G09777	Federal Federal	RT	7/1/1988 7/1/1988		5,760 5,760	BP E&P BP E&P	75.2% 75.2%	PROD PROD
HIGH IS. A-563 (563/564/581/582) HIGH IS. A-563 (563/564/581/582) HIGH IS. A-573 (382/572/573/595/596) HIGH IS. A-573 (382/572/573/595/596) MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109	HI A-595 HI A-596	G02722	Federal		7/1/1988 7/1/1988 8/1/1997		5,760 5,760 5,760	BP E&P BP E&P Fieldwood En	75.2% 75.2% 50.0%	PROD PROD PROD
HIGH IS. A-563 (563/564/581/582) HIGH IS. A-563 (563/564/581/582) HIGH IS. A-573 (382/572/573/595/596) HIGH IS. A-573 (382/572/573/595/596) MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109	HI A-595 HI A-596 MC 108 MC 108 MC 110 MC 110	G02722 G09777 G09777 G18192 G18192	Federal Federal Federal Federal Federal	RT OP RT ORRI	7/1/1988 8/1/1997 8/1/1997		5,760 5,760	BP E&P Fieldwood En Fieldwood En	75.2% 50.0% 3.9%	PROD PROD PROD
HIGH IS. A-563 [663/564/581/582) HIGH IS. A-563 [663/564/581/582) HIGH IS. A-573 (382/572/573/595/596) HIGH IS. A-573 (382/572/573/595/596) MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109	HI A-595 HI A-596 MC 108 MC 108 MC 110 MC 110 MC 21	G02722 G09777 G09777 G18192 G18192 G28351	Federal Federal Federal Federal Federal Federal	RT OP RT ORRI ORRI	7/1/1988 8/1/1997 8/1/1997 7/1/1995		5,760 5,760 4,445	BP E&P Fieldwood En Fieldwood En ANKOR En	75.2% 50.0% 3.9% 3.0%	PROD PROD PROD PROD
HIGH IS. A-563 (563/564/581/582) HIGH IS. A-563 (563/564/581/582) HIGH IS. A-573 (382/572/573/595/596) HIGH IS. A-573 (382/572/573/595/596) MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 2165 MISSISSIPPI CANYON 21765	HI A-595 HI A-596 MC 108 MC 108 MC 110 MC 110 MC 21 MC 311	G02722 G09777 G09777 G18192 G18192 G28351 G02968	Federal Federal Federal Federal Federal Federal Federal	RT OP RT ORRI ORRI RT	7/1/1988 8/1/1997 8/1/1997 7/1/1995 12/1/1974		5,760 5,760 4,445 5,760	BP E&P Fieldwood En Fieldwood En ANKOR En Fieldwood En	75.2% 50.0% 3.9% 3.0% 100.0%	PROD PROD PROD PROD PROD
HIGH IS. A-563 (563/564/581/582) HIGH IS. A-563 (563/564/581/582) HIGH IS. A-573 (382/572/573/595/596) HIGH IS. A-573 (382/572/573/595/596) HIGH IS. A-573 (382/572/573/595/596) MISSISSIPP (ANYON 109 MISSISSIPP IS. ANYON 119 MISSISSIPP IS. ANYON 21/65 MISSISSIPP IS. ANYON 21/65	HI A-595 HI A-596 MC 108 MC 108 MC 110 MC 110 MC 21 MC 311 MC 65	G02722 G09777 G09777 G18192 G18192 G28351 G02968 G21742	Federal Federal Federal Federal Federal Federal Federal Federal Federal	RT OP RT ORRI ORRI RT RT	7/1/1988 8/1/1997 8/1/1997 7/1/1995 12/1/1974 6/1/2000		5,760 5,760 4,445	BP E&P Fieldwood En Fieldwood En ANKOR En Fieldwood En ANKOR En	75.2% 50.0% 3.9% 3.0% 100.0%	PROD PROD PROD PROD PROD PROD PROD
HIGH IS. A-563 (563/564/581/582) HIGH IS. A-563 (563/564/581/582) HIGH IS. A-573 (382/572/573/595/596) HIGH IS. A-573 (382/572/573/595/596) MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 109 MISSISSIPPI CANYON 2165 MISSISSIPPI CANYON 21765	HI A-595 HI A-596 MC 108 MC 108 MC 110 MC 110 MC 21 MC 311	G02722 G09777 G09777 G18192 G18192 G28351 G02968	Federal Federal Federal Federal Federal Federal Federal	RT OP RT ORRI ORRI RT	7/1/1988 8/1/1997 8/1/1997 7/1/1995 12/1/1974	9/1/2019	5,760 5,760 4,445 5,760	BP E&P Fieldwood En Fieldwood En ANKOR En Fieldwood En	75.2% 50.0% 3.9% 3.0% 100.0%	PROD PROD PROD PROD PROD

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 697 of 995

MATAGORDA ISLAND 519 FED / SL TX	Block MI 518	Lease MF80522	Type SL - TX	Rights WI	Date Le Eff 10/2/1979	9/1/2019	Le Cur Acres 85	Operator Fieldwood	100.0%	Lease Status EXPIRED
MATAGORDA ISLAND 519 FED / SL TX MATAGORDA ISLAND 519 FED / SL TX	MI 518	MF-79413	SL - TX	WI	2/6/1979	-	739	Fieldwood	100.0%	SI
MATAGORDA IS. 622/623/635/636	MI 622	G05000	Federal	RT	4/1/1982	8/23/2018	5,760	Fieldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 622	G05000	Federal	OP	4/1/1982	8/23/2018	5,760	BP E&P	37.5%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 623	G03088	Federal	RT	4/1/1975	8/23/2018	5,760	Fieldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636 MATAGORDA IS. 622/623/635/636	MI 623 MI 635	G03088 G06043	Federal Federal	OP RT	4/1/1975 10/1/1983	8/23/2018 8/23/2018	5,760 5,760	BP E&P Fieldwood En	37.5% 81.0%	TERMIN TERMIN
MATAGORDA IS. 622/623/635/636	MI 635	G06043	Federal	OP	10/1/1983	8/23/2018	5,760	BP E&P	37.5%	TERMIN
\$0 Liability	MI 636	G34670	Federal	RT	4/1/2013	3/25/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MI 652	G34022	Federal	RT	2/1/2012	1/31/2017	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MI 681	G04703	Federal	RT	9/1/1981	2/25/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	MI 685	G04548	Federal	RT	1/1/1981	12/22/2014	5,760	EOG Res	50.0%	TERMIN
\$0 Liability	MI 685	G04548	Federal	OP	1/1/1981	12/22/2014	5,760	EOG Res	2.5%	TERMIN
\$0 Liability	MI 703	G03733	Federal	RT	6/1/1978	2/26/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability \$0 Liability	MI 703 MI 703	G03733 G03733	Federal Federal	OP 1 OP 2	6/1/1978 6/1/1978	2/26/2014 2/26/2014	5,760	Fieldwood En Fieldwood En	100.0% 100.0%	TERMIN
30 Liability	MI 772	MF93351	SL - TX	WI	2/7/1989	1/1/2017	5,760 704	Fieldwood	100.0%	TERMINATED
\$0 Liability	MO 820	G34403	Federal	RT	8/1/2012	7/7/2016	3,347	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MO 821	G05058	Federal	RT	4/1/1982	9/19/2014	4,028	Fieldwood En	100.0%	TERMIN
	MO 821	STATE OF ALABAMA 627	SL - AL	WI	8/14/1984	1/1/2019	2,511	Fieldwood	100.0%	TERMINATED
MOBILE BAY 826	MO 826	G26176	Federal	RT	7/1/2004		1,430	Fieldwood En	75.0%	PROD
\$0 Liability	MO 871	G32272	Federal	RT	8/1/2008	7/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	MO 913 MO 914	G33131 G33132	Federal Federal	RT RT	6/1/2009 6/1/2009	5/31/2014 5/31/2014	5,760 5,760	Apache Shelf Exp Apache Shelf Exp	75.0% 75.0%	EXPIR EXPIR
\$0 Liability	MP 120	G33132 G3197	Federal	ORRI	7/1/1975	5/31/2014	5,760	Arena Off	2.0%	PROD
	MP 120	G03197	Federal	ORRI	5/28/1975			Arena Off	2.0%	PROD
\$0 Liability	MP 134	G34375	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINO
\$0 Liability	MP 135	G34376	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 136	G34377	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 137	G34378	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 140	MP 140	G02193	Federal	RT	10/1/1972	0/16/2016	4,995	Fieldwood En	65.0%	PROD
\$0 Liability \$0 Liability	MP 143 MP 146	G34380 G34860	Federal Federal	RT RT	10/1/2012 7/1/2013	9/16/2016 6/21/2017	4,995 4,561	Apache Shelf Exp Apache Shelf Exp	100.0% 75.0%	RELINQ
\$0 Liability	MP 146 MP 147	G34860 G34861	Federal	RT RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	RELINQ
\$0 Liability	MP 148	G34381	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 149	G34382	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 150	G34862	Federal	RT	7/1/2013	6/21/2017	5,000	Apache Shelf Exp	75.0%	RELINQ
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 152	G01966	Federal	RT	1/1/1970		4,978	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 152	G01966	Federal	OP	1/1/1970		4,978	Fieldwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 153	G01967	Federal	RT	1/1/1970		5,000	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153 \$0 Liability	MP 153 MP 166	G01967 G26152	Federal Federal	OP RT	1/1/1970 7/1/2004	11/3/2014	5,000 4,995	Fieldwood En Fieldwood En	75.0% 100.0%	UNIT
\$0 Liability	MP 175	G20132 G08753	Federal	OP	8/1/1987	9/1/2013	4,995	Tana Exp	21.2%	TERMIN
\$0 Liability	MP 255	G07825	Federal	RT	8/1/1985	3/9/2014	4,995	Fieldwood En	52.4%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	MP 259	G07827	Federal	RT	9/1/1985	7/11/2020	4,995	Fieldwood En	56.9%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	MP 260	G07828	Federal	RT	9/1/1985	7/11/2020	4,995	Fieldwood En	56.9%	TERMIN
MAIN PASS 270	MP 270	G22812	Federal	ORRI	7/1/2001		4,995	Castex Off	1.0%	UNIT
\$0 Liability	MP 271	G34388	Federal	RT	10/1/2012	9/30/2017	4,995	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MP 272	G34865	Federal	RT	7/1/2013	6/21/2017	4,995	Apache Shelf Exp	75.0%	RELINQ
*No FW lease ownership \$0 Liability	MP 273 MP 274	G33690 G33691	Federal Federal	RT RT	7/1/2010 7/1/2010	6/30/2015	4,995 4,995	Castex Off Castex Off	37.5% 37.5%	UNIT
MAIN PASS 270/275/289/290	MP 275	G15395	Federal	RT	9/1/1995	0/30/2013	4,995	Fieldwood En	100.0%	PROD
MAIN PASS 270/275/289/290	MP 275	G15395	Federal	ORRI	9/1/1995		4,555	Fieldwood En	8.3%	PROD
*No FW asset ownership	MP 281	G10910	Federal	RT	7/1/1989		4,995	EnVen En Vent	50.0%	PROD
*No FW asset ownership	MP 281	G10910	Federal	OP	7/1/1989		4,995	EnVen En Vent	30.0%	PROD
	MP 281	G10910	Federal	ORRI	7/1/1989			EnVen En Vent	3.1%	PROD
MAIN PASS 270/275/289/290	MP 289	G01666	Federal	RT	7/1/1967	C (24 (2047	4,561	Fieldwood En	100.0%	PROD
\$0 Liability	MP 290 MP 290	G34866	Federal	RT RT	7/1/2013 7/1/1967	6/21/2017	4,561 4,561	Apache Shelf Exp	75.0% 100.0%	RELINQ TERMIN
MAIN PASS 275/289/290 \$0 Liability	MP 291	G01667 G34391	Federal Federal	RT	11/1/2012	11/22/2012 10/31/2017	4,561	Apache Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MP 292	G34392	Federal	RT	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	RELINO
\$0 Liability	MP 293	G34393	Federal	RT	11/1/2012	10/31/2017	4,561	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MP 294	G34394	Federal	RT	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 295	MP 295	G32263	Federal	CONT	8/1/2008	7/31/2015	4,561	Fieldwood En	37.5%	TERMIN
MAIN PASS 296/303/304	MP 296	G01673	Federal	RT	6/1/1967		4,561	GOM Shelf	50.0%	UNIT
MAIN PASS 296/303/304	MP 296	G01673	Federal	OP	6/1/1967	40/4/2045	4,561	GOM Shelf	25.0%	UNIT
\$0 Liability MAIN PASS 300/301	MP 297 MP 300	G34395 G01317	Federal Federal	RT OP	11/1/2012 6/1/1962	10/4/2016	4,561 4.561	Apache Shelf Exp Cantium	100.0%	RELINQ
MAIN PASS 300/301	MP 301	G01317 G04486	Federal	OP 1	11/1/1980	8/23/2019	5,000	Walter O&G	10.4%	TERMIN
MAIN PASS 300/301	MP 301	G04486	Federal	OP 2	11/1/1980	8/23/2019	5,000	Walter O&G	6.3%	TERMIN
MAIN PASS 300/301	MP 301	G04486	Federal	OP 3	11/1/1980	8/23/2019	5,000	Walter O&G	10.4%	TERMIN
MAIN PASS 300/301	MP 301	G04486	Federal	RT	11/1/1980	8/23/2019	5,000	Walter O&G	10.4%	TERMIN
MAIN PASS 311/312	MP 302	G32264	Federal	RT	7/1/2008		5,000	GOM Shelf	100.0%	PROD
MAIN PASS 296/303/304	MP 303	G04253	Federal	OP 1	12/1/1979		5,000	Fieldwood En	25.0%	UNIT
MAIN PASS 296/303/304	MP 303	G04253	Federal	RT	12/1/1979		5,000	Fieldwood En ConocoPhillips	100.0%	UNIT
MAIN PASS 308/309/310 \$0 Liability	MP 304 MP 305	G03339 G34396	Federal Federal	OP RT	4/1/1976 12/1/2012	11/22/2016	5,000 5,000	Apache Shelf Exp	100.0% 100.0%	UNIT
MAIN PASS 308/309/310	MP 308	G32265	Federal	RT	8/1/2008	11,11,2010	5,000	Fieldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 309	G08760	Federal	RT	6/1/1987		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 310	G04126	Federal	RT	10/1/1979		5,000	Fieldwood En	100.0%	UNIT
MAIN PASS 311/312	MP 311	G02213	Federal	RT	11/1/1972		5,000	GOM Shelf	50.0%	PROD
MAIN PASS 311/312	MP 311	G02213	Federal	OP	11/1/1972		5,000	GOM Shelf	25.0%	PROD
MAIN PASS 311/312	MP 312	G16520	Federal	RT	7/1/1996		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 311/312	MP 314	G33693	Federal	OP pT	7/1/2010	6/30/2015	5,000	Apache Shelf Exp	80.0%	EXPIR
MAIN PASS 308/309/310 MAIN PASS 308/309/310	MP 315 MP 315	G08467 G08467	Federal Federal	RT OP 3	7/1/1986 7/1/1986		5,000 5,000	Fieldwood En Fieldwood En	100.0%	PROD PROD
MAIN PASS 308/309/310	MP 315	G08467	Federal	OP 1	7/1/1986		5,000	Fieldwood En	80.0%	PROD
	MP 5	SL13890	SL- LA	WI	, _, _, _,		26	Apache	50.0%	TERMIN
MAIN PASS 59	MP 59	G03194	Federal	OP	7/1/1975		1,406	Cantium	37.5%	UNIT
MAIN PASS 59	MP 59	G08461	Federal	OP	7/1/1986		2,340	Cantium	37.5%	UNIT
	MP 6	SL03771	SL- LA	WI	4/26/1961	6/28/2012	1,067	Apache	50.0%	TERMIN
	MP 6	SL13580	SL- LA	WI			287	Apache	50.0%	TERMIN
MAIN PASS 64	MP 64	SL13891 G04909	SL- LA Federal	ORRI	12/1/1981		270 4,988	Apache	50.0% 4.2%	TERMIN
1 AJJ 04	MP 64 MP 7	SL03773	SL- LA	WI	4/26/1961	6/28/2012	,200 	Sanare En Part Apache	50.0%	TERMIN
	MP 7	SL13892	SL- LA	WI	., 20, 2301	-, -0, 2012	44	Apache	50.0%	TERMIN
\$0 Liability	MP 74	G34857	Federal	RT	8/1/2013	7/7/2016	1,733	Apache Shelf Exp	75.0%	RELINQ
MAIN PASS 77	MP 77	G04481	Federal	RT	11/1/1980		4,655	Fieldwood En Off	26.2%	RELINQ
MAIN PASS 77	MP 77/78	G04481	Federal	OP	11/1/1980		4,655	Fieldwood En Off	23.5%	RELINQ
MAIN PASS 6/7 FED / SL LA	MP 91	G14576	Federal	RT	5/1/1994	3/18/2008	1,017	Apache	100.0%	TERMIN
	MU 883	MF98761	SL - TX	WI		10/1/2012		Apache	100.0%	TERMIN
MUSTANG ISLAND A-111	MU A-111	G03068	Federal	RT	4/1/1975	1/12/2013	5,760	Apache	100.0%	TERMIN
\$0 Liability	MU A133	G33392	Federal	RT	10/1/2009	9/30/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability MUSTANG ISLAND 4-85	MU A134	G32724 G03061	Federal Federal	RT RT	11/1/2008	10/31/2013	5,760 5,760	Apache EnVen En Vent	100.0%	EXPIR PROD
MUSTANG ISLAND A-85 \$0 Liability	MU A85	G03061 G06390	Federal Federal	RT OP	4/1/1975 2/1/1984	10/17/2012	5,760 5,760	EnVen En Vent	53.3%	PROD TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PE 881 PL 1	G06390 G04234	Federal Federal	RT	1/1/1984	10/17/2013 7/10/2020	1,568	ConocoPhillips Fieldwood En	18.8% 100.0%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 10	G02925	Federal	RT	12/1/1974	7/26/2020	5,000	Fieldwood En	100.0%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 11	00071	Federal	RT	9/12/1946	9/8/2020	5,000	Fieldwood En	100.0%	RELINQ
	PL 13	G03171	Federal	RT	7/1/1975	5/23/2018	5,000	ANKOR En	12.5%	TERMIN
SOUTH PELTO 13										
SOUTH PELTO 13 SOUTH PELTO 13 SOUTH PELTO 13	PL 13	G03171	Federal	OP 1 OP 2	7/1/1975	5/23/2018	391	ANKOR En ANKOR En	12.5%	TERMIN TERMIN

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 698 of 995

SOUTH PELTO 13 SOUTH PELTO 05 "NO FW asset ownership SO Liability SO Liability SO Liability SO Liability SO Liability SO Liability SO Liability SO Liability SO Liability SO Liability SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68 SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68 NORTH PADRE ISLAND 969	PL 13 PL 13 PL 25 PL 5 PL 6 PL 6 PL 6 PL 6 PL 8 PL 9 PL 9	G03171 G03171 G14535 G12027 G09651 G09651	Federal Federal Federal Federal Federal Federal	OP 3 OP 5 RT RT RT	7/1/1975 7/1/1975 7/1/1994 6/1/1990	5/23/2018 5/23/2018 7/30/2019 5/13/2019	703 391 5,000 5,000	ANKOR En ANKOR En Fieldwood En Talos En Off	4.4% 12.5% 100.0% 100.0%	TERMIN TERMIN TERMIN RELINQ
SOUTH PELTO 25 **No FW asset ownership 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50 Lability 50	PL 25 PL 5 PL 6 PL 6 PL 6 PL 8 PL 8	G14535 G12027 G09651 G09651 G09651	Federal Federal Federal	RT RT	7/1/1994 6/1/1990	7/30/2019 5/13/2019	5,000 5,000	Fieldwood En Talos En Off	100.0% 100.0%	TERMIN
No FW asset ownership 0 Liability 0 Liability 0 Liability 0 Liability 0 Liability 0 Liability 0 Liability 0 Liability 0 Liability 0 Liability 0 Liability 0 Liability 0 Liability 0 Liability 0 Liability 0 Liability 0 Liability 0 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liability 1 Liabil	PL 5 PL 6 PL 6 PL 6 PL 8 PL 9	G12027 G09651 G09651 G09651	Federal Federal	RT	6/1/1990	5/13/2019	5,000	Talos En Off	100.0%	
30 Liability 30 Liability 30 Liability 30 Liability 30 Liability 30 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Liability 50 Li	PL 6 PL 6 PL 6 PL 8 PL 9	G09651 G09651 G09651	Federal							
30 Liability SO Liability SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68 SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68 SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 6 PL 8 PL 9	G09651	Federal		5/1/1988	7/12/2017	5,000	Walter O&G	100.0%	RELINQ
80 Liability SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68 OUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68 OUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 8 PL 9			OP 1	5/1/1988	7/12/2017	5,000	Walter O&G	35.0%	RELINQ
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68 SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68 NORTH PADRE ISLAND 969	PL 9		Federal	OP 2	5/1/1988	7/12/2017	5,000	Walter O&G	65.0%	RELINQ
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68		G03587 G02924	Federal Federal	RT RT	8/1/1977 12/1/1974	6/19/2018 7/26/2020	5,000 5,000	ANKOR En Fieldwood En	12.5% 100.0%	TERMIN TERMIN
NORTH PADRE ISLAND 969		G02924	Federal	OP	12/1/1974	7/26/2020	5,000	Fieldwood En	50.0%	TERMIN
	PN 883	MF100410	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF100411	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF100412	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF101898	SL - TX	WI	10/6/1998			Apache	35.0%	TERMIN
	PN 883	MF96146	SL - TX	WI	10/4/1994	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883 PN 883	MF96147	SL - TX	WI	10/4/1994 10/4/1994	1/0/1900	720 720	Fieldwood Fieldwood	35.0% 35.0%	ACTIVE ACTIVE
	PN 899L	SL96146 MF100413	SL - TX SL - TX	WI	10/4/1994	1/0/1900 1/0/1900	375	Fieldwood	35.0%	ACTIVE
	PN 899L	MF100414	SL - TX	WI	10/6/1998	1/0/1900	360	Fieldwood	35.0%	ACTIVE
NORTH BARRE ICLAND OCO	PN 969	G05953	Federal	RT	10/1/1983	6/30/2015	5,760	Peregrine O&G II	8.3%	TERMIN
NORTH PADRE ISLAND 969	PN 976	G05954	Federal	RT	10/1/1983	6/30/2015	5,760	Peregrine O&G II	8.3%	TERMIN
\$0 Liability	SA 10	G03958	Federal	RT	3/1/1979	12/29/2017	3,144	Fieldwood En	92.3%	TERMIN
\$0 Liability	SA 10	G03958	Federal	OP	3/1/1979	12/29/2017	3,144	Fieldwood En	20.0%	TERMIN
*No FW asset ownership	SA 13	G03959	Federal	OP	3/1/1979	1/16/2020	5,000	Renaissance Off	50.0%	TERMIN
SOUTH MARSH IS. 10/18 SOUTH MARSH IS. 105/106	SM 10 SM 105	G01181 G17938	Federal Federal	RT RT	4/1/1962 8/1/1997	1/6/2019	5,000	Fieldwood En Fieldwood En	100.0%	TERMIN PROD
SOUTH MARSH IS. 105/106	SM 105	G02279	Federal	RT	2/1/1973	11/19/2015	5,000 2.500	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 105/106	SM 106	G02275	Federal	RT	6/1/1978	11/15/2015	2,500	Fieldwood En	100.0%	PROD
SOUTH MARSH ISLAND 107/108	SM 108	00792	Federal	RT	5/1/1960	-	5,000	Talos En Off	25.0%	PROD
SOUTH MARSH ISLAND 107/108	SM 108	00792	Federal	OP	5/1/1960	-	5,000	Talos En Off	12.5%	PROD
SOUTH MARSH IS. 10/18	SM 11	G01182	Federal	RT	3/1/1962		5,000	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	RT	12/1/1974		2,784	Fieldwood En	66.7%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	OP 2	12/1/1974		2,784	Fieldwood En	33.3%	PROD
SOUTH MARSH IS. 127/128 SOUTH MARSH IS. 127/128	SM 127 SM 127	G02883 G02883	Federal Federal	RT OP 2	12/1/1974 12/1/1974		2,784 2,784	Fieldwood En Fieldwood En	17.3% 8.7%	PROD PROD
SOUTH MARSH IS. 127/128 SOUTH MARSH IS. 127/128	SM 127 SM 128	G02883 G02587	Federal	RT RT	5/1/1974		5,000	Fieldwood En	66.7%	PROD
SOUTH MARSH IS. 127/128	SM 128	G02587	Federal	RT	5/1/1974		5,000	Fieldwood En	17.3%	PROD
SOUTH MARSH IS. 132	SM 132	G02282	Federal	RT	2/1/1973	4/1/2016	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 135	G19776	Federal	RT	5/1/1998	2/18/2012	3,293	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 136	G02588	Federal	RT	5/1/1974	8/4/2019	2,500	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 137	G02589	Federal	RT	5/1/1974	6/30/2015	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federal	OP 2	12/1/1974	4/1/2016	5,000	Fieldwood En	66.7%	TERMIN
SOUTH MARSH ISLAND 141 SOUTH MARSH ISLAND 141	SM 141 SM 141	G02885 G02885	Federal Federal	RT OP 2	12/1/1974 12/1/1974	4/1/2016 4/1/2016	5,000 5,000	Fieldwood En Fieldwood En	77.6% 17.3%	TERMIN TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 149	G02592	Federal	RT	5/1/1974	4/1/2010	2,500	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 136/137/149/150	SM 150	G16325	Federal	RT	6/1/1996	5/22/2018	3,329	Fieldwood En	50.0%	RELINQ
SOUTH MARSH ISLAND 161	SM 161	G04809	Federal	RT	9/1/1981		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	SM 171	G34273	Federal	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	SM 172	G34274	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 177	G34275	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 178	G34276	Federal	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH MARSH IS. 10/18 SOUTH MARSH IS. 10/18	SM 18 SM 18	G08680 G08680	Federal Federal	RT OP	6/1/1987 6/1/1987	11/3/2019 11/3/2019	5,000 5,000	Fieldwood En Fieldwood En	50.0% 100.0%	TERMIN
\$0 Liability	SM 188	G34277	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINO
\$0 Liability	SM 189	G34278	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 193	G34279	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 195	G21108	Federal	ORRI	6/1/1999	12/27/2015		Tarpon O&D	4.0%	TERMIN
	SM 236	G4437	Federal	ORRI	11/1/1980			Cox Op	4.4%	UNIT
SOUTH MARSH IS. 241 SOUTH MARSH IS. 241	SM 241	00310	Federal Federal	RT OP	2/7/1936	-	114,601	Cox Op	60.0%	UNIT
SOUTH MARSH IS. 241	SM 241 SM 241	00310 00310	Federal	Unit	2/7/1936 2/7/1936		114,601 114,601	Cox Op Cox Op	16.0%	UNIT
Ex N	SM 268	G02310	Federal	CONT	12/19/1972	9/7/2009	114,001	Apache	69.9%	TERMIN
\$0 Liability	SM 268	G34284	Federal	RT	8/1/2012	7/31/2017	3,237	Apache Shelf Exp	100.0%	EXPIR
SOUTH MARSH IS. 268/269/280/281	SM 269	G02311	Federal	RT	1/1/1973		5,000	Fieldwood En	72.8%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	OP 1	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	OP 3	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280 SM 281	G14456 G02600	Federal Federal	RT RT	6/1/1994 4/1/1974		5,000 3.214	Fieldwood En Fieldwood En	50.0% 68.1%	PROD PROD
SOUTH MARSH IS. 268/269/280/281 SO Liability	SM 34	G13897	Federal	OP	5/1/1993	8/24/2014	5,000	Black Elk En Off Op	50.0%	TERMIN
\$0 Liability	SM 44	G23840	Federal	RT	5/1/2002	3/25/2014	5,000	SandRidge En Off	100.0%	TERMIN
SOUTH MARSH IS. 39	SM 48	00786	Federal	RT	5/1/1960	-	5,000	Fieldwood En	100.0%	PROD
SOUTH MARSH ISLAND 58	SM 58	G01194	Federal	RT	5/1/1962		5,000	ANKOR En	100.0%	PROD
SOUTH MARSH IS. 66	SM 66	G01198	Federal	RT	6/1/1962	9/25/2019	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	SM 7	G33610	Federal	RT	7/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH MARSH IS. 76	SM 76	G01208	Federal	RT	6/1/1962	1/26/2020	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 93 \$0 Liability	SM 93 SM 97	G21618 G32159	Federal Federal	RT RT	5/1/2000 8/1/2008	7/31/2013	5,000 5,000	Talos ERT Apache	12.5% 100.0%	PROD EXPIR
SOUTH PASS 60	SM 97 SP 61	G32159 G01609	Federal	OP KI	7/1/1967	,,51/2013	5,000	Apacne Fieldwood En	100.0%	UNIT
SOUTH PASS 62	SP 62	G01294	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	SP 63	G34365	Federal	RT	8/1/2012	7/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 64	G01901	Federal	RT	1/1/1969		5,000	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 64	G01901	Federal	OP	1/1/1969		5,000	Fieldwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 65	G01610	Federal	RT	7/1/1967		5,000	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 65	G01610	Federal	OPP	7/1/1967		5,000	Fieldwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 66	G1611 G34366	Federal	ORRI	6/1/1967 8/1/2012	7/7/2016	5 000	Fieldwood En	8.3%	UNIT
\$0 Liability \$0 Liability	SP 68 SP 69	G34366 G34367	Federal Federal	RT RT	8/1/2012 8/1/2012	7/7/2016	5,000 5,000	Apache Shelf Exp Apache Shelf Exp	100.0%	RELINQ RELINQ
SOUTH PASS 61/70	SP 70	G01614	Federal	RT	6/1/1967	.,,,2010	5,000	Fieldwood En	100.0%	PROD
SOUTH PASS 75	SP 75	G05051	Federal	OP 2	4/1/1982	1/23/2016	5,000	GOM Shelf	28.8%	TERMIN
SOUTH PASS 75	SP 75	G05051	Federal	RT	4/1/1982	1/23/2016	5,000	GOM Shelf	71.2%	TERMIN
SOUTH PASS 75	SP 75	G05051	Federal	OP 2	4/1/1982	1/23/2016	5,000	GOM Shelf	71.2%	TERMIN
SOUTH PASS 83	SP 83	G05052	Federal	ORRI	4/1/1982	2/27/2020	5,000	Arena Off	0.7%	RELINQ
SOUTH PASS 87/89 / WEST DELTA 128	SP 87	G07799	Federal	RT	9/1/1985	8/2/2020	3,540	Fieldwood En	33.3%	TERMIN
SOUTH PASS 87/89 / WEST DELTA 128	SP 87	G07799	Federal	RT	9/1/1985	8/2/2020	3,540	Fieldwood En	33.3%	TERMIN
SOUTH PASS 87/89 / WD 128 SOUTH PASS 87/89 / WEST DELTA 128	SP 88 SP 89	G10894 G01618	Federal Federal	RT RT	6/1/1989 7/1/1967	5/2/2012	3,540 5,000	Apache Fieldwood En	100.0% 50.0%	RELINQ PROD
\$0 Liability	SP 89 SP 96	G31431	Federal	RT RT	3/1/2008	2/21/2014	5,000	Stone En	50.0%	RELINQ
SHIP SHOAL 105/126/129	SS 105	G09614	Federal	RT	8/1/1988	_, _1, _014	5,000	Bennu O&G	100.0%	PROD
SHIP SHOAL 105/126/129	SS 105	G09614	Federal	OP 2	8/1/1988		5,000	Bennu O&G	100.0%	PROD
SHIP SHOAL 105/126/129	SS 105	G09614	Federal	OP 3	8/1/1988		5,000	Bennu O&G	100.0%	PROD
SHIP SHOAL 105/126/129	SS 126	G12940	Federal	RT	5/1/1991	2/16/2020	5,000	Fieldwood En	100.0%	TERMIN
5HIP SHOAL 105/126/129	SS 126	G12940	Federal	OP	5/1/1991	2/16/2020	5,000	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 105/126/129	SS 129	G12941	Federal	RT	5/1/1991		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 105/126/129	SS 129	G12941	Federal	ORRI	5/1/1991	2/25/2020	F 000	Fieldwood En	3.3%	PROD
SHIP SHOAL 130	SS 130	00453	Federal	ORRI	1/1/1955	2/25/2020	5,000	W&T Off	3.0%	TERMIN
SHIP SHOAL 145 SHIP SHOAL 150	SS 145	G34831	Federal	CONT	9/1/2013 11/1/1954	10/31/2019	5,000	Hoactzin Part	25.0%	TERMIN PROD
SHIP SHOAL 150 SHIP SHOAL 151	SS 150 SS 151	00419 G15282	Federal Federal	RT	7/1/1954		5,000 5,000	Ridgelake En EnVen En Vent	5.0% 100.0%	PROD
	SS 153	G18011	Federal	RT	7/1/1997	7/5/2016	5,000	Fieldwood En	33.3%	TERMIN
	SS 154	00420	Federal	ORRI	11/1/1954			Ridgelake En	8.0%	PROD
				OP	7/1/1990	10/31/2019	5,000			
\$0 Liability SHIP SHOAL 159	SS 159	G11984	Federal					Hoactzin Part	15.5%	TERN

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 699 of 995

EUGENE IS. 211/212 / SHIP SHOAL 175/176	Block SS 175	Lease G05550	Type Federal	Rights RT	7/1/1983	Date Le Exp	Le Cur Acres 5,000	Operator Chevron USA	66.7%	Lease Status UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	SS 176	G33646	Federal	RT	7/1/2010		5,000	Fieldwood En	40.0%	PROD
SHIP SHOAL 178	SS 178	G05551	Federal	RT	7/1/1983		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 169/182/193/194 SHIP SHOAL 189	SS 182 SS 188	G03998 G05203	Federal Federal	RT CONT	3/1/1979 1/1/1983	12/30/1991	2,500 5,027	Fieldwood En Fieldwood En	100.0% 100.0%	PROD TERMIN
SHIP SHOAL 189	SS 189	G04232	Federal	OP 5	12/1/1979	12/30/1991	5,000	Fieldwood En	99.0%	PROD
SHIP SHOAL 189	SS 189	G04232	Federal	RT	12/1/1979		5,000	Fieldwood En	99.0%	PROD
SHIP SHOAL 189	SS 189	G4232	Federal	ORRI	12/1/1979			Fieldwood En	8.0%	PROD
SHIP SHOAL 190/206/207/216 SHIP SHOAL 190/206/207/216	SS 190 SS 190	G10775 G10775	Federal Federal	RT OP	4/1/1989 4/1/1989	8/10/2019	5,000 5,000	Fieldwood En Fieldwood En	60.0% 100.0%	TERMIN
SHIP SHOAL 150/200/201/210	SS 193	G13917	Federal	RT	5/1/1993	8/10/2019	5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 169/182/193/194	SS 194	G15288	Federal	RT	7/1/1995		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 198/199	SS 198	00593	Federal	RT	9/1/1955		2,969	Renaissance Off	50.0%	PROD
SHIP SHOAL 198/199	SS 198	G12355	Federal	OP	9/1/1955		2,031	Renaissance Off	25.0%	PROD
\$0 Liability SHIP SHOAL 198/199	SS 199 SS 199	00594 G12358	Federal Federal	RT OP	9/1/1955 9/1/1955		3,516 1,484	Talos En Off Renaissance Off	50.0% 50.0%	PROD PROD
SHIP SHOAL 204	SS 204	G01520	Federal	RT	7/1/1967		5,000	Fieldwood En	55.2%	PROD
SHIP SHOAL 190/206/216	SS 206	G01522	Federal	RT	7/1/1967		5,000	Fieldwood En	60.0%	UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Federal	RT	7/1/1967		5,000	Fieldwood En	72.2%	UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Federal	OP	7/1/1967	42/25/4000	5,000	Fieldwood En	47.6%	UNIT
SHIP SHOAL 189 SHIP SHOAL 190/206/216	SS 210 SS 216	G05204 G01524	Federal Federal	CONT	1/1/1983 7/1/1967	12/26/1990	5,000 5,000	Fieldwood En	100.0% 80.0%	RELINQ PROD
SHIP SHOAL 243	SS 243	G10780	Federal	RT	7/1/1989		5,000	Fieldwood En	50.0%	PROD
SHIP SHOAL 243	SS 243	G10780	Federal	ORRI	7/1/1989			Fieldwood En	4.2%	PROD
SHIP SHOAL 246/247/248/270/271	SS 249	G01030	Federal	OP 1	6/1/1962		5,000	Fieldwood En Off	5.3%	UNIT
SHIP SHOAL 246/247/248/270/271	SS 249	G1030	Federal	ORRI	6/1/1962			Fieldwood En Off	0.2%	UNIT
\$0 Liability \$0 Liability	SS 258 SS 258	G05560 G05560	Federal Federal	RT OP	7/1/1983 7/1/1983	4/1/2016 4/1/2016	5,000 5,000	Castex Off Castex Off	100.0% 7.4%	TERMIN TERMIN
SHIP SHOAL 258/259	SS 259	G05044	Federal	RT	4/1/1982	3/1/2018	5,141	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 258/259	SS 259	G05044	Federal	OP	4/1/1982	3/1/2018	5,141	Fieldwood En	7.4%	TERMIN
\$0 Liability	SS 271	G01038	Federal	RT	6/1/1962		5,000	Fieldwood En Off	20.0%	UNIT
SHIP SHOAL 274	SS 274	G01039	Federal	RT	6/1/1962	40/04/	5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 274 SHIP SHOAL 274	SS 276 SS 277	G10785 G09627	Federal Federal	RT RT	5/1/1989 5/1/1988	10/31/2007	5,000 5,000	Monforte Fieldwood En	1.0%	TERMIN SOP
SHIP SHOAL 274 SHIP SHOAL 274	SS 277	G09627 G09627	Federal	OP	5/1/1988		5,000	Fieldwood En	1.0%	SOP
\$0 Liability	SS 278	G32206	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
SHIP SHOAL 300/314/315	SS 291	G02923	Federal	OP	12/1/1974		3,750	Fieldwood En	67.9%	OPERNS
SHIP SHOAL 30/31/32/33	SS 30	00333	Federal	RT	9/12/1946		5,000	W & T Off	37.5%	UNIT
CHID CHOAL 20/21/22/22	SS 301	G10794	Federal	ORRI	5/1/1989		F 000	Fieldwood En	1.5%	SOP
SHIP SHOAL 30/31/32/33 SHIP SHOAL 300/314/315	SS 31 SS 314	00334 G26074	Federal Federal	RT OP 4	9/12/1946 5/1/2004		5,000 5,000	W & T Off Fieldwood En	37.5% 37.5%	UNIT PROD
SHIP SHOAL 300/314/315	SS 314	G26074	Federal	RT RT	5/1/2004		5,000	Fieldwood En	75.0%	PROD
SHIP SHOAL 300/314/315	SS 314	G26074	Federal	ORRI	5/1/2004			Fieldwood En	4.5%	PROD
SHIP SHOAL 30/31/32/33	SS 32	00335	Federal	RT	9/12/1946		5,000	W & T Off	37.5%	UNIT
SHIP SHOAL 30/31/32/33	SS 33	00336	Federal	CONT	9/12/1946	-	5,000	W&T Off	28.9%	UNIT
SHIP SHOAL 30/31/32/33 SHIP SHOAL 354	SS 33 SS 354	00336 G15312	Federal Federal	ORRI RT	9/12/1946 7/1/1995	-	5,000 5,000	W&T Off Fieldwood En	0.8% 100.0%	UNIT PROD
\$0 Liability	SS 355	G33650	Federal	RT	6/1/2010	4/7/2016	5,323	Apache Shelf Exp	100.0%	RELINQ
SHIP SHOAL 58	SS 58	G07746	Federal	ORRI	7/1/1985	4///2010	5,000	Talos Third Cst	10.5%	PROD
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	SS 68	G02917	Federal	RT	12/1/1974	11/15/2019	5,000	Fieldwood En	100.0%	RELINQ
SHIP SHOAL 87	SS 87	G12349	Federal	ORRI	9/12/1946		1,953	Sanare En Part	1.0%	UNIT
SHIP SHOAL 91 SHIP SHOAL 91	SS 91	G02919 G02919	Federal	RT OP 2	12/1/1974		5,000	Fieldwood En Fieldwood En	87.5%	PROD PROD
SHIP SHOAL 91	SS 91 SS 91	G02919 G02919	Federal Federal	OP 2	12/1/1974 12/1/1974		5,000	Fieldwood En	87.5% 12.5%	PROD
SHIP SHOAL 91	SS 91	G02919	Federal	RT	12/1/1974		5,000	Fieldwood En	12.5%	PROD
\$0 Liability	ST 146	G33110	Federal	RT	7/1/2009	6/30/2014	3,772	Apache Shelf Exp	100.0%	EXPIR
SOUTH TIMBALIER 148	ST 148	G01960	Federal	RT	2/1/1970		2,500	Arena Off	15.6%	PROD
SOUTH TIMBALIER 148 SOUTH TIMBALIER 176	ST 148 ST 161	G01960 G01248	Federal Federal	OP OP	2/1/1970 6/1/1962		2,500 5,000	Arena Off Arena Off	15.6% 25.0%	PROD PROD
\$0 Liability	ST 166	G01248 G01252	Federal	OP	6/1/1962	8/27/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	ST 173	G04001	Federal	RT	3/1/1979	8/27/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	ST 179	G12020	Federal	RT	6/1/1990	8/27/2015	5,000	Fieldwood En Off	50.0%	TERMIN
\$0 Liability	ST 179	G12020	Federal	OP	6/1/1990	8/27/2015	5,000	Fieldwood En Off	68.8%	TERMIN
\$0 Liability \$0 Liability	ST 190 ST 190	G01261 G01261	Federal Federal	RT OP	6/1/1962 6/1/1962	9/27/2014 9/27/2014	5,000 5,000	Black Elk En Off Op Black Elk En Off Op	40.0% 40.0%	TERMIN TERMIN
\$0 Liability	ST 194	G05610	Federal	RT	7/1/1983	1/5/2014	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	ST 203	G01269	Federal	OP 1	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
\$0 Liability	ST 203	G01269	Federal	OP 2	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	20.0%	TERMIN
\$0 Liability	ST 203	G01269	Federal	RT	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
SOUTH TIMBALIER 205/206 SOUTH TIMBALIER 205/206	ST 205 ST 205	G05612 G05612	Federal Federal	RT OP 3	7/1/1983 7/1/1983		5,000 5,000	Fieldwood En Fieldwood En	50.0% 75.0%	PROD PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 4	7/1/1983		5,000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 7	7/1/1983		5,000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 6	7/1/1983		5,000	Fieldwood En	75.0%	PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 5	7/1/1983		5,000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 205/206 \$0 Liability	ST 206 ST 228	G05613 G32217	Federal Federal	RT RT	7/1/1983 8/1/2008	1/31/2015 7/31/2013	5,000 5,000	Fieldwood En Eni US Op	50.0% 40.0%	TERMIN EXPIR
SOUTH TIMBALIER 229	ST 228	G32217 G13938	Federal	OP NI	7/1/1993	1131/2013	2,148	W & T Off	33.3%	PROD
\$0 Liability	ST 244	G34341	Federal	RT	10/1/2012	9/16/2016	4,572	Apache Shelf Exp	100.0%	RELINQ
*No FW lease ownership	ST 26	G01361	Federal	RT	5/1/1964		625	Cox Op	50.0%	UNIT
*No FW lease ownership	ST 26	G01870	Federal	RT	11/1/1968		1,875	Cox Op	50.0%	UNIT
*No FW lease ownership SOUTH TIMBALIER 276/295/296	ST 26 ST 276	G02620 G07780	Federal Federal	RT RT	5/1/1974 8/1/1985		2,500 5,000	Cox Op Eni US Op	50.0% 100.0%	UNIT
SOUTH TIMBALIER 276/295/296 SOUTH TIMBALIER 276/295/296	ST 276	G07780 G07780	Federal	OP KI	8/1/1985		5,000	Eni US Op	100.0%	UNIT
EWING BANK 826/782 / SOUTH TIMBALIER 291	ST 290	G16454	Federal	RT	4/24/1996	1/5/2010	5,000	Apache	100.0%	TERMIN
EWING BANK 826/782 / SOUTH TIMBALIER 291	ST 291	G16455	Federal	RT	9/1/1996		5,000	Fieldwood En	100.0%	PROD
EWING BANK 826/782 / SOUTH TIMBALIER 291	ST 291	G16455	Federal	OP	9/1/1996		5,000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 276/295/296	ST 295	G05646	Federal	RT	7/1/1983		5,000	Fieldwood En	100.0%	UNIT
SOUTH TIMBALIER 276/295/296 SOUTH TIMBALIER 276/295/296	ST 296 ST 296	G12981 G12981	Federal Federal	RT OP	5/1/1991 5/1/1991		5,000 5,000	Fieldwood En Fieldwood En	100.0% 100.0%	UNIT
SOUTH TIMBALIER 270/293/290	ST 311	G31418	Federal	RT	3/1/2008		5,000	Walter O&G	45.0%	PROD
SOUTH TIMBALIER 316	ST 316	G22762	Federal	RT	6/1/2001		4,435	W & T Off	20.0%	PROD
SOUTH TIMBALIER 311	ST 320	G24990	Federal	RT	5/1/2003		5,000	W & T Off	11.3%	PROD
\$0 Liability	ST 47	G33652	Federal	RT	7/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH TIMBALIER 49 SOUTH TIMBALIER 49	ST 49 ST 49	G24956 G24956	Federal Federal	RT OP	6/1/2003 6/1/2003		5,000 5,000	Fieldwood En Fieldwood En	100.0%	PROD PROD
\$0 Liability	ST 50	G24956 G34331	Federal	RT	8/1/2003	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH TIMBALIER 53/67/68	ST 53	G04000	Federal	RT	3/1/1979		5,000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 53/67/68	ST 53	G04000	Federal	OP 1	3/1/1979		5,000	Fieldwood En	50.0%	PROD
\$0 Liability	ST 59	G31404	Federal	RT	2/1/2008	1/17/2014	5,000	LLOG Exp Off	25.0%	RELINQ
SO Liability	ST 64	G33106	Federal	RT	7/1/2009	6/30/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH TIMBALIER 53/67/68 SABINE PASS 10	ST 67 SX 17	00020 G04143	Federal Federal	CONT	4/25/1947 10/1/1979	9/30/2013	2,042	Fieldwood En	79.7% 92.3%	UNIT RELINQ
SABINE PASS 10	SX 17	G04143	Federal	OP	10/1/1979	9/30/2013	2,042	Apache Apache	20.0%	RELINQ
50 Liability	VK 118	G33697	Federal	RT	5/1/2010	4/30/2015	5,760	Apache Shelf Exp	75.0%	EXPIR
/IOSCA KNOLL 203/204	VK 203	G07890	Federal	RT	7/1/1985	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VIOSCA KNOLL 203/204	VK 203	G07890	Federal	OP	7/1/1985	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
/IOSCA KNOLL 203/204	VK 204	G04921	Federal	RT	12/1/1981	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VIOSCA KNOLL 203/204 VIOSCA KNOLL 251/340/384	VK 204 VK 251	G04921 G10930	Federal Federal	OP OP	12/1/1981 7/1/1989	11/29/2019	5,760 5,760	Talos ERT Fieldwood En Off	33.3% 7.5%	TERMIN UNIT

VIOSCA KNOLL 251/340/384	VK 340	G10933	Federal	OP	7/1/1989		5,760	Fieldwood En Off	7.5%	UNIT

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 700 of 995

MAIN PASS 259/260 / VIOSCA KNOLL 693/694	Block VK 692/693	Lease G07898	Type Federal	Rights RT	9/1/1985	7/11/2020	Le Cur Acres 4,773	Operator Fieldwood En	56.9%	Lease Status TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	VK 694	G13055	Federal	RT	7/1/1991	7/11/2020	3,214	Fieldwood En	53.1%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	VK 694	G13055	Federal	OP	7/1/1991	7/11/2020	3,214	Fieldwood En	92.1%	TERMIN
\$0 Liability \$0 Liability	VK 698 VK 736	G07901 G13987	Federal Federal	RT RT	8/1/1985 7/1/1993	2/20/2014 12/12/2013	4,996 4,742	Fieldwood En Fieldwood En	52.4% 100.0%	TERMIN TERMIN
VIOSCA KNOLL 780	VK 780	G06884	Federal	RT	6/1/1984	12/12/2013	5,760	Fieldwood En	100.0%	TERMIN
VIOSCA KNOLL 780	VK 824	G15436	Federal	RT	9/1/1995	8/20/2013	5,760	Apache	100.0%	RELINQ
SO Liability	VK 856	G34872	Federal	RT	7/1/2013	6/21/2017	877	Apache Shelf Exp	75.0%	RELINQ
\$0 Liability	VK 899 VR 115	G34408 G33593	Federal	RT RT	8/1/2012 6/1/2010	7/31/2017	1,553 5,000	Apache Shelf Exp	100.0% 100.0%	EXPIR
60 Liability 60 Liability	VR 128	G33594	Federal Federal	RT	6/1/2010	4/30/2015 4/30/2015	5,000	Apache Shelf Exp Apache Shelf Exp	100.0%	RELINQ RELINQ
*No FW lease ownership	VR 131	00775	Federal	OP	5/1/1960	7/20/2020	4,923	Talos En Off	72.5%	TERMIN
\$0 Liability	VR 146	G33084	Federal	RT	7/1/2009	6/30/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	VR 156	G34251	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability \$0 Liability	VR 160 VR 161	G34252 G34253	Federal Federal	RT RT	10/1/2012 10/1/2012	7/24/2015 7/24/2015	5,000 4,868	Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	RELINQ RELINQ
VERMILION 252	VR 252	G05431	Federal	ORRI	7/1/1983	7,24,2025	4,454	Castex Off	2.0%	PROD
VERMILION 253	VR 253	G17912	Federal	ORRI	7/1/1997		5,000	Castex Off	0.6%	PROD
\$0 Liability	VR 26	00297	Federal	OP 1	11/26/1946	9/12/2013	4,646	Apache Shelf	100.0%	TERMIN
\$0 Liability \$0 Liability	VR 26	00297 00297	Federal Federal	OP 2 RT	11/26/1946 11/26/1946	9/12/2013 9/12/2013	4,646 4,646	Apache Shelf Apache Shelf	25.0% 50.0%	TERMIN TERMIN
VERMILION 261/262	VR 261	G03328	Federal	RT	4/1/1976	8/10/2020	5,429	Fieldwood En	75.0%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	OP 2	4/1/1976	8/10/2020	5,429	Fieldwood En	37.5%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	ORRI	4/1/1976			Fieldwood En	6.3%	TERMIN
VERMILION 261/262 VERMILION 265	VR 262 VR 265	G34257 G01955	Federal Federal	RT RT	10/1/2012 1/1/1970	7/7/2017	5,485 5,000	Fieldwood En Fieldwood En	75.0% 100.0%	RELINQ
\$0 Liability	VR 27	G01333	Federal	OP 2	12/1/1962	6/16/2013	1,902	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 27	G01329	Federal	OP 1	12/1/1962	6/16/2013	1,902	Apache Shelf	25.0%	TERMIN
\$0 Liability	VR 27	G01329	Federal	RT	12/1/1962	6/16/2013	1,902	Apache Shelf	50.0%	TERMIN
VERMILION 271/272 / SMI 87/102 VERMILION 326	VR 271 VR 326	G04800 G21096	Federal Federal	OP RT	9/1/1981 6/1/1999	8/21/2020	4,418 5,000	Castex Off Fieldwood En	12.5% 70.3%	PROD TERMIN
- Limitation 320	VR 326 VR 332	G21096 G09514	Federal	CONT	3/30/1988	0/21/2020	3,000	Fieldwood En	50.0%	PROD
\$0 Liability	VR 34	G01356	Federal	OP 1	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 34	G01356	Federal	OP 2	6/1/1964	6/16/2013	625	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 34	G01356	Federal	RT OR 1	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
\$0 Liability \$0 Liability	VR 35 VR 35	00548 00548	Federal Federal	OP 1 OP 2	9/1/1955 9/1/1955	6/16/2013 6/16/2013	2,500 2,500	Apache Shelf Apache Shelf	100.0% 75.0%	TERMIN TERMIN
\$0 Liability	VR 35	00549	Federal	OP 1	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00549	Federal	OP 2	9/1/1955	6/16/2013	2,500	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 35	00548	Federal	RT	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
\$0 Liability VERMILION 356	VR 35	00549 G17921	Federal Federal	RT ORRI	9/1/1955 8/1/1997	6/16/2013	2,500 4,093	Apache Shelf EnVen En Vent	100.0% 2.6%	TERMIN PROD
\$0 Liability	VR 356	G01357	Federal	OP 2	6/1/1964	6/16/2013	625	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 36	G01357	Federal	OP 1	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 36	G01357	Federal	RT	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
Other (TBD)	VR 369	G02274	Federal	OP 4	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
Other (TBD) Other (TBD)	VR 369 VR 369	G02274 G02274	Federal Federal	OP 3 RT	2/1/1973 2/1/1973		5,000 5,000	Renaissance Off Renaissance Off	23.2%	UNIT
Other (TBD)	VR 369	G02274	Federal	Unit	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
\$0 Liability	VR 374	G32153	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
VERMILION 380/381	VR 380	G02580	Federal	RT	5/1/1974		5,000	Fieldwood En	100.0%	PROD
VERMILION 380/381	VR 381	G16314	Federal	RT OP	9/1/1996	10/27/2015	5,000	Apache Shelf	100.0% 80.0%	TERMIN
VERMILION 380/381 \$0 Liability	VR 381 VR 386	G16314 G02278	Federal Federal	RT A	9/1/1996 2/1/1973	10/27/2015	5,000 5,000	Apache Shelf Marathon Oil	30.2%	UNIT
\$0 Liability	VR 386	G02278	Federal	RT B	2/1/1973		5,000	Marathon Oil	29.0%	UNIT
VERMILION 408	VR 408	G15212	Federal	RT	7/1/1995		5,000	Fieldwood En	12.5%	PROD
VERMILION 408	VR 408	G15212	Federal	OP	7/1/1995		5,000	Fieldwood En	100.0%	PROD
WEST CAMERON 71/72/102 WEST CAMERON 110	WC 102 WC 110	00247 00081	Federal Federal	RT RT	9/9/1946 6/10/1947		5,000 5,000	Fieldwood En BP E&P	100.0%	TERMIN PROD
WEST CAMERON 110	WC 110	00081	Federal	OP	6/10/1947		5,000	BP E&P	37.5%	PROD
WEST CAMERON 110/111	WC 111	00082	Federal	RT	6/10/1947		1,250	BP E&P	100.0%	PROD
WEST CAMERON 110/111	WC 111	00082	Federal	OP	6/10/1947		1,250	BP E&P	37.5%	PROD
\$0 Liability	WC 111	G33046	Federal	RT	8/1/2009	7/31/2014	3,750	Eni US Op	25.0%	EXPIR
\$0 Liability WEST CAMERON 144	WC 130 WC 144	G12761 G01953	Federal Federal	RT RT	5/1/1991 2/1/1970	4/1/2015 4/1/2016	5,000 5,000	Eni US Op Fieldwood En	25.0% 62.5%	TERMIN
\$0 Liability	WC 155	G32114	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
WEST CAMERON 163	WC 163	G05299	Federal	RT A	7/1/1983	12/1/2015	5,000	Fieldwood En	61.0%	TERMIN
WEST CAMERON 163	WC 163	G05299	Federal	RT B	7/1/1983	12/1/2015	5,000	Fieldwood En	56.2%	TERMIN
\$0 Liability \$0 Liability	WC 165 WC 172	00758 G01998	Federal Federal	RT OP 1	4/1/1960 2/1/1971	12/30/2017 10/18/2014	5,000 5,000	Fieldwood En Apache Shelf	100.0% 22.5%	TERMIN TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 2	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 3	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 4	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability \$0 Liability	WC 172	G01998	Federal	OP 10	2/1/1971	10/18/2014 10/18/2014	5,000	Apache Shelf	25.0%	TERMIN
\$0 Liability \$0 Liability	WC 172 WC 172	G01998 G01998	Federal Federal	OP 11 OP 12	2/1/1971 2/1/1971	10/18/2014	5,000 5,000	Apache Shelf Apache Shelf	25.0% 25.0%	TERMIN TERMIN
\$0 Liability	WC 181	G33558	Federal	RT	6/1/2010	4/30/2015	2,500	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	WC 196	G05292	Federal	RT	7/1/1983	8/27/2013	5,000	Union Oil CA	8.3%	TERMIN
*No FW asset ownership	WC 20	00680	Federal	OP	8/1/1959	2/2/2014	1,873	Sanare En Part	50.0%	PROD
\$0 Liability \$0 Liability	WC 210 WC 225	G34216 G00900	Federal Federal	RT OP 1	10/1/2012 4/1/1962	3/3/2014 3/14/2018	5,000 5,000	Apache Tarpon O&D	100.0% 26.7%	RELINQ TERMIN
WEST CAMERON 269	WC 269	G13563	Federal	OP	8/1/1992	8/11/2020	5,000	Sanare En Part	33.8%	TERMIN
WEST CAMERON 289/290/294	WC 290	G04818	Federal	OP 1	9/1/1981	7/21/2020	5,000	Fieldwood En Off	10.4%	TERMIN
WEST CAMERON 289/290/294	WC 290	G04818	Federal	RT	9/1/1981	7/21/2020	5,000	Fieldwood En Off	16.7%	TERMIN
\$0 Liability \$0 Liability	WC 291	G04397	Federal	RT OP	11/1/1980 11/1/1980	7/16/2013	5,000	Apache Anache	100.0%	TERMIN
SO LIABILITY WEST CAMERON 295	WC 291 WC 295	G04397 G24730	Federal Federal	OP OP 1	5/1/2003	7/16/2013	5,000 5,000	Apache Fieldwood En	60.0% 20.6%	TERMIN PROD
\$0 Liability	WC 300	G15078	Federal	RT	7/1/1995	12/21/2013	5,000	SandRidge En Off	14.0%	TERMIN
\$0 Liability	WC 300	G15078	Federal	OP	7/1/1995	12/21/2013	5,000	SandRidge En Off	24.4%	TERMIN
\$0 Liability	WC 310	G17789	Federal	RT	8/1/1997	6/3/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability WEST CAMERON 33	WC 310 WC 33	G17789 G15050	Federal Federal	OP RT	8/1/1997 7/1/1995	6/3/2016	5,000 2,891	Fieldwood En Fieldwood En	73.7% 100.0%	TERMIN PROD
WEST CAMERON 35 WEST CAMERON 35/65/66	WC 34	G15050 G03251	Federal	RT	9/1/1995	6/1/2012	4,506	Apache Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 35	G02819	Federal	RT	12/1/1974	11/3/2013	4,688	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 35	G02819	Federal	OP	12/1/1974	11/3/2013	4,688	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	VC 35, WC 6	G01860	Federal	OP 2	1/1/1969		1,563	BP E&P	100.0%	PROD
WEST CAMERON 35/65/66	WC 35/66	G01860 G07619	Federal	RT PT	1/1/1969	0/27/2015	1,563	BP E&P	100.0%	PROD
\$0 Liability \$0 Liability	WC 401 WC 576	G07619 G33061	Federal Federal	RT RT	7/1/1985 6/1/2009	9/27/2015 5/31/2014	5,000 5,000	ConocoPhillips Apache Shelf Exp	33.3% 100.0%	TERMIN
\$0 Liability	WC 624	G33064	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
WEST CAMERON 35/65/66	WC 65	G02825	Federal	OP 4	12/1/1974		5,000	BP E&P	81.3%	PROD
WEST CAMERON 35/65/66	WC 65	G02825	Federal	RT	12/1/1974		5,000	BP E&P	100.0%	PROD
WEST CAMERON 35/65/66	WC 650	G02825	Federal	OP pT	12/1/1974	0/10/2016	5,000	BP E&P	100.0%	PROD
60 Liability 60 Liability	WC 650 WC 656	G34217 G34218	Federal Federal	RT RT	10/1/2012 10/1/2012	9/19/2016 9/19/2016	5,000 5,000	Apache Shelf Exp	100.0% 100.0%	RELINQ RELINQ
50 Liability	WC 656 WC 657	G34218 G34219	Federal	RT	10/1/2012	9/19/2016	5,000	Apache Shelf Exp Apache Shelf Exp	100.0%	RELINQ
WEST CAMERON 35/65/66	WC 66	G02826	Federal	OP 2	12/1/1974	3, 13, 2010	3,750	Fieldwood En	75.0%	PROD
WEST CAMERON 35/65/66	WC 66	G02826	Federal	OP	12/1/1974		3,750	Fieldwood En	100.0%	PROD
WEST CAMERON 35/65/66	WC 67	G03256	Federal	OP 1	9/1/1975	2/8/2008	5,000	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 67	G03256	Federal	OP 2	9/1/1975	2/8/2008	5,000	Apache	66.6%	TERMIN
\$0 Liability	WC 68	00526	Federal	RT	9/1/1955	9/3/2014	2,500	BP Am Prod	100.0%	TERMIN

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 701 of 995

Field	Block	Lease	Туре	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
WEST CAMERON 71/72/102	WC 72	G23735	Federal	RT	7/1/2002		5,000	Fieldwood En Off	25.0%	PROD
*No FW asset ownership	WC 73	G23736	Federal	OP	7/1/2002		5,000	Castex Off	25.0%	PROD
\$0 Liability	WC 99	G34213	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
WEST DELTA 90/103	WD 103	00840	Federal	RT	5/1/1960		3,984	Fieldwood En	100.0%	PROD
WEST DELTA 90/103	WD 103	G12360	Federal	OP 1	5/1/1960		1,016	Fieldwood En	81.3%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	RT	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 1	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 2	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 3	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 5	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	RT	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 3	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 4	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 5	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 6	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 121/122	WD 121	G19843	Federal	OP 1	8/1/1998		5,000	Fieldwood En	84.0%	PROD
WEST DELTA 121/122	WD 122	G13645	Federal	OP 1	8/1/1992		5,000	Fieldwood En	84.0%	PROD
WEST DELTA 121/122	WD 122	G13645	Federal	OP 2	8/1/1992		5,000	Fieldwood En	84.0%	PROD
WEST DELTA 121/122	WD 122	G13645	Federal	RT	8/1/1992		5,000	Fieldwood En	100.0%	PROD
SOUTH PASS 87/89 / WEST DELTA 128	WD 128	G10883	Federal	RT	6/1/1989	8/2/2020	5,000	Fieldwood En	100.0%	TERMIN
WEST DELTA 133	WD 133	G1106	Federal	ORRI	5/1/1962			Arena Off	1.0%	PROD
WEST DELTA 133	WD 133	G1106	Federal	ORRI	5/1/1962			Arena Off	7.2%	PROD
WEST DELTA 133	WD 133	G01106	Federal	RT	5/1/1962		5,000	Arena Off	100.0%	PROD
\$0 Liability	WD 34	G03414	Federal	RT	1/1/1977	3/20/2017	2,500	Fieldwood En	76.7%	TERMIN
\$0 Liability	WD 34	G03414	Federal	OP	1/1/1977	3/20/2017	2,500	Fieldwood En	46.7%	TERMIN
\$0 Liability	WD 38	G22772	Federal	RT	5/1/2001	9/13/2013	1,796	Apache	87.5%	TERMIN
\$0 Liability	WD 38	G22772	Federal	OP	5/1/2001	9/13/2013	1,796	Apache	43.8%	TERMIN
\$0 Liability	WD 41	G01073	Federal	RT	3/1/1962	10/25/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	WD 41	G01073	Federal	OP	3/1/1962	10/25/2013	5,000	Apache	50.0%	TERMIN
\$0 Liability	WD 42	G16470	Federal	RT	9/1/1996	1/26/2014	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	WD 42	G16470	Federal	OP	9/1/1996	1/26/2014	5,000	Fieldwood En	50.0%	TERMIN
yo Liability	WD 53	17935	SL- LA	WI	10/13/2003	1/27/2015	-	Whitney Oil	33.3%	TERMIN
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 67	00179	Federal	RT	7/17/1948	1,2,7,2015	2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 67	00179	Federal	OP 2	7/17/1948		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 68	00175	Federal	RT	7/17/1948		1,833	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 68	00180	Federal	OP 2	7/17/1948	İ	1,833	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 69	00181	Federal	RT	7/17/1948	ł	3,665	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 69	00181	Federal	OP 2	7/17/1948		3,665	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 70	00182	Federal	RT	7/17/1948		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 70	00182	Federal	OP 2	7/17/1948		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 70	00838	Federal	RT RT	4/1/1960		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 71	00838	Federal	OP 2	4/1/1960		5,000	GOM Shelf	37.5%	UNIT
WEST DELTA 75/90	WD 75	G01085	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 75/90 WEST DELTA 90/103	WD 75	G01085 G01089	Federal	OP 3	6/1/1962	-	5,000	Fieldwood En	81.3%	PROD
WEST DELTA 90/103 WEST DELTA 90/103	WD 90	G01089 G01089	Federal	RT RT	6/1/1962	-	5,000	Fieldwood En	100.0%	PROD
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 90	00839	Federal	RT	5/1/1962		5,000	GOM Shelf	75.0%	PROD
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96) GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 94 WD 94	00839	Federal	OP 2	5/1/1960		5,000	GOM Shelf	75.0% 37.5%	PROD
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96) GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 94 WD 95	G01497		RT RT	12/1/1966	ł	5,000	GOM Shelf	37.5% 75.0%	PROD
	WD 95 WD 95	G01497 G01497	Federal Federal	OP 1		ł	5,000	GOM Shelf	75.0% 75.0%	PROD
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)					12/1/1966					
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 96	G01498	Federal	RT	12/1/1966		3,665	GOM Shelf	75.0%	PROD
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 96	G01498	Federal	OP 2	12/1/1966		3,665	GOM Shelf	37.5%	PROD

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 279 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 702 of 995

ease / ROW / RUE G06069	Status TERMIN	Area Brazos Area	Block 491	Depths 6891 to 99999	Area / Aliquot All	Leasehold Operating Rights	50.000009
G01757	PROD	Brazos Area	A0105	14090 to 99999	NE/4;S/2	Operating Rights	6.250009
G02665	PROD	Brazos Area	A-133	Below 13,840' MD	SE/4	Operating Rights	12.500009
G13576	SOP	East Cameron	71	14,645′ to 99,999′	N/2N/2, N/2S/2N/2, S/2SW/4NW/4, SW/4SE/4NW/4, W/2SW/4, W/2E/2SW/4, SE/4SE/4SW/4 and S/2S/2SE/4	Operating Rights	50.00000
G13576	SOP	East Cameron	71	10,400' to 99,999'	N/2SE/4, N/2S/2SE/4, S/2S/2NE/4, SE/4SE/4NW/4, E/2NE/4SW/4, NE/4SE/4SW/4	Operating Rights	100.00000
G02063	PROD	East Cameron	338	7,244' TVDSS to 99,999'		Operating Rights	7.834699
G01440	PROD	East Cameron	9 & 14	15199 to 99999	SE/4;E/2SW/4	Operating Rights	50.00000
49 49	PROD	Eugene Island	119 119	15,410' TVDSS to 99,999' 15,410' TVDSS to 99,999'	NW/4	Operating Rights	25.000009
50	PROD	Eugene Island Eugene Island	120	14,136' to 99,999	SW/4; E/2	Operating Rights Operating Rights	50.00000
51	OPERNS	Eugene Island	125	13,334' to 99,999	All	Operating Rights	50.00000
52	PROD	Eugene Island	126	9,400 to 99,999	SE/4NE/4;NE/4SE/4	Operating Rights	100.00000
52	PROD	Eugene Island	126	12,056 to 99,999	W/2;W/2E/2;NE/4NE/4;SE/4SE/4	Operating Rights	50.00000
G03152	PROD	Eugene Island	136	19,135' to 99,999	All	Operating Rights	50.00000
G01220	PROD PROD	Eugene Island	158	17,588 to 99,999 14,097' to 99,999	All	Operating Rights	50.00000
G13622 G03782	PROD	Eugene Island Eugene Island	173 174	from the stratigraphic equivalent of 100' below a true vertical depth of 10,960' as encountered in the Newfield Exploration Company OCSG 3782 Well No. A10 to 99,999' TVDSS	All SW/4	Operating Rights Operating Rights	50.00000 100.00000
G03782	PROD	Eugene Island	174	12,431' TVDSS to 99,999'	N/2;SE/5	Operating Rights	50.00000
438	PROD	Eugene Island	175	13,032 to 99,999	All	Operating Rights	37.50000
G10736	PROD	Eugene Island	187	17,170' to 99,999	All	Operating Rights	50.00000
423	PROD	Eugene Island	189	13,638' to 99,999	W/2;W/2E/2	Operating Rights	50.00000
G05502 G05504	PROD	Eugene Island	211	surface to 99,999' 18,000' to 99,999'	SE/4SE/4; E/2SW/4SE/4 All	Operating Rights	66.66667 15.00000
G22679	TERMIN	Eugene Island Eugene Island	312	9,000' TVD to 99,999' TVDSS	E/2NW/4;W/2NE/4	Operating Rights Operating Rights	50.00000
G22679	TERMIN	Eugene Island	312	9,015' TVDSS to 99,999'	W/2NW/4;E/2NE/4;S/3	Operating Rights	50.00000
G02112	TERMIN	Eugene Island	315	25,000' SS TVD down to 99,999'	S/2	Operating Rights	25.00000
G24912	PROD	Eugene Island	315	8,000' subsea to 99,999'	N/2	Operating Rights	50.00000
G05040	PROD	Eugene Island	316	7,739' TVDSS to 99,999'	All	Operating Rights	50.00000
G02912 G02115	TERMIN UNIT	Eugene Island Eugene Island	329 330	from 7,871' TVDSS to 99,999' 8,329' TVDSS to 99,999'	SW/4, SW/4NW/4, S/2NW/4NW/4, NW/4NW/4NW/4, S/2SE/4NW/4, NW/4SE/4NW/4, SW/4SE/4, S/2NW/4SE/4, NW/4NW/4SE/4, S/2SE/4SE/4 and	Operating Rights Operating Rights	50.00000 21.00000
G02115	UNIT	Eugene Island	330	8,329' TVDSS to 99,999'	NW/45E/45E/4 SW/4, SW/4NW/4, S/2NW/4NW/4, NW/4NW/4NW/4, S/2SE/4NW/4, NW/4SE/4NW/4, SW/4SE/4, S/2NW/4SE/4, NW/4NW/4SE/4, S/2SE/4SE/4 and NW/4SE/4SE/4	Operating Rights	11.51246
G02317	TERMIN	Eugene Island	333	12,629' TVDSS to 99,999' TVDSS		Operating Rights	50.00000
G15263	TERMIN	Eugene Island	334	12,629' TVDSS to 99,999' TVDSS		Operating Rights	50.00000
G03332	UNIT	Eugene Island	337	7,026' TVD to 99,999' TVDSS.	NE/4NE/4	Operating Rights	98.00000
G03332	UNIT	Eugene Island	337	6,020' TVDSS to 99,999' TVDSS	SW/4SE/4SE/4; S/2SW/4SW/4	Operating Rights	100.00000
G03332	UNIT	Eugene Island	337	12,455' TVDSS to 99,999'	SE/4SW/4, W/2SE/4, and SW/4NE/4	Operating Rights	50.00000
G14482	PROD	Eugene Island	346	13,469' TVDSS to 99,999' TVDSS	N/2NW/4, SE/4NW/4, NE/4SW/4NW/4, E/2SW/4, E/2SW/4SW/4 and SE/4	Operating Rights	50.00000
G14482 G14482	PROD PROD	Eugene Island Eugene Island	346 346	7,511' TVD to 99,999' TVDSS from the stratigraphic equivalent of 12,890' TVD, being the total depth drilled in the Eugene Island Area, South Addition, Block 346, OCSG 14482, B1 Well plus 100 feet being 12,990' TVD to 99,999' TVDSS	W/2SW/4NW/4, SE/4SW/4NW/4, NW/4SW/4, and W/2SW/4SW/4	Operating Rights Operating Rights	100.00000
G10752	PROD	Eugene Island	354	9,669' TVDSS to 99,999'	S/2, S/2N/2 and NE/4NE/4	Operating Rights	50.000009
G02324	PROD	Eugene Island	361	5,220' TVDSS to 99,999' TVDSS	All	Operating Rights	6.176479
G31470	PROD	Ewing Bank	782	12,960' TVDSS to 99,999	All	Operating Rights	50.00000
G03228	UNIT	Galveston	180	8,900' to 99,999		Operating Rights	50.00000
G25524	PROD	Galveston	210	100' below the stratigraphic equivalent of 10,200' TD to	N/2NE/4	Operating Rights	33.34000
COFFOA	DDOD	Calvantan	210	99,999' TVDSS	C/2NF/4 NIM/4 and C/2	Oncreting Dights	22 24000
G25524 174	PROD	Galveston Grand Isle	32	9,636' to 99,999 depths below 18,000' subsea (TVDS) to 99,999' subsea	S/2NE/4, NW/4 and S/2 S/2	Operating Rights Operating Rights	33.34000 18.75000
277	0	Grana isic	32	(TVDS).	3/2	operating rights	20.75000
126	UNIT	Grand Isle	39	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS	E/2	Operating Rights	18.75000
127	UNIT	Grand Isle	39	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS	W/2	Operating Rights	18.75000
128	UNIT	Grand Isle	40	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000
129	UNIT	Grand Isle	41	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS	E/2	Operating Rights	18.75000 18.75000
	UNIT			18,000' subsea (TVDS) to 99,999' subsea (TVDS			
130		Grand Isle	41		W/2	Operating Rights	
131	UNIT	Grand Isle	42	below 18,000' subsea (TVDS) to 99,999'	W/2	Operating Rights	18.75000
131 175	UNIT UNIT	Grand Isle Grand Isle	42 43	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999'		Operating Rights Operating Rights	18.75000 18.75000
131 175 176	UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle	42 43 44	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999'	W/2 N/2	Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000
131 175	UNIT UNIT	Grand Isle Grand Isle	42 43	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999'		Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000
131 175 176 132	UNIT UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle Grand Isle	42 43 44 46	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999'		Operating Rights Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000 18.75000
131 175 176 132 133 134 177	UNIT UNIT UNIT UNIT UNIT UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle	42 43 44 46 47 48 52	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' depths below 17,651' TVDSS down to 99,999' TVDSS		Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 18.75000
131 175 176 132 133 134 177 G13944	UNIT UNIT UNIT UNIT UNIT UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle	42 43 44 46 47 48 52 116	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' depths below 17,651' TVDSS down to 99,999' TVDSS 19,402' TVDSS to 99,999' TVDSS	N/2 N/2	Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 25.00000
131 175 176 132 133 134 177 G13944 G01848	UNIT UNIT UNIT UNIT UNIT UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle High Island	42 43 44 46 47 48 52 116 129	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' depths below 17,651' TVDSS down to 99,999' TVDSS 19,402' TVDSS to 99,999' TVDSS 15,418' TVDSS to 99,999' TVDSS	N/2 N/2 W/2NW/4, SE/4NW/4, W/2NE/4NW/4;5/2	Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 25.00000 45.00000
131 175 176 132 133 134 177 G13944 G01848 G03236	UNIT UNIT UNIT UNIT UNIT UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle High Island High Island	42 43 44 46 47 48 52 116 129 179	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' depths below 17,651' TVDSS down to 99,999' TVDSS 19,402' TVDSS to 99,999' TVDSS 15,418' TVDSS to 99,999' 9,839' TVDSS to 99,999'	N/2 N/2 W/2NW/4, SE/4NW/4, W/2NE/4NW/4;S/2 W/2NW/4;S/2	Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 25.00000 45.00000 50.00000
131 175 176 132 133 134 177 G13944 G01848 G03236 G03236	UNIT UNIT UNIT UNIT UNIT UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle High Island High Island	42 43 44 46 47 48 52 116 129 179	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' depths below 17,651' TVDS5 down to 99,999' TVDSS 19,402' TVDSS to 99,999' TVDSS 15,418' TVDSS to 99,999' 10,036' TVDSS to 99,999'	N/2 N/2 W/2NW/4, SE/ANW/4, W/2NE/4NW/4;S/2 W/2NW/4;S/2 E/2N/2:E/2W/2N/2	Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 25.00000 45.00000 50.00000
131 175 176 132 133 134 177 G13944 G01848 G03236 G03236 G02236 G20660	UNIT UNIT UNIT UNIT UNIT UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle High Island High Island High Island High Island	42 43 44 46 47 48 52 116 129 179 179 206	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' depths below 17,651' TVDSS down to 99,999' TVDSS 19,402' TVDSS to 99,999' TVDSS 15,418' TVDSS to 99,999' 9,839' TVDSS to 99,999' 10,036' TVDSS to 99,999' 12,145' TVDSS to 99,999'	N/2 N/2 N/2 W/2NW/4, SE/4NW/4, W/2NE/4NW/4;5/2 W/2NW/4;5/2 E/2N/2:F/2W/2N/2 All	Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 25.00000 45.00000 50.00000 50.00000
131 175 176 132 133 134 177 G13944 G01848 G03236 G03236	UNIT UNIT UNIT UNIT UNIT UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle High Island High Island	42 43 44 46 47 48 52 116 129 179	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' depths below 17,651' TVDS5 down to 99,999' TVDSS 19,402' TVDSS to 99,999' TVDSS 15,418' TVDSS to 99,999' 10,036' TVDSS to 99,999'	N/2 N/2 W/2NW/4, SE/ANW/4, W/2NE/4NW/4;S/2 W/2NW/4;S/2 E/2N/2:E/2W/2N/2	Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 25.00000 45.00000 50.00000 50.00000 30.00000
131 175 176 132 133 134 177 G13944 G01848 G03236 G03236 G20660 G25605 G02750 G02754	UNIT UNIT UNIT UNIT UNIT UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle High Island High Island High Island High Island High Island High Island High Island High Island	42 43 44 46 47 48 52 116 129 179 206 A0341 A0365 A0376	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' depths below 17,651' TVDSS down to 99,999' TVDSS 19,402' TVDSS to 99,999' TVDSS 15,418' TVDSS to 99,999' 10,036' TVDSS to 99,999' 112,145' TVDSS to 99,999' 8,847' TVDSS to 99,999' 5,659' TVDSS to 99,999' 11,850' TVDSS to 99,999'	N/2 N/2 W/2NW/4, SE/4NW/4, W/2NE/4NW/4;\$/2 W/2NW/4;\$/2 E/2N/2:E/2W/2N/2 All All N/2, SW/4, W/2SE/4, SE/4SE/4, W/2NE/4SE/4 and SE/4NE/4SE/4	Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 25.00000 45.00000 50.00000 50.00000 30.00000 26.54255 22.28723
131 175 176 132 133 134 177 613944 601848 603236 602236 622660 625605 602750 602754	UNIT UNIT UNIT UNIT UNIT UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island	42 43 44 46 47 48 52 116 129 179 206 A0341 A0365 A0376	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' depths below 17,651' TVDSS down to 99,999' TVDSS 19,402' TVDSS to 99,999' TVDSS 15,418' TVDSS to 99,999' TVDSS 10,038' TVDSS to 99,999' 12,145' TVDSS to 99,999' 8,847' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999'	N/2 N/2 W/2NW/4, SE/4NW/4, W/2NE/4NW/4;5/2 W/2NW/4;5/2 E/2N/2;E/2W/2N/2 All All N/2, SW/4, W/2SE/4, SE/4SE/4, W/2NE/4SE/4 and SE/4NE/4SE/4 All	Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000 18.75000 18.750000 45.00000 50.00000 50.00000 30.00000 26.54255 22.28723 36.20529
131 175 176 132 133 134 177 G13944 G01848 G03236 G03236 G20560 G25605 G02750 G02754 G02757 G02757	UNIT UNIT UNIT UNIT UNIT UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island	42 43 44 46 47 48 52 116 129 179 206 A0341 A0365 A0376	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' depths below 17,651' TVDSS down to 99,999' TVDSS 19,402' TVDSS to 99,999' TVDSS 15,418' TVDSS to 99,999' 10,036' TVDSS to 99,999' 12,145' TVDSS to 99,999' 12,145' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,025' TVDSS to 99,999'	N/2 N/2 W/2NW/4, SE/4NW/4, W/2NE/4NW/4;5/2 W/2NW/4;5/2 E/2N/2:E/2W/2N/2 All All N/2, SW/4, W/2SE/4, SE/4SE/4, W/2NE/4SE/4 and SE/4NE/4SE/4 All All	Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 25.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.000000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.0000000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.0000000 50.000000 50.000000 50.000000 50.0000000 50.00000000 50.0000000000
131 175 176 132 133 134 177 613944 601848 603236 603236 603236 602750 602750 602757 602757	UNIT UNIT UNIT UNIT UNIT UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island	42 43 44 46 47 48 52 116 129 179 179 206 A0341 A0365 A0376	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' depths below 17,651' TVDS5 down to 99,999' TVDSS 19,402' TVDSS to 99,999' TVDSS 15,418' TVDSS to 99,999' 10,036' TVDSS to 99,999' 11,2145' TVDSS to 99,999' 12,145' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 13,264' TVDSS to 99,999'	N/2 N/2 W/2NW/4, SE/4NW/4, W/2NE/4NW/4;5/2 W/2NW/4;5/2 E/2N/2;E/2W/2N/2 All All N/2, SW/4, W/2SE/4, SE/4SE/4, W/2NE/4SE/4 and SE/4NE/4SE/4 All	Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000 18.75000 25.00000 45.00000 50.00000 50.00000 26.54255 22.28722 36.20525 36.20525 36.20510
131 175 176 132 133 134 177 G13944 G013944 G03236 G03236 G20560 G25605 G02750 G02754 G02757 G02721	UNIT UNIT UNIT UNIT UNIT UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island	42 43 44 46 47 48 52 116 129 179 206 A0341 A0365 A0376	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' depths below 17,651' TVDSS down to 99,999' TVDSS 19,402' TVDSS to 99,999' TVDSS 15,418' TVDSS to 99,999' 10,036' TVDSS to 99,999' 12,145' TVDSS to 99,999' 12,145' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,025' TVDSS to 99,999'	N/2 N/2 W/2NW/4, SE/4NW/4, W/2NE/4NW/4;5/2 W/2NW/4;5/2 E/2N/2:E/2W/2N/2 All All N/2, SW/4, W/2SE/4, SE/4SE/4, W/2NE/4SE/4 and SE/4NE/4SE/4 All All	Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 25.00000 50.00000 50.00000 26.54255 22.28723 36.20529 36.20510 36.20510 36.20510 36.20510
131 175 176 132 133 134 177 G13944 G01848 G03236 G03236 G25605 G25605 G02750 G02754 G02754 G02754 G02757 G02721 G02722 G02393 G04481	UNIT UNIT UNIT UNIT UNIT UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island	42 43 44 46 47 48 52 116 129 179 179 206 A0341 A0365 A0376 A0382 A0595 A0596 A0573 77	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' depths below 17,651' TVDSS do wn to 99,999' TVDSS 19,402' TVDSS to 99,999' TVDSS 15,418' TVDSS to 99,999' 10,036' TVDSS to 99,999' 10,036' TVDSS to 99,999' 12,145' TVDSS to 99,999' 12,145' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,826' TVDSS to 99,999' 13,264' TVDSS to 99,999' 13,264' TVDSS to 99,999' 13,264' TVDSS to 99,999' 13,264' TVDSS to 99,999' 13,264' TVDSS to 99,999' 13,264' TVDSS to 99,999' 13,264' TVDSS to 99,999' 13,264' TVDSS to 99,999' 13,264' TVDSS to 99,999' 13,264' TVDSS to 99,999' 15,264' TVDSS to 99,999' 16,27' TVDSS to 99,999' 17,795' to 99,999'	N/2 N/2 W/2NW/4, SE/4NW/4, W/2NE/4NW/4;5/2 W/2NW/4;5/2 E/2N/2:E/2W/2N/2 All All N/2, SW/4, W/2SE/4, SE/4SE/4, W/2NE/4SE/4 and SE/4NE/4SE/4 All All	Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 25.000000 50.00000 50.00000 50.00000 30.00000 26.54255 22.28723 36.20529 36.20510 36.20510 11.76468
131 175 176 132 133 134 177 613944 601848 603236 602236 622605 602750 602750 602754 602757 602721 602722 602393	UNIT UNIT UNIT UNIT UNIT UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island	42 43 44 46 47 48 52 116 129 179 179 206 A0341 A0365 A0376	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' depths below 17,651' TVDSS down to 99,999' TVDSS 19,402' TVDSS to 99,999' TVDSS 15,418' TVDSS to 99,999' 10,036' TVDSS to 99,999' 11,2,145' TVDSS to 99,999' 12,145' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,025' TVDSS to 99,999' 10,827' TVDSS to 99,999' 10,827' TVDSS to 99,999' depths below the stratigraphic equivalent of 13,040' measured depth on the Schlumberger IFS/Sonic wireline log (RUN 4) dated 7/12/81 for the Chevron U.S.A. Inc. State of Ia. Lease 8693 Well No. 4 (API # 1772520242).	N/2 N/2 W/2NW/4, SE/4NW/4, W/2NE/4NW/4;5/2 W/2NW/4;5/2 E/2N/2:E/2W/2N/2 All All N/2, SW/4, W/2SE/4, SE/4SE/4, W/2NE/4SE/4 and SE/4NE/4SE/4 All All	Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 45.00000 50.00000 50.00000 26.54255 22.28723 36.20510 36.20510 36.20510 36.20510 31.76468
131 175 176 132 133 134 177 G13944 G01848 G03236 G02236 G02505 G02750 G02754 G02757 G02757 G02722 G02393 G04481	UNIT UNIT UNIT UNIT UNIT UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island Main Pass	42 43 44 46 47 48 52 119 179 206 A0341 A0365 A0376 A0596 A0573 77	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' depths below 17,651' TVDS5 down to 99,999' TVDSS 19,402' TVDSS to 99,999' TVDSS 19,402' TVDSS to 99,999' 10,036' TVDSS to 99,999' 11,2145' TVDSS to 99,999' 12,145' TVDSS to 99,999' 11,25' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' depths below the stratigraphic equivalent of 13,040' measured depth on the Schlumberger IFS/Sonic wireline log (RUN 4) dated 7/12/81 for the Chevron U.S.A. Inc. State of Ia. Lease 8693 Well. No. 4 (API #17TZSZ0424), Main Pass Block 77 field down to 99,999'	N/2 N/2 W/2NW/4, SE/4NW/4, W/2NE/4NW/4;5/2 W/2NW/4;5/2 E/2N/2:E/2W/2N/2 All All N/2, SW/4, W/2SE/4, SE/4SE/4, W/2NE/4SE/4 and SE/4NE/4SE/4 All All	Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 25.00000 50.00000 50.00000 50.00000 50.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.00000 30.000000 30.0000000 30.00000000
131 175 176 132 133 134 177 613944 601848 603236 603236 602236 602750 602750 602754 602757 602721 602722 602393 604481	UNIT UNIT UNIT UNIT UNIT UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High	42 43 44 46 47 48 52 119 179 206 A0341 A0341 A0365 A0376 A0382 A0595 A0595 A0595 A0573 77	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' depths below 17,651' TVDS5 down to 99,999' TVDSS 19,402' TVDSS to 99,999' TVDSS 19,402' TVDSS to 99,999' TVDSS 15,418' TVDSS to 99,999' 10,363' TVDSS to 99,999' 12,145' TVDSS to 99,999' 12,145' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 13,264' TVDSS to 99,999' 13,264' TVDSS to 99,999' 15,559' TVDSS to 99,999' 16,871' TVDSS to 99,999' 18,264' TVDSS to 99,999' 18,264' TVDSS to 99,999' 18,264' TVDSS to 99,999' 19,364' TVDSS to 99,999' 11,636' TVDSS to 99,999' TVDSS 11,636' TVDSS to 99,999' TVDSS 11,278' TVDSS to 99,999' TVDSS 11,278' TVDSS to 99,999' TVDSS	N/2 N/2 W/2NW/4, SE/4NW/4, W/2NE/4NW/4;S/2 W/2NW/4;S/2 E/2N/2E/2W/2N/2 All All N/2, SW/4, W/2SE/4, SE/4SE/4, W/2NE/4SE/4 and SE/4NE/4SE/4 All All All All	Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 45.00000 45.00000 50.00000 50.00000 26.54255 22.28723 36.20510 36.20510 36.20510 31.76468
131 175 176 132 133 134 177 613944 601848 603236 603236 620660 625605 602750 602754 602754 602752 602721 602722 60293 604481	UNIT UNIT UNIT UNIT UNIT UNIT UNIT UNIT	Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle Grand Isle High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island High Island Main Pass	42 43 44 46 47 48 52 116 129 179 206 A0341 A0365 A0376 A0376 A0595 A0595 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593 A0593	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999' depths below 17,651' TVDSS down to 99,999' TVDSS 19,402' TVDSS to 99,999' TVDSS 15,418' TVDSS to 99,999' TVDSS 15,418' TVDSS to 99,999' 10,036' TVDSS to 99,999' 11,2145' TVDSS to 99,999' 12,145' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,850' TVDSS to 99,999' 11,025' TVDSS to 99,999' 11,025' TVDSS to 99,999' 13,264' TVDSS to 99,999' depths below the stratigraphic equivalent of 13,040' measured depth on the Schlumberger IFS/Sonic wireline log (RUN 4) dated 71/2/SIA for the Chevro U.S.A. Inc. State of La. Lease 8693 Well No. 4 (AP I# 1772520242), Main Pass Block 77 field down to 99,999' 11,636' TVDSS to 99,999' TVDSS from 12,072' TVDSS to 99,999' TVDSS from 12,072' TVDSS to 99,999' TVDSS	N/2 N/2 W/2NW/4, SE/4NW/4, W/2NE/4NW/4;5/2 W/2NW/4;5/2 E/2N/2:E/2W/2N/2 All All N/2, SW/4, W/2SE/4, SE/4SE/4, W/2NE/4SE/4 and SE/4NE/4SE/4 All All	Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights Operating Rights	18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 18.75000 45.00000 50.00000 50.00000 50.00000 50.00000 50.00000 50.00000 10.7500 10.7500 10.7500 10.7500 10.7500 11.76468

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 280 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 703 of 995

	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
G32265	PROD	Main Pass	308	from 6,284' TVDSS to 99,999' TVDSS		Operating Rights	50.00000
G08760	PROD	Main Pass	309	6,510' TVDSS to 99,999'		Operating Rights	50.00000
G04126	UNIT	Main Pass	310	6,944' TVDSS to 99,999' TVDSS		Operating Rights	50.00000
G02213	PROD	Main Pass	311	below 12,000' TVDSS down to 99,999' TVDSS		Operating Rights	16.66666
G16520	PROD	Main Pass	312	10,989' TVDSS to 99,999' TVDSS		Operating Rights	50.00000
G08467	PROD	Main Pass	315	from the stratigraphic equivalent of the deepest depth	W/2NW/4 and W/2E/2NW/4	Operating Rights	100.00000
9 9 9 8 8				found production (7,830' MD/TVD) in the Apache			
				Corporation OCS-G 8467 No 2 Well plus 100' to 99,999'			
6 6 7							
G08467	PROD	Main Pass	315	from 7,760' TVDSS to 99,999' TVDSS	S/2, NE/4 and E/2E/2NW/4	Operating Rights	50.00000
G01966	UNIT	Main Pass	152	from the stratigraphic equivalent of 10,700' Measured		Operating Rights	37.50000
9 9 9 8 8				Depth as seen in the OCSG 1967 #3 Well down to a depth			
				of 50,000'			
G01967	UNIT	Main Pass	153	10,700' MD down to a depth of 50,000' TVD		Operating Rights	37.50000
MF88562	Shut-In	Matagorda Is	487	4 below the base of the MF Sand	SW/4	Leasehold	50.00000
MF88560	Shut-In	Matagorda Is	487	below the base of the MF Sand	SE/4	Leasehold	50.00000
MF80522	Shut-In	Matagorda Is	518	below the base of the 15600 Sand	NW/4	Leasehold	50.00000
MF79413	Shut-In	Matagorda Is	519	below the base of the 13000 Sand	NE/4	Leasehold	50.00000
G09777	PROD	Mississippi Canyon	108	below 20,000' true vertical depth subsea down to 99,999'	All	Operating Rights	37.59399
009///	PROD	iviississippi Cariyon	100	below 20,000 true vertical depth subsea down to 99,999	All	Operating Rights	37.59395
C10102	PROD	Mississiani Canuan	110	C 600' T/DCC to 00 000'	All	Onorotina Diabto	25 00000
G18192		Mississippi Canyon	110	6,688' TVDSS to 99,999'	All	Operating Rights	25.00000
G02968	PROD	Mississippi Canyon	311	11,860' TVDSS to 99,999'	All	Operating Rights	50.00000
G26176	PROD	Mobile	826	21,730' TVDSS to 99,999'		Operating Rights	37.50000
333	UNIT	Ship Shoal	30	17,478' TVDSS to 99,999' TVDSS	All	Operating Rights	18.75000
G02919	PROD	Ship Shoal	91	11,148' TVDSS to 99,999' TVDSS		Operating Rights	6.25000
G02919	PROD	Ship Shoal	91	11,148' TVDSS to 99,999' TVDSS		Operating Rights	28.12500
G12941	PROD	Ship Shoal	129	17,446' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000
G15282	PROD	Ship Shoal	151	from the stratigraphic equivalent of 12,612' MD as seen in	All	Operating Rights	50.00000
6 9 9 9				the Zilkha OCS-G 15282 Well No. 1 (said depth being 100'			
				below the total depth drilled and logged in the Zilkha OCS-			
				G 15282 Well No. 1), down to 99,999' TVDSS			
820	PROD	Ship Shoal	169	10,658' TVDSS to 99,999' TVDSS	All	Operating Rights	33.33000
G05550	UNIT	Ship Shoal	175	surface to 99,999' TVD	S/2SW/4NW/4; NW/4SW/4	Operating Rights	66.66667
G33646	PROD	Ship Shoal	176	12,274' TVDSS to 99,999' TVDSS	All	Operating Rights	20.00000
G05551	PROD	Ship Shoal	178	10,031' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000
G03998	PROD	Ship Shoal	182	11,825' TVDSS to 99,999' TVDSS	W/2	Operating Rights	50.00000
G03998 G04232	PROD	Ship Shoal	182		W/2 W/2, SE/4, N/2N/2NE/4 and SW/4NW/4NE/4		49.47915
				19,077' TVDSS to 99,999' TVDSS		Operating Rights	
G04232	PROD	Ship Shoal	189	19,000' TVD to 99,999' TVDSS	S/2NE/4, SE/4NW/4NE/4 and S/2NE/4NE/4	Operating Rights	49.47915
G13917	PROD	Ship Shoal	193	12,901' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000
G15288	PROD	Ship Shoal	194	13,619' TVDSS to 99,999' TVDSS		Operating Rights	50.00000
G12355	PROD	Ship Shoal	198	12,072' TVDSS to 99,999'	NW/4, W/2W/2NE/4, N/2NE/4SW/4, NW/4SW/4SW/4	Operating Rights	25.00000
593	PROD	Ship Shoal	198	12,072' TVDSS to 99,999'	E/2NE/4; E/2W/2NE/4; S/2NE/4SW/4; S/2SW/4; SE/4	Operating Rights	25.00000
594		Ship Shoal	199	10,440' TVDSS to 99,999' TVDSS	W/2, W/2W/2NE/4, W/2NW/4SE/4, SE/4NW/4SE/4,	Operating Rights	25.00000
6 6 8	PROD				SW/4SE/4, S/2SE/4SE/4		
G01520	PROD	Ship Shoal	204	12,791' TVDSS to 99,999' TVDSS	All	Operating Rights	27.58165
G01522	UNIT	Ship Shoal	206	12,355' TVDSS to 99,999' TVDSS	All	Operating Rights	30.00000
G01523	UNIT	Ship Shoal	207	below 15,000' down to 99,999' TVD	All	Operating Rights	23.95873
G01524	PROD	Ship Shoal	216	14,088' TVDSS to 99,999' TVDSS	All	Operating Rights	27.77814
G10780	PROD	Ship Shoal	243	from 15,858' TVDSS to 99,999' TVDSS	E/2	Operating Rights	25.00000
G10780	PROD	Ship Shoal	243	20,000' TVDSS to 99,999' TVDSS	W/2	Operating Rights	25.00000
			_				
G01038	UNIT	Ship Shoal	271	7,810' TVDSS to 99,999' TVDSS	All	Operating Rights	10.00000
G01039	PROD	Ship Shoal	274	8,525' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000
G26074	PROD	Ship Shoal	314	10,750' TVDSS to 99,999' TVDSS	W/2W/2	Operating Rights	37.50000
G26074	PROD	Ship Shoal	314	10,950' TVDSS to 99,999' TVDSS	E/2W/2 and E/2	Operating Rights	37.50000
G15312	PROD	Ship Shoal	354	14,853' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000
334	UNIT	Ship Shoal	31	15,320' to 99,999'		Operating Rights	18.75000
335	UNIT	Ship Shoal	32	11,315' to 99,999'		Operating Rights	18.75000
G09627	SOP	Ship Shoal	277	10,000' TVD down to a depth of 50,000' TVD subsea	All	Operating Rights	50.00000
G01182	TERMIN	South Marsh Is	11	13,007' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000
G01194	PROD	South Marsh Is	58	13,639' TVDSS to 99,999' TVDSS		Operating Rights	50.00000
G17938	PROD	South Marsh Is	105	9,220' TVDSS to 99,999' TVDSS		Operating Rights	50.00000
G03776	PROD	South Marsh Is	106	9,368' TVDSS to 99,999' TVDSS	S/2	Operating Rights	50.00000
G02883	PROD	South Marsh Is	127	all depths below 18,000' (TVDSS) down to 99,999' (TVDSS	3/2	Operating Rights	8.67331
002003	11100	South Marsh 15	12.	dir deptilo below 10,000 (11835) down to 35,535 (11855		operating manes	0.07551
G02587	PROD	South Marsh Is	128	from 9,016' TVDSS to 99,999' TVDSS		Operating Rights	8.67331
G02587 G02587	PROD	South Marsh Is	128	from 9,016' TVDSS to 99,999' TVDSS		Operating Rights	33.33334
					All		
G02592	PROD	South Marsh Is	149	7,386' TVDSS to 99,999' TVDSS	All	Operating Rights	25.0000
G04809	PROD	South Marsh Is	161	10,576' TVDSS to 99,999' TVDSS	W/2 and W/2E/2	Operating Rights	50.00000
G04809	PROD	South Marsh Is	161	from the stratigraphic equivalent of the true vertical	E/2E/2	Operating Rights	100.0000
				depth of 9,782.5' (being the true vertical depth drilled in			
				the OCS-G 4809 #14 Well plus 100 feet) to 99,999' SSTVD			
G02311	PROD	South Marsh Is	269	11,719' TVDSS to 99,999' TVDSS	All	Operating Rights	36.4179
G14456	PROD	South Marsh Is	280	14,115' TVDSS to 99,999' TVDSS	W/2, NE/4 and E/2E/2SE/4	Operating Rights	25.00000
G14456	PROD	South Marsh Is	280	from 100' below the stratigraphic equivalent of that	W/2SE/4 and W/2E/2SE/4	Operating Rights	50.00000
10 mm				certain zone encountered between the interval of 13,814'			
8 A A A A A A A A A A A A A A A A A A A				and 13,920' TVD on the electric log from the Norcen			
				Explorer, Inc. OCS-G 14456 Well No. 3 to 99,999' TVDSS			
G02600	PROD	South Marsh Is	281	16,062' TVDSS to 99,999' TVDSS	All	Operating Rights	34.0631
G21618	PROD	South Marsh Is	93	13,299' to 99,999'		Operating Rights	6.25000
792	PROD	South Marsh Is	108	all depths below 14,000' TVD		Operating Rights	16.6666
	PROD	South Marsh Is	41	15,000' TVD down to a depth of 50,000' TVD	W/2	Operating Rights	25.0000
			41	11,500' TVD down to a depth of 50,000' TVD		Operating Rights	50.0000
G01192	PROD	South Marsh Is			E/2		
G01192 G01192	PROD	South Marsh Is	48	13,000' TVD down to a depth of 50,000' Subsea	All	Operating Rights	50.0000
G01192 G01192 786	PROD	South Pass	62	18,247' TVDSS to 99,999' TVDSS	All	Operating Rights	50.0000
G01192 G01192 786 G01294		South Pass	70	8,480' TVDSS to 99,999' TVDSS	All	Operating Rights	50.0000
G01192 G01192 786 G01294 G01614	PROD		87	18,001' TVDSS to 99,999' TVDSS	All	Operating Rights	16.6800
G01192 G01192 786 G01294 G01614 G07799	PROD TERMIN	South Pass		18,001' TVDSS to 99,999' TVDSS	All	Operating Rights	16.6700
G01192 G01192 786 G01294 G01614	PROD	South Pass South Pass	87		All	Operating Rights	25.0000
G01192 G01192 786 G01294 G01614 G07799 G07799	PROD TERMIN TERMIN	South Pass					
G01192 G01192 786 G01294 G01614 G07799 G07799 G01618	PROD TERMIN TERMIN PROD	South Pass South Pass	89	16,802' TVDSS to 99,999' TVDSS	All		
G01192 G01192 786 G01294 G01614 G07799 G07799	PROD TERMIN TERMIN	South Pass		16,802' TVDSS to 99,999' TVDSS from 10,700' Measured Depth down to a depth of 50,000'	All	Operating Rights	
G01192 G01192 786 G01294 G01614 G07799 G07799 G01618 G01901	PROD TERMIN TERMIN PROD UNIT	South Pass South Pass South Pass	89 64	16,802' TVDSS to 99,999' TVDSS from 10,700' Measured Depth down to a depth of 50,000' TVD subsea		Operating Rights	37.5000
G01192 G01192 786 G01294 G01614 G07799 G07799 G01618	PROD TERMIN TERMIN PROD	South Pass South Pass	89	16,802' TVDSS to 99,999' TVDSS from 10,700' Measured Depth down to a depth of 50,000' TVD subsea from 10,700' Measured Depth down to a depth of 50,000'	All		37.5000
G01192 G01192 786 G01294 G01614 G07799 G07799 G01618 G01901	PROD TERMIN TERMIN PROD UNIT	South Pass South Pass South Pass South Pass	89 64 65	16,802' TVDSS to 99,999' TVDSS from 10,700' Measured Depth down to a depth of 50,000' TVD subsea from 10,700' Measured Depth down to a depth of 50,000' TVD subsea		Operating Rights Operating Rights	37.5000 37.5000
G01192 G01192 786 G01294 G01614 G07799 G07799 G01618 G01901 G01610	PROD TERMIN TERMIN PROD UNIT UNIT TERMIN	South Pass South Pass South Pass South Pass South Pass	89 64 65	16,802' TVDSS to 99,999' TVDSS from 10,700' Measured Depth down to a depth of 50,000' TVD subsea from 10,700' Measured Depth down to a depth of 50,000' TVD subsea 12,460' TVDSS to 99,999' TVDSS	All	Operating Rights Operating Rights Operating Rights	37.5000 37.5000 50.0000
G01192 G01192 786 G01294 G01614 G07799 G07799 G01618 G01901	PROD TERMIN TERMIN PROD UNIT	South Pass South Pass South Pass South Pass	89 64 65	16,802' TVDSS to 99,999' TVDSS from 10,700' Measured Depth down to a depth of 50,000' TVD subsea from 10,700' Measured Depth down to a depth of 50,000' TVD subsea 12,460' TVDSS to 99,999' TVDSS 100' below the stratigraphic equivalent of 17,397' TVD as		Operating Rights Operating Rights	37.5000 37.5000 50.0000
G01192 G01192 786 G01294 G01614 G07799 G07799 G01618 G01901 G01610	PROD TERMIN TERMIN PROD UNIT UNIT TERMIN	South Pass South Pass South Pass South Pass South Pass	89 64 65	16,802" TVDSS to 99,999" TVDSS from 10,700" Measured Depth down to a depth of 50,000" TVD subsea from 10,700" Measured Depth down to a depth of 50,000" TVD subsea 12,460" TVDSS to 99,999" TVDSS 100" below the stratigraphic equivalent of 17,397" TVD as seen in the Newfield Exploration Company OCS-G 02924	All	Operating Rights Operating Rights Operating Rights	37.5000 37.5000 50.0000
G01192 G01192 786 G01294 G01614 G07799 G07799 G01618 G01901 G01610	PROD TERMIN TERMIN PROD UNIT UNIT TERMIN	South Pass South Pass South Pass South Pass South Pass	89 64 65	16,802' TVDSS to 99,999' TVDSS from 10,700' Measured Depth down to a depth of 50,000' TVD subsea from 10,700' Measured Depth down to a depth of 50,000' TVD subsea 12,460' TVDSS to 99,999' TVDSS 100' below the stratigraphic equivalent of 17,397' TVD as	All	Operating Rights Operating Rights Operating Rights	37.5000 37.5000 50.0000
G01192 G01192 786 G01294 G01614 G07799 G07799 G07799 G01618 G01610 G01610	PROD TERMIN TERMIN PROD UNIT UNIT TERMIN TERMIN	South Pass South Pass South Pass South Pass South Pelto South Pelto	89 64 65 1 9	16,802' TVDSS to 99,99' TVDSS from 10,700' Measured Depth down to a depth of 50,000' TVD subsea from 10,700' Measured Depth down to a depth of 50,000' TVD subsea 12,460' TVDSS to 99,999' TVDSS 100' below the stratigraphic equivalent of 17,397' TVD as seen in the Newfield Exploration Company OCS-G 02924 Well No. 10 (API No. 177134025300) to 99,999' TVDSS	All NE/4	Operating Rights Operating Rights Operating Rights Operating Rights	37.5000i 37.5000i 50.0000i 50.0000i
G01192 G01192 786 G01294 G01614 G07799 G07799 G01618 G01901 G01610	PROD TERMIN TERMIN PROD UNIT UNIT TERMIN	South Pass South Pass South Pass South Pass South Pass	89 64 65	16,802" TVDSS to 99,999" TVDSS from 10,700" Measured Depth down to a depth of 50,000" TVD subsea from 10,700" Measured Depth down to a depth of 50,000" TVD subsea 12,460" TVDSS to 99,999" TVDSS 100" below the stratigraphic equivalent of 17,397" TVD as seen in the Newfield Exploration Company OCS-G 02924	All	Operating Rights Operating Rights Operating Rights	37.50000 37.50000 50.00000 50.00000

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 704 of 995

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
G24956	PROD	South Timbalier	49	18,800' TVD to 99,999' TVDSS	All	Operating Rights	50.00000%
G04000	PROD	South Timbalier	53	6,782' TVDSS to 99,999' TVDSS	All	Operating Rights	25.00000%
G01960	PROD	South Timbalier	148	17,777' TVDSS to 99,999' TVDSS	NE/4, N/2NE/4SE/4, SE/4NE/4SE/4 and NE/4SE/4SE/4	Operating Rights	7.77500%
G05612	PROD	South Timbalier	205	18,640' TVDSS to 99,999' TVDSS	SE/4SW/4	Operating Rights	25.00000%
G16455	PROD	South Timbalier	291	9,669' TVDSS to 99,999' TVDSS	N/2 and SE/4	Operating Rights	50.00000%
G16455	PROD	South Timbalier	291	7,461' TVDSS to 99,999' TVDSS	SW/4	Operating Rights	100.00000%
G05646	UNIT	South Timbalier	295	14,293' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G31418	PROD	South Timbalier	311	12,251' TVD to 99,999'	All	Operating Rights	22.50000%
G22762	PROD	South Timbalier	316	12.520' TVDSS to 99.999' TVDSS	All	Operating Rights	10.00000%
G03328	TERMIN	Vermilion	261	9,241' TVD as identified in the Stone Energy Corporation's	S/2S/2NE/4 and N/2NE/4SE/4	Operating Rights	37.50000%
003326	TERIVIIN	verninon	201	OCS-G 3328 Well No A-3 ST to 99,999' TVDSS	3/23/2NE/4 and N/2NE/43E/4	Operating rights	37.30000%
G03328	TERMIN	Vermilion	261	9,304' TVDSS to 99,999' TVDSS	W/2, N/2NE/4, N/2S/2NE/4, W/2SE/4, SE/4SE/4 and S/2NE/4SE/4	Operating Rights	37.50000%
G01955	SOP	Vermilion	265	10,465' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G21096	TERMIN		326	8,447' TVDSS to 99,999' TVDSS	All		35.15742%
		Vermilion				Operating Rights	
G02274	UNIT	Vermilion	369	below 10,000' down to 99,999'	NW/4, W/2E/2, NE/4NE/4	Operating Rights	11.58535%
G02580	PROD	Vermilion	380	10,245' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G02278	UNIT	Vermilion	386	5,175' TVDSS to 99,999' TVDSS	NW/4NE/4NE/4, S/2NE/4NE/4, E/2NW/4NE/4, NW/4SE/4NE/4 and N/2SW/4NE/4	Operating Rights	15.08620%
G02278	UNIT	Vermilion	386	5,175' TVDSS to 99,999' TVDSS	S/2, SW/4NW/4, S/2S/2NE/4, W/2NW/4NE/4, NE/4SE/4NE/4 and NE/4NE/4NE/4	Operating Rights	14.48210%
G04800	PROD	Vermilion	271	6,103' TVD down to a depth of 50,000' TVD subsea	All	Operating Rights	6.25000%
G15212	PROD	Vermilion	408	below 9,000' TVD	All	Operating Rights	50.00000%
G10930	UNIT	Viosca Knoll	251	depths below the stratigraphic equivalent of the subsea depth of 15,083 to and including 99,999' as encountered in Samedan Oil Corporation's OCS-G 13982 #1 well located in Viosca Knoll Block 252	All	Operating Rights	3.75000%
G10933	UNIT	Viosca Knoll	340	depths below the stratigraphic equivalent of the subsea depth of 15,083 to and including 99,999' as encountered in Samedan Oil Corporation's OCS-G 13982 #1 well located in Viosca Knoll Block 252	All	Operating Rights	3.75000%
G07898	TERMIN	Viosca Knoll	693	11,636' TVDSS to 99,999' TVDSS	All	Operating Rights	28.45078%
G13055	TERMIN	Viosca Knoll	694	10,774' TVDSS to 99,999' TVDSS	W/2, NE/4 and N/2SE/4	Operating Rights	26.53745%
G13055	TERMIN	Viosca Knoll	694	11,714' TVDSS to 99,999' TVDSS			26.53745%
					S/2SE/4	Operating Rights	
G15050	PROD	West Cameron	33	15,055' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G02825	PROD	West Cameron	65	all depths below the stratigraphic equivalent of the vertical depth of 13,679' as seen in the OCS-G 02825 Well No. 4, down to a vertical depth of 99,999'	E/2E/2SW/4; W/2W/2SE/4; and E/2SW/4SE/5	Operating Rights	100.00000%
G02825	PROD	West Cameron	65	depths below 100' below the stratigraphic equivalent of the base of the IT Sand as present in The Continental Oil Company's West Cameron Block 66 B-14 Well at a measured depth of 9,580 feet on the ISF-Sonic Log down to 99,999 feet TVDSS	NE/4	Operating Rights	81.25000%
G23735	PROD	West Cameron	72	15,126' TVDSS to 99,999' TVDSS	All	Operating Rights	12.50000%
247	TERMIN	West Cameron	102	14,150' TVD to 99,999' TVDSS	N/2SW/4NW/4, NW/4SE/4NW/4	Operating Rights	100.00000%
81	PROD	West Cameron	110	all depths below 15,000' (TVDSS) down to 99,999' (TVDSS)	All	Operating Rights	18.75000%
82	PROD	West Cameron	111	below 15,000' (TVDSS) down to 99,999' (TVDSS)	SE/4	Operating Rights	18.75000%
G04818	TERMIN	West Cameron	290	9,500' TVD to 99,999' TVDSS		Operating Rights	8.33334%
680	PROD	West Cameron	20	13,500' TVD to 50,000' TVD	All	Operating Rights	25.00000%
G02826	PROD	West Cameron	66	13,590' to 99,999'	W1/2; N1/2SE1/4	Operating Rights	37.50000%
G02826	PROD	West Cameron	66	9,216' to 99,999'	S1/2SE1/4	Operating Rights	75.00000%
179	UNIT	West Delta	67	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	S/2	Operating Rights	18.75000%
180	UNIT	West Delta	68	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	S/2	Operating Rights	18.75000%
181	UNIT	West Delta	69	18,000' subsea (TVDS) to 99,999' subsea (TVDS)	All	Operating Rights	18.75000%
182	UNIT	West Delta	70	18,000' subsea (TVDS) to 99,999' subsea (TVDS)	All	Operating Rights	18.75000%
838	21411	West Delta	71	depths below 18,000' subsea (TVDS) to 99,999' subsea	All	Operating Rights	18.75000%
	UNIT			(TVDS)			
G01085	PROD	West Delta	75	17,844' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G01089	PROD	West Delta	90	13,199' TVDSS to 99,999' TVDSS	N/2 and N/2S/2	Operating Rights	50.00000%
G01089	PROD	West Delta	90	13,199' TVDSS to 99,999' TVDSS	S/2S/2	Operating Rights	40.62500%
839	PROD	West Delta	94	13,159' TVDSS to 99,999; TVDSS		Operating Rights	37.50000%
G01497	PROD	West Delta	95		N/2, N/2N/2SE/4, N/2SE/4 and N/2SW/4SW/4		37.50000%
G12360	PROD	West Delta	103	13,601' TVDSS to 99,999' TVDSS 13,279' TVDSS to 99,999' TVDSS	N/2, N/2N/25E/4, N/25E/4 and N/2SW/4SW/4 NW/4NW/4, NE/4NW/4, N/2N/2SW/4NW/4, N/2NW/4NE/4, N/2S/2NW/4NE/4, N/2N/2NE/4NE/4	Operating Rights Operating Rights	40.62500%
840	PROD	West Delta	103	13,279' TVDSS to 99,999' TVDSS	\$/2, \$/2NE/4, \$E/4NW/4, \$/2SW/4NW/4, \$/2NE/4NE/4, \$/2N/2NE/4NE/4, \$/2\$/2NW/4NE/4 and \$/2N/2SW/4NW/4	Operating Rights	50.00000%
841	PROD	West Delta	104	11,970' TVDSS to 99,999' TVDSS	NW4, N2NE4, SW4NE4 and N2SE4NE4	Operating Rights	50.00000%
842	PROD	West Delta	105	12,149' TVDSS to 99,999' TVDSS	N2S2N2	Operating Rights	50.00000%
044	FNUU	AACST DEITA	103	12,145 17033 (0 55,555 17033	ZVIZGZVI	Operating rights	30.0000076

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 705 of 995 Exhibit I-B

Assat Nama	FM/F Asst Code	Loose Number	A DI
Asset Name	FWE Acct. Code	Lease Number	API
BRAZOS 491 #004	BA49100400	G06069	427044034300
BRAZOS 491 #005	BA49100500	G06069	427044035700
BRAZOS 491 #A001	BA491A0100	G06069	427044018200
BRAZOS 491 #A002	BA491A0200	G06069	427044018300
BRAZOS 491 #A003	BA491A0300	G06069	427044032900
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300
BRAZOS A-133 #A003	BAA133A030	G02665	427054003500
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054004301
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004001
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100
BRAZOS A-133 #C001	BAA133C010	G02665	427054007800
BRAZOS A-133 #C002	BAA133C020	G02665	427054008200
BRAZOS A-133 #C003	BAA133C030	G02665	427054010700
BRAZOS A-133 #C004	BAA133C040	G02665	427054013500
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201
BRAZOS A-133 #D003	BAA133D030	G02665	427054012700
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600
EAST CAMERON 002 #001 SL 18121	SL18121010	18121	177032013600
EAST CAMERON 002 #001AL 16475	SL16475010	16475	177032012000
EAST CAMERON 002 #002AL 16475	SL16475020	16475	177032012200
EAST CAMERON 002 #003 SL16475	SL16475030	16475	177032012300
EAST CAMERON 002 #004AL 16475	SL16475040	16475	177032012400
EAST CAMERON 002 #005AL 16475	SL16475050	16475	177032012500
EAST CAMERON 009 #B009	EC009B0900	G01440	177032004300
EAST CAMERON 014 #012	EC01401200	G01440	177034060600
EAST CAMERON 014 #013	EC01401300	G01440	177034101300
EAST CAMERON 014 #B006	EC014B0600	G01440	177032003700
EAST CAMERON 014 #B007	EC014B0700	G01440	177032004000
EAST CAMERON 014 #B008	EC014B0800	G01440	177032004200
EAST CAMERON 014 #B010 ST1	EC014B1001	G01440	177032004601
EAST CAMERON 014 #B011	EC014B1100	G01440	177034006900
EAST CAMERON 014 #B013	EC014B13	G13572	177034094700
EAST CAMERON 014 #CF001	EC014CF010	G01440	177030032800
EAST CAMERON 014 #CF002	EC014CF020	G13572	177034068600

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 706 of 995 Exhibit I-B

Access No. 10	ENVE A O. L.	I and the second	ADI
Asset Name	FWE Acct. Code	Lease Number	API
EAST CAMERON 037 #A002	EC037A0200	G25933	177034101700
EAST CAMERON 265 #D001	EC265D0100	G00972	177044105100
EAST CAMERON 265 #D002	EC265D0200	G00972	177044106200
EAST CAMERON 265 #D003	EC265D0300	G00972	177044106300
EAST CAMERON 265 #D004	EC265D0400	G00972	177044106400
EAST CAMERON 265 #D005	EC265D0500	G00972	177044106500
EAST CAMERON 278 #B009	EC278B0900	G00974	177044071700
EAST CAMERON 278 #C001	EC278C0100	G00974	177044058500
EAST CAMERON 278 #C002	EC278C0204	G00974	177044070000
EAST CAMERON 278 #C003	EC278C0300	G00974	177044071800
EAST CAMERON 278 #C004 ST2	EC278C0401	G00974	177044072101
EAST CAMERON 278 #C005	EC278C0500	G00974	177044069700
EAST CAMERON 278 #C006	EC278C0600	G00974	177044071400
EAST CAMERON 278 #C007	EC278C0700	G00974	177044094800
EAST CAMERON 278 #C008	EC278C0800	G00974	177044109800
EAST CAMERON 278 #C009	EC278C0900	G00974	177044109901
EAST CAMERON 338 #A002	EC338A0200	G02063	177044024700
EAST CAMERON 338 #A003	EC338A0300	G02063	177044025000
EAST CAMERON 338 #A011	EC338A1100	G02063	177044028800
EAST CAMERON 338 #A015	EC338A1500	G02063	177044032000
EAST CAMERON 338 #A016	EC338A1601	G02063	177044034601
EAST CAMERON 338 #A022	EC338A2200	G02063	177044025101
EUGENE IS 053 #008D	EI053008D0	00479	177094086200
EUGENE IS 053 #009	EI05300900	00479	177094094000
EUGENE IS 053 #010 ST1	EI05301001	00479	177094113001
EUGENE IS 053 #012 ST1	EI05301201	00479	177094115301
EUGENE IS 053 #015 BP1	EI05301501	00479	177094127601
EUGENE IS 053 #B001D	EI053B01D0	00479	177094085900
EUGENE IS 053 #C001	EI053C0101	00479	177094121101
EUGENE IS 053 #C002	EI053C0200	00479	177094122600
EUGENE IS 053 #G001 ST1	EI053G01D2	00479	177094144201
EUGENE IS 119 #030 ST1	EI11903001	00049	177094079801
EUGENE IS 119 #033 ST2	EI11903302	00049	177094117002
EUGENE IS 119 #034	EI11903400	00049	177094118700
EUGENE IS 119 #035 ST1	EI11903501	00049	177094120301
EUGENE IS 119 #037 ST1	EI11903701	00049	177094129001
EUGENE IS 119 #F001D	EI119F01D0	00049	177090026700
EUGENE IS 119 #F002 ST1	EI119F0201	00049	177090026801
EUGENE IS 119 #F003	EI119F0300	00049	177090026900
EUGENE IS 119 #F005 ST1	EI119F0501	00049	177090027101
EUGENE IS 119 #F006	EI119F0600	00049	177090027200
EUGENE IS 119 #F007	EI119F0700	00049	177094137900
EUGENE IS 119 #F008 ST1	EI119F0801	00049	177094138401
EUGENE IS 119 #K001	EI119K0100	00049	177090028900
EUGENE IS 119 #K002	EI119K0200	00049	177090029000
EUGENE IS 119 #K003	EI119K0300	00049	177090029100

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 707 of 995 Exhibit I-B

			4.51
Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 119 #K004	EI119K0400	00049	177090029200
EUGENE IS 119 #K005	EI119K0500	00049	177090029300
EUGENE IS 119 #K006	EI119K0600	00049	177090029400
EUGENE IS 119 #K007	EI119K0700	00049	177090029500
EUGENE IS 119 #M004	EI119M0400	00049	177090029900
EUGENE IS 119 #M007	EI119M0700	00049	177092009000
EUGENE IS 120 #009 ST1	EI12000901	00050	177094026101
EUGENE IS 120 #011	EI12001100	00050	177094078000
EUGENE IS 120 #012 ST1	EI12001201	00050	177094113901
EUGENE IS 120 #013	EI12001300	00050	177094114100
EUGENE IS 120 #014	EI12001400	00050	177094115200
EUGENE IS 120 #015 ST2	EI12001502	00050	177094116702
EUGENE IS 120 #017	EI12001700	00050	177094121700
EUGENE IS 120 #019 ST2	EI12001902	00050	177094126102
EUGENE IS 120 #020	EI12002000	00050	177094138300
EUGENE IS 120 #1008	EI120I0800	00050	177094137000
EUGENE IS 125 #002B ST2	EI125002B2	00051	177090022902
EUGENE IS 125 #A003 ST1	EI125A0301	00051	177090022601
EUGENE IS 125 #R001	EI125R0100	00051	177094080201
EUGENE IS 125 #R002	EI125R0201	00051	177094141301
EUGENE IS 126 #012	EI12601201	00052	177094131501
EUGENE IS 126 #031 ST2	EI12603102	00052	177094086702
EUGENE IS 126 #A002	EI126A0200	00052	177090022500
EUGENE IS 126 #A004D	EI126A04D0	00052	177090022700
EUGENE IS 126 #A005	EI126A0501	00052	177094092903
EUGENE IS 126 #A006	EI126A0600	00052	177094151000
EUGENE IS 136 #001	EI13600100	G03152	177094115700
EUGENE IS 136 #JA001	EI136JA100	G03152	177094028300
EUGENE IS 136 #JA002	EI136JA200	G03152	177094117501
EUGENE IS 136 #JA003 BP1	EI136JA301	G03152	177094140601
EUGENE IS 136 #JA004	EI136JA400	G03152	177094151101
EUGENE IS 158 #014B	EI158014B0	G01220	177090094300
EUGENE IS 158 #016	EI15801600	G01220	177092000402
EUGENE IS 158 #017A	EI158017A0	G01220	177092000900
EUGENE IS 158 #027 ST1	EI15802701	G01220	177092006501
EUGENE IS 158 #028 ST1BP1	EI15802802	G01220	177092009702
EUGENE IS 158 #029	EI15802900	G01220	177092008200
EUGENE IS 158 #032	EI15803200	G01220	177094111400
EUGENE IS 158 #034	EI15803400	G01220	177094147600
EUGENE IS 158 #B003A	EI158B03A2	G01220	177090066202
EUGENE IS 158 #B004B	EI158B04B0	G01220	177090063700
EUGENE IS 158 #B005E	EI158B05E0	G01220	177090070400
EUGENE IS 158 #B007	EI158B0703	G01220	177090094803
EUGENE IS 158 #B008	EI158B0800	G01220	177092001500
EUGENE IS 158 #B010F	EI158B1100	G01220	177092001800
EUGENE IS 158 #B011 ST2	EI158B1102	G01220	177094104902

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 708 of 995 Exhibit I-B

			401
Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 158 #B012	EI158B1200	G01220	177094105000
EUGENE IS 158 #B013	EI158B1302	G01220	177094143502
EUGENE IS 158 #C001	EI158C0100	G01220	177092014700
EUGENE IS 158 #C002	EI158C0200	G01220	177092015200
EUGENE IS 158 #C003C	EI158C03C0	G01220	177092015300
EUGENE IS 158 #C005A	EI158C05A0	G01220	177094002200
EUGENE IS 158 #C006	EI158C0600	G01220	177094001900
EUGENE IS 158 #C007F	EI158C07F0	G01220	177094004700
EUGENE IS 158 #C008C	EI158C08C0	G01220	177094005100
EUGENE IS 158 #C009	EI158C0900	G01220	177094005700
EUGENE IS 158 #C010B	EI158C10B0	G01220	177094006000
EUGENE IS 158 #C011A	EI158C11A0	G01220	177094006300
EUGENE IS 158 #C012D	EI158C12D0	G01220	177094007100
EUGENE IS 158 #C013D	EI158C13D0	G01220	177094008000
EUGENE IS 158 #C014	EI158C1400	G01220	177094008100
EUGENE IS 158 #JB008	EI158JB801	G01220	177090091401
EUGENE IS 158 #JB009	EI158JB900	G01220	177090090200
EUGENE IS 158 #JB013	EI158JB130	G01220	177090094102
EUGENE IS 158 #JB019	EI158JB190	G01220	177092002101
EUGENE IS 158 #JB022	EI158JB220	G01220	177092003300
EUGENE IS 158 #JB024	EI158JB240	G01220	177092003900
EUGENE IS 158 #JB030 (D04)	EI158JB300	G01220	177094100300
EUGENE IS 158 #JB033	EI158JB330	G01220	177094111100
EUGENE IS 173 #G002	EI173G0200	G13622	177094074701
EUGENE IS 174 #A010	EI174A1000	G03782	177094101100
EUGENE IS 174 #G001 ST1	EI174G0101	G03782	177094065601
EUGENE IS 174 #G003 ST2	EI174G0302	G03782	177094084402
EUGENE IS 174 #G004 ST1	EI174G0402	G03782	177094116502
EUGENE IS 175 #D006 ST1	EI175D0601	00438	177094003301
EUGENE IS 175 #D008	EI175D0800	00438	177094003900
EUGENE IS 175 #D009 ST1	EI175D0901	00438	177094005401
EUGENE IS 175 #D012 ST	EI175D1201	00438	177094010601
EUGENE IS 175 #D021 ST3	EI175D2103	00438	177092012603
EUGENE IS 175 #F001 ST1	EI175F0101	00438	177094035401
EUGENE IS 175 #F002 ST1	EI175F0201	00438	177094039601
EUGENE IS 175 #F003 ST	EI175F0302	00438	177094039702
EUGENE IS 175 #F004 ST	EI175F0401	00438	177094041001
EUGENE IS 175 #F005	EI175F0500	00438	177094042900
EUGENE IS 175 #F007	EI175F0700	00438	177094048900
EUGENE IS 175 #F009	EI175F0901	00438	177094087601
EUGENE IS 175 #H001	EI175H0100	00438	177094104700
EUGENE IS 175 #H002	EI175H0200	00438	177094106700
EUGENE IS 175 #H003	EI175H0300	00438	177094110800
EUGENE IS 175 #H004	EI175H0400	00438	177094110900
EUGENE IS 175 #H005 ST1BP1	EI175H0502	00438	177094112002
EUGENE IS 175 #1002	EI175I0201	00438	177094107101

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 709 of 995 Exhibit I-B

Assat Name	FMF A cat Code	Lacas Number	ADI
Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 175 #1003	EI175I0300	00438	177094107200
EUGENE IS 175 #1004	EI175I0400	00438	177094109200
EUGENE IS 175 #1005	EI175I0500	00438	177094109300
EUGENE IS 175 #J001 ST1	EI175J0101	00438	177094122301
EUGENE IS 175 #J002 ST1	EI175J0201	00438	177094123201
EUGENE IS 175 #J003 ST1	EI175J0301	00438	177094123501
EUGENE IS 175 #J004	EI175J0400	00438	177094128300
EUGENE IS 187 #002	EI18700200	G10736	177094151601
EUGENE IS 187 #JC001	EI187JC101	G10736	177094091101
EUGENE IS 187 #JD001	EI187JD201	G10736	177094092801
EUGENE IS 187 #JD002	EI187JD200	G10736	177094131900
EUGENE IS 187 #JE002	EI187JE020	G10736	177094109700
EUGENE IS 188 #JE001	EI188JE100	00443	177094096500
EUGENE IS 189 #020	EI18902000	00423	177094099500
EUGENE IS 189 #B001	EI189B0100	00423	177090062500
EUGENE IS 189 #B003 ST1	EI189B0300	00423	177090062601
EUGENE IS 189 #B014	EI189B1400	00423	177090075200
EUGENE IS 189 #B016B	EI189B16B3	00423	177090075103
EUGENE IS 189 #B020	EI189B2001	00423	177090079001
EUGENE IS 189 #B025	EI189B2501	00423	177090078501
EUGENE IS 189 #B027	EI189B2701	00423	177094059001
EUGENE IS 211 #A003	EI211A0300	G05502	177094071500
EUGENE IS 211 #A005	EI211A0500	G05502	177094083400
EUGENE IS 211 #A006	EI211A0600	G05502	177094083601
EUGENE IS 212 #A001 BP1	EI212A0100	G05503	177094063200
EUGENE IS 212 #A002	EI212A0200	G05503	177094070700
EUGENE IS 212 #A007	EI212A0700	G05503	177094097400
EUGENE IS 224 #A001	EI224A0101	G05504	177094074001
EUGENE IS 224 #A002	EI224A0201	G05504	177094082501
EUGENE IS 224 #A003	EI224A0300	G05504	177094083200
EUGENE IS 224 #A004	EI224A0400	G05504	177094089100
EUGENE IS 224 #A005	EI224A0503	G05504	177094089403
EUGENE IS 224 #A006	EI224A0600	G05504	177094103600
EUGENE IS 224 #A007	EI224A0700	G05504	177094106800
EUGENE IS 224 #A008	EI224A0800	G05504	177094111600
EUGENE IS 224 #A009	EI224A0900	G05504	177094121900
EUGENE IS 224 #A010	EI224A1000	G05504	177094135200
EUGENE IS 224 #C001	EI224C01	G05504	177094112501
EUGENE IS 224 #G002 (ORRI)	EI224G02	G05504	177094150801
EUGENE IS 224 #SS006 (ORRI)	E1224SS06	G05504	177094149000
EUGENE IS 312 #D001	EI312D0100	G22679	177104160900
EUGENE IS 312 #D002	EI312D0200	G22679	177104161900
EUGENE IS 315 #A001 ST1	EI315A0101	G02112	177104099001
EUGENE IS 315 #A003	EI315A0300	G02112	177104099500
EUGENE IS 315 #A005	EI315A0500	G02112	177104099800
EUGENE IS 315 #A006	EI315A0600	G02112	177104101700

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 710 of 995 Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 315 #A007 ST1	EI315A0701	G02112	177104103001
EUGENE IS 315 #A010	EI315A1000	G02112	177104103700
EUGENE IS 315 #A012	EI315A1200	G02112	177104104000
EUGENE IS 315 #A016	EI315A1600	G02112	177104127000
EUGENE IS 315 #A017	EI315A1700	G02112	177104152000
EUGENE IS 315 #C001 (TANA)	EI315C0100	G24912	177104160800
EUGENE IS 315 #C002 (TANA)	EI315C0200	G24912	177104162300
EUGENE IS 316 #A001	EI316A0101	G05040	177104100701
EUGENE IS 316 #A002 ST1	EI316A0200	G05040	177104106400
EUGENE IS 316 #A003 ST3	EI316A0302	G05040	177104111302
EUGENE IS 316 #A005 ST5	EI316A0505	G05040	177104112905
EUGENE IS 316 #A007	EI316A0700	G05040	177104117000
EUGENE IS 316 #A008	EI316A0800	G05040	177104117300
EUGENE IS 316 #A010	EI316A1000	G05040	177104118300
EUGENE IS 316 #A011	EI316A1100	G05040	177104137500
EUGENE IS 316 #A012	EI316A1200	G05040	177104138400
EUGENE IS 316 #A013 ST1 (S01)	EI316A13S1	G05040	177104107601
EUGENE IS 329 #A002	EI329A0200	G02912	177104099101
EUGENE IS 329 #A004	EI329A0400	G02912	177104099400
EUGENE IS 329 #A008	EI329A0800	G02912	177104103500
EUGENE IS 329 #A011	EI329A1100	G02912	177104103800
EUGENE IS 329 #A014	EI329A1400	G02912	177104106800
EUGENE IS 329 #A015	EI329A1500	G02912	177104108001
EUGENE IS 329 #A018	EI329A1800	G02912	177104151700
EUGENE IS 330 #B001	EI330B0101	G02115	177104004301
EUGENE IS 330 #B003 ST1	EI330B0301	G02115	177104008001
EUGENE IS 330 #B004 ST1	EI330B0401	G02115	177104008701
EUGENE IS 330 #B005 ST2	EI330B0502	G02115	177104009502
EUGENE IS 330 #B006 ST3	EI330B0603	G02115	177104010503
EUGENE IS 330 #B007 ST1	EI330B0701	G02115	177104011601
EUGENE IS 330 #B008 ST1 LF	El330B0801	G02115	177104013001
EUGENE IS 330 #B009 ST1	EI330B0901	G02115	177104016301
EUGENE IS 330 #B010 ST1	EI330B1001	G02115	177104017101
EUGENE IS 330 #B011	El330B1100	G02115	177104025200
EUGENE IS 330 #B012 ST1	El330B1201	G02115	177104021001
EUGENE IS 330 #B014 ST1	EI330B1401	G02115	177104027401
EUGENE IS 330 #B015 ST1	EI330B1501	G02115	177104028601
EUGENE IS 330 #B016 ST1	EI330B1601	G02115	177104030201
EUGENE IS 330 #B018	El330B1800	G02115	177104031200
EUGENE IS 330 #D001	EI330D0100	G02115	177104105600
EUGENE IS 330 #D002	EI330D0200	G02115	177104116900
EUGENE IS 330 #D003 ST2	EI330D0302	G02115	177104117802
EUGENE IS 330 #D004	EI330D0400	G02115	177104118400
EUGENE IS 330 #D005 ST1	EI330D0502	G02115	177104118702
EUGENE IS 330 #D006 ST	EI330D0602	G02115	177104119102
EUGENE IS 330 #D008 ST1	EI330D0801	G02115	177104119602

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 711 of 995 Exhibit I-B

A A Nove	FINE Asst Code	Lanca Namalan	ADI
Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 330 #D009 ST1	EI330D0901	G02115	177104138201
EUGENE IS 330 #D011	EI330D1100	G02115	177104138700
EUGENE IS 330 #D012 ST1	EI330D1201	G02115	177104138801
EUGENE IS 330 #D013	EI330D1301	G02115	177104164301
EUGENE IS 330 #D014	EI330D1401	G02115	177104164401
EUGENE IS 330 #D015	El330D1500	G02115	177104164500
EUGENE IS 330 #D016	EI330D1602	G02115	177104164702
EUGENE IS 330 #D017	El330D1700	G02115	177104164800
EUGENE IS 330 #D018	EI330D1801	G02115	177104165101
EUGENE IS 330 #D019	El330D1900	G02115	177104165200
EUGENE IS 330 #D020	EI330D2000	G02115	177104165300
EUGENE IS 333 #B012	El333B1200	G02317	177104145204
EUGENE IS 334 #B013 ST1	EI334B1301	G15263	177104152201
EUGENE IS 334 #D001 BP1	EI334D0100	G15263	177104159300
EUGENE IS 334 #D003 BP1	EI334D0301	G15263	177104161401
EUGENE IS 337 #A001 ST2	EI337A0102	G03332	177104054002
EUGENE IS 337 #A003 ST1	EI337A0301	G03332	177104101101
EUGENE IS 337 #A005 ST1	EI337A0501	G03332	177104102201
EUGENE IS 337 #A007	EI337A0700	G03332	177104104600
EUGENE IS 337 #A008 ST2	EI337A0802	G03332	177104104902
EUGENE IS 337 #A010	EI337A1000	G03332	177104161000
EUGENE IS 337 #A011	EI337A1103	G03332	177104163803
EUGENE IS 342 #004	EI34200400	G02319	177104113000
EUGENE IS 342 #C002 ST1	EI342C0201	G02319	177104110601
EUGENE IS 342 #C003	EI342C0300	G02319	177104114000
EUGENE IS 342 #C004	EI342C0401	G02319	177104120101
EUGENE IS 342 #C005	EI342C0502	G02319	177104120202
EUGENE IS 342 #C006	EI342C0600	G02319	177104120300
EUGENE IS 342 #C007	EI342C0700	G02319	177104120800
EUGENE IS 342 #C008	EI342C0800	G02319	177104121000
EUGENE IS 342 #C009	EI342C0900	G02319	177104121300
EUGENE IS 342 #C010	EI342C1000	G02319	177104121500
EUGENE IS 342 #C011	EI342C1100	G02319	177104122000
EUGENE IS 342 #C012	EI342C1200	G02319	177104122200
EUGENE IS 342 #C013	EI342C1300	G02319	177104122700
EUGENE IS 342 #C014	EI342C1400	G02319	177104135800
EUGENE IS 342 #C015	EI342C1501	G02319	177104162101
EUGENE IS 342 #C016	EI342C1601	G02319	177104162201
EUGENE IS 342 #C017 BP1	EI342C1701	G02319	177104162501
EUGENE IS 345 #A004	EI345A0401	G21647	177104159201
EUGENE IS 346 #004	EI34600400	G14482	177104150500
EUGENE IS 346 #005	EI34600500	G14482	177104151900
EUGENE IS 346 #A001	EI346A0100	G14482	177104149101
EUGENE IS 346 #A002 ST3	EI346A0203	G14482	177104149603
EUGENE IS 346 #A003	EI346A0300	G14482	177104155100
EUGENE IS 346 #B001 (ORRI)	EI346B0100	G14482	177104161700

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 712 of 995 Exhibit I-B

	FINE A O. L	l N l	4.01
Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 346 #B003 (ORRI)	EI346B0300	G14482	177104162800
EUGENE IS 353 #D017 ST2	EI353D1702	G03783	177104143402
EUGENE IS 353(354) #D3 ST	EI353D0300	G03783	177104138501
EUGENE IS 354 #A006	EI354A0602	G10752	177104104302
EUGENE IS 354 #D001	EI354D0101	G10752	177104142101
EUGENE IS 354 #D002	EI354D0200	G10752	177104138100
EUGENE IS 354 #D004	EI354D0400	G10752	177104142900
EUGENE IS 354 #D005	EI354D0500	G10752	177104142800
EUGENE IS 354 #D006	EI354D0600	G10752	177104143500
EUGENE IS 354 #D008	EI354D0800	G10752	177104144000
EUGENE IS 354 #D009 ST4	EI354D0904	G10752	177104145604
EUGENE IS 354 #D010	EI354D1000	G10752	177104144700
EUGENE IS 354 #D011	EI354D1100	G10752	177104144900
EUGENE IS 354 #D012	EI354D1200	G10752	177104146400
EUGENE IS 354 #D014 ST1	EI354D1401	G02324	177104147201
EUGENE IS 354 #D015	EI354D1500	G10752	177104147700
EUGENE IS 354 #D016 ST1	EI354D1601	G10752	177104147901
EUGENE IS 361 #A001	EI361A0100	G02324	177104095200
EUGENE IS 361 #A002	EI361A0200	G02324	177104095600
EUGENE IS 361 #A006	EI361A0600	G02324	1771040979
EUGENE IS 361 #A007	EI361A0700	G02324	177104098500
EUGENE IS 361 #A008	EI361A0800	G02324	1771040992
EUGENE IS 361 #A010	EI361A1000	G02324	1771041012
EUGENE IS 361 #A011	EI361A1102	G02324	177104103402
EUGENE IS 361 #A013	EI361A1300	G02324	177104104400
EUGENE IS 361 #A014	EI361A1400	G02324	177104104700
EUGENE IS 361 #A015	EI361A1500	G02324	177104105300
EUGENE IS 361 #A016	EI361A1600	G02324	1771041057
EUGENE IS 361 #A017	EI361A1700	G02324	177104105800
EUGENE IS 361 #A018	EI361A1800	G02324	177104106600
EUGENE IS 361 #A019	EI361A1900	G02324	177104107500
EUGENE IS 361 #A020	EI361A2000	G02324	1771041079
EUGENE IS 361 #A021	EI361A2101	G02324	177104108101
EUGENE IS 361 #A022	EI361A2200	G02324	177104144600
EUGENE IS 361 #A023	EI361A2300	G02324	1771041454
EUGENE IS 361 #A024	EI361A2400	G02324	177104157900
EUGENE IS 361 #C003	EI361C0300	G02324	177104112401
EUGENE IS 361 #C012	EI361C1202	G02324	177104118002
EUGENE IS 361 #C015	EI361C1500	G02324	177104119500
EUGENE IS 361 #C016	EI361C1600	G02324	177104119800
EUGENE IS 361 #D001	EI361D0102	G02324	177104111102
EUGENE IS 361 #D004	EI361D0400	G02324	1771041135
EUGENE IS 361 #D010	EI361D1000	G02324	1771041171
EUGENE IS 361 #D014	EI361D1400	G02324	1771041193
EUGENE IS 361 #D015	El361D1501	G02324	177104134601
EUGENE IS 361 #D017	El361D1701	G02324	177104152401
	•		

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 713 of 995 Exhibit I-B

			4.21
Asset Name	FWE Acct. Code	Lease Number	API
EWING BANK 782 #A011 ST1 EW826	EW782A1101	G31470	608105002901
EWING BANK 782 #A022 (EW826)	EW782A2200	G31470	608104014400
EWING BANK 782 #A026	EW782A2600	G31470	608104015003
EWING BANK 826 #A001	EW826A0100	G05800	608105000100
EWING BANK 826 #A002 ST2	EW826A0202	G05800	608105000202
EWING BANK 826 #A003 ST2	EW826A0302	G05800	608105000402
EWING BANK 826 #A004	EW826A0400	G05800	608105000500
EWING BANK 826 #A005 ST3	EW826A0503	G05800	608105001303
EWING BANK 826 #A006	EW826A0600	G05800	608105001200
EWING BANK 826 #A007	EW826A0700	G05800	608105002000
EWING BANK 826 #A008	EW826A0800	G05800	608105001400
EWING BANK 826 #A009	EW826A0900	G05800	608105002800
EWING BANK 826 #A010	EW826A1000	G05800	608105001700
EWING BANK 826 #A013	EW826A1300	G05800	608105003000
EWING BANK 826 #A015	EW826A1501	G05800	608105003501
EWING BANK 826 #A016	EW826A1600	G05800	608105002100
EWING BANK 826 #A017	EW826A1700	G05800	608104013600
EWING BANK 826 #A018	EW826A1800	G05800	608104013700
EWING BANK 826 #A019 BP1	EW826A1901	G05800	608104013801
EWING BANK 826 #A020	EW826A2000	G05800	608104014000
EWING BANK 826 #A021 BP3	EW826A2103	G05800	608104014103
EWING BANK 826 #A024 ST1	EW826A2401	G05800	608104014801
GALVESTON 151 #005	GA15100500	G15740	427064044200
GALVESTON 180 #A002	GA180A0200	G03228	427084005600
GALVESTON 180 #A004 ST1	GA180A0401	G03228	427084005801
GALVESTON 180 #A007B	GA180A7B0	G03228	427084005900
GALVESTON 180 #A017	GA180A1700	G03228	427084007600
GALVESTON 192 #A014C	GA192A14C1	G03229	427084006701
GALVESTON 210 #001	GA21000100	G25524	427064044300
GALVESTON 210 #002	GA21000200	G25524	427064044800
GRAND ISLE 032 #U012 ST1	GI032U1201	00174	177192014502
GRAND ISLE 039 #P002 ST2	GI039P0202	00127	177174097802
GRAND ISLE 039 #Q001 ST3	GI039Q0103	00127	177174037903
GRAND ISLE 040 #E007D	GI040E07D0	00128	177170077500
GRAND ISLE 040 #E009	GI040E0900	00128	177170078700
GRAND ISLE 040 #G001	GI040G0100	00128	177170070400
GRAND ISLE 040 #G002	GI040G0200	00128	177170076200
GRAND ISLE 040 #G006	GI040G0600	00133	177174012600
GRAND ISLE 040 #G010	GI040G1000	00128	177174037200
GRAND ISLE 040 #G011	GI040G1100	00128	177174037300
GRAND ISLE 040 #G013	GI040G1300	00128	177174098600
GRAND ISLE 040 #M001	GI040M0100	00128	177174037000
GRAND ISLE 040 #M002D	GI040M02D0	00128	177174038600
GRAND ISLE 040 #M003	GI040M0300	00128	177174043600
GRAND ISLE 040 #0005	GI04000500	00128	177174097100
GRAND ISLE 041 #D002	GI041D0200	00129	177170075300
	1	<u>. </u>	

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 714 of 995 Exhibit I-B

			4.01
Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 041 #D003	GI041D0300	00129	177170076700
GRAND ISLE 041 #D004	GI041D0400	00130	177170080500
GRAND ISLE 041 #D007	GI041D0700	00129	177172000000
GRAND ISLE 041 #D008 ST	GI041D0801	00130	177172000801
GRAND ISLE 041 #D009	GI041D0900	00129	177172001500
GRAND ISLE 041 #D010ST	GI041D1000	00129	177174017801
GRAND ISLE 041 #D011E	GI041D1100	00129	177174018400
GRAND ISLE 041 #E001 ST1	GI041E0101	00130	177170069401
GRAND ISLE 041 #E002 ST1	GI041E0201	00130	177170074701
GRAND ISLE 041 #E003D	GI041E03D0	00130	177170075000
GRAND ISLE 041 #E004 ST1	GI041E0401	00130	177170075201
GRAND ISLE 041 #E005	GI041E0500	00129	177170075400
GRAND ISLE 041 #E006D	GI041E06D0	00130	177170077300
GRAND ISLE 041 #E008	GI041E0800	00130	177170079800
GRAND ISLE 041 #E010	GI041E1001	00130	177172000301
GRAND ISLE 041 #E012D	GI041E12D0	00130	177174011500
GRAND ISLE 041 #E013	GI041E1300	00130	177174012900
GRAND ISLE 041 #F003 ST1	GI041F0301	00129	177174006401
GRAND ISLE 041 #F005 ST2	GI041F0502	00129	177174017302
GRAND ISLE 041 #G007	GI041G0700	00130	177174022400
GRAND ISLE 041 #G008	GI041G0800	00130	177174026400
GRAND ISLE 041 #H001	GI041H0100	00130	177174020300
GRAND ISLE 041 #H002	GI041H0200	00129	177174028100
GRAND ISLE 041 #H003 ST	GI041H0301	00130	177174028601
GRAND ISLE 041 #H004	GI041H0400	00130	177174038000
GRAND ISLE 041 #H005	GI041H0500	00129	177174038100
GRAND ISLE 041 #H006 ST1	GI041H0601	00129	177174098301
GRAND ISLE 041 #H007	GI041H0700	00130	177174098400
GRAND ISLE 042 #C001	GI042C0100	00131	177170067000
GRAND ISLE 042 #C002	GI042C0200	00131	177170072100
GRAND ISLE 042 #F001	GI042F0100	00131	177174005100
GRAND ISLE 042 #F002	GI042F0200	00131	177174006000
GRAND ISLE 042 #F004	GI042F0400	00131	177174007100
GRAND ISLE 046 #001 ST1	GI04600101	00132	177174042801
GRAND ISLE 046 #G009 ST1	GI046G0901	00132	177174026101
GRAND ISLE 047 #E006	GI047E0600	00133	177170078100
GRAND ISLE 047 #E008	GI047E0800	00133	177170079500
GRAND ISLE 047 #E017	GI047E1700	00133	177174039900
GRAND ISLE 047 #G004 ST	GI047G0401	00133	177170079601
GRAND ISLE 047 #G005 ST	GI047G0501	00133	177170080301
GRAND ISLE 047 #G012	GI047G1200	00133	177174037500
GRAND ISLE 047 #L001	GI047L0100	00133	177174012800
GRAND ISLE 047 #L002 ST	GI047L0201	00133	177174015901
GRAND ISLE 047 #L003	GI047L0300	00133	177174020500
GRAND ISLE 047 #L004	GI047L0400	00133	177174017000
GRAND ISLE 047 #L005	GI047L0500	00133	177174017900

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 715 of 995 Exhibit I-B

			401
Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 047 #L006D	GI047L0600	00133	177174036300
GRAND ISLE 047 #L007 ST	GI047L0701	00177	177174039101
GRAND ISLE 047 #L009 ST1	GI047L0901	00133	177174039201
GRAND ISLE 047 #L011 ST2	GI047L1102	00133	177174039602
GRAND ISLE 047 #0001 BP2	GI047001D3	00133	177174096102
GRAND ISLE 047 #0002	GI047002D1	00133	177174096600
GRAND ISLE 047 #0003	GI04700300	00133	177174096700
GRAND ISLE 047 #0004	GI04700400	00133	177174096900
GRAND ISLE 047 #0006	GI047O0600	00133	177174097200
GRAND ISLE 047 #0007 ST1	GI04700701	00133	177174097301
GRAND ISLE 047 #0008	GI047O0800	00133	177174097600
GRAND ISLE 047 #0009	GI047009D1	00133	177174097700
GRAND ISLE 048 #E001	GI048E0100	00134	177170045400
GRAND ISLE 048 #E014	GI048E1400	00134	177172003900
GRAND ISLE 048 #E018 ST	GI048E1801	00134	177174043501
GRAND ISLE 048 #J002 ST1	GI048J0201	00134	177174003201
GRAND ISLE 048 #J003 ST	GI048J0302	00134	177174004502
GRAND ISLE 048 #J004 ST2	GI048J0403	00134	177174004803
GRAND ISLE 048 #J005 ST	GI048J0501	00134	177174011601
GRAND ISLE 048 #J006	GI048J0600	00134	177174012000
GRAND ISLE 048 #J007	GI048J0700	00134	177174012200
GRAND ISLE 048 #J008	GI048J0800	00134	177174016900
GRAND ISLE 048 #J009	GI048J0900	00134	177174044200
GRAND ISLE 048 #J010 ST	GI048J1001	00134	177174044401
GRAND ISLE 048 #P001 FKA #14	GI048P0100	00134	177174015300
GRAND ISLE 052 #L008 ST	GI052L0801	00177	177174019501
GRAND ISLE 052 #L010	GI052L1001	00177	177174043901
GRAND ISLE 052 #L012	GI052L1200	00177	177174044604
GRAND ISLE 076 #A001	GI076A0100	G02161	177174004600
GRAND ISLE 076 #A002	GI076A0200	G02161	177174004700
GRAND ISLE 076 #A003	GI076A0300	G02161	177174004900
GRAND ISLE 076 #A005	GI076A0500	G02161	177174005200
GRAND ISLE 076 #A006	GI076A0601	G02161	177174005001
GRAND ISLE 076 #A008	GI076A0800	G02161	177174005400
GRAND ISLE 076 #A009	GI076A0900	G02161	177174005500
GRAND ISLE 076 #A010	GI076A1001	G02161	177174005301
GRAND ISLE 076 #A011	GI076A1100	G02161	177174005600
GRAND ISLE 076 #A013	GI076A1300	G02161	177174005800
GRAND ISLE 076 #A014	GI076A1400	G02161	177174006100
GRAND ISLE 076 #A015	GI076A1500	G02161	177174005900
GRAND ISLE 076 #A018	GI076A1800	G02161	177174006500
GRAND ISLE 076 #A022	GI076A2201	G02161	177174006601
GRAND ISLE 076 #A023 ST1	GI076A2301	G02161	177174044101
GRAND ISLE 076 #A024 ST1BP1	GI076A2401	G02161	177174095502
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	177184010402

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 716 of 995 Exhibit I-B

			401
Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 116 #A001	GI116A0100	G13944	177184008700
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	177184010601
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
HIGH ISLAND 110 #A001	HI110A0100	G02353	427084001700
HIGH ISLAND 110 #A002	HI110A0200	G02353	427084002300
HIGH ISLAND 110 #A004	HI110A0400	G02353	427084003300
HIGH ISLAND 110 #A005	HI110A0500	G02353	427084003500
HIGH ISLAND 110 #A006	HI110A0600	G02353	427084003700
HIGH ISLAND 110 #A008	HI110A0800	G02353	427084004900
HIGH ISLAND 110 #A009	HI110A0900	G02353	427084039400
HIGH ISLAND 110 #B002	HI110B0200	G02353	427084004300
HIGH ISLAND 110 #B004	HI110B0400	G02353	427084006100
HIGH ISLAND 110 #B009	HI110B0900	G02353	427084035000
HIGH ISLAND 110 #B010	HI110B1000	G02353	427084039600
HIGH ISLAND 111 #003	HI11100300	G02354	427084046200
HIGH ISLAND 111 #A003	HI111A0300	G02354	427084002600
HIGH ISLAND 111 #A010	HI111A1000	G02354	427084040101
HIGH ISLAND 116 #A001	HI116A0100	G06156	427084016400
HIGH ISLAND 116 #A002D	HI116A02D0	G06156	427084017600
HIGH ISLAND 116 #A003	HI116A0300	G06156	427084018300
HIGH ISLAND 129 #005	HI129005	G01848	427104000700
HIGH ISLAND 129 #006	HI12900600	G01848	427104000800
HIGH ISLAND 129 #013	HI12901300	G01848	427104009600
HIGH ISLAND 129 #017	HI12901702	G01848	427104015302
HIGH ISLAND 129 #018 (HELIS)	HI12901800	G01848	427104015400
HIGH ISLAND 176 #002	HI17600200	G06164	427084030200
HIGH ISLAND 176 #003	HI17603	G06164	427084031300
HIGH ISLAND 179 #A001	HI179A0100	G03236	427084005500
HIGH ISLAND 179 #A003	HI179A0300	G03236	427084005700
HIGH ISLAND 179 #A006 ST2	HI179A0602	G03236	427084006002
HIGH ISLAND 179 #A008B	HI179A08B0	G03236	427084006200
HIGH ISLAND 179 #A009	HI179A0900	G03236	427084006300
HIGH ISLAND 179 #A010	HI179A1000	G03236	427084006400
HIGH ISLAND 179 #A016	HI179A1600	G03236	427084007300
HIGH ISLAND 179 #A018E	HI179A18E0	G03236	427084008000
HIGH ISLAND 179 #A019	HI179A1900	G03236	427084007800
HIGH ISLAND 193 #A015	HI193A1500	G03237	427084006801
HIGH ISLAND 206 #B001 ST1	HI206B0101	G20660	427084056501
HIGH ISLAND 206 #B002 ST1	HI206B0201	G20660	427084059201
HIGH ISLAND 206 #B003 ST1	HI206B0301	G20660	427084063501
HIGH ISLAND A-341 #B001	HIA341B010	G25605	427114085900
HIGH ISLAND A-341 #B002	HIA341B020	G25605	427114087101
HIGH ISLAND A-365 #A001	HIA365A010	G02750	427114052200
HIGH ISLAND A-365 #A004	HIA365A040	G02750	427114053700

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 717 of 995 Exhibit I-B

A A No	FINE Asst Code	Lacas Namelan	ADI
Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-365 #A006	HIA365A060	G02750	427114053100
HIGH ISLAND A-365 #A007	HIA365A070	G02750	427114054100
HIGH ISLAND A-365 #A008	HIA365A080	G02750	427114054800
HIGH ISLAND A-365 #A010	HIA365A100	G02750	427114055200
HIGH ISLAND A-365 #A012	HIA365A120	G02750	427114055600
HIGH ISLAND A-365 #A013 ST1	HIA365A131	G02750	427114055801
HIGH ISLAND A-365 #A016	HIA365A160	G02750	427114056700
HIGH ISLAND A-365 #A020	HIA365A200	G02750	427114057500
HIGH ISLAND A-365 #A021	HIA365A210	G02750	427114057600
HIGH ISLAND A-365 #A024	HIA365A240	G02750	427114066300
HIGH ISLAND A-365 #A025	HIA365A250	G02750	427114066500
HIGH ISLAND A-376 #A002 ST1	HIA376A021	G02754	427114052601
HIGH ISLAND A-376 #A003	HIA376A030	G02754	427114052700
HIGH ISLAND A-376 #A005	HIA376A050	G02754	427114053500
HIGH ISLAND A-376 #A009	HIA376A090	G02754	427114054400
HIGH ISLAND A-376 #A011	HIA376A110	G02754	427114055000
HIGH ISLAND A-376 #A014 ST2	HIA376A142	G02754	427114056002
HIGH ISLAND A-376 #A015	HIA376A150	G02754	427114056200
HIGH ISLAND A-376 #A017	HIA376A170	G02754	427114057200
HIGH ISLAND A-376 #A018	HIA376A180	G02754	427114057300
HIGH ISLAND A-376 #A019	HIA376A190	G02754	427114057400
HIGH ISLAND A-376 #A022	HIA376A220	G02754	427114057700
HIGH ISLAND A-376 #B001	HIA376B010	G02754	427114068700
HIGH ISLAND A-376 #B002	HIA376B020	G02754	427114068900
HIGH ISLAND A-376 #B003	HIA376B031	G02754	427114078701
HIGH ISLAND A-376 #B004	HIA376B041	G02754	427114079001
HIGH ISLAND A-376 #B005	HIA376B050	G02754	427114079600
HIGH ISLAND A-376 #C001	HIA376C010	G02754	427114088900
HIGH ISLAND A-376 #C002	HIA376C020	G02754	427114089600
HIGH ISLAND A-376 #C003	HIA376C030	G02754	427114089500
HIGH ISLAND A-376 #C004	HIA376C040	G02754	427114089400
HIGH ISLAND A-382 #A009	HIA382A090	G02757	427094018600
HIGH ISLAND A-382 #B013	HIA382B130	G02757	427094025500
HIGH ISLAND A-382 #F001 ST1	HIA382F011	G02757	427114059401
HIGH ISLAND A-382 #F002	HIA382F020	G02757	427114059800
HIGH ISLAND A-382 #F003	HIA382F031	G02757	427114059901
HIGH ISLAND A-382 #F004	HIA382F040	G02757	427114060600
HIGH ISLAND A-382 #F005	HIA382F050	G02757	427114060900
HIGH ISLAND A-382 #F006	HIA382F061	G02757	427114061001
HIGH ISLAND A-382 #F008	HIA382F080	G02757	427114061700
HIGH ISLAND A-382 #F010 ST5	HIA382F105	G02757	427114062605
HIGH ISLAND A-382 #F011	HIA382F110	G02757	427114063100
HIGH ISLAND A-382 #F012	HIA382F121	G02757	427114063601
HIGH ISLAND A-382 #F013	HIA382F130	G02757	427114063800
HIGH ISLAND A-382 #F014	HIA382F140	G02757	427114063900
HIGH ISLAND A-382 #F015	HIA382F151	G02757	427114064701

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 718 of 995 Exhibit I-B

Asset Name FWE Acct. Code Lease Number API HIGH ISLAND A-382 #F017 HIA382F171 G02757 427114066 HIGH ISLAND A-382 #F019 HIA382F190 G02757 427114067 HIGH ISLAND A-382 #F020 HIA382F200 G02757 427114067 HIGH ISLAND A-382 #F021 HIA382F211 G02757 427114067 HIGH ISLAND A-442 #A001 (ORRI) HIA442A010 G11383 427094096 HIGH ISLAND A-442 #A003 (ORRI) HIA442A03 G11383 427094096 HIGH ISLAND A-442 #B001 (ORRI) HIA442B01 G11383 427094096 HIGH ISLAND A-474 #A001 HIA474A010 G02366 427094017 HIGH ISLAND A-474 #A002 HIA474A020 G02366 427094017 HIGH ISLAND A-474 #A003 HIA474A030 G02366 427094017	7100 7500 7801 5101 3101 9000
HIGH ISLAND A-382 #F019 HIA382F190 G02757 427114067 HIGH ISLAND A-382 #F020 HIA382F200 G02757 427114067 HIGH ISLAND A-382 #F021 HIA382F211 G02757 427114067 HIGH ISLAND A-442 #A001 (ORRI) HIA442A010 G11383 427094098 HIGH ISLAND A-442 #A003 (ORRI) HIA442A03 G11383 427094098 HIGH ISLAND A-442 #A004 (ORRI) HIA442A040 G11383 427094098 HIGH ISLAND A-442 #B001 (ORRI) HIA442B01 G11383 427094108 HIGH ISLAND A-474 #A001 HIA474A010 G02366 427094017 HIGH ISLAND A-474 #A002 HIA474A020 G02366 427094017 HIGH ISLAND A-474 #A003 HIA474A030 G02366 427094019	7100 7500 7801 5101 3101 9000
HIGH ISLAND A-382 #F020 HIA382F200 G02757 427114067 HIGH ISLAND A-382 #F021 HIA382F211 G02757 427114067 HIGH ISLAND A-442 #A001 (ORRI) HIA442A010 G11383 427094096 HIGH ISLAND A-442 #A003 (ORRI) HIA442A03 G11383 427094096 HIGH ISLAND A-442 #A004 (ORRI) HIA442A040 G11383 427094096 HIGH ISLAND A-442 #B001 (ORRI) HIA442B01 G11383 427094108 HIGH ISLAND A-474 #A001 HIA474A010 G02366 427094017 HIGH ISLAND A-474 #A002 HIA474A020 G02366 427094017 HIGH ISLAND A-474 #A003 HIA474A030 G02366 427094017	7500 7801 5101 3101 9000
HIGH ISLAND A-382 #F021 HIA382F211 G02757 427114067 HIGH ISLAND A-442 #A001 (ORRI) HIA442A010 G11383 427094098 HIGH ISLAND A-442 #A003 (ORRI) HIA442A03 G11383 427094098 HIGH ISLAND A-442 #A004 (ORRI) HIA442A040 G11383 427094098 HIGH ISLAND A-442 #B001 (ORRI) HIA442B01 G11383 427094108 HIGH ISLAND A-474 #A001 HIA474A010 G02366 427094017 HIGH ISLAND A-474 #A002 HIA474A020 G02366 427094017 HIGH ISLAND A-474 #A003 HIA474A030 G02366 427094019	7801 5101 3101 9000
HIGH ISLAND A-442 #A001 (ORRI) HIA442A010 G11383 427094096 HIGH ISLAND A-442 #A003 (ORRI) HIA442A03 G11383 427094096 HIGH ISLAND A-442 #A004 (ORRI) HIA442A040 G11383 427094096 HIGH ISLAND A-442 #B001 (ORRI) HIA442B01 G11383 427094108 HIGH ISLAND A-474 #A001 HIA474A010 G02366 427094017 HIGH ISLAND A-474 #A002 HIA474A020 G02366 427094017 HIGH ISLAND A-474 #A003 HIA474A030 G02366 427094015	5101 3101 9000
HIGH ISLAND A-442 #A003 (ORRI) HIA442A03 G11383 427094098 HIGH ISLAND A-442 #A004 (ORRI) HIA442A040 G11383 427094098 HIGH ISLAND A-442 #B001 (ORRI) HIA442B01 G11383 427094108 HIGH ISLAND A-474 #A001 HIA474A010 G02366 427094017 HIGH ISLAND A-474 #A002 HIA474A020 G02366 427094017 HIGH ISLAND A-474 #A003 HIA474A030 G02366 427094019	3101
HIGH ISLAND A-442 #A004 (ORRI) HIA442A040 G11383 427094099 HIGH ISLAND A-442 #B001 (ORRI) HIA442B01 G11383 427094108 HIGH ISLAND A-474 #A001 HIA474A010 G02366 427094017 HIGH ISLAND A-474 #A002 HIA474A020 G02366 427094017 HIGH ISLAND A-474 #A003 HIA474A030 G02366 427094019	9000
HIGH ISLAND A-442 #B001 (ORRI) HIA442B01 G11383 427094108 HIGH ISLAND A-474 #A001 HIA474A010 G02366 427094017 HIGH ISLAND A-474 #A002 HIA474A020 G02366 427094017 HIGH ISLAND A-474 #A003 HIA474A030 G02366 427094019	
HIGH ISLAND A-474 #A001 HIA474A010 G02366 427094017 HIGH ISLAND A-474 #A002 HIA474A020 G02366 427094017 HIGH ISLAND A-474 #A003 HIA474A030 G02366 427094019	3900
HIGH ISLAND A-474 #A002 HIA474A020 G02366 427094017 HIGH ISLAND A-474 #A003 HIA474A030 G02366 427094019	
HIGH ISLAND A-474 #A003 HIA474A030 G02366 427094019	7100
	7200
	9900
HIGH ISLAND A-474 #A004 HIA474A040 G02366 427094022	2800
HIGH ISLAND A-474 #A005 HIA474A050 G02366 427094023	
HIGH ISLAND A-474 #A006 HIA474A060 G02366 427094024	1300
HIGH ISLAND A-474 #A007 HIA474A070 G02366 427094027	7702
HIGH ISLAND A-474 #A008 HIA474A080 G02366 427094026	5100
HIGH ISLAND A-474 #A010 HIA474A100 G02366 427094029	9400
HIGH ISLAND A-474 #A011 HIA474A110 G02366 427094030	0000
HIGH ISLAND A-474 #A012 HIA474A120 G02366 427094030)801
HIGH ISLAND A-474 #A013 HIA474A130 G02366 427094036	5104
HIGH ISLAND A-474 #A014 HIA474A140 G02366 427094035	5000
HIGH ISLAND A-474 #A017 HIA474A170 G02366 427094032	2500
HIGH ISLAND A-474 #A020 HIA474A200 G02366 427094038	3500
HIGH ISLAND A-474 #A021 HIA474A210 G02366 427094040)700
HIGH ISLAND A-474 #B023 HIA474B230 G02366 427094037	7200
HIGH ISLAND A-475 #A016 HIA475A16 G02367 427094035	5500
HIGH ISLAND A-475 #A018 HIA475A18 G02367 427094033	3100
HIGH ISLAND A-489 #A009 HIA489A090 G02372 427094028	3500
HIGH ISLAND A-489 #A015 HIA489A150 G02372 427094037	7000
HIGH ISLAND A-489 #B002 HIA489B020 G02372 427094021	1000
HIGH ISLAND A-489 #B003 HIA489B030 G02372 427094020)901
HIGH ISLAND A-489 #B005 ST HIA489B050 G02372 427094024	1601
HIGH ISLAND A-489 #B007 HIA489B070 G02372 427094027	7601
HIGH ISLAND A-489 #B009 HIA489B090 G02372 427094026	5500
HIGH ISLAND A-489 #B010 HIA489B100 G02372 427094028	3800
HIGH ISLAND A-489 #B012 HIA489B120 G02372 427094031	L400
HIGH ISLAND A-489 #B013 HIA489B130 G02372 427094028	3600
HIGH ISLAND A-489 #B014 HIA489B140 G02372 427094029	9700
HIGH ISLAND A-489 #B015 HIA489B150 G02372 427094030)400
HIGH ISLAND A-489 #B016 HIA489B160 G02372 427094029	9800
HIGH ISLAND A-489 #B017 HIA489B170 G02372 427094023	3802
HIGH ISLAND A-489 #B020 HIA489B200 G02372 427094028	3101
HIGH ISLAND A-489 #B021 HIA489B210 G02372 427094026	5202
HIGH ISLAND A-489 #B022 HIA489B220 G02372 427094036	5000
HIGH ISLAND A-489 #B024 HIA489B240 G02372 427094035	5400
HIGH ISLAND A-489 #B025 HIA489B250 G02372 427094041	L400

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 719 of 995 Exhibit I-B

A cost Nove	FM/F A cat Code	Lacas Number	ADI
Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-489 #B026	HIA489B260	G02372	427094043100
HIGH ISLAND A-489 #B027	HIA489B270	G02372	427094042501
HIGH ISLAND A-489 #B028	HIA489B280	G02372	427094054500
HIGH ISLAND A-489 #B029	HIA489B290	G02372	427094111100
HIGH ISLAND A-545 #JA001	HIA545JA01	G17199	427094104000
HIGH ISLAND A-545 #JA002	HIA545JA02	G17199	427094112401
HIGH ISLAND A-545 #JA003	HIA545JA03	G17199	427094113700
HIGH ISLAND A-572 #A003 ST1	HIA572A031	G02392	427094012901
HIGH ISLAND A-572(573)A014	HIA572A140	G02392	427094034100
HIGH ISLAND A-573 #006	HIA5730060	G02393	427094053700
HIGH ISLAND A-573 #A001 ST2	HIA573A012	G02393	427094007102
HIGH ISLAND A-573 #A002 ST3	HIA573A023	G02393	427094013803
HIGH ISLAND A-573 #A004	HIA573A040	G02393	427094015000
HIGH ISLAND A-573 #A005 ST1	HIA573A051	G02393	427094015501
HIGH ISLAND A-573 #A008	HIA573A080	G02393	427094018000
HIGH ISLAND A-573 #A010	HIA573A100	G02393	427094020500
HIGH ISLAND A-573 #A015	HIA573A150	G02393	427094034200
HIGH ISLAND A-573 #A016	HIA573A160	G02393	427094034300
HIGH ISLAND A-573 #A017	HIA573A170	G02393	427094036500
HIGH ISLAND A-573 #A019 ST1	HIA573A191	G02393	427094038001
HIGH ISLAND A-573 #B001	HIA573B010	G02393	427094012800
HIGH ISLAND A-573 #B002	HIA573B020	G02393	427094014100
HIGH ISLAND A 573 #B005	HIA573B050	G02393	427094016400
HIGH ISLAND A 573 #B006	HIA573B060	G02393	427094017000
HIGH ISLAND A 573 #B008	HIA573B080	G02393	427094017900
HIGH ISLAND A 573 #B010	HIA573B100	G02393	427094021100
HIGH ISLAND A 573 #8012	HIA573B120	G02393	427094022700
HIGH ISLAND A-573 #E007 HIGH ISLAND A-573 #E012	HIA573E070 HIA573E120	G02393 G02393	427094098200
HIGH ISLAND A-573 #E012			427094115000
HIGH ISLAND A-573 #F007	HIA573F070	G02393	427114061200
	HIA573F090 HIA573F165	G02393	427114062000
HIGH ISLAND A-573 #F016 ST5 HIGH ISLAND A-573 #F018 ST1	HIA573F103	G02393 G02393	427114066805 427114067301
HIGH ISLAND A-573 #F018 311	HIA573F220	G02393	427114067301
HIGH ISLAND A-573 #F022	HIA573F220	G02393	427114069302
HIGH ISLAND A-5/3 #1023 312	HIA581D040	G18959	427094112200
HIGH ISLAND A-582 #C001	HIA582C010	G02719	427094061500
HIGH ISLAND A-582 #C001	HIA582C020	G02719	427094061900
HIGH ISLAND A-582 #C002	HIA582C020	G02719 G02719	427094051900
HIGH ISLAND A-582 #C006	HIA582C060	G02719 G02719	427094063400
HIGH ISLAND A-582 #C000	HIA582C070	G02719 G02719	427094063900
HIGH ISLAND A-582 #C007	HIA582C100	G02719 G02719	427094070200
HIGH ISLAND A-582 #C010	HIA582C110	G02719 G02719	427094070200
HIGH ISLAND A-582 #C012	HIA582C120	G02719	427094071400
HIGH ISLAND A-582 #C012	HIA582C130	G02719	427094072700
HIGH ISLAND A-582 #C014	HIA582C140	G02719	427094072700
THOT ISLAND A-302 #CU14	111/2020140	002/13	741034013000

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 720 of 995 Exhibit I-B

Assat Name	FINE A set Code	Lacas Namelan	ADI
Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-582 #C015	HIA582C150	G02719	427094075800
HIGH ISLAND A-582 #C019	HIA582C190	G02719	427094108200
HIGH ISLAND A-582 #D002 ST1	HIA582D021	G02719	427094110801
HIGH ISLAND A-582 #D003 ST	HIA582D031	G02719	427094111401
HIGH ISLAND A-582 #D005	HIA582D050	G02719	427094114300
HIGH ISLAND A-582 #D006	HIA582D060	G02719	427094114700
HIGH ISLAND A-595 #D001 ST2	HIA595D1D2	G02721	427094055302
HIGH ISLAND A-595 #D003	HIA595D03	G02721	427094058500
HIGH ISLAND A-595 #D005	HIA595D050	G02721	427094092900
HIGH ISLAND A-595 #D006	HIA595D063	G02721	427094063205
HIGH ISLAND A-595 #D010	HIA595D100	G02721	427094070500
HIGH ISLAND A-595 #D012	HIA595D120	G02721	427094077000
HIGH ISLAND A-595 #D017 ST2	HIA595D172	G02721	427094083702
HIGH ISLAND A-595 #D018	HIA595D181	G02721	427094093501
HIGH ISLAND A-595 #E011	HIA595E110	G02721	427094114501
HIGH ISLAND A-596 #B014	HIA596B140	G02722	427094025800
HIGH ISLAND A-596 #D002	HIA596D020	G02722	427094056901
HIGH ISLAND A-596 #D004	HIA596D040	G02722	427094060500
HIGH ISLAND A-596 #D007 ST4	HIA596D074	G02722	427094064304
HIGH ISLAND A-596 #D008 ST1	HIA596D081	G02722	427094067001
HIGH ISLAND A-596 #D009	HIA596D090	G02722	427094068400
HIGH ISLAND A-596 #D011	HIA596D110	G02722	427094075700
HIGH ISLAND A-596 #D013 ST2	HIA596D132	G02722	427094079502
HIGH ISLAND A-596 #D014	HIA596D140	G02722	427094080100
HIGH ISLAND A-596 #D016	HIA596D160	G02722	427094082400
HIGH ISLAND A-596 #E005	HIA596E050	G02722	427094085900
HIGH ISLAND A-596 #E008	HIA596E080	G02722	427094112801
HIGH ISLAND A-596 #E009	HIA596E090	G02722	427094114200
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800
MAIN PASS 077 #A002	MP077A0201	G04481	177254043101
MAIN PASS 077 #A003	MP077A0300	G04481	177254036100
MAIN PASS 077 #A004	MP077A0400	G04481	177254036900
MAIN PASS 077 #A005	MP077A0500	G04481	177254038000
MAIN PASS 077 #A006 ST2	MP077A0602	G04481	177254036402
MAIN PASS 077 #A010	MP077A1000	G04481	177254039600
MAIN PASS 077 #A011	MP077A1100	G04481	177254042400
MAIN PASS 077 #A012	MP077A1200	G04481	177254039700
MAIN PASS 077 #A013	MP077A1300	G04481	177254044900
MAIN PASS 077 #A014	MP077A1400	G04481	177254044500
MAIN PASS 077 #A015	MP077A1501	G04481	177254045101
MAIN PASS 077 #A016	MP077A1600	G04481	177254045900
MAIN PASS 077 #A017	MP077A1700	G04481	177254046200
MAIN PASS 077 #A018	MP077A1800	G04481	177254046800
MAIN PASS 077 #A019	MP077A1900	G04481	177254048200
MAIN PASS 077 #A020	MP077A2001	G04481	177254048501
MAIN PASS 077 #A021 ST	MP077A2100	G04481	177254067002
147/ 114 1 / 100 0 / / π/10/21 01	1111 01 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	204401	177234007002

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 721 of 995 Exhibit I-B

Assat Nama	FINE Aget Code	Loose Number	ADI
Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 077 #A022	MP077A2201	G04481	177254067401
MAIN PASS 077 #A023	MP077A23	G04481	177254067601
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000
MAIN PASS 091 #A001	MP091A0100	G14576	177254060600
MAIN PASS 091 #A002	MP091A0200	G14576	177254062200
MAIN PASS 091 #A003	MP091A0300	G14576	177254065000
MAIN PASS 140 #A001	MP140A0100	G02193	177254006400
MAIN PASS 140 #A002	MP140A0200	G02193	177254007700
MAIN PASS 140 #A003	MP140A0300	G02193	177254007800
MAIN PASS 140 #A004	MP140A0400	G02193	177254008200
MAIN PASS 140 #A005 ST1	MP140A0501	G02193	177254008301
MAIN PASS 140 #A008 ST2	MP140A0802	G02193	177254009202
MAIN PASS 140 #A009	MP140A0900	G02193	177254009400
MAIN PASS 140 #A010 ST2	MP140A1002	G02193	177254009502
MAIN PASS 140 #A011	MP140A1100	G02193	177254010000
MAIN PASS 140 #A012 ST2	MP140A1202	G02193	177254010102
MAIN PASS 140 #A013 ST1	MP140A1301	G02193	177254010401
MAIN PASS 140 #A014	MP140A1400	G02193	177254010500
MAIN PASS 140 #A015	MP140A1500	G02193	177254010600
MAIN PASS 140 #A016 ST3	MP140A1603	G02193	177254008603
MAIN PASS 140 #A017	MP140A1700	G02193	177254011000
MAIN PASS 140 #A018 ST3	MP140A1803	G02193	177254008803
MAIN PASS 140 #A020	MP140A2000	G02193	177254065700
MAIN PASS 140 #A021	MP140A2100	G02193	177254065500
MAIN PASS 140 #B001	MP140B0100	G02193	177254006600
MAIN PASS 140 #B003 ST1	MP140B0301	G02193	177254008001
MAIN PASS 140 #B004 ST3	MP140B0403	G02193	177254008103
MAIN PASS 140 #B007 ST1	MP140B0701	G02193	177254009001
MAIN PASS 140 #B008 ST2	MP140B0802	G02193	177254009102
MAIN PASS 140 #B011 ST1	MP140B1101	G02193	177254009801
MAIN PASS 140 #B012 ST2	MP140B1202	G02193	177254008902
MAIN PASS 140 #B013	MP140B1300	G02193	177254010200
MAIN PASS 140 #B014 ST	MP140B1401	G02193	177254010301
MAIN PASS 140 #B015 ST2	MP140B1502	G02193	177254010702
MAIN PASS 140 #B017	MP140B1701	G02193	177254010901
MAIN PASS 140 #B018	MP140B1800	G02193	177254062600
MAIN PASS 140 #B019	MP140B1900	G02193	177254063000
MAIN PASS 140 #B020	MP140B2000	G02193	177254063100
MAIN PASS 140 #B021 ST	MP140B2101	G02193	177254073301
MAIN PASS 140 #B022	MP140B2200	G02193	177254077300
MAIN PASS 140 #B023	MP140B2300	G02193	177254077500
MAIN PASS 152 #A015	MP152A1500	G01966	177232005300
MAIN PASS 152 #A020B	MP152A20B0	G01966	177232006200
MAIN PASS 152 #B004A	MP152B04A0	G01966	177254000900

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 722 of 995 Exhibit I-B

			401
Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 152 #B012	MP152B1200	G01966	177254002700
MAIN PASS 152 #B015	MP152B1500	G01966	177254002300
MAIN PASS 152 #B020 ST	MP152B2002	G01966	177254002802
MAIN PASS 152 #B022A	MP152B22A0	G01966	177254003500
MAIN PASS 152 #B030	MP152B3000	G01966	177254004500
MAIN PASS 152 #B031A	MP152B31A0	G01966	177254004700
MAIN PASS 152 #C002	MP152C0200	G01966	177254040800
MAIN PASS 152 #C005	MP152C0500	G01966	177254042000
MAIN PASS 152 #C006	MP152C0600	G01966	177254042100
MAIN PASS 152 #C008	MP152C0800	G01966	177254042500
MAIN PASS 152 #C011	MP152C1100	G01966	177254043200
MAIN PASS 152 #C031	MP152C3100	G01966	177254048100
MAIN PASS 152 #C032	MP152C3200	G01966	177254049000
MAIN PASS 153 #A017B	MP153A17B0	G01967	177232005400
MAIN PASS 153 #B001	MP153B0100	G01967	177252010300
MAIN PASS 153 #B003A	MP153B03A0	G01967	177254000302
MAIN PASS 153 #B010 ST2	MP153B1002	G01967	177254001803
MAIN PASS 153 #B017	MP153B1700	G01967	177254002500
MAIN PASS 153 #B018	MP153B1800	G01967	177254002900
MAIN PASS 153 #B025	MP153B2500	G01967	177254004000
MAIN PASS 153 #B027	MP153B2700	G01967	177254004200
MAIN PASS 153 #C009	MP153C0900	G01967	177254042701
MAIN PASS 153 #C012	MP153C1200	G01967	177254043300
MAIN PASS 153 #C013 ST	MP153C1301	G01967	177254043501
MAIN PASS 153 #C014	MP153C1400	G01967	177254043902
MAIN PASS 153 #C017	MP153C1700	G01967	177254044200
MAIN PASS 153 #C018	MP153C1800	G01967	177254044300
MAIN PASS 153 #C020	MP153C2000	G01967	177254045400
MAIN PASS 153 #C021	MP153C2100	G01967	177254045500
MAIN PASS 153 #C024	MP153C2400	G01967	177254046100
MAIN PASS 153 #C026	MP153C2600	G01967	177254046900
MAIN PASS 153 #C027	MP153C2700	G01967	177254047400
MAIN PASS 153 #C028	MP153C2800	G01967	177254048400
MAIN PASS 153 #C029	MP153C2901	G01967	177254047501
MAIN PASS 153 #C030	MP153C3002	G01967	177254047802
MAIN PASS 259 #001	MP25900101	G07827	177244048801
MAIN PASS 259 #002	MP25900200	G07827	177244050000
MAIN PASS 259 #003	MP25900300	G07827	608164015800
MAIN PASS 259 #004	MP25900400	G07827	177244050500
MAIN PASS 259 #005	MP25900500	G07827	608164016400
MAIN PASS 259 #A001	MP259A0100	G07827	177244069700
MAIN PASS 259 #A002	MP259A0200	G07827	177244070200
MAIN PASS 259 #A003	MP259A0300	G07827	177244070800
MAIN PASS 259 #A004	MP259A0400	G07827	177244071000
MAIN PASS 259 #A005	MP259A0500	G07827	177244071300
MAIN PASS 259 #A006	MP259A0600	G07827	177244071600

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 723 of 995 Exhibit I-B

A No	FINE Asst Code	Lanca Namahan	ADI
Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 259 #A007	MP259A0700	G07827	177244071800
MAIN PASS 259 #A008 ST1	MP259A0801	G07827	177244072401
MAIN PASS 259 #A010 ST1	MP259A1001	G07827	177244074601
MAIN PASS 259 #A011 ST1	MP259A1101	G07827	177244074901
MAIN PASS 259 #A012 ST1	MP259A1201	G07828	177244076801
MAIN PASS 275 #A001 ST1	MP275A0101	G15395	177244085701
MAIN PASS 275 #A002 ST1	MP275A0201	G15395	177244086101
MAIN PASS 275 #A003	MP275A0300	G15395	177244093300
MAIN PASS 289 #013	MP28901300	G01666	177244004700
MAIN PASS 289 #B001	MP289B0100	G01666	177240007800
MAIN PASS 289 #B005	MP289B0501	G01666	177240011701
MAIN PASS 289 #B014A	MP289B1400	G01666	177242000100
MAIN PASS 289 #B015	MP289B1500	G01666	177240014800
MAIN PASS 289 #B016 WIW	MP289B1600	G01666	177242003100
MAIN PASS 289 #B018 WIW	MP289B1800	G01666	177242003200
MAIN PASS 289 #C001	MP289C0100	G01666	177244048100
MAIN PASS 289 #C002	MP289C0200	G01666	177244047600
MAIN PASS 289 #C003A	MP289C0300	G01666	177244047800
MAIN PASS 289 #C004A	MP289C0402	G01666	177244047902
MAIN PASS 289 #C005	MP289C0500	G01666	177244048000
MAIN PASS 289 #C007	MP289C0700	G01666	177244048400
MAIN PASS 289 #C008	MP289C0800	G01666	177244048500
MAIN PASS 289 #C009	MP289C0901	G01666	177244048301
MAIN PASS 289 #C010	MP289C1000	G01666	177244048200
MAIN PASS 289 #C011	MP289C1100	G01666	177244048700
MAIN PASS 289 #C012	MP289C1203	G01666	177244049203
MAIN PASS 289 #C013 WSW	MP289C1300	G01666	177244052400
MAIN PASS 289 #C014	MP289C1400	G01666	177244049900
MAIN PASS 289 #C015	MP289C1500	G01666	177244048900
MAIN PASS 289 #C017	MP289C1700	G01666	177244053900
MAIN PASS 289 #C019	MP289C1900	G01666	177244049400
MAIN PASS 289 #C020	MP289C2000	G01666	177244050100
MAIN PASS 289 #C021	MP289C2100	G01666	177244049100
MAIN PASS 289 #C022 WIW	MP289C2200	G01666	177244049300
MAIN PASS 289 #C023	MP289C2301	G01666	177244053801
MAIN PASS 289 #C024	MP289C2401	G01666	177244051901
MAIN PASS 289 #C025 WIW	MP289C2500	G01666	177244051400
MAIN PASS 289 #C026	MP289C2600	G01666	177244052700
MAIN PASS 289 #C027	MP289C2700	G01666	177244053100
MAIN PASS 289 #C028	MP289C2801	G01666	177244051501
MAIN PASS 289 #C029D	MP289C29D1	G01666	177244051801
MAIN PASS 289 #C030	MP289C3000	G01666	177244053300
MAIN PASS 289 #C031	MP289C3100	G01666	177244090200
MAIN PASS 289 #C032	MP289C3200	G01666	177244090300
MAIN PASS 290 #C006	MP290C0600	G01667	177244050400
MAIN PASS 290 #C016	MP290C1600	G01667	177244051000

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 724 of 995 Exhibit I-B

			4.21
Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 290 #C018 ST2	MP290C1802	G01667	177244051302
MAIN PASS 295 #001	MP29500100	G32263	177244097001
MAIN PASS 295 #003	MP29500300	G32263	177244097500
MAIN PASS 296 #B001	MP296B0100	G01673	177244022300
MAIN PASS 296 #B003	MP296B0300	G01673	177244022700
MAIN PASS 296 #B004	MP296B0400	G01673	177244022900
MAIN PASS 296 #B008	MP296B0800	G01673	177244023600
MAIN PASS 296 #B013 ST	MP296B1301	G01673	177244024501
MAIN PASS 296 #B014 ST1	MP296B1401	G01673	177244024401
MAIN PASS 296 #B018	MP296B1800	G01673	177244025300
MAIN PASS 296 #B019 ST2	MP296B1902	G01673	177244027302
MAIN PASS 296 #C001	MP296C0100	G01673	177244016100
MAIN PASS 296 #C002	MP296C0200	G01673	177244021100
MAIN PASS 296 #C004 ST3	MP296C0403	G01673	177244021403
MAIN PASS 296 #C005	MP296C0500	G01673	177244021700
MAIN PASS 296 #C006	MP296C0603	G01673	177244021503
MAIN PASS 296 #C007A	MP296C07A0	G01673	177244021600
MAIN PASS 296 #C013	MP296C1301	G01673	177244022401
MAIN PASS 296 #C014	MP296C1402	G01673	177244030702
MAIN PASS 296 #C015	MP296C1500	G01673	177244031300
MAIN PASS 296 #C018 ST	MP296C1801	G01673	177244089101
MAIN PASS 296 #C019	MP296C1900	G01673	177244089400
MAIN PASS 300 #B002	MP300B0200	G01317	177244067200
MAIN PASS 301 #A002	MP301A0200	G04486	177244034600
MAIN PASS 301 #A003	MP301A0300	G04486	177244035101
MAIN PASS 301 #A004	MP301A0400	G04486	177244039501
MAIN PASS 301 #B001	MP301B0100	G04486	177244063000
MAIN PASS 302 #B004	MP302B0400	G32264	177244018801
MAIN PASS 302 #B019	MP302B1900	G32264	177244097401
MAIN PASS 303 #A005D (MP310)	MP303A05D1	G04253	177244030600
MAIN PASS 303 #A017	MP303A1700	G04253	177244094700
MAIN PASS 303 #B005	MP303B0500	G04253	177244023000
MAIN PASS 303 #B007	MP303B0700	G04253	177244023400
MAIN PASS 303 #B009	MP303B0900	G04253	177244023800
MAIN PASS 303 #B015	MP303B1500	G04253	177244024800
MAIN PASS 304 #A007	MP304A0700	G03339	177244030800
MAIN PASS 304 #A009	MP304A0900	G03339	177244030500
MAIN PASS 304 #B012	MP304B1200	G03339	177244024300
MAIN PASS 308 #A001	MP308A0100	G32265	177244095600
MAIN PASS 308 #A002	MP308A0200	G32265	177244095700
MAIN PASS 308 #A003	MP308A0300	G32265	177244096500
MAIN PASS 308 #A004 ST	MP308A0401	G32265	177244096201
MAIN PASS 308 #A006	MP308A0600	G32265	177244095900
MAIN PASS 308 #A007	MP308A0700	G32265	177244096700
MAIN PASS 308 #A008	MP308A0801	G32265	177244096601
MAIN PASS 309 #A005	MP309A0500	G08760	177244096301
	1 2 2 2		

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 725 of 995 Exhibit I-B

			401
Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 309 #A009	MP309A0900	G08760	177244096900
MAIN PASS 309 #JA001	MP309JA010	G08760	177244063500
MAIN PASS 309 #JA002	MP309JA200	G08760	177244064600
MAIN PASS 309 #JA006	MP309JA600	G08760	177244065100
MAIN PASS 309 #JA007	MP309JA700	G08760	177244065000
MAIN PASS 309 #JA008	MP309JA800	G08760	177244065200
MAIN PASS 309 #JA010	MP309JA100	G08760	177244072700
MAIN PASS 309 #JA05A	MP309JA5A0	G08760	177244064800
MAIN PASS 310 #A001	MP310A0100	G04126	177244028700
MAIN PASS 310 #A002 ST2	MP310A0202	G04126	177244029502
MAIN PASS 310 #A003	MP310A0301	G04126	177244029401
MAIN PASS 310 #A004	MP310A0400	G04126	177244030000
MAIN PASS 310 #A006	MP310A0603	G04126	177244030103
MAIN PASS 310 #A008A	MP310A0800	G04126	177244029700
MAIN PASS 310 #A010	MP310A1000	G04126	177244029800
MAIN PASS 310 #A011 ST	MP310A1102	G04126	177244041702
MAIN PASS 310 #A012	MP310A1200	G04126	177244041900
MAIN PASS 310 #A013	MP310A1300	G04126	177244042400
MAIN PASS 310 #A014	MP310A1401	G04126	177244042601
MAIN PASS 310 #A015	MP310A1500	G04126	177244042500
MAIN PASS 310 #A016 ST	MP310A1601	G04126	177244043301
MAIN PASS 310 #JA009	MP310JA902	G04126	177244065602
MAIN PASS 311 #A001	MP311A0100	G02213	177244013600
MAIN PASS 311 #A002	MP311A0200	G02213	177244013900
MAIN PASS 311 #A003	MP311A0300	G02213	177244014100
MAIN PASS 311 #A005	MP311A0500	G02213	177244014500
MAIN PASS 311 #A006	MP311A0600	G02213	177244014800
MAIN PASS 311 #A007	MP311A0700	G02213	177244014900
MAIN PASS 311 #A008	MP311A0800	G02213	177244015200
MAIN PASS 311 #A009	MP311A0900	G02213	177244015300
MAIN PASS 311 #A010	MP311A1000	G02213	177244015500
MAIN PASS 311 #A011A	MP311A1100	G02213	177244016400
MAIN PASS 311 #A012	MP311A1200	G02213	177244016300
MAIN PASS 311 #A013	MP311A1301	G02213	177244017202
MAIN PASS 311 #A014	MP311A1400	G02213	177244017800
MAIN PASS 311 #A015	MP311A1500	G02213	177244017600
MAIN PASS 311 #A016	MP311A1600	G02213	177244018000
MAIN PASS 311 #A017	MP311A1700	G02213	177244017900
MAIN PASS 311 #A020 ST	MP311A2001	G02213	177244089301
MAIN PASS 311 #A024	MP311A2400	G02213	177244096400
MAIN PASS 311 #B001	MP311B0100	G02213	177244015900
MAIN PASS 311 #B002D	MP311B02D0	G02213	177244018300
MAIN PASS 311 #B006	MP311B0600	G02213	177244019200
MAIN PASS 311 #B007	MP311B0700	G02213	177244019300
MAIN PASS 311 #B008	MP311B0801	G02213	177244019001
MAIN PASS 311 #B009	MP311B0900	G02213	177244019400

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 726 of 995 Exhibit I-B

A A Norma	FINE Asst Code	Lanca Namahan	ADI
Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 311 #B010	MP311B1000	G02213	177244019500
MAIN PASS 311 #B012	MP311B1200	G02213	177244020001
MAIN PASS 311 #B013D	MP311B13D0	G02213	177244035600
MAIN PASS 311 #B014	MP311B1401	G02213	177244036201
MAIN PASS 311 #B015	MP311B1500	G02213	177244036700
MAIN PASS 311 #B017	MP311B1700	G02213	177244036400
MAIN PASS 311 #B018 ST	MP311B1801	G02213	177244089201
MAIN PASS 312 #A021	MP312A2100	G16520	177244093200
MAIN PASS 312 #A022	MP312A2200	G16520	177244093400
MAIN PASS 314 #A023 (MP311A)	MP314A2300	G33693	177244096100
MAIN PASS 315 #JA003 ST	MP315JA302	G08467	177244064502
MAIN PASS 315 #JA004	MP315JA400	G08467	177244064700
MAIN PASS 315 #SS002	MP31500200	G08467	177244095500
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700
MATAGORDA IS 622 #C001	MI622C01	G05000	427034013800
MATAGORDA IS 622 #C002 ST1	MI622C0201	G05000	427034018901
MATAGORDA IS 622 #C008	MI622C0800	G05000	427034052700
MATAGORDA IS 622 #D001	MI622D0100	G05000	427034048400
MATAGORDA IS 622 #D003	MI622D0300	G05000	427034053000
MATAGORDA IS 622 #D004	MI622D0400	G05000	427034054700
MATAGORDA IS 622 #G002	MI622G0200	G05000	427034053700
MATAGORDA IS 623 #B001	MI623B0100	G03088	427034010600
MATAGORDA IS 623 #B003 ST1	MI623B0301	G03088	427034014401
MATAGORDA IS 623 #B006	MI623B0600	G03088	427034018400
MATAGORDA IS 623 #B008	MI623B0800	G03088	427034051300
MATAGORDA IS 623 #C007	MI623C0700	G03088	427034052400
MATAGORDA IS 623 #F002	MI623F0200	G03088	427034051100
MATAGORDA IS 623 #F003	MI623F0300	G03088	427034053800
MATAGORDA IS 623 #H001 (#6)	MI623H0100	G03088	427034058100
MATAGORDA IS 623 #H002 (#7)	MI623H0200	G03088	427034058200
MATAGORDA IS 623(622) #C004	MI623C0400	G05000	427034021400
MATAGORDA IS 635 #F001	MI635F0100	G06043	427034048800
MISSISSIPPI CANYON 065 #B004	MC065B0400	G21742	608174106300
MISSISSIPPI CANYON 065 #B015	MC065B1500	G21742	608174111500
MISSISSIPPI CANYON 108 #A027	MC108A2703	G09777	608174045703
MISSISSIPPI CANYON 108 #A032	MC108A3203	G09777	608174088503
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900
MISSISSIPPI CANYON 311 #A001ST	MC311A0102	G02968	608174006502
MISSISSIPPI CANYON 311 #A005	MC311A0500	G02968	608174011700
MISSISSIPPI CANYON 311 #A006ST	MC311A0601	G02968	608174010901

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 727 of 995 Exhibit I-B

A A No	FINE Asst Code	Lacas Namelan	ADI
Asset Name	FWE Acct. Code	Lease Number	API
MISSISSIPPI CANYON 311 #A011ST	MC311A1101	G02968	608174014201
MISSISSIPPI CANYON 311 #A012	MC311A1200	G02968	608174015000
MISSISSIPPI CANYON 311 #A013	MC311A1300	G02968	608174015600
MISSISSIPPI CANYON 311 #A014	MC311A1400	G02968	608174016200
MISSISSIPPI CANYON 311 #A015ST	MC311A1501	G02968	608174017801
MISSISSIPPI CANYON 311 #A016	MC311A1600	G02968	608174016300
MISSISSIPPI CANYON 311 #A020ST	MC311A2001	G02968	608174033901
MISSISSIPPI CANYON 311 #A022ST	MC311A2201	G02968	608174034801
MISSISSIPPI CANYON 311 #A024ST	MC311A2401	G02968	608174035301
MOBILE 826 #001	MO826D0100	G26176	608154014900
NORTH PADRE IS 969 #A001	PN969A0100	G05953	427134003400
NORTH PADRE IS 969 #A004	PN969A0400	G05953	427134005600
NORTH PADRE IS 969 #A006	PN969A0600	G05953	427134005700
NORTH PADRE IS 969 #A007	PN969A0700	G05953	427134005800
NORTH PADRE IS 969 #JA002	PN969JA020	G05953	427014003000
NORTH PADRE IS 976 #A002	PN976A0200	G05954	427134005000
NORTH PADRE IS 976 #A003	PN976A03	G05954	427134005101
NORTH PADRE IS 976 #A005	PN976A0500	G05954	427134005500
NORTH PADRE IS 976 #A008	PN976A0800	G05954	427134005900
NORTH PADRE IS 976 #A009	PN976A0900	G05954	427134006000
SHIP SHOAL 030 #011	SS03001100	00333	177114093000
SHIP SHOAL 030 #013	SS03001300	00333	177114109400
SHIP SHOAL 030 #014D	SS030014D0	00333	177114111900
SHIP SHOAL 030 #A001	SS030A0100	00333	177114113000
SHIP SHOAL 032 #024	SS03202401	00335	177114131701
SHIP SHOAL 033 #005	SS03300500	00336	177114030900
SHIP SHOAL 068 #002 ST1	SS06800201	G02917	177114096701
SHIP SHOAL 068 #003	SS06800301	G02925	177114101301
SHIP SHOAL 068 #004	SS06800402	G02917	177114101802
SHIP SHOAL 068 #005 ST1	SS06800501	G02917	177114101401
SHIP SHOAL 068 #009	SS06800900	G02917	177114126000
SHIP SHOAL 068 #010	SS06801000	G02917	177114135200
SHIP SHOAL 068 #G001 (ORR)	SS068G0100	G02917	177114119400
SHIP SHOAL 068 #G002	SS068G0200	G02917	177114121200
SHIP SHOAL 091 #A001	SS091A0100	G02919	177114044300
SHIP SHOAL 091 #A003	SS091A0300	G02919	177114056800
SHIP SHOAL 091 #A004 ST1	SS091A0401	G02919	177114062501
SHIP SHOAL 091 #A005 ST1	SS091A0501	G02919	177114058201
SHIP SHOAL 091 #A006 ST2	SS091A0602	G02919	177114059202
SHIP SHOAL 091 #B001 ST1	SS091B0101	G02919	177114066401
SHIP SHOAL 091 #B002 ST1	SS091B0201	G02919	177114065701
SHIP SHOAL 091 #B003	SS091B0300	G02919	177114068400
SHIP SHOAL 091 #B004 ST1	SS091B0401	G02919	177114072101
SHIP SHOAL 091 #B005	SS091B0500	G02919	177114110800
SHIP SHOAL 105 #007	SS10500700	G09614	177114130800
SHIP SHOAL 105 #A001 ST1	SS105A0101	G09614	177114124501

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 728 of 995 Exhibit I-B

A A No	FINE Asst Code	Lacas Namelan	ADI
Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 105 #B004	SS105B0400	G09614	177114122400
SHIP SHOAL 105 #B006	SS105B0600	G09614	177114130201
SHIP SHOAL 126 #B001	SS126B0100	G12940	177114121000
SHIP SHOAL 126 #B002	SS126B0200	G12940	177114134203
SHIP SHOAL 126 #B003 ST1	SS126B0301	G12940	177114135401
SHIP SHOAL 129 #A002 ST1	SS129A0201	G12941	177114117201
SHIP SHOAL 129 #A003	SS129A0300	G12941	177114120100
SHIP SHOAL 129 #B001 ST1	SS129B0101	G12941	177114135301
SHIP SHOAL 129 #B002 ST1	SS129B0201	G12941	177114145501
SHIP SHOAL 129 #L001	SS129L0100	G12941	177114150000
SHIP SHOAL 129 #L002	SS129L0200	G12941	177114150300
SHIP SHOAL 145 #E001	SS145E01	G34831	177114140501
SHIP SHOAL 151 #A001 (ORRI)	SS151A0100	G15282	177114125702
SHIP SHOAL 151 #A002 (ORRI)	SS151A0200	G15282	177114154300
SHIP SHOAL 159 #001	SS15900100	G11984	177114143701
SHIP SHOAL 169 #BB001	SS169BB010	00820	177114048100
SHIP SHOAL 169 #BB002	SS169BB020	00820	177114055501
SHIP SHOAL 169 #BB003	SS169BB030	00820	177114057800
SHIP SHOAL 169 #BB004	SS169BB040	00820	177114056500
SHIP SHOAL 169 #BB005	SS169BB050	00820	177114059600
SHIP SHOAL 169 #BB006	SS169BB060	00820	177114060101
SHIP SHOAL 169 #C001	SS169C0100	00820	177114075600
SHIP SHOAL 169 #C003	SS169C0300	00820	177114078500
SHIP SHOAL 169 #C004	SS169C0400	00820	177114077400
SHIP SHOAL 169 #C006	SS169C0600	00820	177114080201
SHIP SHOAL 169 #C007	SS169C0700	00820	177114080601
SHIP SHOAL 169 #C008	SS169C0800	00820	177114081300
SHIP SHOAL 169 #C009	SS169C0900	00820	177114144400
SHIP SHOAL 169 #C010	SS169C1000	00820	177114144800
SHIP SHOAL 169 #G001	SS169G0100	00820	177114127400
SHIP SHOAL 169 #G002	SS169G0200	00820	177114128500
SHIP SHOAL 169 #G003	SS169G0300	00820	177114156600
SHIP SHOAL 175 #A004	SS175A0400	G05550	177094078900
SHIP SHOAL 176 #001	SS17600100	G33646	177114155400
SHIP SHOAL 178 #A001	SS178A0100	G05551	177114076800
SHIP SHOAL 178 #A002A	SS178A0200	G05551	177114080800
SHIP SHOAL 178 #A003	SS178A0302	G05551	177114081902
SHIP SHOAL 178 #A004	SS178A0400	G05551	177114082900
SHIP SHOAL 178 #A005	SS178A0500	G05551	177114082300
SHIP SHOAL 178 #A006	SS178A0600	G05551	177114113900
SHIP SHOAL 182 #A001	SS182A0100	G03998	177114059400
SHIP SHOAL 182 #A002 ST1	SS182A0201	G03998	177114060601
SHIP SHOAL 182 #A003	SS182A0300	G03998	177114063100
SHIP SHOAL 182 #A004	SS182A0400	G03998	177114065500
SHIP SHOAL 182 #B001	SS182B0101	G03998	177114066001
SHIP SHOAL 182 #B002	SS182B0201	G03998	177114074501

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 729 of 995 Exhibit I-B

			4.01
Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 182 #B003 ST2	SS182B0402	G03998	177114090502
SHIP SHOAL 182 #B004	SS182B0400	G03998	177114090800
SHIP SHOAL 182 #B005	SS182B0500	G03998	177114113600
SHIP SHOAL 182 #B006	SS182B0600	G03998	177114130500
SHIP SHOAL 182 #C001D ST1	SS182C01D0	G03998	177114087501
SHIP SHOAL 182 #C002	SS182C0200	G03998	177114088500
SHIP SHOAL 182 #C003	SS182C0300	G03998	177114087800
SHIP SHOAL 182 #C004	SS182C0400	G03998	177114132000
SHIP SHOAL 189 #A001A	SS189A01A0	G04232	177114062000
SHIP SHOAL 189 #A002	SS189A0201	G04232	177114085301
SHIP SHOAL 189 #A003A	SS189A03A0	G04232	177114085200
SHIP SHOAL 189 #A005	SS189A0500	G04232	177114088400
SHIP SHOAL 189 #A007 ST2	SS189A0702	G04232	177114129502
SHIP SHOAL 189 #A008	SS189A0800	G04232	177114130900
SHIP SHOAL 189 #A009 ST1	SS189A0901	G04232	177114139801
SHIP SHOAL 189 #A010BP1	SS189A1001	G04232	177114154701
SHIP SHOAL 189 #A4 (SS210)	SS189A04	G05204	177114086801
SHIP SHOAL 189 #A6 (SS188)	SS189A06	G05203	177114088900
SHIP SHOAL 189 #B001 (ORRI)	SS189B0100	G04232	177114151001
SHIP SHOAL 189 #B002 (ORRI)	SS189B0200	G04232	177114152300
SHIP SHOAL 189 #C001	SS189C0101	G04232	177114153901
SHIP SHOAL 189 #D001	SS189D0100	G04232	177114154402
SHIP SHOAL 190 #B001 ST2	SS190B0103	G10775	177114114803
SHIP SHOAL 190 #B002	SS190B0200	G10775	177114134700
SHIP SHOAL 193 #A001 ST1	SS193A0101	G13917	177114112301
SHIP SHOAL 193 #A002 ST1	SS193A0201	G13917	177114112601
SHIP SHOAL 193 #A003	SS193A0300	G13917	177114115300
SHIP SHOAL 193 #A004 ST1	SS193A0401	G13917	177114116001
SHIP SHOAL 193 #A005 ST1	SS193A0501	G13917	177114117301
SHIP SHOAL 193 #A006 ST5	SS193A0605	G13917	177114123005
SHIP SHOAL 193 #A007 ST1	SS193A0701	G13917	177114139501
SHIP SHOAL 193 #M001	SS193M0100	G13917	177114148500
SHIP SHOAL 194 #A001	SS194A0100	G15288	177114121300
SHIP SHOAL 194 #A002 ST1	SS194A0201	G15288	177114121701
SHIP SHOAL 198 #J011	SS198J1100	00593	177114147800
SHIP SHOAL 204 #A008	SS204A0800	G01520	177110083000
SHIP SHOAL 204 #A015 ST1	SS204A1501	G01520	177112003401
SHIP SHOAL 204 #A016	SS204A1601	G01520	177112005401
SHIP SHOAL 204 #A020	SS204A2000	G01520	177112012600
SHIP SHOAL 204 #A024 ST1	SS204A2401	G01520	177112017701
SHIP SHOAL 204 #A028 ST3	SS204A2803	G01520	177110071003
SHIP SHOAL 204 #A030A	SS204A30A1	G01520	177114002801
SHIP SHOAL 204 #A031	SS204A3101	G01520	177110084201
SHIP SHOAL 204 #A034	SS204A3400	G01520	177114146700
SHIP SHOAL 204 #A035	SS204A3502	G01520	177114147402
SHIP SHOAL 204 #A036 ST1	SS204A3603	G01520	177114146803
		•	= := :0000

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 730 of 995 Exhibit I-B

A A Nove	FINE Asst Code	Lacas Namelan	ADI
Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 206 #E002	SS206E0201	G01522	177114118101
SHIP SHOAL 206 #E003	SS206E0301	G01522	177114118201
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000
SHIP SHOAL 207 #A003 ST1	SS207A0301	G01523	177110072801
SHIP SHOAL 207 #A004B	SS207A04B0	G01523	177110075500
SHIP SHOAL 207 #A006D	SS207A06D0	G01523	177110078200
SHIP SHOAL 207 #A008B	SS207A08B0	G01523	177110080700
SHIP SHOAL 207 #A009	SS207A0900	G01523	177110082400
SHIP SHOAL 207 #A010D	SS207A10D0	G01523	177110083900
SHIP SHOAL 207 #A013	SS207A1300	G01523	177112002500
SHIP SHOAL 207 #A015 ST1	SS207A1501	G01523	177112010601
SHIP SHOAL 207 #A016 ST1	SS207A1601	G01523	177112011401
SHIP SHOAL 207 #A018	SS207A1800	G01523	177112005000
SHIP SHOAL 207 #A019ST	SS207A1901	G01523	177114009401
SHIP SHOAL 207 #A020	SS207A2000	G01523	177114010300
SHIP SHOAL 207 #A022 ST1	SS207A2201	G01523	177114011301
SHIP SHOAL 207 #A023B	SS207A23B0	G01523	177114013500
SHIP SHOAL 207 #A024	SS207A2400	G01523	177114014300
SHIP SHOAL 207 #A025	SS207A2500	G01523	177114015500
SHIP SHOAL 207 #A026	SS207A2601	G01523	177112001101
SHIP SHOAL 207 #A027	SS207A2701	G01523	177110079401
SHIP SHOAL 207 #A028	SS207A2801	G01523	177110077301
SHIP SHOAL 207 #A029 ST	SS207A2901	G01523	177112001901
SHIP SHOAL 207 #A030	SS207A3001	G01523	177110071501
SHIP SHOAL 207 #A031 ST2	SS207A3102	G01523	177114117702
SHIP SHOAL 207 #A032	SS207A3201	G01523	177114119701
SHIP SHOAL 207 #A033 ST1	SS207A3301	G01523	177114121901
SHIP SHOAL 207 #A034	SS207A3400	G01523	177114122200
SHIP SHOAL 207 #A035 ST1	SS207A3501	G01523	177114133301
SHIP SHOAL 207 #A036	SS207A3600	G01523	177114137700
SHIP SHOAL 207 #D002	SS207D0200	G01523	177114025400
SHIP SHOAL 207 #D007	SS207D0700	G01523	177114030300
SHIP SHOAL 207 #D008	SS207D0800	G01523	177114032300
SHIP SHOAL 207 #D009	SS207D0900	G01523	177114116400
SHIP SHOAL 207 #D010 ST1	SS207D1001	G01523	177114116501
SHIP SHOAL 216 #C004 ST1	SS216C0401	G01524	177112014901
SHIP SHOAL 216 #C005A	SS216C05A0	G01524	177112017400
SHIP SHOAL 216 #C007 ST1	SS216C0701	G01524	177114001201
SHIP SHOAL 216 #C009 ST1	SS216C0901	G01524	177114003801
SHIP SHOAL 216 #C010	SS216C1000	G01524	177114004900
SHIP SHOAL 216 #C012C	SS216C12C0	G01524	177114006700
SHIP SHOAL 216 #C013	SS216C1300	G01524	177114007700
SHIP SHOAL 216 #C015	SS216C1500	G01524	177114009000
SHIP SHOAL 216 #C016	SS216C1601	G01524	177114000101
SHIP SHOAL 216 #C017A	SS216C17A1	G01524	177114003001

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 731 of 995 Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 216 #C019	SS216C1900	G01524	177114031900
SHIP SHOAL 216 #C023	SS216C2300	G01524	177114134600
SHIP SHOAL 216 #C024 ST2	SS216C2402	G01524	177114135102
SHIP SHOAL 243 #A001 (ORRI)	SS243A0100	G10780	177124051700
SHIP SHOAL 243 #A004 (ORRI)	SS243A0400	G10780	177124059402
SHIP SHOAL 243 #A006 (ORRI)	SS243A0600	G10780	177124064901
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800
SHIP SHOAL 259 #001	SS25900100	G05044	177124028500
SHIP SHOAL 259 #JA001 ST2	SS259JA102	G05044	177124035002
SHIP SHOAL 259 #JA002	SS259JA201	G05044	177124035301
SHIP SHOAL 259 #JA003 ST2	SS259JA302	G05044	177124035402
SHIP SHOAL 259 #JA004	SS259JA400	G05044	177124035600
SHIP SHOAL 259 #JA005 ST1	SS259JA501	G05044	177124035801
SHIP SHOAL 259 #JA006	SS259JA600	G05044	177124035900
SHIP SHOAL 259 #JA007	SS259JA700	G05044	177124064200
SHIP SHOAL 259 #JA008 ST2	SS259JA802	G05044	177124064402
SHIP SHOAL 259 #JA009	SS259JA900	G05044	177124064500
SHIP SHOAL 259 #JA010 ST1	SS259JA101	G05044	177124065501
SHIP SHOAL 274 #A001	SS274A0100	G01039	177120001500
SHIP SHOAL 274 #A002	SS274A0200	G01039	177120001600
SHIP SHOAL 274 #A003	SS274A0300	G01039	177120001700
SHIP SHOAL 274 #A004	SS274A0400	G01039	177120001800
SHIP SHOAL 274 #A006	SS274A0601	G01039	177120002001
SHIP SHOAL 274 #A008	SS274A0800	G01039	177120002200
SHIP SHOAL 274 #A010	SS274A1001	G01039	177120002401
SHIP SHOAL 274 #A012	SS274A1201	G01039	177120002601
SHIP SHOAL 274 #A013	SS274A1300	G01039	177120002700
SHIP SHOAL 274 #A014	SS274A1403	G01039	177120001903
SHIP SHOAL 274 #A016	SS274A1602	G01039	177120010202
SHIP SHOAL 274 #C001	SS274C0100	G01039	177124038900
SHIP SHOAL 274 #C002	SS274C0200	G01039	177124038800
SHIP SHOAL 274 #C003	SS274C0300	G01039	177124039000
SHIP SHOAL 274 #C004	SS274C0400	G01039	177124039100
SHIP SHOAL 274 #C005 WIW	SS274C0500	G01039	177124039200
SHIP SHOAL 274 #C006 WSW	SS274C0600	G01039	177124039300
SHIP SHOAL 274 #C007	SS274C0700	G01039	177124039900
SHIP SHOAL 274 #C008	SS274C0800	G01039	177124040300
SHIP SHOAL 274 #C009	SS274C0900	G01039	177124040200
SHIP SHOAL 274 #C010 WIW	SS274C1000	G01039	177124040000
SHIP SHOAL 274 #C011	SS274C1100	G01039	177124040100
SHIP SHOAL 274 #C012	SS274C1200	G01039	177124040700
SHIP SHOAL 274 #C013	SS274C1300	G01039	177124040800
SHIP SHOAL 274 #C014	SS274C1400	G01039	177124040900
SHIP SHOAL 274 #C015	SS274C1500	G01039	177124041400
SHIP SHOAL 274 #C016	SS274C1600	G01039	177124041300
SHIP SHOAL 274 #C017	SS274C1701	G01039	177124041501
	<u> </u>		

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 732 of 995 Exhibit I-B

A N	ENVE A C	I and the second	ADI
Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 274 #C018	SS274C1800	G01039	177124041800
SHIP SHOAL 274 #C019 WSW	SS274C1900	G01039	177124042000
SHIP SHOAL 274 #C020	SS274C2000	G01039	177124041900
SHIP SHOAL 274 #C021	SS274C2100	G01039	177124042600
SHIP SHOAL 274 #C022	SS274C2201	G01039	177124056102
SHIP SHOAL 274 #C023	SS274C2300	G01039	177124059600
SHIP SHOAL 274 #C024	SS274C2400	G01039	177124060100
SHIP SHOAL 276 #A6	-	G10785	177124042500
SHIP SHOAL 276 #A7	-	G10785	177124043000
SHIP SHOAL 314 #A002	SS314A0200	G26074	177124047202
SHIP SHOAL 314 #A004 (ORRI)	SS314A0400	G26074	177124047502
SHIP SHOAL 354 #A001 ST2	SS354A0102	G15312	177124055202
SHIP SHOAL 354 #A002 ST2	SS354A0202	G15312	177124056002
SHIP SHOAL 354 #A003 ST1	SS354A0301	G15312	177124057901
SHIP SHOAL 354 #A004 ST1	SS354A0401	G15312	177124057701
SHIP SHOAL 354 #A005	SS354A0500	G15312	177124065600
SHIP SHOAL 354 #A006	SS354A0600	G15312	177124066000
SHIP SHOAL 354 #A007 ST1	SS354A0701	G15312	177124066101
SHIP SHOAL 354 #A008	SS354A0800	G15312	177124066200
SHIP SHOAL206#E001(SS207E1	SS207E0100	G01523	177114115500
SOUTH MARSH IS 010 #004	SM01000400	G01181	177074089700
SOUTH MARSH IS 010 #A002	SM010A0200	G01181	177070050200
SOUTH MARSH IS 010 #A003	SM010A0300	G01181	177074043200
SOUTH MARSH IS 010 #A004	SM010A0400	G01181	177070050600
SOUTH MARSH IS 010 #A007	SM010A0700	G01181	177070051300
SOUTH MARSH IS 010 #A008	SM010A0800	G01181	177070052100
SOUTH MARSH IS 010 #A009E	SM010A09E0	G01181	177072000000
SOUTH MARSH IS 010 #A011	SM010A1100	G01181	177072000500
SOUTH MARSH IS 010 #A012	SM010A1200	G01181	177072001100
SOUTH MARSH IS 010 #A013 ST1	SM010A1301	G01181	177072000401
SOUTH MARSH IS 010 #A017	SM010A1700	G01181	177074032300
SOUTH MARSH IS 010 #A019	SM010A1901	G01181	177074046301
SOUTH MARSH IS 010 #A021	SM010A2100	G01181	177074075200
SOUTH MARSH IS 011 #034	SM01103400	G01182	177072004300
SOUTH MARSH IS 011 #058 BP2	SM01105802	G01182	177074090702
SOUTH MARSH IS 018 #A001 ST1	SM018A0101	G08680	177074057701
SOUTH MARSH IS 018 #A002	SM018A0200	G08680	177074064900
SOUTH MARSH IS 018 #A003	SM018A0300	G08680	177074070300
SOUTH MARSH IS 048 #E002	SM048E0201	00786	177072002801
SOUTH MARSH IS 048 #E003 ST1BP	SM048E0302	00786	177072003302
SOUTH MARSH IS 048 #E004	SM048E0401	00786	177072004001
SOUTH MARSH IS 048 #E005	SM048E005	00786	177072004800
SOUTH MARSH IS 048 #E007	SM048E07	00786	177074092300
SOUTH MARSH IS 066 #C001	SM066C0100	G01198	177070041200
SOUTH MARSH IS 066 #C002	SM066C0200	G01198	177070049000
SOUTH MARSH IS 066 #C003	SM066C0300	G01198	177074005800

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 733 of 995 Exhibit I-B

			4.01
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 066 #C004	SM066C0400	G01198	177070050000
SOUTH MARSH IS 066 #C005	SM066C0500	G01198	177070050700
SOUTH MARSH IS 066 #C006	SM066C0600	G01198	177072018700
SOUTH MARSH IS 066 #C007	SM066C0700	G01198	177070052800
SOUTH MARSH IS 066 #C009B	SM066C09B0	G01198	177072001200
SOUTH MARSH IS 066 #C010 ST2	SM066C1002	G01198	177072002502
SOUTH MARSH IS 066 #C011	SM066C1100	G01198	177074072900
SOUTH MARSH IS 066 #C012	SM066C1200	G01198	177074073500
SOUTH MARSH IS 066 #D001	SM066D0100	G01198	177074025400
SOUTH MARSH IS 066 #D003	SM066D0300	G01198	177074029000
SOUTH MARSH IS 066 #D004	SM066D0400	G01198	177074032000
SOUTH MARSH IS 066 #D005	SM066D0500	G01198	177074032600
SOUTH MARSH IS 066 #D006 ST	SM066D0601	G01198	177074031201
SOUTH MARSH IS 066 #D007 ST1BP	SM066D0701	G01198	177074027401
SOUTH MARSH IS 076 #F001 BP2	SM076F0102	G01208	177084095402
SOUTH MARSH IS 076 #F002	SM076F0200	G01208	177084095500
SOUTH MARSH IS 105 #A001	SM105A0100	G17938	177084089700
SOUTH MARSH IS 105 #A002 ST1	SM105A0201	G17938	177084089901
SOUTH MARSH IS 106 #A001N	SM106A01N0	G03776	177084038200
SOUTH MARSH IS 106 #A002 ST	SM106A02N1	G03776	177084038701
SOUTH MARSH IS 106 #A003N	SM106A03N0	G03776	177084039100
SOUTH MARSH IS 106 #A004	SM106A04N0	G03776	177084040600
SOUTH MARSH IS 106 #A005 ST2	SM106A05N2	G03776	177084047202
SOUTH MARSH IS 106 #A006 ST1	SM106A06N1	G03776	177084048401
SOUTH MARSH IS 106 #A007	SM106A07N0	G03776	177084048600
SOUTH MARSH IS 106 #A008	SM106A08N0	G03776	177084049100
SOUTH MARSH IS 106 #A009 ST1	SM106A09N1	G03776	177084049801
SOUTH MARSH IS 106 #A010	SM106A10N0	G03776	177084051300
SOUTH MARSH IS 106 #A011 ST2	SM106A11N2	G03776	177084052302
SOUTH MARSH IS 106 #A013	SM106A13N0	G03776	177084081200
SOUTH MARSH IS 106 #A014	SM106A14N0	G03776	177084082000
SOUTH MARSH IS 106 #A015	SM106A15N0	G03776	177084082600
SOUTH MARSH IS 106 #A016	SM106A16N0	G03776	177084082700
SOUTH MARSH IS 106 #A017	SM106A17N0	G03776	177084082800
SOUTH MARSH IS 106 #A020	SM106A20S0	G02279	177084082200
SOUTH MARSH IS 106#A012ST2	SM106A12S2	G02279	177084053602
SOUTH MARSH IS 108 #A018	SM108A1800	00792	177084094500
SOUTH MARSH IS 127 #B011	SM127B1100	G02883	177084015800
SOUTH MARSH IS 127 #B017	SM127B17S1	G02883	177084025801
SOUTH MARSH IS 127 #B022 ST1	SM127B2201	G02883	177084078501
SOUTH MARSH IS 128 #A002	SM128A0200	G02587	177084014300
SOUTH MARSH IS 128 #A003	SM128A0300	G02587	177084013400
SOUTH MARSH IS 128 #A004C ST1	SM128A04C1	G02587	177084014601
SOUTH MARSH IS 128 #A005	SM128A0500	G02587	177084015000
SOUTH MARSH IS 128 #A006 ST1	SM128A0601	G02587	177084016101
SOUTH MARSH IS 128 #A007	SM128A0700	G02587	177084015500
333111 W. W.311 IS 120 IIA007	3.71123/10/00	302307	1,,00401000

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 734 of 995 Exhibit I-B

			4.01
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 128 #A009	SM128A0900	G02587	177084019100
SOUTH MARSH IS 128 #A010	SM128A1002	G02587	177084019302
SOUTH MARSH IS 128 #A011 ST3	SM128A1103	G02587	177084017103
SOUTH MARSH IS 128 #A012	SM128A1200	G02587	177084023600
SOUTH MARSH IS 128 #A013 ST2	SM128A1302	G02587	177084024002
SOUTH MARSH IS 128 #A014	SM128A1400	G02587	177084026100
SOUTH MARSH IS 128 #A015 ST2	SM128A1502	G02587	177084012902
SOUTH MARSH IS 128 #A016 ST1	SM128A1601	G02587	177084033301
SOUTH MARSH IS 128 #A017 ST1	SM128A1702	G02587	177084028202
SOUTH MARSH IS 128 #A018	SM128A1800	G02587	177084030300
SOUTH MARSH IS 128 #A019	SM128A1900	G02587	177084035100
SOUTH MARSH IS 128 #A021	SM128A2100	G02587	177084035200
SOUTH MARSH IS 128 #A022 ST2	SM128A2202	G02587	177084034402
SOUTH MARSH IS 128 #A023 ST1	SM128A2301	G02587	177084037601
SOUTH MARSH IS 128 #A024	SM128A2400	G02587	177084039700
SOUTH MARSH IS 128 #A025	SM128A2500	G02587	177084040000
SOUTH MARSH IS 128 #A026	SM128A2600	G02587	177084039900
SOUTH MARSH IS 128 #B001A	SM128B01D0	G02587	177084011000
SOUTH MARSH IS 128 #B002 ST1	SM128B0201	G02587	177084014401
SOUTH MARSH IS 128 #B003 ST1	SM128B0301	G02587	177084011601
SOUTH MARSH IS 128 #B005D	SM128B05D0	G02587	177084012700
SOUTH MARSH IS 128 #B006 ST2	SM128B0602	G02587	177084012202
SOUTH MARSH IS 128 #B007 ST2	SM128B0702	G02587	177084014502
SOUTH MARSH IS 128 #B008A	SM128B08A0	G02587	177084014700
SOUTH MARSH IS 128 #B009	SM128B0900	G02587	177084014900
SOUTH MARSH IS 128 #B010	SM128B1000	G02587	177084015600
SOUTH MARSH IS 128 #B012 ST1	SM128B1201	G02587	177084016401
SOUTH MARSH IS 128 #B013	SM128B1300	G02587	177084023500
SOUTH MARSH IS 128 #B015	SM128B1500	G02587	177084024700
SOUTH MARSH IS 128 #B016	SM128B1600	G02587	177084025300
SOUTH MARSH IS 128 #B018	SM128B1800	G02587	177084029200
SOUTH MARSH IS 128 #B019	SM128B1900	G02587	177084030600
SOUTH MARSH IS 128 #B020	SM128B2000	G02587	177084063300
SOUTH MARSH IS 128 #B021	SM128B2100	G02587	177084078200
SOUTH MARSH IS 128 #B024	SM128B2400	G02587	177084088600
SOUTH MARSH IS 128 #C001	SM128C0100	G02587	177084028600
SOUTH MARSH IS 128 #C002	SM128C0200	G02587	177084027300
SOUTH MARSH IS 128 #C003	SM128C0300	G02587	177084029600
SOUTH MARSH IS 128 #C004A	SM128C04A0	G02587	177084030000
SOUTH MARSH IS 128 #C005A	SM128C05A0	G02587	177084030700
SOUTH MARSH IS 128 #C006A	SM128C06A0	G02587	177084031300
SOUTH MARSH IS 128 #C007	SM128C0700	G02587	177084031700
SOUTH MARSH IS 128 #C008	SM128C0800	G02587	177084032000
SOUTH MARSH IS 128 #C009	SM128C0900	G02587	177084034900
SOUTH MARSH IS 128 #C010D	SM128C10D0	G02587	177084035000
SOUTH MARSH IS 128 #C011	SM128C1100	G02587	177084036400
	-		

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 735 of 995 Exhibit I-B

			4.01
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 128 #C012A	SM128C12A0	G02587	177084037300
SOUTH MARSH IS 128 #C013	SM128C1300	G02587	177084037700
SOUTH MARSH IS 128 #C014	SM128C1400	G02587	177084038900
SOUTH MARSH IS 128 #C015A	SM128C15A0	G02587	177084039300
SOUTH MARSH IS 128 #C016	SM128C1600	G02587	177084062000
SOUTH MARSH IS 128 #C017A	SM128C17A0	G02587	177084062600
SOUTH MARSH IS 128 #C018D	SM128C18D0	G02587	177084062900
SOUTH MARSH IS 128 #C019	SM128C1900	G02587	177084088000
SOUTH MARSH IS 128 #C020	SM128C2000	G02587	177084088100
SOUTH MARSH IS 128 #C021	SM128C2101	G02587	177084088201
SOUTH MARSH IS 132 #B002	SM132B0200	G02282	177084031800
SOUTH MARSH IS 132 #B003 ST1	SM132B0301	G02282	177084031601
SOUTH MARSH IS 132 #B004	SM132B0400	G02282	177084033000
SOUTH MARSH IS 132 #B005	SM132B0500	G02282	177084033500
SOUTH MARSH IS 132 #B006	SM132B0600	G02282	177084033900
SOUTH MARSH IS 132 #B007	SM132B0700	G02282	177084034100
SOUTH MARSH IS 132 #B008	SM132B0800	G02282	177084035500
SOUTH MARSH IS 132 #B009	SM132B0900	G02282	177084036200
SOUTH MARSH IS 132 #B010	SM132B1000	G02282	177084036500
SOUTH MARSH IS 132 #B011	SM132B1100	G02282	177084037800
SOUTH MARSH IS 135 #C003 BP1	SM135C0301	G19776	177084089401
SOUTH MARSH IS 136 #A004	SM136A0400	G02588	177084021900
SOUTH MARSH IS 136 #A008	SM136A08	G02588	177084032401
SOUTH MARSH IS 136 #A010	SM136A1000	G02588	177084035700
SOUTH MARSH IS 136 #A015	SM136A1500	G02588	177084071200
SOUTH MARSH IS 136 #C007	SM136C0700	G02588	177084091900
SOUTH MARSH IS 137 #A001	SM137A0100	G02589	177084007700
SOUTH MARSH IS 137 #A003	SM137A0300	G02589	177084020400
SOUTH MARSH IS 137 #A005	SM137A0500	G02589	177084024100
SOUTH MARSH IS 137 #A009	SM137A0900	G02589	177084034600
SOUTH MARSH IS 137 #A011 ST1	SM137A1101	G02589	177084030201
SOUTH MARSH IS 137 #A012	SM137A1200	G02589	177084040400
SOUTH MARSH IS 137 #A013	SM137A1300	G02589	177084042900
SOUTH MARSH IS 137 #A014	SM137A1400	G02589	177084045000
SOUTH MARSH IS 137 #A018	SM137A1800	G02589	177084072800
SOUTH MARSH IS 141 #B014C	SM141B14C1	G02885	177084025701
SOUTH MARSH IS 141 #B023A	SM141B23A0	G02885	177084079100
SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	177084088901
SOUTH MARSH IS 149 #C002	SM149C0200	G02592	177084089100
SOUTH MARSH IS 149 #C004	SM149C0400	G02592	177084090300
SOUTH MARSH IS 149 #C005	SM149C0500	G02592	177084090400
SOUTH MARSH IS 149 #D001	SM149D0101	G02592	177084094401
SOUTH MARSH IS 150 #C006 BP2	SM150C0600	G16325	177084091802
SOUTH MARSH IS 150 #D002	SM150D0200	G16325	177084095700
SOUTH MARSH IS 150 #D003	SM150D0301	G16325	177084096401
SOUTH MARSH IS 161 #A014 ORRI	SM161A1400	G04809	177084061401
	1		

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 736 of 995 Exhibit I-B

			4.01
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 161 #A015 ORRI	SM161A1500	G04809	177084090501
SOUTH MARSH IS 236 #139 (ORRI)	SM23613900	00310	177074053802
SOUTH MARSH IS 236 #144 ORRI	SM23614400	00310	177074058600
SOUTH MARSH IS 236 #160 (ORRI)	SM23616000	00310	177074058700
SOUTH MARSH IS 236 #A001 ORRI	SM236A0100	00310	177074037700
SOUTH MARSH IS 236 #A003 ORRI	SM236A0300	00310	177074040800
SOUTH MARSH IS 236 #A005 ORRI	SM236A0500	00310	177074041100
SOUTH MARSH IS 236 #A009 ORRI	SM236A0900	00310	177074044000
SOUTH MARSH IS 240 #0200	SM24020000	00310	177074078800
SOUTH MARSH IS 240 #153	SM240153	00310	177074061100
SOUTH MARSH IS 240 #156	SM24015600	00310	177074061800
SOUTH MARSH IS 240 #191	SM24019101	00310	177074073600
SOUTH MARSH IS 240 #196	SM24019600	00310	177074075800
SOUTH MARSH IS 240 #E001	SM240E0100	00310	177074060900
SOUTH MARSH IS 240 #E002	SM240E0200	00310	177074065600
SOUTH MARSH IS 241 #302	SM241302	00310	177074042001
SOUTH MARSH IS 268 #A002C	SM268A02C0	G02310	177074007600
SOUTH MARSH IS 268 #A007A	SM268A07A0	G02310	177074013600
SOUTH MARSH IS 268 #A017B	SM268A17B0	G02310	177074016800
SOUTH MARSH IS 268 #D001	SM268D0100	G02310	177074020600
SOUTH MARSH IS 268 #D003D	SM268D03D0	G02310	177074021600
SOUTH MARSH IS 268 #D004	SM268D0400	G02310	177074022500
SOUTH MARSH IS 268 #D006	SM268D0600	G02310	177074024700
SOUTH MARSH IS 268 #D007	SM268D0700	G02310	177074025700
SOUTH MARSH IS 268 #D012	SM268D1200	G02310	177074028700
SOUTH MARSH IS 268 #D016D	SM268D16D1	G02310	177074029901
SOUTH MARSH IS 269 #A021B	SM269A21B0	G02311	177074018100
SOUTH MARSH IS 269 #B002	SM269B0200	G02311	177074008100
SOUTH MARSH IS 269 #B017 ST1	SM269B1701	G02311	177074075701
SOUTH MARSH IS 269 #B019 BP1	SM269B1901	G02311	177074088501
SOUTH MARSH IS 269 #F001 ST1	SM269F0101	G02311	177074080401
SOUTH MARSH IS 280 #G001	SM280G0100	G14456	177074071400
SOUTH MARSH IS 280 #G002	SM280G0200	G14456	177074080700
SOUTH MARSH IS 280 #H001 ST1	SM280H0102	G14456	177074081802
SOUTH MARSH IS 280 #H002 STB	SM280H0203	G14456	177074082303
SOUTH MARSH IS 281 #C001	SM281C0100	G02600	177074012500
SOUTH MARSH IS 281 #C003A	SM281C03A0	G02600	177074013900
SOUTH MARSH IS 281 #C005A	SM281C05A0	G02600	177074015300
SOUTH MARSH IS 281 #C006	SM281C0600	G02600	177074015800
SOUTH MARSH IS 281 #C008 ST1	SM281C0801	G02600	177074017701
SOUTH MARSH IS 281 #C010 ST	SM281C1001	G02600	177074020701
SOUTH MARSH IS 281 #C011 ST1	SM281C1101	G02600	177074022401
SOUTH MARSH IS 281 #C012A	SM281C12A0	G02600	177074024100
SOUTH MARSH IS 281 #C014 ST	SM281C1401	G02600	177074026901
SOUTH MARSH IS 281 #C015	SM281C1500	G02600	177074028300
SOUTH MARSH IS 281 #C016C	SM281C16C0	G02600	177074029600
		202000	

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 737 of 995 Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 281 #C017	SM281C1700	G02600	177074030500
SOUTH MARSH IS 281 #C019B	SM281C19B0	G02600	177074034400
SOUTH MARSH IS 281 #C020 ST1	SM281C2001	G02600	177074034901
SOUTH MARSH IS 281 #C021B	SM281C21B0	G02600	177074035500
SOUTH MARSH IS 281 #C023 ST2	SM281C2302	G02600	177074036802
SOUTH MARSH IS 281 #C024	SM281C2400	G02600	177074037300
SOUTH MARSH IS 281 #C025	SM281C2500	G02600	177074083500
SOUTH MARSH IS 281 #C026	SM281C2600	G02600	177074083700
SOUTH MARSH IS 281 #C027	SM281C2700	G02600	177074085200
SOUTH MARSH IS 281 #C028 BP2	SM281C2802	G02600	177074089402
SOUTH MARSH IS 281 #D002	SM281D0200	G02600	177074021100
SOUTH MARSH IS 281 #D009	SM281D0900	G02600	177074027100
SOUTH MARSH IS 281 #D010A	SM281D10A0	G02600	177074027500
SOUTH MARSH IS 281 #D011	SM281D1100	G02600	177074028000
SOUTH MARSH IS 281 #D013	SM281D1300	G02600	177074029100
SOUTH MARSH IS 281 #D014A	SM281D14A0	G02600	177074029700
SOUTH MARSH IS 281 #D05A	SM281D05A0	G02600	177074023200
SOUTH MARSH IS 281 #D08A	SM281D08A0	G02600	177074026600
SOUTH MARSH IS 281 #E001D	SM281E01D0	G02600	177074018500
SOUTH MARSH IS 281 #E002A	SM281E02A0	G02600	177074024600
SOUTH MARSH IS 281 #E003	SM281E0300	G02600	177074027800
SOUTH MARSH IS 281 #E004	SM281E0400	G02600	177074028500
SOUTH MARSH IS 281 #E005A	SM281E05A0	G02600	177074029300
SOUTH MARSH IS 281 #E006	SM281E0601	G02600	177074030101
SOUTH MARSH IS 281 #E007	SM281E0700	G02600	177074031600
SOUTH MARSH IS 281 #E008A	SM281E08A1	G02600	177074033101
SOUTH MARSH IS 281 #E009A	SM281E09A0	G02600	177074033800
SOUTH MARSH IS 281 #E010A	SM281E10A0	G02600	177074034800
SOUTH MARSH IS 281 #E011 ST	SM281E1101	G02600	177074035601
SOUTH MARSH IS 281 #E012	SM281E1200	G02600	177074036000
SOUTH MARSH IS 281 #E013	SM281E1300	G02600	177074036600
SOUTH MARSH IS 281 #E014	SM281E1400	G02600	177074038600
SOUTH MARSH IS 281 #I001	SM281I0101	G02600	177074082601
SOUTH MARSH IS 281 #I002 ST1	SM281I0201	G02600	177074082701
SOUTH MARSH IS 281 #1003	SM281I0300	G02600	177074082800
SOUTH MARSH IS 48 # E 6	SM048E06	00786	177074066702
SOUTH PASS 061 #D004 ST2	SP061D0402	G01609	177234006302
SOUTH PASS 061 #D023	SP061D2300	G01609	177234008200
SOUTH PASS 061 #D024 ST1	SP061D2401	G01609	177234007701
SOUTH PASS 061 #D025	SP061D2500	G01609	177234007701
SOUTH PASS 061 #D026	SP061D2600	G01609	177234008300
SOUTH PASS 061 #D020 SOUTH PASS 061 #D033 ST2	SP061D3302	G01609	177234008400
SOUTH PASS 061 #D033 312	SP061D3401	G01609	177234008702
SOUTH PASS 061 #D034 311	SP061D3502	G01609	177234009001
SOUTH PASS 061 #D035 312	SP061D3601	G01609 G01609	177234009102
SOUTH PASS 061 #D038 311	SP061D3801	G01609 G01609	177234009201
200 III FA33 001 #D030	21.007D20	001003	1//234003/02

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 738 of 995 Exhibit I-B

Assat Name	FINE Asst Code	Lacas Number	ADI
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 061 #D039 ST1	SP061D3901	G01609	177234009801
SOUTH PASS 061 #D040 ST2	SP061D4002	G01609	177234009502
SOUTH PASS 061 #D043 ST2	SP061D4302	G01609	177234009602
SOUTH PASS 062 #C001	SP062C0101	G01294	177230007901
SOUTH PASS 062 #C004	SP062C0401	G01294	177232000101
SOUTH PASS 062 #C005	SP062C0500	G01294	177230008600
SOUTH PASS 062 #C006	SP062C0601	G01294	177232000301
SOUTH PASS 062 #C007 ST3	SP062C0703	G01294	177234000803
SOUTH PASS 062 #C009	SP062C0900	G01294	177232000800
SOUTH PASS 062 #C011 ST1	SP062C1101	G01294	177232001501
SOUTH PASS 062 #C013B	SP062C13B0	G01294	177232002100
SOUTH PASS 062 #C016	SP062C1600	G01294	177232003000
SOUTH PASS 062 #C017	SP062C1702	G01294	177232003102
SOUTH PASS 062 #C018	SP062C1800	G01294	177232003200
SOUTH PASS 062 #C021	SP062C2105	G01294	177230008005
SOUTH PASS 062 #D001	SP062D0100	G01294	177234012300
SOUTH PASS 062 #D002	SP062D0200	G01294	177234011900
SOUTH PASS 062 #D003	SP062D0300	G01294	177234012000
SOUTH PASS 062 #D004	SP062D0401	G01294	177234012901
SOUTH PASS 062 #D005	SP062D0500	G01294	177234012100
SOUTH PASS 062 #D007	SP062D0700	G01294	177234012200
SOUTH PASS 062 #D008	SP062D0800	G01294	177234012500
SOUTH PASS 062 #D009	SP062D0900	G01294	177234013000
SOUTH PASS 062 #D010 ST1	SP062D1001	G01294	177234012801
SOUTH PASS 062 #D012	SP062D1200	G01294	177234013200
SOUTH PASS 062 #D014	SP062D1400	G01294	177234014100
SOUTH PASS 062 #D019	SP062D1900	G01294	177234012400
SOUTH PASS 062 #D020 ST1	SP062D2001	G01294	177234014001
SOUTH PASS 062 #D021	SP062D2100	G01294	177234013700
SOUTH PASS 062 #D022	SP062D2201	G01294	177234013801
SOUTH PASS 062 #D023	SP062D2300	G01294	177234014300
SOUTH PASS 062 #D027	SP062D2700	G01294	177234014500
SOUTH PASS 062 #D028	SP062D2800	G01294	177234014601
SOUTH PASS 062 #D029	SP062D2900	G01294	177234014900
SOUTH PASS 062 #D030	SP062D3000	G01294	177234014700
SOUTH PASS 062 #D031	SP062D3100	G01294	177234014800
SOUTH PASS 062 #D032	SP062D3201	G01294	177234015001
SOUTH PASS 062 #D033	SP062D3300	G01294	177234016300
SOUTH PASS 062 #D034A	SP062D34A0	G01294	177234016600
SOUTH PASS 062 #D035	SP062D3500	G01294	177234016900
SOUTH PASS 062 #D036	SP062D3600	G01294	177234016400
SOUTH PASS 064 #A003A	SP064A0300	G01901	177232001700
SOUTH PASS 064 #A013 ST1	SP064A1300	G01901	177232004800
SOUTH PASS 064 #B014 ST	SP064B1401	G01901	177254002601
SOUTH PASS 064 #B021	SP064B2100	G01901	177254003300
SOUTH PASS 064 #B023	SP064B2300	G01901	177254003600

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 739 of 995 Exhibit I-B

			401
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 064 #B034	SP064B3400	G01901	177254005100
SOUTH PASS 064 #C001	SP064C0100	G01901	177254039900
SOUTH PASS 065 #A001	SP065A0101	G01610	177232001001
SOUTH PASS 065 #A009	SP065A0900	G01610	177232004400
SOUTH PASS 065 #A012	SP065A1200	G01610	177232004700
SOUTH PASS 065 #A016A	SP065A1600	G01610	177232005100
SOUTH PASS 065 #A018	SP065A1800	G01610	177232005600
SOUTH PASS 065 #A024	SP065A2400	G01610	177232006700
SOUTH PASS 065 #A027	SP065A2700	G01610	177232007100
SOUTH PASS 065 #A028	SP065A2800	G01610	177232007200
SOUTH PASS 065 #A029	SP065A2900	G01610	177232007400
SOUTH PASS 065 #A030 ST	SP065A3001	G01610	177232007501
SOUTH PASS 065 #A034	SP065A3400	G01610	177232007900
SOUTH PASS 065 #A036 ST	SP065A3602	G01610	177232007802
SOUTH PASS 065 #B011	SP065B1100	G01610	177254001900
SOUTH PASS 065 #B019	SP065B1900	G01610	177254003000
SOUTH PASS 065 #B033 ST2	SP065B3302	G01610	177254005002
SOUTH PASS 065 #C003	SP065C0300	G01610	177254040900
SOUTH PASS 065 #C010	SP065C1000	G01610	177254042800
SOUTH PASS 065 #C022	SP065C2200	G01610	177254045800
SOUTH PASS 065 #C023	SP065C2300	G01610	177254046700
SOUTH PASS 070 #C001	SP070C0100	G01614	177234001200
SOUTH PASS 070 #C002	SP070C0200	G01614	177234001400
SOUTH PASS 070 #C003	SP070C0300	G01614	177234001500
SOUTH PASS 070 #C004	SP070C0400	G01614	177234001600
SOUTH PASS 070 #C006	SP070C0600	G01614	177234001800
SOUTH PASS 070 #C009	SP070C0900	G01614	177234002000
SOUTH PASS 070 #C010	SP070C1000	G01614	177234002200
SOUTH PASS 070 #C011	SP070C1100	G01614	177234002300
SOUTH PASS 070 #C014	SP070C1400	G01614	177234002500
SOUTH PASS 070 #C015	SP070C1500	G01614	177234002600
SOUTH PASS 070 #C017	SP070C1700	G01614	177234002800
SOUTH PASS 070 #C018	SP070C1800	G01614	177234002900
SOUTH PASS 070 #C019	SP070C1900	G01614	177234003000
SOUTH PASS 070 #C021	SP070C2100	G01614	177234003200
SOUTH PASS 070 #C022	SP070C2200	G01614	177234003300
SOUTH PASS 070 #C024	SP070C2400	G01614	177234003500
SOUTH PASS 070 #C025	SP070C2500	G01614	177234003700
SOUTH PASS 070 #C026	SP070C2600	G01614	177234003800
SOUTH PASS 070 #C028	SP070C2800	G01614	177234004000
SOUTH PASS 070 #C029 ST2	SP070C2902	G01614	177234004402
SOUTH PASS 070 #C031	SP070C3100	G01614	177234004500
SOUTH PASS 070 #C032	SP070C3200	G01614	177234004600
SOUTH PASS 070 #C034	SP070C3400	G01614	177234004700
SOUTH PASS 070 #C038	SP070C3800	G01614	177234005100
SOUTH PASS 070 #C039 ST1	SP070C3901	G01614	177234004901

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 740 of 995 Exhibit I-B

			401
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 070 #C041	SP070C4100	G01614	177234005400
SOUTH PASS 070 #C042	SP070C4200	G01614	177234005500
SOUTH PASS 070 #C045	SP070C4500	G01614	177234005700
SOUTH PASS 070 #C046 ST3	SP070C4603	G01614	177234005003
SOUTH PASS 070 #C047	SP070C4700	G01614	177234005800
SOUTH PASS 070 #C048	SP070C4800	G01614	177234005900
SOUTH PASS 070 #D001	SP070D0100	G01614	177234006000
SOUTH PASS 070 #D002	SP070D0200	G01614	177234006100
SOUTH PASS 070 #D003	SP070D0300	G01614	177234006200
SOUTH PASS 070 #D005	SP070D0500	G01614	177234006400
SOUTH PASS 070 #D006 ST1	SP070D0600	G01614	177234006501
SOUTH PASS 070 #D007	SP070D0700	G01614	177234006600
SOUTH PASS 070 #D008	SP070D0800	G01614	177234006700
SOUTH PASS 070 #D012	SP070D1200	G01614	177234007100
SOUTH PASS 070 #D013	SP070D130	G01614	177234007200
SOUTH PASS 070 #D014	SP070D1400	G01614	177234007300
SOUTH PASS 070 #D015 ST1	SP070D1501	G01614	177234007401
SOUTH PASS 070 #D016	SP070D1600	G01614	177234007500
SOUTH PASS 070 #D018	SP070D1800	G01614	177234007600
SOUTH PASS 070 #D020	SP070D2000	G01614	177234007800
SOUTH PASS 070 #D021	SP070D2100	G01614	177234007900
SOUTH PASS 070 #D027	SP070D2700	G01614	177234008500
SOUTH PASS 070 #D028	SP070D2800	G01614	177234008600
SOUTH PASS 070 #D030	SP070D3000	G01614	177234008800
SOUTH PASS 070 #D037	SP070D3700	G01614	177234009300
SOUTH PASS 070 #D042 ST1	SP070D4201	G01614	177234009901
SOUTH PASS 070 #D044 ST1	SP070D4401	G01614	177234016201
SOUTH PASS 087 #006	SP08700602	G07799	177224023102
SOUTH PASS 087 #D002 ST	SP087D0201	G07799	177224021001
SOUTH PASS 087 #D003	SP087D0202	G07799	177224021202
SOUTH PASS 087 #D008	SP087D0800	G07799	177224020803
SOUTH PASS 087 #D009	SP087D0900	G07799	177224022600
SOUTH PASS 087 #D011	SP087D1101	G07799	177224022801
SOUTH PASS 087 #D07A	SP087D0700	G07799	177224020900
SOUTH PASS 088 #D005 ST	SP088D0501	G10894	177224021901
SOUTH PASS 088 #D006	SP088D0601	G10894	177224022201
SOUTH PASS 088 #D010	SP088D1001	G10894	177224022701
SOUTH PASS 089 #013	SP08901300	G01618	177224015100
SOUTH PASS 089 #014	SP08901400	G01618	177224017500
SOUTH PASS 089 #B001A	SP089B01A0	G01618	177224005300
SOUTH PASS 089 #B002A	SP089B02A0	G01618	177224005700
SOUTH PASS 089 #B003	SP089B0300	G01618	177224006400
SOUTH PASS 089 #B004A	SP089B04A0	G01618	177224006800
SOUTH PASS 089 #B005	SP089B0500	G01618	177224008400
SOUTH PASS 089 #B006D	SP089B06D0	G01618	177224009500
SOUTH PASS 089 #B007	SP089B0700	G01618	177224008501

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 741 of 995 Exhibit I-B

	FINE A C. L	N	4.01
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 089 #B008 ST1	SP089B0801	G01618	177224009901
SOUTH PASS 089 #B009 ST1	SP089B0901	G01618	177224008601
SOUTH PASS 089 #B010	SP089B1000	G01618	177224010900
SOUTH PASS 089 #B011 ST	SP089B1101	G01618	177224010403
SOUTH PASS 089 #B012	SP089B1200	G01618	177224011200
SOUTH PASS 089 #B013	SP089B1300	G01618	177224011704
SOUTH PASS 089 #B014	SP089B1400	G01618	177224011601
SOUTH PASS 089 #B015 ST3	SP089B1503	G01618	177224012703
SOUTH PASS 089 #B016 ST2	SP089B1602	G01618	177224014702
SOUTH PASS 089 #B017 ST	SP089B1701	G01618	177224015901
SOUTH PASS 089 #B018 ST2	SP089B1802	G01618	177224017602
SOUTH PASS 089 #B019 ST	SP089B1901	G01618	177224017901
SOUTH PASS 089 #B020 ST3	SP089B2003	G01618	177224016203
SOUTH PASS 089 #B022	SP089B2200	G01618	177224017800
SOUTH PELTO 001 #A002 ST1	PL001A0201	G04234	177134009201
SOUTH PELTO 001 #A004	PL001A0400	G04234	177134015600
SOUTH PELTO 001 #A005	PL001A0500	G04234	177134009800
SOUTH PELTO 001 #A006	PL001A0600	G04234	177134016100
SOUTH PELTO 009 #001	PL00900100	G02924	177134001300
SOUTH PELTO 009 #002	PL00900200	G02924	177134002300
SOUTH PELTO 009 #005	PL00900500	G02924	177134018700
SOUTH PELTO 009 #006	PL00900600	G02924	177134006100
SOUTH PELTO 009 #007	PL00900700	G02924	177134007800
SOUTH PELTO 009 #010	PL00901000	G02924	177134025300
SOUTH PELTO 010 #002	PL01000200	G02925	177134001000
SOUTH PELTO 010 #003	PL01000300	G02925	177134001400
SOUTH PELTO 010 #004	PL01000400	G02925	177134001600
SOUTH PELTO 010 #005	PL01000500	G02917	177114098000
SOUTH PELTO 010 #006 ST1	PL01000601	G02925	177134002101
SOUTH PELTO 010 #007	PL01000700	G02925	177134002200
SOUTH PELTO 010 #009 ST3	PL01000903	G02925	177134003303
SOUTH PELTO 010 #010	PL01001000	G02925	177134007200
SOUTH PELTO 010 #011 ST2	PL01001102	G02925	177134005102
SOUTH PELTO 010 #012 ST5	PL01001205	G02925	177134006705
SOUTH PELTO 010 #013 ST1	PL01001301	G02925	177134007402
SOUTH PELTO 010 #014	PL01001400	G02925	177134009400
SOUTH PELTO 010 #016 ST2	PL01001602	G02925	177134011802
SOUTH PELTO 010 #017 ST1	PL01001701	G02925	177134012301
SOUTH PELTO 010 #019 ST1	PL01001901	G02925	177134010601
SOUTH PELTO 010 #020	PL01002000	G02925	177134015800
SOUTH PELTO 010 #022 ST1	PL01002201	G02925	177134018201
SOUTH PELTO 010 #023 ST1	PL01002301	G02925	177134016601
SOUTH PELTO 010 #026	PL01002600	G02925	177134018000
SOUTH PELTO 010 #B025	PL010B2501	G02925	177134018301
SOUTH PELTO 011 #017	PL01101700	00071	177134003102
SOUTH PELTO 011 #019 ST1	PL01101901	00071	177134004501
	1		

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 742 of 995 Exhibit I-B

			4.51
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PELTO 011 #022	PL01102200	00071	177134012000
SOUTH PELTO 011 #025	PL01102500	00071	177134018900
SOUTH PELTO 011 #031	PL01103100	00071	177134022701
SOUTH PELTO 011 #032	PL01103200	00071	177134022600
SOUTH PELTO 011 #F001	PL011F0100	00071	177130000300
SOUTH PELTO 011 #F002	PL011F0200	00071	177134000500
SOUTH PELTO 011 #F003 ST	PL011F0300	00071	177134001700
SOUTH PELTO 013 #009	PL01300900	G03171	177134019701
SOUTH PELTO 025 #005 (ORRI)	PL02500502	G14535	177134024303
SOUTH PELTO 025 #006 (ORRI)	PL02500600	G14535	177134025003
SOUTH PELTO 025 #JA001	PL025JA01	G14535	177134019800
SOUTH PELTO 025 #JB001 (ORRI)	PL025JB012	G14535	177134020302
SOUTH TIMBALIER 049 #A001 ST2	ST049A0102	G24956	177154123902
SOUTH TIMBALIER 053 #004	ST05300401	G04000	177154043101
SOUTH TIMBALIER 053 #006	ST05300601	G04000	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	177154034402
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	177154037601
SOUTH TIMBALIER 053 #A003	ST053A0301	G04000	177154038401
SOUTH TIMBALIER 053 #A004	ST053A0400	G04000	177154038500
SOUTH TIMBALIER 053 #A006	ST053A0601	G04000	177154039201
SOUTH TIMBALIER 053 #A007	ST053A0700	G04000	177154040400
SOUTH TIMBALIER 053 #A008	ST053A0800	G04000	177154040500
SOUTH TIMBALIER 053 #A009	ST053A0900	G04000	177154041500
SOUTH TIMBALIER 053 #A010	ST053A1001	G04000	177154043501
SOUTH TIMBALIER 053 #A011	ST053A1100	G04000	177154042400
SOUTH TIMBALIER 053 #A012	ST053A1201	G04000	177154042301
SOUTH TIMBALIER 053 #A013	ST053A1300	G04000	177154044000
SOUTH TIMBALIER 053 #A014	ST053A1400	G04000	177154042900
SOUTH TIMBALIER 053 #A015	ST053A1501	G04000	177154076901
SOUTH TIMBALIER 053 #A016	ST053A1601	G04000	177154043601
SOUTH TIMBALIER 053 #A017	ST053A1701	G04000	177154061101
SOUTH TIMBALIER 053 #A018	ST053A1801	G04000	177154061201
SOUTH TIMBALIER 053 #A019	ST053A1900	G04000	177154077200
SOUTH TIMBALIER 053 #A020	ST053A2001	G04000	177154077101
SOUTH TIMBALIER 053 #A021	ST053A2100	G04000	177154111000
SOUTH TIMBALIER 053 #C001	ST053C0100	G04000	177154067200
SOUTH TIMBALIER 053 #C002	ST053C0200	G04000	177154107300
SOUTH TIMBALIER 053 #1001	ST053I0100	G04000	177154031200
SOUTH TIMBALIER 067 #006	ST06700602	00020	177154078404
SOUTH TIMBALIER 148 #A001	ST148A0100	G01960	177154009400
SOUTH TIMBALIER 148 #A002	ST148A0200	G01960	177154013200
SOUTH TIMBALIER 148 #A003	ST148A0300	G01960	177154015800
SOUTH TIMBALIER 148 #A004	ST148A04	G01960	177154039700
SOUTH TIMBALIER 148 #A005	ST148A05	G01960	177154041100
SOUTH TIMBALIER 148 #A006	ST148A0600	G01960	177154074603
SOUTH TIMBALIER 148 #A007	ST148A0700	G01960	1771540890
		•	

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 743 of 995 Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 148 #A008	ST148A0801	G01960	177154090501
SOUTH TIMBALIER 148 #A009	ST148A0903	G01960	177154095103
SOUTH TIMBALIER 205 #B001 ST1	ST205B0101	G05612	177154059001
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601
SOUTH TIMBALIER 205 #B005A	ST205B05A0	G05612	177154103300
SOUTH TIMBALIER 205 #G001 ST1	ST205G0101	G05612	177154106701
SOUTH TIMBALIER 205 #G003 ST1	ST205G0301	G05612	177154115301
SOUTH TIMBALIER 206 #A001 ST1	ST206A0101	G05613	177154057801
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	177154060101
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300
SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	177154075100
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	177154075200
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	177154075300
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	177154075400
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	177154075702
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	177154074001
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	177154103000
SOUTH TIMBALIER 276 #A010 ST1	ST276A1001	G07780	177164013301
SOUTH TIMBALIER 276 #A019	ST276A1900	G07780	177164014500
SOUTH TIMBALIER 276 #A029	ST276A2900	G07780	177164022300
SOUTH TIMBALIER 290 #A025	-	G16454	608104014901
SOUTH TIMBALIER 291 #A023	ST291A2300	G16455	608104014700
SOUTH TIMBALIER 295 #A001	ST295A0102	G05646	177164010302
SOUTH TIMBALIER 295 #A002	ST295A0200	G05646	177164005500
SOUTH TIMBALIER 295 #A003	ST295A0300	G05646	177164010400
SOUTH TIMBALIER 295 #A004	ST295A0400	G05646	177164011300
SOUTH TIMBALIER 295 #A005	ST295A0500	G05646	177164011600
SOUTH TIMBALIER 295 #A006	ST295A0600	G05646	177164011800
SOUTH TIMBALIER 295 #A007	ST295A0700	G05646	177164012000
SOUTH TIMBALIER 295 #A008	ST295A0800	G05646	177164012200
SOUTH TIMBALIER 295 #A009	ST295A0900	G05646	177164012300
SOUTH TIMBALIER 295 #A011	ST295A1100	G05646	177164012700
SOUTH TIMBALIER 295 #A012	ST295A1200	G05646	177164012400
SOUTH TIMBALIER 295 #A013 ST1	ST295A1301	G05646	177164012901
SOUTH TIMBALIER 295 #A014	ST295A1400	G05646	177164013400
SOUTH TIMBALIER 295 #A015	ST295A1500	G05646	177164013700
SOUTH TIMBALIER 295 #A016 ST1	ST295A1601	G05646	177164013901
SOUTH TIMBALIER 295 #A017	ST295A1700	G05646	177164014000
SOUTH TIMBALIER 295 #A018	ST295A1800	G05646	177164014400
SOUTH TIMBALIER 295 #A020	ST295A2000	G05646	177164014700
SOUTH TIMBALIER 295 #A021 ST2	ST295A2102	G05646	177164014902
SOUTH TIMBALIER 295 #A022 ST3	ST295A2203	G05646	177164017703
SOUTH TIMBALIER 295 #A023	ST295A2300	G05646	177164018000
SOUTH TIMBALIER 295 #A024	ST295A2400	G05646	177164018300
333111 HIVIDALIEN 233 FAUZT	31233112700	303040	1,,104010300

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 744 of 995 Exhibit I-B

A A Nove	FIA/F A ant Conta	Lacas Namelan	ADI
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 295 #A025D	ST295A25D0	G05646	177164018100
SOUTH TIMBALIER 295 #A026	ST295A2600	G05646	177164018400
SOUTH TIMBALIER 295 #A027	ST295A2700	G05646	177164018500
SOUTH TIMBALIER 295 #A030	ST295A3000	G05646	177164022600
SOUTH TIMBALIER 295 #A031	ST295A3100	G05646	177164026100
SOUTH TIMBALIER 295 #A032	ST295A3200	G05646	177164027800
SOUTH TIMBALIER 295 #B001	ST295B0100	G05646	177164028900
SOUTH TIMBALIER 295 #B002 ST1	ST295B0201	G05646	177164029301
SOUTH TIMBALIER 295 #B003	ST295B0302	G05646	177164029202
SOUTH TIMBALIER 295 #B004 ST1	ST295B0401	G05646	177164029101
SOUTH TIMBALIER 295 #B005	ST295B0500	G05646	177164030000
SOUTH TIMBALIER 295 #B006 ST3	ST295B0603	G05646	177164030403
SOUTH TIMBALIER 296 #001	ST29600100	G12981	177164020900
SOUTH TIMBALIER 296 #A028	ST296A2800	G12981	177164021700
SOUTH TIMBALIER 311 # A 1	ST311A01	G31418	177164035500
SOUTH TIMBALIER 311 # A-4	ST311A04	G31418	177164036400
SOUTH TIMBALIER 316 #A001	ST316A0100	G22762	177164028600
SOUTH TIMBALIER 316 #A002	ST316A0200	G22762	177164028800
SOUTH TIMBALIER 316 #A006	ST316A0602	G22762	177164035302
SOUTH TIMBALIER 320 #A002	ST320A02	G24990	177164036200
SOUTH TIMBALIER 320 #A003	ST320A03	G24990	177164036300
SOUTH TIMBALIER 320 #A005 ST	ST320A05	G24990	608104010401
tEAST CAMERON 278 #C010	EC278C1001	G00974	177044110001
VERMILION 261 #A001	VR261A0100	G03328	177064029000
VERMILION 261 #A002	VR261A0200	G03328	177064033000
VERMILION 261 #A004	VR261A0402	G03328	177064032902
VERMILION 261 #A005	VR261A0500	G03328	177064034600
VERMILION 261 #A007	VR261A0700	G03328	177064035400
VERMILION 261 #A008	VR261A0800	G03328	177064084900
VERMILION 262 #A006	VR262A06	G34257	177064035201
VERMILION 265 #A001 ST	VR265A0101	G01955	177064003101
VERMILION 265 #A002 ST1	VR265A0201	G01955	177064004701
VERMILION 265 #A003 ST1	VR265A0301	G01955	177064003201
VERMILION 265 #A006	VR265A0600	G01955	177064005300
VERMILION 265 #A007 ST1	VR265A0701	G01955	177064005501
VERMILION 265 #A010	VR265A1000	G01955	177064006200
VERMILION 265 #A014ST1	VR265A1401	G01955	177064029101
VERMILION 265 #A016ST1	VR265A1601	G01955	177064029301
VERMILION 265 #A017ST1	VR265A1701	G01955	177064033201
VERMILION 265 #A021	VR265A2100	G01955	177064057100
VERMILION 265 #A025	VR265A2500	G01955	177064057400
VERMILION 265 #A027ST1	VR265A2701	G01955	177064058101
VERMILION 203 #A027311 VERMILION 271 #I003	VR203A2701 VR271I0300	G01933	177064098100
VERMILION 271 #1005	VR326A0100	G21096	177064098100
VERMILION 369 #A014	VR369A1400	G21096 G02274	177064083000
VERMILION 369 #D001	VR369D01	G02274	177064087000

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 745 of 995 Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
VERMILION 380 #009	VR38000900	G02580	177064080100
VERMILION 380 #A001 ST1	VR380A0101	G02580	177064044301
VERMILION 380 #A003 ST1	VR380A0301	G02580	177064044901
VERMILION 380 #A005	VR380A0500	G02580	177064046300
VERMILION 380 #A006 ST2	VR380A0602	G02580	177064046402
VERMILION 380 #A008 ST1	VR380A0801	G02580	177064046901
VERMILION 380 #A010	VR380A1000	G02580	177064047600
VERMILION 380 #A011	VR380A1100	G02580	177064048000
VERMILION 380 #A012	VR380A1200	G02580	177064048700
VERMILION 380 #A015 ST4	VR380A1504	G02580	177064049004
VERMILION 380 #A016 ST2	VR380A1602	G02580	177064084702
VERMILION 380 #A020 ST1	VR380A2001	G02580	177064095601
VERMILION 381 #A017	VR381A1700	G16314	177064085500
VERMILION 381 #A018 ST2	VR381A1802	G16314	177064085702
VERMILION 381 #A021 ST1	VR381A2101	G16314	177064095801
VIOSCA KNOLL 693 #001	VK69300100	G07898	608164015700
VIOSCA KNOLL 693 #002	VK69300200	G07898	608164016000
VIOSCA KNOLL 694 #001	VK69400100	G13055	608164016600
VIOSCA KNOLL 694 #002	VK69400200	G13055	608164016700
VIOSCA KNOLL 694 #003 ST1	VK69400301	G13055	608164036701
VIOSCA KNOLL 694 #004	VK69400400	G13055	608164039700
VIOSCA KNOLL 694 #A009	VK694A0900	G13055	177244073300
VIOSCA KNOLL 824 #004	VK82400402	G15436	608164032902
WEST CAMERON 033 #001	WC03300100	G15050	177004105100
WEST CAMERON 033 #001 SL16473	SL16473010	16473	177002024400
WEST CAMERON 033 #002 SL16473	SL16473020	16473	177002024500
WEST CAMERON 033 #N001 (EC2)	WC033N0100	G15050	177004124000
WEST CAMERON 033 #N002 (EC2)	WC033N0200	G15050	177004124600
WEST CAMERON 033 #N003 (EC2)	WC033N0300	G15050	177004125400
WEST CAMERON 033 #N004 (EC2)	WC033N0400	G15050	177004125500
WEST CAMERON 033 #0001	WC03300100	G15050	177004126500
WEST CAMERON 033 #0002	WC03300200	G15050	177004126600
WEST CAMERON 033 #0003	WC033O0300	G15050	177004126800
WEST CAMERON 033 #0004	WC03300400	G15050	177004126900
WEST CAMERON 035 #A014	WC035A1400	G02819	177004017000
WEST CAMERON 035 #B005	WC035B0500	G02819	177004018600
WEST CAMERON 035 #B013	WC035B1300	G02819	177004024300
WEST CAMERON 035 #C003	WC035C0300	G02819	177004037600
WEST CAMERON 035 #C004	WC035C0401	G02819	177004038701
WEST CAMERON 035 #D005	WC035D0500	G01860	177004039101
WEST CAMERON 065 #008	WC06500801	G02825	177004103701
WEST CAMERON 065 #009	WC06500900	G02825	177004105500
WEST CAMERON 065 #B018	WC065B1800	G02825	177004098900
WEST CAMERON 065 #B019	WC065B1901	G02825	177004099501
WEST CAMERON 065 #B020 ST2	WC065B2001	G02825	177004099701
WEST CAMERON 065 #E007	WC065E0700	G02825	177004129600

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 746 of 995 Exhibit I-B

			4.51
Asset Name	FWE Acct. Code	Lease Number	API
WEST CAMERON 065 #JA001	WC065JA100	G02825	177004023300
WEST CAMERON 065 #JA002	WC065JA200	G02825	177004024600
WEST CAMERON 065 #JA003	WC065JA300	G02825	177004040400
WEST CAMERON 065 #JA004	WC065JA400	G02825	177004041500
WEST CAMERON 065 #JA005	WC065JA500	G02825	177004075400
WEST CAMERON 066 #A001	WC066A0100	G01860	177004011300
WEST CAMERON 066 #A002	WC066A0200	G01860	177004011800
WEST CAMERON 066 #A003	WC066A0300	G01860	177004012400
WEST CAMERON 066 #A004	WC066A0400	G01860	177004012600
WEST CAMERON 066 #A005	WC066A0500	G01860	177004012800
WEST CAMERON 066 #A006	WC066A0600	G01860	177004013200
WEST CAMERON 066 #A007 (WC35)	WC035A0700	G01860	177004013500
WEST CAMERON 066 #A008	WC066A0800	G01860	177004014100
WEST CAMERON 066 #A009	WC066A0900	G01860	177004014500
WEST CAMERON 066 #A010	WC066A1000	G01860	177004014700
WEST CAMERON 066 #A011	WC066A1100	G01860	177004014900
WEST CAMERON 066 #A012 (WC35)	WC035A1200	G01860	177004015700
WEST CAMERON 066 #A015	WC066A1500	G01860	177004096100
WEST CAMERON 066 #A016	WC066A1601	G01860	177004096601
WEST CAMERON 066 #A017	WC066A1700	G02826	177004100600
WEST CAMERON 066 #B002	WC066B0200	G02826	177004017600
WEST CAMERON 066 #B003	WC066B0300	G02826	177004017800
WEST CAMERON 066 #B004	WC066B0400	G02826	177004018300
WEST CAMERON 066 #B006	WC066B0600	G02826	177004019100
WEST CAMERON 066 #B007	WC066B0700	G02826	177004019600
WEST CAMERON 066 #B008D	WC066B08D0	G02826	177004020400
WEST CAMERON 066 #B009	WC066B0900	G02826	177004020801
WEST CAMERON 066 #B010	WC066B1000	G02826	177004021400
WEST CAMERON 066 #B012	WC066B1200	G02826	177004023000
WEST CAMERON 066 #B014	WC066B1401	G02826	177004022001
WEST CAMERON 066 #B015	WC066B1500	G02826	177004087600
WEST CAMERON 066 #B016	WC066B1601	G02826	177004097101
WEST CAMERON 066 #B017	WC066B1700	G02826	177004098700
WEST CAMERON 066 #C001	WC066C0102	G01860	177004010502
WEST CAMERON 066 #C002 ST3	WC066C0203	G01860	177004036603
WEST CAMERON 066 #C005 ST2	WC066C0502	G01860	177004098302
WEST CAMERON 066 #D007	WC066D0702	G01860	177004042902
WEST CAMERON 066 #E001	WC066E0100	G02826	177004034700
WEST CAMERON 066 #E002	WC066E0200	G02826	177004043400
WEST CAMERON 066 #E003	WC066E0300	G02826	177004047900
WEST CAMERON 066 #E004	WC066E0400	G02826	177004051500
WEST CAMERON 066 #E006	WC066E0600	G02826	177004087900
WEST CAMERON 071 #018	WC07101800	00244	177004029400
WEST CAMERON 071 #023	WC07102300	00244	177004040500
WEST CAMERON 071 #026	WC07102600	00244	177004067600
WEST CAMERON 071 #027	WC07102700	00244	177004069700

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 747 of 995 Exhibit I-B

Assat Name	FM/F A and Conta	Lanca Novelen	ADI
Asset Name	FWE Acct. Code	Lease Number	API
WEST CAMERON 071 #028	WC07102800	00244	177004071000
WEST CAMERON 071 #031	WC07103100	00244	177004118900
WEST CAMERON 071 #D001	WC071D0100	00244	177002000100
WEST CAMERON 071 #D003	WC071D0300	00244	177002004800
WEST CAMERON 071 #D005	WC071D0501	00244	177002004101
WEST CAMERON 071 #D006	WC071D0600	00244	177002006900
WEST CAMERON 071 #D009	WC071D0900	00244	177002008000
WEST CAMERON 071 #F001	WC071F0100	00244	177004102400
WEST CAMERON 071 #F002	WC071F0200	00244	177004102600
WEST CAMERON 072 #001	WC07200100	G23735	177004114900
WEST CAMERON 072 #002	WC07200200	G23735	177004119400
WEST CAMERON 072 #003	WC07200301	G23735	177004125001
WEST CAMERON 102 #002	WC10200200	00247	177002009300
WEST CAMERON 102 #005	WC10200500	00247	177004006800
WEST CAMERON 102 #007	WC10200700	00247	177004008600
WEST CAMERON 102 #008	WC10200800	00247	177004009400
WEST CAMERON 102 #022	WC10202200	00247	177004064300
WEST CAMERON 102 #024	WC10202400	00247	177004062500
WEST CAMERON 102 #H001	WC102H0100	00247	177004103400
WEST CAMERON 102 #H002	WC102H0202	00247	177004104402
WEST CAMERON 110 #006	WC11000600	00081	177002002700
WEST CAMERON 110 #007	WC11000700	00081	177002003000
WEST CAMERON 110 #010 ST1	WC11001001	00081	177004025001
WEST CAMERON 110 #011	WC11001100	00081	177004083400
WEST CAMERON 110 #012 ST2	WC11001202	00081	177004086302
WEST CAMERON 110 #014 ST2	WC11001402	00081	177004090002
WEST CAMERON 110 #015 ST1	WC11001501	00081	177004106501
WEST CAMERON 110 #018 ST2	WC11001802	00081	177004127002
WEST CAMERON 110 #019 ST1	WC11001901	00081	177004127801
WEST CAMERON 110 #05A	WC1105AD64	00081	177002002200
WEST CAMERON 110 #A001	WC110A0100	00081	177000013100
WEST CAMERON 110 #A002C	WC110A02C0	00081	177000013200
WEST CAMERON 110 #A003	WC110A0300	00081	177000013300
WEST CAMERON 110 #A004	WC110A0400	00081	177000013400
WEST CAMERON 110 #A005	WC110A0500	00081	177000038900
WEST CAMERON 110 #A006	WC110A0600	00081	177002004000
WEST CAMERON 110 #C001	WC110C0100	00081	177004112500
WEST CAMERON 110 #F001	WC110F0100	00081	177004107300
WEST CAMERON 110 #F002	WC110F0200	00081	177004119300
WEST CAMERON 290 #002	WC29002	G04818	177014018400
WEST CAMERON 290 #A001	WC290A0100	G04818	177014020700
WEST CAMERON 290 #A002	WC290A0200	G04818	177014024200
WEST CAMERON 290 #A003	WC290A0300	G04818	177014029100
WEST CAMERON 295 #A001	WC295A0101	G24730	177014037501
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001
WEST CAMERON 67 #D1	WC067D0100	G03256	177004031600

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 748 of 995 Exhibit I-B

Assat Nama	FINE Aget Code	Loose Number	ADI
Asset Name	FWE Acct. Code	Lease Number	API
WEST CAMERON 67 #D10	-	G03256	177004098501
WEST CAMERON 67 #D6	-	G03256	177004040700
WEST CAMERON 67 #D9	WC067D0900	G03256	177004078600
WEST DELTA 053 #001	WD05300100	17935	170752037400
WEST DELTA 068 #U001	WD068U0100	00180	177190136200
WEST DELTA 068 #U004	WD068U0400	00180	177192007000
WEST DELTA 068 #U005 ST2	WD068U0502	00180	177192007502
WEST DELTA 068 #U006	WD068U0600	00180	177192008600
WEST DELTA 068 #U009	WD068U0900	00180	177192011401
WEST DELTA 068 #U011	WD068U11	00180	177192013603
WEST DELTA 068 #U013 ST2	WD068U1302	00180	177194065102
WEST DELTA 068 #U014	WD068U1400	00180	177194065300
WEST DELTA 069 #D007 ST2	WD069D0702	00181	177190063802
WEST DELTA 070 #D001D	WD070D0100	00182	177190063300
WEST DELTA 070 #D005	WD070D0500	00182	177190063600
WEST DELTA 070 #D008	WD070D0800	00182	177190063900
WEST DELTA 070 #D009	WD070D0900	00182	177190064000 177190066700
WEST DELTA 070 #D010 WEST DELTA 070 #D011	WD070D1000 WD070D1100	00182 00182	177194036800
WEST DELTA 070 #D011 WEST DELTA 070 #D012	WD070D1100	00182	177194030800
WEST DELTA 070 #D012	WD070D1200	00182	177194057000
WEST DELTA 070 #D013	WD070D1300	00182	177194057200
WEST DELTA 070 #B014 WEST DELTA 070 #E001 ST1	WD070E0101	00182	177190108201
WEST DELTA 070 #E002	WD070E0101	00182	177190163201
WEST DELTA 070 #E003	WD070E0300	00182	177190066500
WEST DELTA 070 #FF001	WD070FF100	00182	177194084200
WEST DELTA 070 #FF002	WD070FF200	00182	177194084300
WEST DELTA 070 #FF003	WD070FF300	00182	177194084400
WEST DELTA 070 #1003 ST1	WD070I0301	00182	177190091301
WEST DELTA 070 #1004	WD070I0400	00182	177190091500
WEST DELTA 070 #I005 ST1	WD070I0501	00182	177190095001
WEST DELTA 070 #I006 ST	WD070I0601	00182	177190095101
WEST DELTA 070 #I008 ST1	WD070I0801	00182	177190102101
WEST DELTA 070 #I010 ST1	WD070I1001	00182	177190105701
WEST DELTA 070 #I012 STBP2	WD070I1202	00182	177194010702
WEST DELTA 070 #I013	WD070I1300	00182	177194038400
WEST DELTA 070 #I014	WD070I1400	00182	177194061100
WEST DELTA 070 #I015	WD070I1500	00182	177194061300
WEST DELTA 070 #I016 ST	WD070I1601	00182	177194064201
WEST DELTA 070 #I017	WD070I1700	00182	177194064600
WEST DELTA 070 #L003	WD070L0300	00182	177190113800
WEST DELTA 070 #L004	WD070L0400	00182	177190115100
WEST DELTA 070 #L005	WD070L0500	00182	177190115500
WEST DELTA 070 #L006	WD070L0600	00182	177190115000
WEST DELTA 070 #L010	WD070L1000	00182	177190119500
WEST DELTA 070 #L011	WD070L1100	00182	177190121400

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 749 of 995 Exhibit I-B

Assat Name	FINE Asst Code	Lacas Number	ADI
Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 071 #E006	WD071E0600	00838	177190073200
WEST DELTA 071 #E007 ST1	WD071E0701	00838	177190095601
WEST DELTA 071 #E009 ST1	WD071E0901	00838	177190091701
WEST DELTA 071 #E010	WD071E1000	00838	177190095700
WEST DELTA 071 #0001 ST2	WD07100102	00838	177190118502
WEST DELTA 071 #0003	WD07100300	00838	177190121500
WEST DELTA 071 #0004 ST1	WD07100401	00838	177190124301
WEST DELTA 071 #0005	WD07100501	00838	177190125001
WEST DELTA 071 #O006	WD07100601	00838	177190127101
WEST DELTA 071 #0007	WD07100702	00838	177190129602
WEST DELTA 071 #0009	WD07100900	00838	177190133600
WEST DELTA 071 #0010	WD07101000	00838	177194002500
WEST DELTA 071 #0013	WD07101303	00838	177192001102
WEST DELTA 075 #A004B	WD075A04B0	G01085	177190074300
WEST DELTA 075 #A010D	WD075A10D0	G01085	177190082700
WEST DELTA 075 #A015	WD075A1500	G01085	177194030300
WEST DELTA 075 #B002	WD075B0201	G01085	177190131301
WEST DELTA 075 #B009	WD075B0900	G01085	177190136800
WEST DELTA 075 #B017 ST	WD075B1701	G01085	177194019501
WEST DELTA 075 #B024	WD075B2400	G01085	177194045700
WEST DELTA 075 #B026 ST	WD075B2601	G01085	177194046601
WEST DELTA 075 #F002 ST2	WD075F0200	G01085	177194042800
WEST DELTA 075 #G002	WD075G0200	G01085	177194056600
WEST DELTA 090 #A001	WD090A0100	G01089	177190061600
WEST DELTA 090 #A005	WD090A0500	G01089	177190128700
WEST DELTA 090 #A009D	WD090A09D0	G01089	177190077300
WEST DELTA 090 #B004 ST1	WD090B0401	G01089	177190132101
WEST DELTA 090 #B011 ST	WD090B1101	G01089	177192000801
WEST DELTA 090 #B018	WD090B1800	G01089	177194040400
WEST DELTA 090 #B020	WD090B2001	G01089	177190135901
WEST DELTA 090 #B021	WD090B2100	G01089	177194041500
WEST DELTA 090 #B027	WD090B2700	G01089	177194046700
WEST DELTA 090 #F004	WD090F0400	G01089	177194057700
WEST DELTA 090 #F005 ST2	WD090F0502	G01089	177194057902
WEST DELTA 090 #F006	WD090F0600	G01089	177194058601
WEST DELTA 094 #V001	WD094V0100	00839	177192005700
WEST DELTA 094 #V002	WD094V0200	00839	177192011600
WEST DELTA 094 #V003	WD094V0300	00839	177192014900
WEST DELTA 094 #V004	WD094V0400	00839	177192015500
WEST DELTA 094 #V014	WD094V1400	00839	177194039000
WEST DELTA 094 #V015	WD094V1500	00839	177194064000
WEST DELTA 094 #V016	WD094V1602	00839	177194063902
WEST DELTA 095 #S005 ST1BP1	WD095S0502	G01497	177190126202
WEST DELTA 095 #S006	WD095S0600	G01497	177190135400
WEST DELTA 095 #S008	WD095S0800	G01497	177190127700
WEST DELTA 095 #S010 ST1	WD095S1001	G01497	177192000101

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 750 of 995 Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 095 #S012 ST	WD095S1201	G01497	177192002301
WEST DELTA 095 #X001 ST	WD095X0101	G01497	177194002901
WEST DELTA 095 #X003	WD095X0300	G01497	177194003200
WEST DELTA 095 #X007 ST1	WD095X0701	G01497	177194003701
WEST DELTA 095 #X010 ST2	WD095X1001	G01497	177194055301
WEST DELTA 095 #X011	WD095X1100	G01497	177194055700
WEST DELTA 095 #X012D	WD095X12D0	G01497	177194055900
WEST DELTA 096 #S002 ST1BP1	WD096S0202	G01498	177190123402
WEST DELTA 096 #S007 ST1	WD096S0701	G01498	177190132901
WEST DELTA 096 #X004 ST1	WD096X0401	G01498	177194003301
WEST DELTA 096 #X006 ST2	WD096X0602	G01498	177194003502
WEST DELTA 096 #X009	WD096X0900	G01498	177194004000
WEST DELTA 103 #F001 ST1	WD103F0101	G12360	177194054801
WEST DELTA 103 #F002	WD103F0200	G12360	177194055100
WEST DELTA 103 #F003	WD103F0300	G12360	177194058200
WEST DELTA 103 #F007	WD103F0700	00840	177194083800
WEST DELTA 104 #D005	WD104D0500	00841	177190116200
WEST DELTA 104 #D009	WD104D0900	00841	177190118400
WEST DELTA 104 #D010 ST	WD104D1001	00841	177190119801
WEST DELTA 104 #D011	WD104D1100	00841	177190119900
WEST DELTA 104 #D012	WD104D1200	00841	177190120500
WEST DELTA 104 #D013	WD104D1300	00841	177194068900
WEST DELTA 104 #D014	WD104D1400	00841	177194083900
WEST DELTA 104 #E004	WD104E0401	00841	177194040901
WEST DELTA 104 #E009	WD104E0901	00841	177194041601
WEST DELTA 104 #E010	WD104E1002	00841	177194040702
WEST DELTA 104 #E015	WD104E1504	00841	177194042504
WEST DELTA 104 #E020	WD104E2001	00841	177194064901
WEST DELTA 105 #D003	WD105D0300	00842	177190114300
WEST DELTA 105 #E001 ST3	WD105E0103	00842	177194039803
WEST DELTA 105 #E002 ST1	WD105E0201	00842	177194039901
WEST DELTA 105 #E003	WD105E0301	00842	177194040001
WEST DELTA 105 #E005A	WD105E05A0	00842	177194040500
WEST DELTA 105 #E006	WD105E0600	00842	177194041000
WEST DELTA 105 #E007	WD105E0700	00842	177194040600
WEST DELTA 105 #E008 ST1	WD105E0801	00842	177194041101
WEST DELTA 105 #E011	WD105E1101	00842	177194041401
WEST DELTA 105 #E012	WD105E1200	00842	177194041800
WEST DELTA 105 #E013 ST1	WD105E1301	00842	177194042001
WEST DELTA 105 #E014	WD105E1400	00842	177194043200

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 328 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 751 of 995 **Exhibit I-C(i)**

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
BRAZOS 491 P/F-4	BA4914CAS	G06069 G06069	BA491 BA491	100.0% 100.0%
BRAZOS 491 P/F-5 BRAZOS 491 P/F-A	BA4915CAS	G06069 G06069		
	BA491AWP		BA491	100.0%
BRAZOS A 105 P/F-A	BAA105PFA	G01757 G01757	BAA105	12.5%
BRAZOS A 133 B/F A	BAA105PFB		BAA105	12.5%
BRAZOS A 133 P/F-A	BAA133APLT	G02665	BAA133	25.0%
BRAZOS A 133 P/F-B	BAA133BPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-C-AUX	BAA133CAUX	G02665	BAA133	25.0%
BRAZOS A-133 P/F-D	BAA133DPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-E	BAA133EPLT	G02665	BAA133	25.0%
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	50.00%
EAST CAMERON 002 P/F-1 SL16475	SL164751PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	18121	EC002	50.0000%
EAST CAMERON 002 P/F-1/1D16473	SL164731PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-2 SL16475	SL164752PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-2/2D16473	SL164732PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-3/3D16475	SL164753PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-4/4D16475	SL164754PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-5 SL16475	SL164755PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-B (SL)	EC2BSL	16475	EC002	89.0625%
EAST CAMERON 002 P/F-C SL16475	EC2CPLT	16475	EC002	89.0625%
EAST CAMERON 014 P/F-12	EC1412CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-13	EC1413CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-B	EC014PFB	G13572	EC014	100.0000%
EAST CAMERON 014 P/F-CF	EC14CFPLT	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-CF-2	EC14CF2PLT	G01440	EC014	100.0000%
EAST CAMERON 265 P/F-D	EC265DPLT	G00972	EC265	50.0000%
EAST CAMERON 278 P/F-B	EC278BPLT	G00974	EC278	50.0000%
EAST CAMERON 278 P/F-C	EC278CPLT	G00974	EC278	50.0000%
EAST CAMERON 338 P/F-A	EC338PFA	G02063	EC338	15.6694%
EUGENE IS 053 P/F-10	EI5310CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-12	EI5312CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-8	EI538CAS	00479	EI053	66.6667%
EUGENE IS 053 P/F-9	EI539PLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-B	EI53BPLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-C	EI53CPLT	00479	EI053	83.3334%
EUGENE IS 053 P/F-D	EI53DCAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-G	EI53GCAS	00479	EI053	66.6667%
EUGENE IS 089 P/F-23	EI089PF23	00044	EI089	75.0000%
EUGENE IS 119 P/F-13	EI11913CAS	00050	EI119	100.0000%
EUGENE IS 119 P/F-30	EI11930WP	00049	EI119	100.0000%
EUGENE IS 119 P/F-33	EI11933CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-33-AUX	EI11933AUX	00049	EI119	100.0000%
EUGENE IS 119 P/F-34	EI11934CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-35	EI11935CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-37	EI11937CAS	00049	EI119	50.0000%
EUGENE IS 119 P/F-37 H	EI11937HCA	00049	EI119	50.0000%

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 752 of 995 **Exhibit I-C(i)**

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
EUGENE IS 119 P/F-F	EI119FPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-I	EI119IPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-I-8	EI119IPCI EI119I8CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-K	EI119I8CAS EI119KPLT	00030	EI119	100.0000%
· · · · · · · · · · · · · · · · · · ·	EI119NPLI EI119M4WP	00049	EI119 EI119	
EUGENE IS 119 P/F-M-4 EUGENE IS 119 P/F-M-7	EI119M7CAS	00049	EI119 EI119	100.0000%
EUGENE IS 120 P/F-11	EI119W/CAS	00049	EI119 EI120	100.0000%
· · · · · · · · · · · · · · · · · · ·		00050		100.0000%
EUGENE IS 120 P/F-12	EI12012CAS	+	EI120	100.0000%
EUGENE IS 120 P/F-14	EI12014CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-15	EI12015CAS	00050	El120	100.0000%
EUGENE IS 120 P/F-17	EI12017CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-19	EI12019CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-20	EI12020CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-9	EI1209CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-CF-QTRS	EI120CFQTR	00050	El120	100.0000%
EUGENE IS 120 P/F-CMP1	EI120CMP1	00050	El120	100.0000%
EUGENE IS 120 P/F-CMP2	EI120CMP2	00050	EI120	100.0000%
EUGENE IS 120 P/F-FIRE STA	EI120FIRE	00050	El120	100.0000%
EUGENE IS 120 P/F-PROD	EI120PRD	00050	EI120	100.0000%
EUGENE IS 120 P/F-SC	EI120SCPLT	00050	EI120	100.0000%
EUGENE IS 125 P/F-2	EI1252CAS	00051	El125	100.0000%
EUGENE IS 125 P/F-A	EI125APLT	00051	EI125	100.0000%
EUGENE IS 125 P/F-R	EI125RPLT	00051	EI125	100.0000%
EUGENE IS 126 P/F-12	EI12612CAS	00052	El126	100.0000%
EUGENE IS 126 P/F-31	EI12631CAS	00052	EI126	100.0000%
EUGENE IS 136 P/F-1	EI1361CAS	G03152	El136	100.0000%
EUGENE IS 136 P/F-JA	EI136JAPLT	G03152	EI136	100.0000%
EUGENE IS 158 P/F-14	EI15814CAS	G01220	EI158	100.0000%
EUGENE IS 158 P/F-B	EI158BPLT	G01220	EI158	100.0000%
EUGENE IS 158 P/F-C	EI158CPLT	G01220	EI158	100.0000%
EUGENE IS 158 P/F-C-QRT	EI158CQTR	G01220	EI158	100.0000%
EUGENE IS 158 P/F-JB	EI158JBPLT	G01220	EI158	100.0000%
EUGENE IS 173 P/F-G	EI173GPLT	G13622	EI173	100.0000%
EUGENE IS 175 P/F-C-PROD	EI175CPRD	438	EI175	75.0000%
EUGENE IS 175 P/F-D	EI175DPLT	438	EI175	75.0000%
EUGENE IS 175 P/F-F	EI175FPLT	438	EI175	75.0000%
EUGENE IS 175 P/F-H	EI175HCAS	438	EI175	75.0000%
EUGENE IS 175 P/F-I	EI175ICAS	438	EI175	75.0000%
EUGENE IS 175 P/F-J	EI175JPLT	438	EI175	75.0000%
EUGENE IS 187 P/F-2	EI187PF2	G10736	EI187	100.0000%
EUGENE IS 187 P/F-JC	EI187JCPLT	G10736	EI187	100.0000%
EUGENE IS 187 P/F-JD	EI187JDPLT	G10736	EI187	100.0000%
EUGENE IS 188 P/F-A	EI188APLT	00443	EI188	100.0000%
EUGENE IS 188 P/F-JE	EI188JEPLT	G10736	EI188	100.0000%
EUGENE IS 188 P/F-P-VALVE	EI188PVALV	00443	EI188	100.0000%
EUGENE IS 189 P/F-B	EI189BPLT	423	EI189	100.0000%
EUGENE IS 189 P/F-JG	EI189JGPLT	423	EI189	100.0000%

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 753 of 995 **Exhibit I-C(i)**

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
EUGENE IS 212 P/F-A	EI212APLT	G05503	El212	66.6667%
EUGENE IS 224 P/F-A	EI224APLT	G05504	El224	100.0000%
EUGENE IS 224 P/F-C	EI224CPLT	G05504	El224	100.0000%
EUGENE IS 296 P/F-B	EI296PFB	G01687M	El 296	85.5270%
EUGENE IS 307 P/F-A	EI307PFA	G02110	EI307	0.0000%
EUGENE IS 307 P/F-B	EI307PFB	G02110	El307	0.0000%
EUGENE IS 312 P/F-D	EI312PFD	G22679	El312	0.0000%
EUGENE IS 315 P/F-A	EI315APLT	G24912	El315	75.2917%
EUGENE IS 315 P/F-C	EI315PFC	G24912	El315	25.0000%
EUGENE IS 316 P/F-A	EI316APLT	G05040	El316	100.0000%
EUGENE IS 330 P/F A C S	EI330ACSPF	G02115	EI330	27.0000%
EUGENE IS 330 P/F-B	EI330BPLT	G02115	EI330	65.0249%
EUGENE IS 330 P/F-D	EI330DPLT	G02115	EI330	70.0249%
EUGENE IS 333 P/F-B	EI333BPLT	G02317	EI333	100.0000%
EUGENE IS 334 P/F-D	EI334DPLT	G15263	El334	100.0000%
EUGENE IS 337 P/F-A	EI337APLT	G03332	El337	100.0000%
EUGENE IS 342 P/F-C	EI342CPLT	G02319	El342	67.4286%
EUGENE IS 346 P/F-A	EI346APLT	G14482	EI346	100.0000%
EUGENE IS 353 P/F-D	EI353PFD	G02324	El353	3.7850%
EUGENE IS 354 P/F-D	EI354DPLT	G10752	El354	100.0000%
EUGENE IS 360 P/F-C	EI360PFC	G02324	EI360	3.2730%
EUGENE IS 360 P/F-E	EI360PFE	G02324	EI360	4.3730%
EUGENE IS 361 P/F-A	EI361PFA	G02324	El361	6.7568%
EWING BANK 826 P/F-A	EW826APLT	G05800	EW826	100.0000%
GALVESTON 210 P/F-1	GA2101CAS	G25524	GA210	66.6700%
GALVESTON 210 P/F-2	GA2102CAS	G25524	GA210	66.6700%
GALVESTON 210 P/F-B	GA210BPLT	G25524	GA210	66.6700%
GRAND ISLE 039 P/F-Q	GI39QPLT	00127	GI039	75.0000%
GRAND ISLE 040 P/F-G	GI40GPLT	00128	GI040	75.0000%
GRAND ISLE 040 P/F-M	GI40MPLT	00128	GI040	75.0000%
GRAND ISLE 041 P/F-B	GI41BPLT	00129	GI041	75.0000%
GRAND ISLE 041 P/F-D	GI041PFD	00129	GI041	75.0000%
GRAND ISLE 041 P/F-E	GI41EPLT	00130	GI041	75.0000%
GRAND ISLE 041 P/F-H	GI41HPLT	00130	GI041	75.0000%
GRAND ISLE 041 P/F-I	GI41ICAS	00132	GI041	75.0000%
GRAND ISLE 042 P/F-C	GI42CPLT	00131	GI042	75.0000%
GRAND ISLE 042 P/F-F	GI42FPLT	00131	GI042	75.0000%
GRAND ISLE 043 P/F-AC-CMP	GI043PFAC	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AP-QRT	GI43APPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AQ-QRT	GI43AQPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AR-RSR	GI43ARPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AS-SEP	GI43ASPLT	00175	GI043	75.0000%
GRAND ISLE 047 P/F-A	GI47APLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AP	GI47APPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AQ-QTRS	GI47AQPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AX (BRACE)	GI47AXPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-L	GI47LPLT	00133	GI047	75.0000%

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 331 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 754 of 995 **Exhibit I-C(i)**

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
	GI47OPLT	00133	GI047	
GRAND ISLE 047 P/F-O				75.0000%
GRAND ISLE 048 P/F-E	GI48EPLT	00134	GI048	75.0000%
GRAND ISLE 048 P/F-J	GI48JPLT	00134	GI048	75.0000%
GRAND ISLE 048 P/F-P	GI48PPLT	00134	GI048	75.0000%
GRAND ISLE 054 P/F-A	GI54APLT	G27173	GI054	50.0000%
GRAND ISLE 076 P/F-A	GI076PFA	G02161	GI076	95.8333%
GRAND ISLE 116 P/F-A	GI116APLT	G13944	GI116	50.0000%
HIGH ISLAND 110 P/F-A	HI110PFA	G02353	HI110	20.0000%
HIGH ISLAND 110 P/F-B	HI110PFB	G02353	HI110	20.0000%
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	G01848	HI120	34.33%
HIGH ISLAND 129 P/F-1	HI1291CAS	G01848	HI129	0.0000%
HIGH ISLAND 129 P/F-16	HI12916CAS	G01848	HI129	0.0000%
HIGH ISLAND 129 P/F-17	HI12917CAS	G01848	HI129	90.0000%
HIGH ISLAND 129 P/F-18	HI129PF18	G01848	HI129	27.0000%
HIGH ISLAND 129 P/F-5/6	HI1295PLT	G01848	HI129	90.0000%
HIGH ISLAND 129 P/F-CPF	HI129CPF	G01848	HI129	0.0000%
HIGH ISLAND 179 P/F-A	HI179APLT	G03236	HI179	69.0750%
HIGH ISLAND 206 P/F-B	HI206BPLT	G20660	HI206	100.0000%
HIGH ISLAND A-341 P/F-B	HIA341BPLT	G25605	HIA341	60.0000%
HIGH ISLAND A-376 P/F-A	HIA376APLT	G02754	HIA376	48.8298%
HIGH ISLAND A-376 P/F-B	HIA376BPLT	G02754	HIA376	48.8298%
HIGH ISLAND A-376 P/F-C	HIA376CPLT	G02754	HIA376	48.8298%
HIGH ISLAND A-382 P/F-F	HIA382FPLT	G02757	HIA382	72.4106%
HIGH ISLAND A-474 P/F-A	HIA474PFA	G02366	HIA474	10.0000%
HIGH ISLAND A-489 P/F-B	HIA489PFB	G02372	HIA489	8.5000%
HIGH ISLAND A-545 P/F-JA	HIA545JAPT	G17199	HIA545	60.0000%
HIGH ISLAND A-573 P/F-A	HIA573APLT	G02393	HIA573	72.4102%
HIGH ISLAND A-573 P/F-B	HIA573BPLT	G02393	HIA573	72.4102%
HIGH ISLAND A-582 P/F-C	HIA582PFC	G02719	HIA582	18.0975%
HIGH ISLAND A-582 P/F-D	HIA582PFD	G02719	HIA582	36.5786%
HIGH ISLAND A-595 P/F-CF	HIA595CFPT	G02721	HIA595	72.4102%
HIGH ISLAND A-595 P/F-D	HIA595DPLT	G02721	HIA595	72.4102%
HIGH ISLAND A-596 P/F-E	HIA596EPLT	G02722	HIA596	72.4102%
MAIN PASS 077 P/F-A	MP077PFA	G04481	MP077	26.1683%
MAIN PASS 140 P/F-A	MP140APLT	G02193	MP140	65.0000%
MAIN PASS 140 P/F-B	MP140BPLT	G02193	MP140	65.0000%
MAIN PASS 153 P/F-B	MP153BPLT	G01967	MP153	50.0000%
MAIN PASS 153 P/F-C	MP153CPLT	G01967	MP153	50.0000%
MAIN PASS 259 P/F-A	MP259APLT	G07827	MP259	56.9016%
MAIN PASS 275 P/F-A	MP275APLT	G15395	MP275	100.0000%
MAIN PASS 289 P/F-B	MP289BPLT	G01666	MP289	100.0000%
MAIN PASS 289 P/F-C	MP289CPLT	G01666	MP289	100.0000%
MAIN PASS 296 P/F-B	MP296BPLT	G01673	MP296	55.0343%
MAIN PASS 296 P/F-C	MP296CPLT	G01673	MP296	50.4846%
MAIN PASS 301 P/F-A	MP301PFA	G04486	MP301	22.7793%
MAIN PASS 301 P/F-B	MP301PFB	G04486	MP301	22.7793%
MAIN PASS 308 P/F-A	MP308APLT	G32265	MP308	100.0000%

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 755 of 995 **Exhibit I-C(i)**

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
MAIN PASS 310 P/F-A	MP310APLT	G04126	MP310	100.0000%
MAIN PASS 310 P/F-JA	MP310JAPT	G04126	MP310	100.0000%
MAIN PASS 311 P/F-A	MP311APLT	G02213	MP311	50.0000%
MAIN PASS 311 P/F-B	MP311BPLT	G02213	MP311	50.0000%
MATAGORDA IS 622 P/F-C	MI622CPLT	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-COMPRES	MI622CCMP	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-PRD	MI622CPRD	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-QRT	MI622CQTR	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-D	MI622DPLT	G05000	MI622	81.0000%
MATAGORDA IS 623 P/F-B-DRIL	MI623BPLT	G03088	MI623	81.0000%
MATAGORDA IS 623 P/F-B-PRD	MI623BPRD	G03088	MI623	81.0000%
MATAGORDA IS 623 P/F-H	MI623HPLT	G03088	MI623	100.0000%
MATAGORDA IS 635 P/F-F	MI635FPLT	G06043	MI635	81.0000%
MATAGORDA IS 635 P/F-G	MI635GPLT	G05000	MI635	81.0000%
MISSISSIPPI CANYON 311 P/F-A	MC311APLT	G02968	MC311	100.0000%
MOBILE 821 P/F-A-QRT	MO821AQTR	G05058	MO821	100.0000%
MOBILE 826 P/F-D	MO826DPLT	G26176	MO826	75.0000%
NORTH PADRE IS 969 P/F-JA	PN969PFJA	G05953	PN969	1.2500%
NORTH PADRE IS 975 P/F-A	PN975PFA	G05953	PN969	1.2500%
SHIP SHOAL 030 #011 CAS P/F	SS030PF11	00333	SS030	28.9474%
SHIP SHOAL 030 #013 CAS P/F	SS030PF13	00333	SS030	28.9474%
SHIP SHOAL 030 P/F-14	SS030PF14	00333	SS030	28.9474%
SHIP SHOAL 031 P/F-10	SS031PF10	00334	SS031	28.9474%
SHIP SHOAL 031 P/F-A	SS031PFA	00333	SS031	28.9474%
SHIP SHOAL 032 P/F-18	SS032PF18	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-20	SS032PF20	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-24	SS032PF24	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-E-1	SS032PFE	00335	SS032	28.9474%
SHIP SHOAL 033 #005 CAS P/F	SS033PF05	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-1	SS033PFC1	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-2	SS033PFC2	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-3(PROD)	SS033PFC3	00336	SS033	28.9474%
SHIP SHOAL 068 P/F-05	SS685CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-10	SS6810CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-2	SS682CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-4	SS684CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-9	SS689CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-F	SS68FPLT	G02925	SS068	100.0000%
SHIP SHOAL 091 P/F-A	SS91APLT	G02919	SS091	100.0000%
SHIP SHOAL 091 P/F-B	SS91BPLT	G02919	SS091	100.0000%
SHIP SHOAL 105 P/F-A	SS105APLT	G09614	SS105	100.0000%
SHIP SHOAL 105 P/F-B	SS105BPLT	G09614	SS105	100.0000%
SHIP SHOAL 126 P/F-B	SS126BPLT	G12940	SS126	100.0000%
SHIP SHOAL 129 P/F-A	SS129APLT	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-A-AUX	SS129AAUX	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-B	SS129BPLT	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-L	SS129LCAS	G12941	SS129	100.0000%

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 756 of 995 **Exhibit I-C(i)**

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SHIP SHOAL 144 PF 1	-	G30275	SS 144	15.5400%
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	SS169	66.6667%
SHIP SHOAL 169 P/F-C	SS169PFC	00820	SS169	66.6667%
SHIP SHOAL 169 P/F-G	SS169PFG	00820	SS169	66.6667%
SHIP SHOAL 176 P/F-1	SS1761PLT	G33646	SS176	57.1429%
SHIP SHOAL 178 P/F-A	SS178APLT	G05551	SS178	100.0000%
SHIP SHOAL 182 P/F-A	SS182APLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-A-AUX	SS182AAUX	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-B	SS182BPLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-C	SS182CPLT	G03998	SS182	100.0000%
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	99.0000%
SHIP SHOAL 189 P/F-C	SS189PFC	G04232	SS189	24.7396%
SHIP SHOAL 190 P/F-B	SS190BPLT	G10775	SS190	100.0000%
SHIP SHOAL 193 P/F-A	SS193APLT	G13917	SS193	100.0000%
SHIP SHOAL 193 P/F-A-PROD	SS193APRD	G13917	SS193	100.0000%
SHIP SHOAL 193 P/F-M	SS193MPLT	G13917	SS193	100.0000%
SHIP SHOAL 194 P/F-A	SS194APLT	G15288	SS194	100.0000%
SHIP SHOAL 198 P/F-G	SS198PFG	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-G-QTRS	SS198PFGQR	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-K	SS198PFK	00593	SS198	50.0000%
SHIP SHOAL 204 P/F-A	SS204APLT	G01520	SS204	55.2000%
SHIP SHOAL 204 P/F-A-GEN	SS204AGEN	G01520	SS204	55.2000%
SHIP SHOAL 204 P/F-A-PROD	SS204APRD	G01520	SS204	55.2000%
SHIP SHOAL 206 P/F-E	SS206EPLT	G01522	SS206	60.0000%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	52.8000%
SHIP SHOAL 207 P/F-DWPF	SS207PFDWP	G01523	SS207	0.0000%
SHIP SHOAL 216 P/F-C	SS216CPLT	G01524	SS216	70.0000%
SHIP SHOAL 259 P/F-JA	SS259JAPLT	G05044	SS259	93.7130%
SHIP SHOAL 274 P/F-A	SS274APLT	G01039	SS274	100.0000%
SHIP SHOAL 274 P/F-C	SS274CPLT	G01039	SS274	100.0000%
SHIP SHOAL 291 P/F-A	SS291PFA	G02923	SS291	0.0000%
SHIP SHOAL 354 P/F-A	SS354APLT	G15312	SS354	100.0000%
SOUTH MARSH IS 010 P/F-4	SM010PF4	G01181	SM010	100.0000%
SOUTH MARSH IS 010 P/F-A	SM10APLT	G01181	SM010	100.0000%
SOUTH MARSH IS 011 P/F-34	SM011PF34	G01182	SM011	100.0000%
SOUTH MARSH IS 011 P/F-58	SM011PF58	G01182	SM011	100.0000%
SOUTH MARSH IS 018 P/F-A	SM018PFA	G08680	SM018	100.0000%
SOUTH MARSH IS 048 P/F-E	SM048PFE	786	SM048	100.0000%
SOUTH MARSH IS 066 P/F-C	SM66CPLT	G01198	SM058	50.0000%
SOUTH MARSH IS 066 P/F-D	SM66DPLT	G01198	SM066	50.0000%
SOUTH MARSH IS 076 P/F-F	SM76FPLT	G01208	SM076	100.0000%
SOUTH MARSH IS 093 P/F-A	SM093PFA	G21618	SM093	12.5000%
SOUTH MARSH IS 105 P/F-A	SM105APLT	G17938	SM105	100.0000%

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 757 of 995 **Exhibit I-C(i)**

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SOUTH MARSH IS 106 P/F-A-NORTH	SM106ANPLT	G03776	SM106	100.0000%
SOUTH MARSH IS 106 P/F-JUNCTIO	SM106JCT	G02279	SM106	100.0000%
SOUTH MARSH IS 128 P/F-A	SM128APLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-B	SM128BPLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-C	SM128CPLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-SA-2	SM128SADPT	G02587	SM128	84.0133%
SOUTH MARSH IS 132 P/F-B	SM132BPLT	G02282	SM132	50.0000%
SOUTH MARSH IS 137 P/F-A	SM137APLT	G02589	SM137	50.0000%
SOUTH MARSH IS 149 P/F-C	SM149CPLT	G02592	SM149	50.0000%
SOUTH MARSH IS 149 P/F-D	SM149DPLT	G02592	SM149	100.0000%
SOUTH MARSH IS 239 156 CAIS	SM239PF156	00310	SM240	16.0000%
SOUTH MARSH IS 239 191 CAIS	SM239PF191	00310	SM240	16.0000%
SOUTH MARSH IS 240 1 CAIS	SM240PF1	310	SM240	16.0000%
SOUTH MARSH IS 240 153 CAIS	SM240PF153	310	SM240	16.0000%
SOUTH MARSH IS 240 192 CAIS	SM240PF192	310	SM240	16.0000%
SOUTH MARSH IS 240 196 CAIS	SM240PF196	310	SM240	16.0000%
SOUTH MARSH IS 240 2 CAIS	SM240PF2	310	SM240	16.0000%
SOUTH MARSH IS 240 E DOLPHIN	SM240PF0E	310	SM240	16.0000%
SOUTH MARSH IS 240 P/F-E-PRD	SM240PFE	310	SM240	16.0000%
SOUTH MARSH IS 241 CAS 149 P/F	SM241PF149	310	SM241	16.0000%
SOUTH MARSH IS 241 CAS 200 P/F	SM241PF200	00310	SM241	16.0000%
SOUTH MARSH IS 241 CAS 302 P/F	SM241PF302	00310	SM241	16.0000%
SOUTH MARSH IS 268 P/F-A-DRL	SM268APLT	G02310	SM268	69.4185%
SOUTH MARSH IS 268 P/F-A-PRD	SM268APRD	G02310	SM268	69.4185%
SOUTH MARSH IS 268 P/F-D	SM268DPLT	G02310	SM268	69.4185%
SOUTH MARSH IS 269 P/F-B	SM269BPLT	G02311	SM269	72.8000%
SOUTH MARSH IS 269 P/F-F	SM269FCAS	G02311	SM269	87.7000%
SOUTH MARSH IS 280 P/F-G	SM280GPLT	G14456	SM280	50.0000%
SOUTH MARSH IS 280 P/F-H	SM280HPLT	G14456	SM280	50.0000%
SOUTH MARSH IS 280 P/F-I	SM280IPLT	G02600	SM280	58.4000%
SOUTH MARSH IS 281 P/F-C	SM281PFC	G02600	SM281	68.1000%
SOUTH MARSH IS 281 P/F-E	SM281EPLT	G02600	SM281	68.1000%
SOUTH PASS 062 P/F-A	SP62APLT	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-B	SP62BPLT	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-C	SP062PFC	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-D	SP062PFD	G01294	SP062	100.0000%
SOUTH PASS 065 P/F-A	SP65APLT	G01610	SP065	50.0000%
SOUTH PASS 070 P/F-C	SP070PFC	G01614	SP070	100.0000%
SOUTH PASS 070 P/F-D	SP070PFD	G01614	SP070	100.0000%
SOUTH PASS 075 P/F-A	SP75APLT	G05051	SP075	100.0000%
SOUTH PASS 087 P/F-D	SP87DPLT	G07799	SP087	86.1125%
SOUTH PASS 089 P/F-B	SP89BPLT	G01618	SP089	50.0000%
SOUTH PELTO 001 P/F-A	PL001PFA	G04234	PL001	100.0000%
SOUTH PELTO 009 P/F-10	PL009PF10	G02924	PL009	50.0000%
SOUTH PELTO 009 P/F-5	PL009PF05	G02924	PL009	100.0000%
SOUTH PELTO 009 P/F-6	PL009PF06	G02924	PL009	100.0000%
SOUTH PELTO 009 P/F-7	PL009PF07	G02924	PL009	100.0000%

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 335 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 758 of 995 **Exhibit I-C(i)**

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SOUTH PELTO 010 #2 (2924)CAIS	PL0102CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-10	PL1010CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-10-8	PL10108CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-11	PL1011CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-12	PL1011CA3	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-14	PL1012WF	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-16	PL1014CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-17	PL1017CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-19	PL1019CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-20	PL1019CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-22	PL1022CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-23	PL1023CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-26	PL1026CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-2A	PL102ACAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-3A	PL103ACAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-4	PL104WP	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-7	PL107CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-9-1-A	PL1091ACAS	G02925	PL010	50.0000%
SOUTH PELTO 010 P/F-A	PL10APLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B	PL10BPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B25	PL10B25CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B-AUX	PL10BAUXPT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-C	PL10CPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-D	PL10DPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-E	PL10EPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-LQ	PL10LQPLT	G02925	PL010	100.0000%
SOUTH PELTO 011 P/F-17	PL1117CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-19	PL1119CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-22	PL1122CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-25	PL1125CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-F	PL11FPLT	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-F-3	PL11F3CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-G	PL11GCAS	00071	PL011	100.0000%
SOUTH PELTO 025 JA PF	PL025PFJA	G14535	PL025	100.0000%
SOUTH PELTO 025 JB PF	PL025PFJB	G14535	PL025	100.0000%
SOUTH TIMBALIER 049 P/F-A	ST49APLT	G24956	ST049	100.0000%
SOUTH TIMBALIER 053 P/F-4	ST053PF4	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-6	ST053PF6	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-A	ST053PFA	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-A-AUX	ST053PFAAX	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-C (5)	ST053PFC5	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-I	ST053PFI	G04000	ST053	50.0000%
SOUTH TIMBALIER 068 P/F-1	ST681CAS	00020	ST068	79.6666%
SOUTH TIMBALIER 148 P/F-A	ST148PFA	G01960	ST148	15.5500%
SOUTH TIMBALIER 161 P/F-C	ST161PFC	G01248	ST161	100.0000%
SOUTH TIMBALIER 203 P/F-B	ST203PFB	G01269	ST203	40.0000%
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	G05612	ST205	50.0000%

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 336 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 759 of 995 **Exhibit I-C(i)**

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SOUTH TIMBALIER 205 P/F-G	ST205GPLT	G05612	ST205	100.0000%
SOUTH TIMBALIER 206 P/F-A	ST206APLT	G05612	ST206	50.0000%
SOUTH TIMBALIER 291 P/F-A	ST291APLT	G16455	ST291	35.0000%
SOUTH TIMBALIER 295 P/F-A	ST295APLT	G05646	ST295	92.9167%
SOUTH TIMBALIER 295 P/F-B	ST295BPLT	G05646	ST295	92.9167%
SOUTH TIMBALIER 311 P/F-A	ST311APLT	G31418	ST311	22.5000%
SOUTH TIMBALIER 316 P/F-A	ST316PFA	G22762	ST316	20.0000%
VERMILION 261 P/F-A	VR261APLT	G03328	VR261	75.0000%
VERMILION 261 P/F-A-AUX	VR261AAUX	G03328	VR261	75.0000%
VERMILION 265 P/F-A-DRL	VR265ADRL	G01955	VR265	100.0000%
VERMILION 265 P/F-A-PRD	VR265APRD	G01955	VR265	100.0000%
VERMILION 326 P/F-A	VR326APLT	G21096	VR326	70.3148%
VERMILION 369 P/F-A	VR369PFA	G02274	VR369	10.9700%
VERMILION 369 P/F-D	VR369PFD	G02274	VR369	23.1707%
VERMILION 380 P/F-A	VR380APLT	G02580	VR380	100.0000%
VERMILION 408 P/F-A	VR408PF	G15212	VR408	50.0000%
VIOSCA KNOLL 203 P/F-A	VK203PFA	G07890	VK203	33.3333%
VIOSCA KNOLL 203 P/F-B	VK203PFB	G07890	VK203	33.3333%
VIOSCA KNOLL 204 P/F-3	VK204PF3	G04921	VK204	33.3333%
VIOSCA KNOLL 204 P/F-C	VK204PFC	G04921	VK204	33.3333%
VIOSCA KNOLL 780 P/F-A	VK780APLT	G15436	VK780	100.0000%
WEST CAMERON 033 P/F-1	WC033PF1	G15050	WC033	100.0000%
WEST CAMERON 033 P/F-N	WC033PFN	G15050	WC033	100.0000%
WEST CAMERON 033 P/F-O	WC033PFO	G15050	WC033	100.0000%
WEST CAMERON 065 P/F-8	WC065CAIS8	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-9	WC065CAIS9	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-JA	WC65JAPLT	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-JA-AUX	WC65JAAUX	G02825	WC065	100.0000%
WEST CAMERON 066 P/F-A	WC66APLT	G01860	WC066	91.0585%
WEST CAMERON 066 P/F-B	WC066PFB	G02826	WC066	82.9104%
WEST CAMERON 066 P/F-C	WC066PFC	G01860	WC066	75.0000%
WEST CAMERON 066 P/F-E	WC066PFE	G02826	WC066	75.0000%
WEST CAMERON 066 P/F-F(FMR31)	WC066PFF31	00244	WC066	100.0000%
WEST CAMERON 071 P/F-28	WC071PF28	00244	WC071	100.0000%
WEST CAMERON 071 P/F-D	WC071PFD	00244	WC071	100.0000%
WEST CAMERON 071 P/F-D-AUX	WC071PFDAX	00244	WC071	100.0000%
WEST CAMERON 071 P/F-F (FMR18)	WC71FPLT	00244	WC071	100.0000%
WEST CAMERON 071 P/F-QTR	WC71QTR	00244	WC071	100.0000%
WEST CAMERON 072 P/F-1	WC072PF1	G23735	WC072	25.0000%
WEST CAMERON 072 P/F-2	WC072PF2	G23735	WC072	25.0000%
WEST CAMERON 072 P/F-3	WC072PF3	G23735	WC072	25.0000%
WEST CAMERON 102 P/F-2	WC102PF2	00247	WC102	100.0000%
WEST CAMERON 102 P/F-G	WC102GPLT	00247	WC102	100.0000%
WEST CAMERON 102 P/F-G-AUX	WC102GAUX	00247	WC102	100.0000%
WEST CAMERON 102 P/F-H	WC102HPLT	00247	WC102	100.0000%
WEST CAMERON 110 P/F-10	WC11010CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-11	WC11011CAS	00081	WC110	100.0000%

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 760 of 995 **Exhibit I-C(i)**

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
WEST CAMERON 110 P/F-12	WC11012CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-15	WC11015CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-18	WC11018CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-19	WC11019CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-A	WC110APLT	00081	WC110	100.0000%
WEST CAMERON 110 P/F-A-AUX1	WC110AAUX1	00081	WC110	100.0000%
WEST CAMERON 110 P/F-E	WC110EPLT	00081	WC110	100.0000%
WEST CAMERON 110 P/F-H	WC110HPLT	00081	WC110	100.0000%
WEST CAMERON 111 P/F-C	WC111CCAS	00081	WC111	100.0000%
WEST CAMERON 111 P/F-F	WC111FCAS	00081	WC111	100.0000%
WEST CAMERON 144 P/F-B	WC144BPLT	G01953	WC144	100.0000%
WEST CAMERON 225 P/F-C	WC225PFC	G00900	WC225	26.6675%
WEST CAMERON 289 P/F-A-PROCESS	WC289APROC	G04818	WC289	100.0000%
WEST CAMERON 290 P/F-A	WC290PFA	G04818	WC290	10.3759%
WEST CAMERON 295 P/F-A	WC295ACAS	G24730	WC295	20.60%
WEST DELTA 068 P/F-U	WD68UPLT	00180	WD068	75.0000%
WEST DELTA 070 P/F-D	WD070PFD	00182	WD070	75.0000%
WEST DELTA 070 P/F-FF	WD070PFFF	00182	WD070	75.0000%
WEST DELTA 070 P/F-I	WD070PFI	00182	WD070	75.0000%
WEST DELTA 070 P/F-L	WD070PFL	00182	WD070	75.0000%
WEST DELTA 071 P/F-E	WD71EPLT	00838	WD071	75.0000%
WEST DELTA 071 P/F-O	WD071OPLT	00838	WD071	75.0000%
WEST DELTA 075 P/F-D	WD075PFD	G01085	WD075	100.0000%
WEST DELTA 075 P/F-F	WD075PFF	G01085	WD075	100.0000%
WEST DELTA 075 P/F-G	WD075PFG	G01085	WD075	100.0000%
WEST DELTA 090 P/F-A	WD090PFA	G01089	WD090	100.0000%
WEST DELTA 090 P/F-B	WD090PFB	G01089	WD090	100.0000%
WEST DELTA 090 P/F-E	WD090PFE	G01089	WD090	100.0000%

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 761 of 995 Exhibit I-C(ii)

Name	State	County/Parish	Ownership %
Blue Water Gas Plant	Louisiana		0.1000%
Galveston 300/301 Facility	Texas	Galveston	100.0000%
Gibbstown Separation Station	Louisiana	Cameron	100.0000%
Grand Bay Receiving Station	Louisiana	Plaquemines	65.0000%
Grand Chenier Separation Facility	Louisiana	Cameron	5.4%
Grand Chenier Tank Battery	Louisiana	Cameron	100.0000%
Grand Isle Fuel Line (supply line for municipality)	Louisiana	Jefferson	100.0000%
Grand Isle Tank Bat	Louisiana	Jefferson	75.0000%
Johnson Bayou Onshore Separation Facility	Louisiana	Cameron	24.31% of Co-Owned Equipment
Johnson Bayou Onshore Separation Facility	Louisiana	Cameron	54.875% of Producers' Equipment
MI 519 Bay City Compressor Station	Texas	Matagorda	81.8979%
North Terrebonne Gas Processing Plant	Louisiana	Terrebonne	0.0000%
Sea Robin Condensate Separation Facility	Laudalaua	Manasilian	0.0000%
(aka "Henry Hub")	Louisiana	Vermilion	8.0000%
Sea Robin Gas Plant	Louisiana	Vermilion	23.7285%
Stingray Onshore Separation Facility (Cameron Onshore	Laudalaua	C	11.12000/
Commingling Facility)	Louisiana	Cameron	11.1300%
Targa Venice	Louisiana	Plaquemines	100.0000%
Thousand Square Mile Area (TASMA)	Louisiana	Vermilion	100.0000%
Tivoli Plant	Texas	Refugio	56.1394%
TOCA Gas Processing Plant	Louisiana	St. bernard	4.2900%
Venice Dehydration Facility (South Pass Dehydration Station)	Louisiana	Plaquemines	35.2000%
Vermilion 76 Onshore Scrubber	Louisiana	Vermilion	93.9%

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 762 of 995

SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAREA	RECBLOCK	RECNAME		PRODUCT	STATUS	ROWNUMBER	R FW Lease
15213 17938	Fieldwood Energy, LLC	BS CA	41	B A	BS VK	42 247	24" SSTI 24"SSTI	10 6	G/C GAS	Partial Abandon Active	G25383 G29431	G21142 G32268
3519	Fieldwood Energy, LLC Fieldwood Energy, LLC	EC	14	CF	EC EC	9	Z4"SS11 F/S	4	COND	Out of Service	G29431 G13721	G32268 G01440
13104	Fieldwood Energy, LLC	EC	2	F/S	EC	2	6" SSTI	4	GAS	Permitted for Abandonment	G22383	G15050
17801	Fieldwood Energy, LLC	EC	14	CF	WC	69	30 SSTI	12	GAS	Permitted for Abandonment	G28556	G01440
44 1128	Fieldwood Energy, LLC Fieldwood Energy, LLC	EI EI	175 330	C flanged end	EI EI	176 306	12" SSTI 14-inch SSTI	8 14	OIL	Out of Service Active	G13445 G02139A	00438 G02115
6818	Fieldwood Energy, LLC	EI	337	A	EI	330	В	6	GAS	Out of Service	G05932	G03332
6819	Fieldwood Energy, LLC	EI	337	A	EI	330	14 SSTI	6	OIL	Out of Service	G05931	G03332
6852 7290	Fieldwood Energy, LLC Fieldwood Energy, LLC	EI EI	315 316	A A	EI EI	330 330	14 SSTI 14 SSTI	6 8	OIL	Out of Service Active	G13447 G07537	G02112 G05040
7347	Fieldwood Energy, LLC	EI	316	A	EI	330	8" SSTI	6	GAS	Active	G07555	G05040
7914	Fieldwood Energy, LLC	EI	212	A	SS	152	24 SSTI	6	GAS	Out of Service	G08530	G05503
7915	Fieldwood Energy, LLC	EI EI	212	A	EI	213	12 SSTI	6	OIL	Out of Service Out of Service	G08531	G05503
7943 9211	Fieldwood Energy, LLC Fieldwood Energy, LLC	El	342 53	C B	EI EI	327 64	08 SSTI 22 SSTI	6	OIL G/C	Partial Abandon	G08541 G12373	G02319 00479
9376	Fieldwood Energy, LLC	EI	142	A	EI	141	10 SSTI	4	OIL	Out of Service	G12734	00052
11923	Fieldwood Energy, LLC	EI	53	C	EI	64	22 SSTI	10	G/C	Out of Service	G20539	00479
14073 14479	Fieldwood Energy, LLC Fieldwood Energy, LLC	EI EI	188 158	JE C	EI EI	188 176	06 SSTI 12"SSTI	4 6	BLKG OIL	Out of Service Out of Service	G29056 G13702	00443 G01220
15906	Fieldwood Energy, LLC	EI	173	G	EI	175	C C	4	BLKO	Out of Service	G28239	G13622
16225	Fieldwood Energy, LLC	EI	354	D	EI	337	A	4	OIL	Out of Service	G28598	G10752
16226 16243	Fieldwood Energy, LLC Fieldwood Energy, LLC	EI EI	354 189	D B	EI EI	337 188	A A	4	GAS GAS	Out of Service Out of Service	G28599 G29057	G10752 00423
18493	Fieldwood Energy, LLC	EI	342	c	EI	343	SSTI	6	GAS	Out of Service	G29108	G02319
19960	Fieldwood Energy LLC	EI	342	С	EI	342	Blind Flange	6	OIL	Out of Service	G29471	G02319
8487	Fieldwood Energy, LLC Fieldwood Energy, LLC	EI	187 826	2 A	EI ST	187 300	2 12 SSTI	12	OIL	Active Out of Service	G30283 G10110	G10736 G05800
15298	Fieldwood Energy, LLC	GA	210	В	GA	239	12 SSTI	8	G/C	Active	G26931	G25524
7866	Fieldwood Energy, LLC	GI	33	A	GI	22	L	8	GAS	Permitted for Abandonment Approved	G08514	G04002
9084	GOM Shelf, LLC	GI	43	AS #2	GI	19 47	F/S	10	OIL	Active Resmitted for Abandonment Approved	G12304	00175
17673 5470	Fieldwood Energy, LLC Fieldwood Energy, LLC	GI HI	54 A356	#2 Valve	GI HI	47 A343	L HIOS	12	BLKO GAS	Permitted for Abandonment Approved Out of Service	G28528 G04050	G27173 G02754
6504	Fieldwood Energy, LLC	HI	A595	D	HI	573	В В	8	OIL	Out of Service	G28525	G02734
6669	Fieldwood Energy, LLC	HI	A 376	A	н	A 356	12 SSTI	10	GAS	Out of Service	G05238	G02754
6669 10882	Fieldwood Energy LLC Fieldwood Energy, LLC	HI	A 376 A356	Platform A 10SST	HI	A 356 A356	12 SSTI W/PSN 10882 12SSTI	10 12	GAS	Out of Service Out of Service	G05238 G04051	G02754 G02754
11841	Fieldwood Energy, LLC	HI	A 545	JA	HI	A 547	125511 B	6	BLKG	Permitted for Abandonment	G20510	G02754 G17199
14650	Fieldwood Energy, LLC	HI	201	#1	н	199	A	6	BLKG	Partial Abandon	G25397	G23199
15401	Fieldwood Energy, LLC	HI	A 341	В	HI	A 340	30" SSTI	812	G/C	Active	G26938	G25605
15581 16077	Fieldwood Energy, LLC Fieldwood Energy, LLC	HI	120 130	A #2	HI HI	128 165	SSTI 8-inch SSTI	6 8	G/C BLGH	Out of Service Partial Abandon	G26968 G28284	G24730 G25579
18789	Fieldwood Energy LLC	HI	116	Platform A	н	71	16-inch SSTI	16	G/C	PABN	G28649	G06156
9032	Fieldwood Energy, LLC	MC	311	A	MC	312	8 SSTI	8	OIL	Active	G11747	G02968
3472 5917	Fieldwood Energy, LLC GOM Shelf, LLC	MP MP	140 311	B A	MP MP	56 313	F/S 12 SSTI	18	BLKG OIL	Out of Service Out of Service	G13511 G13466	G02193 G02213
7143	Fieldwood Energy, LLC	MP	310	A	MP	297	12 SSTI	6	OIL	Out of Service	G07100	G02213
13100	Fieldwood Energy, LLC	MP	259	A	VK	739	#01	5	UMB	Out of Service	G22377	G07827
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481
5408 16044	Fieldwood Energy, LLC Fieldwood Energy, LLC	PL PL	9	#10	PL PL	13	20 SSTI B	8	OIL BLKG	Out of Service Out of Service	G09317 G28276	G02925 G02924
4008	Fieldwood Energy, LLC	SM	268	A	SS	28	A	12	OIL	Out of Service	G02816	G34284
4647	Fieldwood Energy, LLC	SM	149	6"SSTI	SM	132	В	6	BLKO	Out of Service	G03432	G02592
5427 5429	Fieldwood Energy, LLC Fieldwood Energy, LLC	SM SM	281 281	E C	SM SM	268 281	A 12 SSTI	12 10	SPLY SPLY	Out of Service Out of Service	G02817 G02817	G02600 G02600
6512	Fieldwood Energy, LLC	SM	281	c	SM	268	D D	10	BLKO	Out of Service	G29131	G02600
6513	Fieldwood Energy, LLC	SM	268	D	SM	268	A	10	BLKO	Out of Service	G29132	G02310
10977 11046	Fieldwood Energy, LLC Fieldwood Energy, LLC	SM SM	268 11	A Well No.34	SM SM	280 10	#03 A	3 6	BLKG BLKG	Active Out of Service	G28756 G28813	G14456 G01182
11047	Fieldwood Energy, LLC	SM	10	A A	SM	11	34	3	LIFT	Out of Service	G28812	G01182
11986	Fieldwood Energy, LLC	SM	39	A	SM	33	30 SSTI	8	GAS	Out of Service	G20565	G16320
11987	Fieldwood Energy, LLC	SM	39	A	SM	40	10 SSTI	6	OIL	Out of Service	G20566	G16320
13642 17499	Fieldwood Energy, LLC Fieldwood Energy, LLC	SM SM	280 269	H B	SM SM	268 268	A	10	BLKG GAS	Permitted for Abandonment Active	G28758 G28484	G14456 G02311
18057	Fieldwood Energy, LLC	SM	11	No.58 Caisson	SM	10	A	4	BLKG	Out of Service	G28815	G01182
18510	Fieldwood Energy, LLC	SM	10	A	SM	287	SSTI	6	GAS	Out of Service	G29113	G01181
18563 18583	Fieldwood Energy, LLC Fieldwood Energy, LLC	SM	48 10	E A	SM SM	39 11	A SSTI	6	G/C OIL	Out of Service Out of Service	G29128 G28814	00786 G01181
18802	Fieldwood Energy, LLC	SM	39	A	SM	48	E E	3	LIFT	Out of Service	G29182	G16320
4716	Fieldwood Energy, LLC	SP	70	С	SP	60	В	8	GAS	Active	G03436	G01614
15064 15598	FW GOM Pipeline, Inc. Fieldwood Energy, LLC	SP SP	49 70	A C	SP SP	27 60	F/S Boundary E	10 6	G/O OIL	Active Out of Service	G07561 G26860	G05051 G01614
15626	Fieldwood Energy, LLC	SP	65	A	SP	62	18 SSTI	8	OIL	Out of Service	G20800 G01686A	G01610
1137	Fieldwood Energy, LLC	SS	207	A Platform	SS	204	A	4	GAS	Out of Service	G13489	G01523
1138	Fieldwood Energy, LLC	SS	204	A	SS	207	A	6	G/0	Out of Service	G13491	G01520
1147 6432	Fieldwood Energy, LLC Fieldwood Energy, LLC	SS	207 182	A A	SS SS	208 169	F-Pump 18 SSTI	12 6	OIL	Out of Service Active	G13492 G09321	G01523 G03998
6538	Fieldwood Energy, LLC	SS	91	Α	PL	11	08 SSTI	6	OIL	Out of Service	G05146	G02919
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820
7650 10406	Fieldwood Energy, LLC Fieldwood Energy, LLC	SS	178 274	A A	SS EI	169 259	18 SSTI A	6 8	OIL	Out of Service Active	G08054 G14731	G05551 G01039
10780	Fieldwood Energy, LLC	SS	193	Ā	SS	183	18 SSTI	6	OIL	Active	G15683	G13917
10781	Fieldwood Energy, LLC	SS	193	A	SS	183	10 SSTI	6	GAS	Active	G15684	G13917
11137 11145	Fieldwood Energy, LLC Fieldwood Energy, LLC	SS	129 129	A A	SS SS	122 149	18 SSTI 6 SSTI	6	OIL G/C	Out of Service Out of Service	G16084 G16087	G12941 G12941
11145	Fieldwood Energy, LLC	SS	105	A	El	165	30 SSTI	10	GAS	Out of Service	G18801	G12941 G09614
11544	Fieldwood Energy, LLC	SS	126	В	SS	105	A	6	BLKG	Out of Service	G18820	G12940
12778	Fieldwood Energy, LLC	SS	189	Α	SS	185	26"SSTI	8	G/C	Out of Service	G22139	G04232
15530 16036	Fieldwood Energy, LLC Fieldwood Energy, LLC	SS	183 190	Flange Capped End	SS SS	169 207	Flange A	10 4	GAS BLKO	Out of Service Permitted for Abandonment	G01460 G14734	G13917 G10775
18837	Fieldwood Energy, LLC	SS	176	С	EI	212	A A	6	BLKG	Out of Service	G29190	G33646
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6		Proposed	G28788	00820
5890	Fieldwood Energy, LLC	ST	53	A	ST	52	A SS 8487	6	OIL	Out of Service	G09319	G04000
	Fieldwood Energy, LLC Fieldwood Energy, LLC	ST ST	295 206	A A	ST ST	296 175	SS 8487 T-22	8 16	OIL G/C	Active Out of Service	G08385 G11146	G05646 G05613
7802		ST	295	A	ST	295	24 SSTI	8	GAS	Active	G12709	G05646
	Fieldwood Energy, LLC	ST	205	G	ST	206	Α	8	BLKG	Out of Service	G028821	G05612
7802 8676 9313 13462	Fieldwood Energy, LLC			G	ST ST	206 53	Α Δ	8	BLKG BLKO	Out of Service	G29451 G28385	G05612 G04000
7802 8676 9313 13462 13462	Fieldwood Energy, LLC Fieldwood Energy LLC	ST	205	Caisson No. 1		23	A 6-inch SSTI	4		Out of Service		G24956
7802 8676 9313 13462	Fieldwood Energy, LLC Fieldwood Energy LLC Fieldwood Energy, LLC		68 49	Caisson No. 1 Platfrom A	ST	35			OIL	Out of Service	G28577	
7802 8676 9313 13462 13462 17265 17898 19776	Fieldwood Energy, LLC Fieldwood Energy LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC	ST ST ST ST	68 49 295	Platfrom A 24" SSTI	ST ST	292	A	24	GAS	Active	G29376	G05646
7802 8676 9313 13462 13462 17265 17898 19776 13098	Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC	ST ST ST ST VK	68 49 295 694	Platfrom A 24" SSTI #04	ST ST MP	292 259	A A	24 4	GAS BLKG	Active Out of Service	G29376 G22376	G05646 G13055
7802 8676 9313 13462 13462 17265 17898 19776 13098	Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC	ST ST ST ST VK VK	68 49 295 694 739	Platfrom A 24" SSTI #04 SS #3	ST ST MP MP	292 259 259	A A A	24 4 4	GAS BLKG BLKG	Active Out of Service Out of Service	G29376 G22376 G22377	G05646 G13055 G07827
7802 8676 9313 13462 13462 17265 17898 19776 13098	Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC	ST ST ST ST VK	68 49 295 694	Platfrom A 24" SSTI #04	ST ST MP	292 259	A A	24 4	GAS BLKG	Active Out of Service	G29376 G22376	G05646 G13055
7802 8676 9313 13462 13462 17265 17898 19776 13098 13099 13720 13720	Fieldwood Energy, LLC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC	ST ST ST VK VK VK VK VK VK	68 49 295 694 739 340 340 251	Platfrom A 24" SSTI #04 SS #3 8"SSTI 8-inch SSTI A	ST ST MP MP VK VK	292 259 259 251 251 340	A A A A Platform A A	24 4 4 8 8 3	GAS BLKG BLKG BLGH BLGH AIR	Active Out of Service Out of Service Active Active Active Active	G29376 G22376 G22377 G28221 G28703 G28704	G05646 G13055 G07827 G04481 G10933 G10930
7802 8676 9313 13462 13462 17265 17898 19776 13098 13099 13720 13720 13720	Fieldwood Energy, LLC Fieldwood Energy LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC Fieldwood Energy, LLC	ST ST ST VK VK VK VK VK VK VK	68 49 295 694 739 340 340 251	Platfrom A 24" SSTI #04 SS #3 8"SSTI 8-inch SSTI A	ST ST MP MP VK VK VK MP	292 259 259 251 251 340 154	A A A A Platform A A	24 4 4 8 8 3 4	GAS BLKG BLKG BLGH BLGH AIR H2O	Active Out of Service Out of Service Active Active Active Active Active	G29376 G22376 G22377 G28221 G28703 G28704 G22465	G05646 G13055 G07827 G04481 G10930 G10930
7802 8676 9313 13462 13462 17265 17898 19776 13098 13099 13720 13720	Fieldwood Energy, LLC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC	ST ST ST VK VK VK VK VK VK	68 49 295 694 739 340 340 251	Platfrom A 24" SSTI #04 SS #3 8"SSTI 8-inch SSTI A	ST ST MP MP VK VK	292 259 259 251 251 340	A A A A Platform A A	24 4 4 8 8 3	GAS BLKG BLKG BLGH BLGH AIR	Active Out of Service Out of Service Active Active Active Active	G29376 G22376 G22377 G28221 G28703 G28704	G05646 G13055 G07827 G04481 G10933 G10930
7802 8676 9313 13462 13462 17265 17898 19776 13098 13720 13720 13720 13721 14876 6113 12502 17090	Fieldwood Energy, LLC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC	ST	68 49 295 694 739 340 340 251 251 380 326	Platfrom A 24" SSTI #04 SS #3 8"SSTI 8-inch SSTI A A A A A A A Platform A	ST ST MP MP VK VK VK VK VR VR VR	292 259 259 251 251 340 154 397 321 265	A A A Platform A A A 24 SST1 22-Inch SST1 A	24 4 4 8 8 8 3 4 12 6	GAS BLKG BLKG BLGH BLGH AIR H2O GAS G/C BLKO	Active Out of Service Out of Service Active Active Active Active Out of Service Out of Service Out of Service Out of Service	G29376 G22376 G22377 G28221 G28703 G28704 G22465 G04645 G21523 G28347	G05646 G13055 G07827 G04481 G10933 G10930 G10930 G02580 G21096 G03328
7802 8676 9313 13462 17265 17898 19776 13098 13720 13720 13721 14876 6113 12502 17090	Fieldwood Energy, LLC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC	ST	68 49 295 694 739 340 251 251 380 326 261 380	Platfrom A 24" SSTI #04 SS #3 8"SSTI 8-inch SSTI A A A A Platform A A	ST ST MP MP VK VK VK VK VK VK MP VR VR VR VR VR VR VR V	292 259 259 251 251 340 154 397 321 265 398	A A A A Platform A A A 4 SSTI 22-inch SSTI A 16" SSTI	24 4 8 8 8 1 12 6 8	GAS BLKG BLKG BLGH AIR H2O GAS G/C BLKO OIL	Active Out of Service Out of Service Active Active Active Active Out of Service Out of Service Out of Service Out of Service Out of Service	G29376 G22376 G22377 G28221 G28703 G28704 G22465 G04645 G21523 G28347 G02919	G05646 G13055 G07827 G04481 G10933 G10930 G10930 G02580 G21096 G03328 G02580
7802 8676 9313 13462 13462 17265 17898 19776 13099 13720 13720 13721 14876 6113 12502 17090 18502 18502	Fieldwood Energy, LLC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC	ST	68 49 295 694 739 340 340 251 251 380 326 261 380 380	Platfrom A 24" SSTI #04 SS #3 8"SSTI 8-inch SSTI A A A Platform A Platform A	ST ST MP MP VK VK VK VK VR VR VR VR VR VR	292 259 259 251 251 340 154 397 321 265 398	A A A A Platform A A A 24 SSTI 22-inch SSTI A 16" SSTI 16-inch SSTI	24 4 4 8 8 8 3 4 12 6 8 8	GAS BLKG BLKG BLGH AIR H2O GAS G/C BLKO OIL	Active Out of Service Out of Service Active Active Active Active Out of Service Out of Service Out of Service Out of Service Out of Service Out of Service Out of Service	G29376 G22376 G22377 G28221 G28703 G28704 G22465 G04645 G21523 G28347 G02919	G05646 G13055 G07827 G04481 G10933 G10930 G10930 G02580 G21096 G03328
7802 8676 9313 13462 17265 17898 19776 13098 13720 13720 13721 14876 6113 12502 17090	Fieldwood Energy, LLC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC Fieldwood Energy, LC	ST	68 49 295 694 739 340 251 251 380 326 261 380	Platfrom A 24" SSTI #04 SS #3 8"SSTI 8-inch SSTI A A A A Platform A A	ST ST MP MP VK VK VK VK VK VK MP VR VR VR VR VR VR VR V	292 259 259 251 251 340 154 397 321 265 398	A A A A Platform A A A 4 SSTI 22-inch SSTI A 16" SSTI	24 4 8 8 8 1 12 6 8	GAS BLKG BLKG BLGH AIR H2O GAS G/C BLKO OIL	Active Out of Service Out of Service Active Active Active Active Out of Service Out of Service Out of Service Out of Service Out of Service	G29376 G22376 G22377 G28221 G28703 G28704 G22465 G04645 G21523 G28347 G02919	G056 G130 G078 G044 G109 G109 G109 G025 G210 G033 G025 G025

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 763 of 995

SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease:
5343	Fieldwood Energy, LLC	WC	34	D	WC	35	10 SSTI	8	G/0	Out of Service	G28659	G01860
8621	Bandon Oil and Gas, LP	WC	290	Α	WC	289	A	6	BLKG	Out of Service	G10532	G04818
9504	Fieldwood Energy, LLC	WC	71	12 SSTI	WC	71	12 SSTI	12	GAS	Out of Service	G04346	00244
14251	Fieldwood Energy Offshore LLC	WC	72	#1	WC	65	JA	4	BLKG	Out of Service	G25275	G23735
15210	Fieldwood Energy, LLC	WC	295	2	HI	120	A-PROCESS	6	BLKG	Out of Service	G26886	G24730
15952	Fieldwood Energy, LLC	WC	33	0	WC	34	D	4	G/0	Out of Service	G28657	G15050

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 341 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 764 of 995

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
EI	188	JE	26052	G30268	G10736	Fieldwood Energy LLC	04/18/14	EI 187 JC001, JD001, JD002, 002 & JE002
HI	120	A-PROCESS	10450	G30270	G01848	Fieldwood Energy LLC	08/06/14	WC 295 A001 & A002
SM	132	В	21982	G30329	G02588	Fieldwood Energy LLC	05/06/19	SM 136 C007, SM 149 C001, C002 & C004
ST	206	A	23851	G30291	G05612	Fieldwood Energy LLC	12/11/15	ST 205 G001 & G003
SM	10	A	20706	G30365	G01181	Fieldwood Energy LLC		



Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 765 of 995 **Exhibit I-E**

Call Sign:

KKS457

WQFI654

WQGX432

WPSH741

KNDQ614

WPXX340

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 766 of 995

Contract Type	Contract Date	Contract Title UA	Contract Description
Land Land	8/7/1953 10/27/1954	UA Unit Agreement No. 14-08-001-20221	HI 179 Unit Agreement Grand Isle CATCO Unit Agreement, dated October 27, 1954, between Continental Oil Company
Land	AU) = 1 1339	2e/ng/cement (40, 14/00/001-20221	and The Atlantic Refining Company, Tide Water Associated Oil Company and Cities Service Oil Company; Unit No. 891002021
Land	5/1/1995	Unit Operating Agreement	Amendment-to Unit Operating Agreement, dated effective May 1, 1995, by and between Conocc Inc.,Vastar Resources, Inc., Texaco Exploration and Production Inc. and Oxy USA Inc.
Land	11/21/1955	Unit Agreement No. 14-08-001-2454	West Delta-Grand Isle Unit Agreement, dated November 21,1955, between Continental Oil Company, as unit operator, and The Atlantic Refining Company, Tidewater Associated Oil Company and. Cities Service Production Company, as non-operators, as amended; Unit No. 891002454
Land	4/10/1956	Unit Agreement	Unit No. 891002891 - SS 32
Land	12/4/1958	OPERATING AGREEMENT	OPERATING AGREEMENT BY AND BETWEEN THE TEXAS COMPANY AND PAN AMERICAN PETROLEUM CORPORATION , AS AMENDED
Land Land	12/4/1958 7/25/1960	Operating Agreement Operating Agreement	Operating Agreement eff. 12/4/58 Operating Agreement, dated effective July 25,1960, as amended, between Second Mobil Oil
Lond	9/2/1064	UOA	Company, Inc., Gulf Oil 'Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.
Land Land	8/3/1964 11/2/1964	UA	Operating Agreement eff. 8-3-64 EI 266 Unit Agreement
Land	1/12/1965	Joint Operating Agreement	Main Agreement, dated effective January 12,1965, between Cities Service Oil Company, Skelly Oil Company, Skelly Oil Company, Sunray DX Oil Company and Tidewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement eff. 1/1/97
Land Land	1/21/1966 2/26/1966	Unit Agreement No. 14-08-001-8784 Offshore Operating Agreement	Unit No. 891008784 - SS 271 Operating Agreement by and between Hardy Oil & Gas USA Inc., As Operator and British-Borneo
Edito	2/20/2500	onshore operating refreement	Exploration, Inc. and Zilkha Energy Company, As Non-Operators
Land	6/10/1966	Unit Operating Agreement Ship Shoal	SS 271 Unit Operating Agreement (Unit#891008784) As Amended, originally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-Operators
Land	2/6/1967	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN CONTINENTAL OIL COMPANY AND TENNECO OIL COMPANY ET AL, AS AMENDED SENSION OFFENDER OF CONTRACTOR INC. MESA DETROIS IN CO. ET AL
Land Land	1/1/1971 2/1/1971	Joint Operating Agreement Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA PETROLEUM CO., ET AL. Operating Agreement, dated February 1,1971, between Tenneco Oil Company and Texaco Inc.
			Amendment to Operating Agreement, dated effective May 1,1974, between Tenneco Oil
			Company, Texaco Inc. and Tenneco Exploration 11, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.
Land	1/1/1972	Joint Operating Agreement	OPERATING AGREEMENT BY AN D BETWEEN SIGNAL OIL AND GAS COMPANY AND THE
Land	3/24/1972	Unit Agreement	LOUISIANA LAND AND EXPLORATION COMPANY, ET AL. SP 65 G G-1 Unit Res B Unit Agreement -891012327
Land	5/18/1972	Unit Agreement	SP 65 G G-1 Unit Res A Unit Agreement-891012332
Land Land	5/18/1972 1/1/1973	Unit Agreement Offshore Operating Agreement	SP 65 G2-G3 Unit Agreement-891012333 Offshore Operating Agreement* (VR 369/386+)
Lund			*Unit Operating Agreement supersedes JOperating Agreement 1/1/1973
Land	8/1/1973	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land Land	8/1/1973 8/1/1973	Offshore Operating Agreement Offshore Operating Agreement	Operating Agreement eff. 8-1-73 Operating Agreement eff. 8/1/73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73
Land	5/1/1974	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL
Land	7/1/1974	Joint Operating Agreement	PERNACULE LOUISIANIA AND TEXAS DIFFATONE, INC. ET AL. OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	9/3/1974	FO	Farmout Agreement by and between CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation
Land	12/1/1974	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE,
Lond	4/22/4075	Inint Operating Agreement	INC. ET AL
Land	4/23/1975	Joint Operating Agreement	Operating Agreement eff. 4-23-75 Operating Agreement eff. 7/1/75 by and between Mesa Petroleum as Operator and American
Land	7/1/1975	Joint Operating Agreement	Natural Gas Production Co, et al
Land Land	3/1/1976 4/1/1976	Joint Operating Agreement Joint Operating Agreement	Operating Agreement eff. 3-1-76 b/b POGO, Mesa and Mobil, et al Operating Agreement eff. 4-1-76 as amended
Land	4/1/1977	Unit Operating Agreement	UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION , APACHE CORPORATION, ET AL.
Land	4/1/1977	Unit Agreement No. 14-08-0001-16943	Unit Agreement, JD Sand, Reservoir A, Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1,1977, naming Pennzoil Oil & Gas, Inc., as Operator, and Texaco Inc. and Shell Oil Company, as sub-operators
Land	12/12/1977	Unit Agreement	Unit Agreement (VR 369 Unit Area) 12/12/1977
Land	12/23/1977	Unit Operating Agreement	Unit Operating Agreement* (VR 369 Unit Area) *UOperating Agreement supersedes JOperating Agreement 12/23/1977
Land Land	1/1/1978 5/2/1978	UOA FO	HI 179 Unit Operating Agreement FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND ANDARKO, FARMEE.
Land	11/1/1978	OA	ANADARKO, FARMEE. Operating Agreement eff. 11/1/78
Land	11/17/1978	FO	Farmout Agreement dated November 17,1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE/A) of that certain Oil and Gas Lease dated July 1,1967 bearing Serial No. OCS-G 1609, South Pass Area Block 61.
Land	3/1/1979	Joint Operating Agreement	OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.
Land	9/15/1979	Joint Operating Agreement	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO
			PRODUCTION CO, AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC, AND SAMEDAN OIL CORPORATION, NON-OPERATORS.
Land	12/1/1979	OFFSHORE OPERATING AGREEMENT	OFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANYand FLORIDA EXPLORATION COMPANY, ET AL
Land	4/1/1981	Unit Operating Agreement	Unit Operating Agreement; dated April 1,1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Clites Service Company, Pladd Oil Company, Hamilton Brother Oil Company, Mollo Ili Exploration and Producing Ex., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship ShOperating Agreement Blocks 206, 207, OCS-G:i523:ahd OCS-G 1523, respectively.
Land	9/1/1981	Joint Operating Agreement	Operating Agreement 9/1/1981
Land Land	9/1/1981 1/1/1982	Joint Operating Agreement Joint Operating Agreement	Offshore Operating Agreement 9/1/1981 OPERATING AGREEMENT BY AND BETWEEN SOHIO PETROLEUM COMPANY AND EXXON
			CORPORATION
Land	4/28/1982	Letter Agreement	Letter Agreement dated April 28,1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NE/4) South Pass Area Block 61.
Land Land	11/1/1982	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF, 'N' SERIES ORRI	UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES SERVICE COMPANY ET AL Conveyance of Overriding Royalty Interests, dated effective January 1,1983, creating the Tel Offshore Trust, and granting an overriding royalty interest, equivalent to 25% net profits interest, in all of Tenneco Exploration, Ltd.'s oil and gas properties
-	•	*	

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 767 of 995

Land	7/1/1983	UOA	EI 212 Unit Operating Agreement
Land	8/4/1983	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement effective August 4, 1984 BY AND BETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRIGGER AMI RESPONSIBILITY REGARDING FUTURE PURCHASE OR BID OF TRACTS
Land	7/1/1984	Unit Agreement	COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY UNIT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND FLORIDA EXPLORATION
Land	7/1/1984	UOA	COMPANY ET AL MP 310 Unit Operating Agreement
Land Land	1/1/1985 6/3/1985	OA Consent to Assign	Operating Agreement eff. 1/1/85 Consent to Assignment of Interest, dated June 3,1985, between Tenneco Exploration, Ltd. and
	,,,		Texaco Inc., as Grantors of Consent, and Huffco Petroleum, as Assignor, and L. S. Holding Company, AE Investments, Inc., Colton Guif Coperating Agreements, Inc., and Huffco 1982 Exploration Limited Partnership, as Assignees, assigning all of Huffco Petroleum's record title interest to the Assignees.
Land	5/1/1986	Assignment	Assignment, dated effective May 1,1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Plumb Offshore, Inc., subject to the reservation of an overriding royalty interest.
Land Land	7/2/1986 10/31/1986	FARMOUT AGREEMENT Assignment	Farmout Agreement 7/2/1986 Assignment of Interest, dated effective October 31,1986, whereby Tenneco Exploration, Ltd.
	23,23,2333		transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Tenneco Oil Company.
Land	11/2/1987	SIMULTANEOUS EXCHANGE AGREEMENT	EXCHANGE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND CONOCO INC
Land	3/3/1988	PA	PARTICIPATION AGREEMENT EFFECTIVE MARCH 3, 1988, BY AND BETWEEN WESTPORT OIL AND GAS COMPANY, INC, AND BASIN EXPLORATION, INC.
Land Land	6/7/1988 10/31/1988	UA FO	El 212 Unit Agreement Farmout Agreement 10/31/1988
Land	1/1/1989	OPERATING AGREEMENT	WD/GI UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND
Land	1/1/1989	OPERATING AGREEMENT	ATLANTIC RICHFIELD COMPANY ET AL Unit No. 891002021 CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD
Land	1/1/1989	OPERATING AGREEMENT	COMPANY ET AL CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD
Land	1/1/1989	OPERATING AGREEMENT	COMPANY ET AL CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD
Land	1/1/1989	OPERATING AGREEMENT	COMPANY ET AL CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD
Land	1/1/1989	OPERATING AGREEMENT	COMPANY ET AL CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD
Land	1/1/1989	OPERATING AGREEMENT	COMPANY ET AL CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD
			COMPANY ET AL
Land Land	1/1/1989 1/1/1989	UOA OA	EI 266 Unit Operating Agreement
Land	1/1/1989	OA	CATCO Operating Agreement eff. 1/1/89 by and between Conoco, Richfield , Texaco, et al Operating Agreement 1/1/89
Land Land	3/10/1989 5/2/1989	FO Letter Agreement	Ratification of Farmout Agreement 3/10/1989 Letter Agreement, dated May 2, 1989, between Southern Natural Gas Company and Chevron
		-	U-S.A. Inc., concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities" for receipt points at various locations on the OCS, including Main Pass 77 'A' platform (as amended). Consent Sec. 10.
Land Land	7/1/1989 12/15/1989	OA FO	Operating Agreement eff. 7/1/89 FARMOUT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., ET AL. AND CNG PRODUCING
Land	7/1/1990	UA & UOA	COMPANY MP 259 Unit Agreement and Unit Operating Agreement
Land	10/1/1990	Joint Operating Agreement	RATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED
Land	1/1/1991	PA	OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC. Offshore Participation Agreement, dated effectiveJanuary 1,1991, between Unocal Exploration
Land	4/15/1991	OA OA	Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc., BA A105. Operating Agreement eff. 4-15-91 b/b Conoco and Shell
Land	5/1/1991	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION
Land	6/1/1991	UA	INC., MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST ET AL UNIT AGREEMENT, SOUTH TIMBALIER BLOCK 295 FIELD UNIT BY AND BETWEEN SHELL
Land	7/1/1983	UOA	OFFSHORE INC. AND APACHE CORPORATION, ET AL. ST 295 UOA. As amended
Land Land	8/15/1991 9/10/1991	OA Letter Agreement	HI A442 Operating Agreement C-02-0004194 LETTER AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND EXXON
Land	10/1/1991	FO	CORPORATION FO and Operating Agreement dated 10/1/91 between Torch Energy Advisors Inc etal and Hall-
Land	4/1/1992	Unit Agreement	Hosuton Oil Company Unit Agreement for Outer Continental Shelf Exploration, Development and. Production
			Operations on the South Pass Block 60 Unit (Blocks.6,17,59,60,66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended
Land	4/1/1992	Unit Agreement	Amendment to Unit Agreement. For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6,17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE/4 of the NW/4 of Block 61, OCS-G-1609, South. Pass Area.
Land	5/2/1992	ABOS	Agreement and Bill of Sale, dated effective May 2,1992, between Union Oil Company of
			California, as Seller, and The Northwestern Mutual Life Insurance Company and Hardy Oil & Gas USA Inc., as Buyers, selling 43.75% interest in the BA A-105 "A" Platform, equipment arid pipeline, to NW Mutual 31.25%, and Hardy 12.50%.
Land	6/25/1992	Letter Agreement	Letter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area
Land	7/1/1992	Joint Operating Agreement	Block 77 "A" platform). JOINT OPERATNG AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND
Land	7/1/1992	OA	SAMEDAN OIL CORPORATION Operating Agreement 7-1-92 b/b Kerr-McGee and Samedan
Land Land	1/1/1993 2/15/1993	Unit Operating Agreement Letter Agreement	Unit Operating Agreement eff. 1-1-93 Letter Agreement, dated effective February 15, 1993, between Chevron U.S.A. Inc. ("Chevron")
	, ,,	3.2	and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit Various Meter Stations, Offshore Louisiana", whereby Chevron and Southern agree to amend and replace Exhibit "A" to that certain Letter Agreement, dated June 25, 1992 (described hereinabove).
Land	4/2/1993	ABOS	Bill of Sale, dated April 2, 1993, from Southern Natural Gas Company ("Southern") to Chevron U.S.A. Inc.("Purchaser"), whereby Southern sells to Purchaser certain Barton chart recorders and appurtenant equipment located at various on various of Southern's existing meter stations, offshore, Louisiana (including
load	5/7/4002	Latter Arresment	Main Pass Area Block 77 "A" platform).
Land	5/7/1993	Letter Agreement	Letter Agmt. dated 5-7-1993 b/b Shell Offshore Inc. and Freeport McMoRan Oil and Gas Company.
Land Land	6/1/1993 6/11/1993	FO Joint Operating Agreement	Farmout Agmt. eff. 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil Coporation. Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British Borneo
Land	8/1/1993	Assignment	Exploration Inc., et al Assignment of Interest in Oil and Gas Lease (OCS-G 13944) effective date 08/01/93 from Anadarko Petroleum Corporation, Assignor, to Phillips Petroleum Company, Assignee, 50% of its
Land	8/16/1993	Joint Operating Agreement	right, title and interest in OCS-G 13944, GI Block 116, South Addition. Amendment to 'Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch EnergyAdvisors Inc.
Land	12/30/1993	OA	WD 90, WD 103 Operating AgreementS 12-30-1993

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 768 of 995

Land Land	1/1/1994 1/1/1994	Joint Operating Agreement Co-Development Agreement and Amendment to Unit Operating Agreement	BP EXPLORATION & OIL INC. AND SHELL OFFSHORE INC ET AL Co-Development Agreement and Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development Corp., et al
Land	1/21/1994	Unit Operating Agreement	Unit Operating Agreement for the Viosca Knoll .252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land &"Fur Co., Inc., dated effective January 21,1994. Preferential Right to Purchase - 15 Days. (Section 26.2)
Land Land	2/1/1994 2/10/1994	JOA JDA	JOPERATING AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.
Land	2/11/1994	Unit Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the Viosca Knoll 252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and
Land	6/1/1994	Joint Operating Agreement	Chevron U.S.A. Inc.(as a working interest owner). OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC,
Land	6/6/1994	Letter Agreement	OPERATOR, AND DALEN RESOURCES OIL & GAS CO. Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252
Land	6/9/1994	Letter Agreement	Unit Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil
Land	6/24/1994	OA OA	Corporation and Continental Land & Fur Co., Inc. Operating Agreement eff. 6-24-94
Land	7/1/1994	OA	Operating Agreement 7/1/1974
Land	7/7/1994	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL
Land	7/15/1994	Letter Agreement	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY.
Land	9/1/1994	UOA	EI 89 Field UOperating Agreement 9/1/94
Land Land	9/1/1994 10/19/1994	FARMOUT AGREEMENT JDA	Farmout Agmt Eff. 91-94 Joint Venture Development Agreement, dated October 19,1994", between Norcen Explorer, Inc. and Texaco Exploration and Production, Inc. forming a working-interest unit comprising portions of Ship, ShOperating Agreement Block 206 and OCS-G 1523, Ship ShOperating Agreement Block 207;
Land	11/16/1994	JDA	Joint Venture Development Agreement, dated November 16><1994, between Norcen.Explorer, Inc., Inc., Control of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School of the March School
			Company, covering all of Blocks 206 and 207 Ship ShOperating Agreementl Area.
Land	11/30/1994	JDA	Amendment to Joint Venture Development Agreement, dated November 30,1994, between lNorcen Explorer, "Inc., Texaco Exploration, and Production; inc., Hunti Industries, The George R. Brown Partnership, JOG Venture, Laniar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement I Area.
Land	3/28/1995	Letter Agreement	LETTER AGREEMENT DATED MARCH 28,1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.
Land	4/6/1995	JDA	Amendment tp Joint Venture Development Agreement, dated April 6, 1995, between Norcen. Explorer, Inc., Texaco Exploration and Production; Inc., Hunt Industries, The George R. Brown, Partnership; JOC Venture, Lamar Hunt Trust Estack, Mobil Oil Exploration 8i Producting Southeast Inc., and Hunt Oil Company, covering; all of Blocks. 206 and 207 Ship ShOperating Agreementl Area.
Land	5/1/1995	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO
Land	7/1/1995	Joint Operating Agreement	INC. AND VASTAR RESOURCES, INC., ET AL. OFFSHORE OPERATING AGREEMENT EFFECTIVE JULY 1, 1995, BY AND BETWEEN NORCEN EXPLORER, INC, OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING PORTIONS OF BLOCK 117 AND 118, EUGENE
Land	10/1/1995	Joint Operating Agreement	ISLAND, AS AMENDED TO EXCLUDE JOINT DEVELOPMENT ACREAGE. JOINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.
Land	11/8/1995	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.
Land	12/14/1995	LOI	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC, AND PETROBRAS AMERICA, INC.
Land	2/23/1996	JOINT DEVELOPMENT AGREEMENT	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN APACHE CORPORATION, W & T, DEVON, NCX
Land	3/7/1996	Conditional Letter of Acceptance to	Letter Agreement by and between Hardy Oil & Gas USA, Inc., British-Borneo Exploration by
Land	3/7/1996	Exploration Agreement JDA	Hardy Oil & Gas USA, inc., British Borneo Exploration, Inc. and Zilkha Energy Company JOINT DEVELOPMENT AREA AGREEMENT DATED MARCH 7, 1996, BY AND BETWEEN LOUISIANA LAND AND EXPLORATION COMPANY AND ENSERCH EXPLORATION, INC, ET AL COVERING
Land	9/1/1996	Joint Operating Agreement	PORTIONS OF BLOCKS 107, 108, 118 AND 117, EUGENE ISLAND. JOA BY AND BETWEEN CAIRNE ENERGY USA, INC. AND NORCEN EXPLORER, INC. ET AL.
Land	9/1/1996	OA	Offshore Operating Agreement 9/1/1996
Land	9/3/1996	OA	Operating Agreement (depths below 9000' on VR 392 & VR 408; and all depths VR 407) 9/3/1996
Land Land	12/15/1996 1/3/1997	OA Joint Operating Agreement	Operating Agreement eff. 12-15-96 b/b Vastar and Union Operating Agreement eff. 1-3-1977 b/b Transco Exploration Company, as Operator, and Freepor
Land	1/21/1997	Assignment	Oil Company, Energy Development Corporation, Pioneer Production Corporation, et al Assignment of Record Title effective date 01/21/97 from Phillips Petroleum Company to SOI. SOI
Land	1/21/1997	PSA	will acquire a 50.0% of 6/6ths interest in OCS-G 13944, GI Block 116, South Addition. Purchase and Sale Agreement between Phillips Petroleum Company ("Seller") and SOI ("Purchaser"), whereby Phillips reserves a propOttionately reduced 10% of 6/6ths Overriding
Land	5/1/1997	Joint Operating Agreement	Royalty Interest in OCS-G 13944, effective date 01/21197 Amendment to Operating Agreement, dated effective May 1,1997, between GOM Shelf, LLC, an ChevronTexaco and Kerr-McGeo Di & Gas Corporation, amending Exhibit "A" to reflect a new
Land	7/7/1997	Letter Agreement	division of interest. Letter // Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation, concerning of the OCSTG 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain earning and assignment provisions, more fully described therein.
Land	10/1/1997	UOA	MI 623 Unit Operating Agreement
Land Land	10/1/1997 10/1/1997	UOA UOA	SP 65 G G-1 Unit Res A UOperating Agreement SP 65 G G-1 Unit Res B UOperating Agreement
Land Land	10/1/1997 10/1/1997	UOA OA	SP 65 G2-G3 UOperating Agreement SP 61, 70 Joint Operating Agreement eff. 10-1-97
Land	12/18/1997	PA	PARTICIPATION AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC.
Land	2/1/1998	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC
Land	2/28/1998	Letter Agreement	Letter Agreement dated 02/28/98 between CNG Producing Company, et al, and SOI and Anadarko Petroleum Corporation, whereby SOI acquires SO% working interest in GI
Land	3/1/1998	Unit Operating Agreement	Block 110. UNIT OPERATING AGREEMENT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC. UNIT NO.754398019
Land	3/1/1998	Unit Agreement	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSORE INC. UNIT NO.754398019
Land	3/1/1998	ORRI	NO.73-93-93013 Assignment of Overriding Royalty Interest, dated effective 03/01/98, whereby ANADARKO and SOI assigns 1 % (of 6/6ths) ORRI to BHP, CNG and Amoco, re: GI 1110CS-G18069, GI 116 OCS-G 13944, GI 1100CS-G13943.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 769 of 995

Land			
	3/1/1998	Assignment	Record Title Assignment of Oil and Gas Lease (OCS-G 13943) effective date 03/01/98 whereby BHP Petroleum (GOM) Inc., (Assignor) assigns to 501 and Anadarko Petroleum Corporation (Assignees) a 25% of 6/6ths, equally to Assignees, being of all right, title and Interest, covering OCS-G 13943, G Block 110, South Addition.
Land	3/1/1998	ORRI	Assignment of Overriding Royalty Interest, 30 block 200, 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block 30 block
Land	3/2/1998	LA	LETTER AGREEMENT DATED MARCH 2, 1998, BY AND BETWEEN ANADARKO PETROLEUM
Land	3/3/1998	PA	CORPORATION, ET AL, AND AMOCO PRODUCTION COMPANY, ET AL. PARTICIPATION AGREEMENT BY AND BETWEEN WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC
Land	3/13/1998	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO
Land	4/1/1998	JVA	EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC. JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN SHELL OFFSHORE, INC. AND EJF EXPLORATION INC. ET AL., as amended.
Land	4/1/1998	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE
Land	4/6/1998	Letter Agreement	INC. AND SNYDER OIL CORPORATION, ET AL. LETTER (ELF OFFERS NIPPON PART OF THE COperating AgreementSTAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED
Land	4/6/1998	JVA	AMENDMENT TO JOINT VENTURE AGREEMENT- ELF ASSUMES COperating AgreementSTAL POSISTION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND COperating AgreementSTAL O&G CORPORATION.
Land	4/7/1998	Assignment	Assignment of Record Title Interest, dated 4/7/98, whereby SOI assigns 12.5% Record Title to OI regarding GI 116, OCS-G 13944.
Land	4/10/1998	FO	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN COperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	4/13/1998	Letter Agreement	LETTER- NIPPON TAKES ITS SHARE OF COperating AgreementSTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF EXPLORATION INC., COperating
Land	7/1/1998	Farmout Agreement	AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED. FO by and between Energy Development Corp & Juniper Energy Kp
Land	7/12/1998	Joint Operating Agreement	JOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY AND BETWEEN RANGER OIL COMPANY
Land	11/5/1998	JVA	THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN
Land	2/11/1999	OA	SHELL OFSSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL. Operating Agreement eff. 2-11-99
Land	6/1/1999	AREA OF MUTUAL INTEREST	AREA OF MUTUAL INTEREST BY AND BETWEEN OCEAN ENERGY INC. AND DUKE ENERGY HYDROCARBONS, LLC
Land	8/5/1999	EA	EXPLORATION AGREEMENT DATED AUGUST 5, 1999 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, LL.C.
Land	11/18/1999	Letter Agreement	Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedar Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning
Land	12/1/1999	Joint Operating Agreement	Subpart (i;) of Section m. "Overhead", andimade effective January 1,2000. JOINT OPERATING AGREEMENT BY AND BETWEEN FORCENERGY INC. AND MAKO OFFSHORE
Land	11/1/1980	Joint Operating Agreement	EXPLORATION, INC., ET AL. Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Meldco, dated effective November 1, 1980, between Gulf Oil Corporation, Texoma Production'Company, The Anschutz Corporation, NICOR Exploration
			Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77>and78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.
Land	12/15/1999	Letter Agreement	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and
			Sabco Oil and Gas Corporation, regarding the OCS-G 4481 #A-23 Well, Main Pass Block 77, Main Pass Block 151 Field, Offshore, LA, Note: only have Key's executed con
Land	1/1/2000	Joint Operating Agreement	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL.
Land	1/31/2000	Joint Operating Agreement FO OA	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC, ET AL. Farmout Letter Agreement 1/31/2000
Land Land Land	1/31/2000 2/7/2000 5/1/2000	FO OA OA	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LIC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 2-7-00 Operating Agreement eff. 5/1/00
Land Land	1/31/2000 2/7/2000	FO OA	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 2-7-00
Land Land Land Land	1/31/2000 2/7/2000 5/1/2000 8/4/2000	FO OA OA FO	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 57:700 Operating Agreement eff. 57:700 Farmout Agreement 8/4/2000
Land Land Land Land Land	1/31/2000 2/7/2000 5/1/2000 8/4/2000 11/17/2000	FO OA OA FO PA	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 5/1/00 Farmout Agreement eff. 5/1/100 Farmout Agreement 8/4/200 Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf COperating Agreementst Company, LP., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf COperating Agreementst Company, LP., to its affiliate, Williams Mobile Bay Producer Services, LLLC. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 5/1/2000 8/4/2000 11/17/2000 12/8/2000	FO OA OA FO PA Letter Agreement	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 5/1/00 Farmout Agreement eff. 5/1/00 Farmout Agreement 8/4/2000 Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, and Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, darde December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. inc. and Williams Field Services - Guilf Coperating Agreementst Company, L.P., whereby Chevron U.S.A. inc. consents to an assignment by Williams Field Services - Guilf Coperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C.
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 5/1/2000 5/1/2000 8/4/2000 11/17/2000 12/8/2000 1/11/2001	FO OA OA FO PA Letter Agreement LETTER AGREEMENT	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 5/1/00 Farmout Agreement 8/1-27-00 Operating Agreement eff. 5/1/100 Farmout Agreement 8/4/100 Farmout Agreement 8/4/100 Farmout Agreement 3/4/100 Farmout Agree
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 5/1/2000 8/4/2000 11/17/2000 12/8/2000	FO OA OA FO PA Letter Agreement LETTER AGREEMENT	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC, ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 52/700 Operating Agreement eff. 52/700 Operating Agreement 8/4/2000 Participation Agreement 30 Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, dateD december 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf COperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf COperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viocas Knoll 252 Unit-Agreement No. 754340413, effective November 8, 2000
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 5/1/2000 5/1/2000 8/4/2000 11/17/2000 12/8/2000 1/11/2001	FO OA OA FO PA Letter Agreement LETTER AGREEMENT	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 5/1/00 Operating Agreement eff. 5/1/100 Farmout Agreement 3/47/2002 Operating Agreement and Operating Agreement 11-117-00 b/b Samedan and Stone Letter Agreement, dated Oceanber 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Guif COperating Agreements Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Guif COperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Kinol Iz2 United, greement No. 754394013, effective November 8, 2000 Offshore Operating Agreement 6/1/2001 JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL. JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY ET AL.
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 5/1/2000 5/1/2000 8/4/2000 11/11/2000 11/11/2000 1/11/2001 6/11/2001 6/15/2001	FO OA OA FO PA Letter Agreement LETTER AGREEMENT OA Joint Operating Agreement	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 5/1/00 Farmout Agreement eff. 5/1/00 Farmout Agreement 8/4/200 Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Guif COperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Guif COperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 United, Agreement No. 754394013, effective November 8, 2000 Offshore Operating Agreement 6/1/2001 JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL. JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PETROLEUM COMPANY AND WAT OFFSHORE, INC, "SN280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B".
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 5/1/2000 5/1/2000 8/4/2000 11/17/2000 12/8/2000 1/11/2001 6/1/2001	FO OA OA FO PA Letter Agreement LETTER AGREEMENT OA Joint Operating Agreement	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 2-7-00 Operating Agreement eff. 5/1/00 Farmout Agreement 8/4/2000 Participation Agreement 8/4/2000 Participation Agreement 30 Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf Coperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf Coperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevrou U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective November 8, 2000 Offshore Operating Agreement 6/1/2001 JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL. JOINT OPERATING AGREEMENT BY FAND BETWEEN TEXACO EXPLORATION AND RWE PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SN280 OWNERS" AND RWE ET AL. "SN 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATCHED THERETO AS EXHIBIT OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATCHED THERETO AS EXHIBIT
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 5/1/2000 5/1/2000 8/4/2000 11/31/2000 12/8/2000 1/11/2001 6/15/2001 6/15/2001 10/1/2001	FO OA OA PO PA Letter Agreement LETTER AGREEMENT OA Joint Operating Agreement JDA OA	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC, ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 57/100 Farmout Agreement eff. 57/100 Farmout Agreement 8/47/200 Operating Agreement eff. 57/100 Farmout Agreement 8/47/200 Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf COperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf Coperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Kinol 125 UnitAgreement No. 754394013, effective November 8, 2000 Offshore Operating Agreement 6/1/2001 JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PRETROLEUM COMPANY ET AL JOINT DEPARTING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PRETROLEUM COMPANY ET AL JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PRETROLEUM COMPANY ET AL JOINT OPERATING AGREEMENT BY AND BETWEEN INC. 53A020 OWNERS* AND RME ET AL "SM 281 OWNERS* AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT 18**. Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 66
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 5/1/2000 8/4/2000 11/17/2000 11/17/2000 11/17/2000 11/17/2001 6/11/2001 6/15/2001 10/1/2001 10/1/2001	FO OA OA FO PA Letter Agreement LETTER AGREEMENT OA Joint Operating Agreement JDA OA OA	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC, ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 5/1/00 Operating Agreement eff. 5/1/100 Farmout Agreement 8/47/200 Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, dateD excember 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf COperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf COperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viocas Kinol 122 United, Agreement No. 754394013, effective November 8, 2000 Offshore Operating Agreement 6/1/2001 JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PETRIOLEUM COMPANY ET AL JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PETRIOLEUM COMPANY AND WAT OFFSHORE, INC, "SN280 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT BY AND BETWEEN TRACHED THERETO AS EXHIBIT "8". Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-5 2282, South Marsh Island Block 132. Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-5 2282, South Marsh Island Block 132.
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 5/1/2000 5/1/2000 8/4/2000 11/31/2000 12/8/2000 1/11/2001 6/15/2001 6/15/2001 10/1/2001	FO OA OA PO PA Letter Agreement LETTER AGREEMENT OA Joint Operating Agreement JDA OA OA	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL &, GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 5:7:/00 Operating Agreement eff. 5:7:/00 Operating Agreement eff. 5:7:/00 Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, dateD december 3, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf Coperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf Coperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating are a plat and Exhibit C for the Viosca Knoll 252 Unit. Agreement No. 75-439-013, effective November 8, 2000 Olfshore Operating Agreement 6/1/2001 JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL. JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SN/280 OWNERS" AND RME ET AL. "SN 281 JOINT OPERATING AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SN/280 OWNERS" AND RME ET AL. "SN 281 JOINT OPERATING AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SN/280 OWNERS" AND RME ET AL. "SN 281 JOINT OPERATING AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SN/280 OWNERS" AND RME ET AL. "SN 281 JOINT OPERATING AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SN/280 OWNERS" AND RME ET AL. "SN 281 JOINT OPERATING AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SN/280 OWNERS" AND RME
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 5/1/2000 8/4/2000 11/17/2000 11/17/2000 11/17/2000 11/17/2001 6/11/2001 6/15/2001 10/1/2001 10/1/2001	FO OA OA FO PA Letter Agreement LETTER AGREEMENT OA Joint Operating Agreement JDA OA OA	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT IN VAND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL &, GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff: 5/1/00 Operating Agreement eff: 5/2/00 Operating Agreement eff: 5/2/00 Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, dateD december 3, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf Coperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf Coperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit Cor the Viosca Knoll 252 Unit.Agreement No. 754394013, effective November 8, 2000 Offshore Operating Agreement 6/12/2001 JOINT OPERATING AGREEMENT NE VAND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL. JOINT OPERATING AGREEMENT NE VAND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY AND WAT OFFSHORE, INC., "SN/280 OWNERS" AND RIME ET AL. "SM 281 JOINT OPERATING AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SN/280 OWNERS" AND RIME ET AL. "SM 281 JOINT OPERATING AGREEMENT EFFECTIVE JUNE 15, 2001, By AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SN/280 OWNERS" AND RIME ET AL. "SM 281 JOINT OPERATING AGREEMENT EFFECTIVE JUNE 15, 2001, By AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SN/280 OWNERS" AND RIME ET AL. "SM 281 JOINT OPERATING AGREEMENT GATE COLORIDA JUNE OF SAM SHARING AGREEMENT SHARING AGREEMENT SHARING AGREEMENT SHARING AGREEMENT SHARING AGREEMENT SHARING AGREEMENT SHARING AGREEMENT SHARING AGREEMENT SHARING AGREEMENT SHARING AGREEMENT SHARING AGREEMENT SHARING AGREEMENT SHARING AGREEMENT SH
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 5/5/2000 8/4/2000 8/4/2000 11/17/2000 11/17/2000 11/17/2001 6/15/2001 6/15/2001 10/1/2001 10/1/2001	FO OA OA PO PA Letter Agreement LETTER AGREEMENT OA Joint Operating Agreement JDA OA OA OA	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 5/1/00 Operating Agreement eff. 5/1/00 Operating Agreement eff. 5/1/00 Operating Agreement eff. 5/1/00 Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, dateD exember 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf Coperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf Coperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevro U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective November 8, 2000 Offshore Operating Agreement 6/1/2001 JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL. JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SN/280 OWNERS" AND RME ET AL. "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT TACHED THERETO AS EMHIBIT "8". JOINT OPERATING AGREEMENT EFFECTIVE JUNE 15, 2001, Between Union Oil Company of California and Forest Oil Corporation, covering SM 66 JOINT OPERATING Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136 Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136 Joint Operating Agreement, dated effective October 1,2001, between Un
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 5/1/2000 5/1/2000 8/4/2000 11/17/2000 11/17/2000 12/8/2000 1/11/2001 6/15/2001 6/15/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001	FO OA OA FO PA Letter Agreement Letter Agreement OA Joint Operating Agreement OA OA OA OA OA OA OA OA	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 5/1/00 Operating Agreement eff. 5/1/00 Operating Agreement eff. 5/1/200 Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, dateD excember 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf COperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf COperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viocas Knoll 252 Unit, Agreement No. 754394013, effective November 8, 2000 Offshore Operating Agreement 6/1/2001 JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL. JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SM220 OWNERS" AND RIME ET AL. "SM 28181 "B". JOINT OPERATING AGREEMENT SETHECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SM220 OWNERS" AND RIME ET AL. "SM 28181 "B". JOINT OPERATING AGREEMENT GEFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SM220 OWNERS" AND RIME ET AL. "SM 28181 "B". JOINT OPERATING AGREEMENT GEFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SM220 OWNERS" AND THERETO AS ENTITE "B". JOINT OPERATING AGREEMENT GEFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SM220 OWNERS" AND THERETO AS ENTITE "B". JOINT OPERATING AGREEMENT GEFECTIVE JUNE 15, 2001, Between Union Oil Company of California and Forest Oil Corpor
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 5/1/2000 5/1/2000 8/4/2000 11/17/2000 11/17/2000 12/8/2000 1/11/2001 6/15/2001 6/15/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001	FO OA OA FO PA Letter Agreement LETTER AGREEMENT OA Joint Operating Agreement JDA OA OA OA OA OA OA OA OA OA	Pass Block 151 Field, Offshore, LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 2-7-00 Operating Agreement eff. 2-7-00 Operating Agreement eff. 2-7-00 Operating Agreement eff. 2-7-00 Participation Agreement eff. 2-7-00 Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf Coperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf Coperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit. Agreement No. 754394013, effective November 8, 2000 Offshore Operating Agreement folf/2001 JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL. JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY ET AL. JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PETROLEUM COMPANY ET AL. JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PETROLEUM COMPANY ET AL. JOINT OPERATING AGREEMENT AGREEMENT AGREEMENT ATTACHED THERETEO AS EXHIBIT "8". JOINT OPERATING AGREEMENT AGREEMENT AGREEMENT ATTACHED THERETEO AS EXHIBIT "8". JOINT OPERATING AGREEMENT AGREEMENT AGREEMENT ATTACHED THERETEO AS EXHIBIT "8". JOINT OPERATING AGREEMENT, AGREEMENT AGREEMENT ATTACHED THERETEO AS EXHIBIT "8". JOINT OPERATING AGREEMENT, AGREEMENT AGREEMENT ATTACHED THERETEO AS EXHIBIT "8". JOINT OPERATING AGREEMENT, AGREEMENT AGREEMENT ATTACHED THERETEO AS EXHIBIT "8". JOINT OPERATING AGREEMENT, BOYCOTOR AGREEMENT ATTACHED THER
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 5/1/2000 5/1/2000 8/4/2000 11/17/2000 11/17/2000 12/8/2000 1/11/2001 6/15/2001 6/15/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001	FO OA OA FO PA Letter Agreement Letter Agreement OA Joint Operating Agreement OA OA OA OA OA OA OA OA	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 5/1/00 Operating Agreement eff. 5/1/00 Operating Agreement eff. 5/1/200 Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, dateD excember 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf COperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf COperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viocas Knoll 252 Unit, Agreement No. 754394013, effective November 8, 2000 Offshore Operating Agreement 6/1/2001 JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL. JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SM220 OWNERS" AND RIME ET AL. "SM 28181 "B". JOINT OPERATING AGREEMENT SETHECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SM220 OWNERS" AND RIME ET AL. "SM 28181 "B". JOINT OPERATING AGREEMENT GEFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SM220 OWNERS" AND RIME ET AL. "SM 28181 "B". JOINT OPERATING AGREEMENT GEFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SM220 OWNERS" AND THERETO AS ENTITE "B". JOINT OPERATING AGREEMENT GEFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SM220 OWNERS" AND THERETO AS ENTITE "B". JOINT OPERATING AGREEMENT GEFECTIVE JUNE 15, 2001, Between Union Oil Company of California and Forest Oil Corpor
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 5/1/2000 5/1/2000 8/4/2000 8/4/2000 11/17/2000 11/17/2001 6/15/2001 6/15/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001	FO OA OA PA Letter Agreement Letter Agreement OA Joint Operating Agreement JDA OA OA OA OA OA OA OA OA OA OA OA OA	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 52/700 Operating Agreement eff. 52/700 Operating Agreement eff. 52/700 Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, dateD december 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf COperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf Coperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viocas knoll 252 UnitAgreement No. 75-339-3013, effective November 8, 2000 Offshore Operating Agreement 6/1/2001 JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PRETROLEUM COMPANY ET AL. JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PETROLEUM COMPANY AND W&T OFFSHORE, INC, "SM280 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT SET SET SET SET SET SET SET SET SET SE
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 2/7/2000 5/1/2000 5/1/2000 8/4/2000 11/17/2000 11/17/2000 1/11/2001 6/15/2001 6/15/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001	FO OA OA PA Letter Agreement LETTER AGREEMENT OA Joint Operating Agreement JDA OA OA OA OA OA OA OA OA CA OA OA CA OA OA OA CA OA OA CA OA OA CA OA CA OA CA OA CA OA CA OA CA OA CA CA CA CA CA CA CA CA CA CA CA CA CA	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL &, GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 5/1/00 Operating Agreement eff. 5/1/00 Operating Agreement eff. 5/1/200 Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, dateD december 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf Coperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf Coperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating are a plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective November 8, 2000 Offshore Operating Agreement 6/1/2001 JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL. JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SNA228 OWNERS," AND RIME ET AL. "SNA 281 JOWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT B". JOINT OPERATING AGREEMENT GETECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SNA228 OWNERS," AND RIME ET AL. "SNA 281 JOINT OPERATING AGREEMENT GETECTIVE JUNE 15, 2001, By AND BETWEEN DAY California and Forest Oil Corporation, covering CS-G 2282, South Marsh Island Block 132. JOINT OPERATING AGREEMENT GETECTIVE JUNE 15, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 46 JOINT OPERATING AGREEMENT GETECTIVE JUNE 10, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 JOINT OPERATING AGREEMENT GETECTIVE JUNE 10, between Union Oil Company of Cali
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 2/7/2000 5/1/2000 5/1/2000 8/4/2000 11/17/2000 11/17/2000 12/8/2000 1/11/2001 6/15/2001 6/15/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 11/1/2001 11/1/2001 11/1/2001	FO OA OA FO PA Letter Agreement LETTER AGREEMENT OA Joint Operating Agreement JDA OA OA OA OA OA Letter Agreement Letter Agreement Letter Agreement	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 527/00 Operating Agreement eff. 527/00 Operating Agreement eff. 527/00 Operating Agreement eff. 527/00 Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, dateD december 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf Coperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf Coperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.C. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit Cfor the Viosca Knoll 252 Unit. Agreement No. 75-439-013, effective November 8, 2000 Offshore Operating Agreement 6/12/2001 JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY AND WAT OFFSHORE, INC., "SM280 OWNERS" AND RIME ET AL. "SM 281 JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SM280 OWNERS" AND RIME ET AL. "SM 281 JOINT OPERATING AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND WAT OFFSHORE, INC., "SM280 OWNERS" AND RIME ET AL. "SM 281 JOINT OPERATING AGREEMENT EFFECTIVE JUNE 15, 2001, By AND BETWEEN DATE AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMALL AND SMA
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 2/7/2000 5/1/2000 5/1/2000 8/4/2000 11/17/2000 11/17/2000 12/8/2000 1/11/2001 6/15/2001 6/15/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001	FO OA OA FO PA Letter Agreement LETTER AGREEMENT OA Joint Operating Agreement JDA OA OA OA OA OA Letter Agreement Letter Agreement Letter Agreement	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 27-700 Operating Agreement eff. 57/100 Farmout Agreement 8/4/2000 Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf Coperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf Coperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit. Agreement No. 754394013, effective November 8, 2000 Offshore Operating Agreement 6/1/2001 JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL. JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PETROLEUM COMPANY AND WAT OFFSHOEL, INC., "SN/280 OWNERS" AND RWE ET AL. "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT TACHED THERETO AS EMBIRT "8". JOINT OPERATING Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 56 Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136 Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135 Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of Cali
Land Land Land Land Land Land Land Land	1/31/2000 2/7/2000 2/7/2000 5/1/2000 5/1/2000 8/4/2000 11/31/2000 11/31/2000 12/8/2000 1/11/2001 6/15/2001 6/15/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 10/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001 11/1/2001	FO OA OA FO PA Letter Agreement LETTER AGREEMENT OA Joint Operating Agreement OA OA OA OA OA Letter Agreement Letter Agreement Letter Agreement	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OII. & GAS LLC., ET AL. Farmout Letter Agreement 1/31/2000 Operating Agreement eff. 5/1/00 Operating Agreement eff. 5/2/00 Operating Agreement eff. 5/2/00 Operating Agreement eff. 5/2/00 Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone Letter Agreement, date10 December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf Coperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf Coperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Enhibit C for the Viosca Knoll 252 Unit.Agreement No. 75-4394013, effective November 8, 2000 Offshore Operating Agreement 6/12/2001 JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL. JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY AND WAT OFFSHORE, INC., "SM280 OWNERS" AND RME ET AL. "SM 281 OWNERS" AND HAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B". JOINT OPERATING AGREEMENT GETECTIVE JUNE 15, 2001, By AND BETWEEN RME FETAL SM 281 OWNERS" AND HAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B". JOINT OPERATING AGREEMENT GETECTIVE JUNE 15, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 56 Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering COS-G 2282, South Marsh Island Block 132. Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136 Join

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 770 of 995

Land	12/20/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc. and
Land	3/31/2003	Letter Agreement	Spinnaker Exploration Company, LLC Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas
			Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy
			Company regarding Second Opportunity to Participate - Election to Acquire^Non-Participating
			Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500 Main Pass Block 77.
			Key Production Company election.
Land	5/1/2003	Joint Operating Agreement	Offshore Operating Agreement dated May 1, 2003 between Magnum Hunter Production,Inc, an
Land	5/19/2003	JOA	Westport Resourcs Corporation et al JOperating Agreement eff. 5/19/03
Land	5/19/2003	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between FIELDWOOD ENERGY OFFSHORE
			LLC(SUCCESSOR TO GRYPHON EXPLORATION COMPANY) ANDAPACHE CORPORATION (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)
Land	6/9/2003	PA	Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company
Land	8/7/2003	PA	Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offshore Continental
			Shelf properties, all as is
Land	9/25/2003	Area of Mutual Interest Agreement	more fully, provided for and described therein. Area of Mutual Interest Agreement by and between Apache Corporation and Chevron USA
Land	1/1/2004	FO	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA INC. AND
Land	1/1/2004	10	BP AMERICA PRODUCTION COMPANY.
Land	1/7/2004	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between Apache Corporation and Shell Offshore et a
Land	2/25/2004	FO	Farmout Agmt eff. 2-25-2004 b/b Forest Oil Corporation, Texas Standard Oil Company, Noble
			Energy, Inc. and Pioneer Natural Resources USA, Inc., as Farmors, and Houston Energy, L.P., as Farmee
Land	2/25/2004	Joint Operating Agreement	
Land	3/18/2004	PSA	Ratification and Amdt. Of Operating Agreement eff. 2-25-2004 b/b Forest Oil Corporation et al PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, LLC
Land	3/25/2004	JVA	Amendment to Joint Venture Development Agreement, dated. March 25, 2004 between
			Anadarko E 8t P Company LP: Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleum, the George, R Brown Partnership LP, Offshore Investment, Cov and the Lamar Hunt Trust Estate,,
			whereby the Unit 'was expanded
Land	4/1/2004	Joint Operating Agreement	AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	4/2/2004	Divestiture	ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON USA INC. AND
Land	4/19/2004	FO	STONE ENERGY CORPORATION. Farmout Agreement by and between Newfield Exploration Company and Westport Resources
	, -,	_	Company, as Owners of WC 73, and Dominion Exploration & Production, Inc. and Spinnaker
Land	5/28/2004	Letter Agreement	Exploration Company, LLC as Owners of WC 72 Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals
	-,,	rigi and Malla	Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat
			and Exhibit Cfor theiViosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2003.
Land	6/1/2004	OA	
Land	6/29/2004	Letter Agreement	Operating Agreement eff. 6-1-04 by and between Newfield Exploration Co & Triumph Energy LLC LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION
			AND BP AMERICA PRODUCTION COMPANY.
Land	7/20/2004	PHA	PHA eff. 7-20-2004 b/b Forest Oil Corporation, as operator and co-owner of the WD 34 A PF and Red Willow Offshore, LLC, et al, as producers
Land	7/27/2004	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporation and Applied Drilling Technology
Land	8/1/2004	Unit Operating Agreement	Inc. Amendment and Supplement to?Unit Operating Agreement for the Viosca Knoll 252 Unit, dated
Land	8/1/2004	OA	August 1,2004, by and between Chevron UiS.A. Inc. and-Noble Energy, Inc
Land	8/1/2004	Notice	Operating Agreement 8/1/04 NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN CHEVRON USA INC. AND
			STONE ENERGY CORPORATION.
Lond	9/24/2004	Lotter Agreement	Letter Agreement dated August 24, 2004 between Chausen II CA Inc. and Williams Field
Land	8/24/2004	Letter Agreement	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams Field Services- Gulf COperating Agreementst Company, L.P.
Land Land	8/24/2004 9/7/2004	Letter Agreement Settlement and Release Agreement	Services- Gulf COperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP
Land Land	9/7/2004	Settlement and Release Agreement OA	Services- Gulf COperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-1-04
Land	9/7/2004	Settlement and Release Agreement	Services-Gulf Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATE OF SETTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-1-04 LETTER OF INTENT DATED COTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION
Land Land	9/7/2004	Settlement and Release Agreement OA	Services-Gulf Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATE OF SETTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-1-04 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON
Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004	Settlement and Release Agreement OA LOI EA	Services-Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-1-04 LUTTER OF INTENT DATED COTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004	Settlement and Release Agreement OA LOI	Services-Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATE OF SETTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-1-04 LETTER OF INTENT DATED COTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKEE EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 000, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKEE EXPLORATION COMPANY, L.L.C. Letter Agreement, dated October. 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terrify, Viscos Knoll 251 "A"
Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004	Settlement and Release Agreement OA LOI EA	Services Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-40 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED DCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LECTER Agreement, dated October 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A"
Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004	Settlement and Release Agreement OA LOI EA	Services Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-40 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SININALERE EMPLORATION COMPANY, L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SININALERE EMPLORATION COMPANY, L.C. LETTER COMPANY AND SININALER EMPLORATION COMPANY, L.C. LETTER GREEMENT, dated OCTOBER 17, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SININALERE EXPLORATION COMPANY, L.C. LETTER GREEMENT, dated OCTOBER 17, 2009, DEVENOR OF REVENUE AND AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND ADDRESSED AND AD
Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/14/2004	Settlement and Release Agreement OA LOI EA Letter Agreement	Services Guif Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-40 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SININALERE EMPLORATION COMPANY, L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SININALERE EMPLORATION COMPANY, L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SININALERE EXPLORATION COMPANY, L.C. LETTER AGREEMENT JATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SININALERE EXPLORATION COMPANY, L.C. LETTER AGREEMENT JATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION LOSE AND AND AGREEMENT TO A STATE OF THE HOUSTON EXPLORATION LOSE AND AND AGREEMENT TO A STATE OF THE HOUSTON EXPLORATION LOSE AND AGREEMENT TO A STATE OF THE HOUSTON FOR THE PRODUCTION LOSE AND AGREEMENT TO A STATE OF THE HOUSTON NON-UNIT PRODUCTION PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Guifsands, LLC Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A.
Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/7/2004 10/14/2004	Settlement and Release Agreement OA LOI EA Letter Agreement	Services-Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-1-04 LETTER OF INTENT DATED OCTOGER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOGER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATE DO CTOGER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. Letter Agreement, dated October 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A" Platform/Cadilla-Prospect and any Other Future Non-unit Production PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Guilfsands, LLC Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfled Exploration Company, concerning certain Offshore Continental Shirt.
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/7/2004 10/14/2004 10/28/2004	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA	Services-Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SETTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-1-04 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. Letter Agreement, dated October 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A' Non-unit Production PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Guilfsands, LLC Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfled Exploration Company, concerning certain Offshore Continental Shelf proporties, all as is more fully provided for and described therein
Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/7/2004 10/14/2004	Settlement and Release Agreement OA LOI EA Letter Agreement	Services-Guil Coperating Agreementst Company, L.P. SETTIEMENT AND RELEASE AGREEMENT DATED SETTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-1-04 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETER Agreement, dated October 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A' Platform/CadillacProspect and any Other Future Non-unit Production PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Guifsands, LLC Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein Letter Agreement, dated November 18; 2004, between Chevron U.S.A. Inc. and Newfield
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/7/2004 10/14/2004 10/28/2004	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA	Services-Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SETTEMBER 7, 2004, BY AND BETWEEN BP MARKICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-1-04 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATE DO CTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETER Agreement, dated October 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A' Platform/Cadillac/Prospect and any Other Future Non-unit Production PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Guilfsands, LLC Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the, terms of Letter Agreement*, dated October f4, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the, terms of Letter Agreement*, dated October f4, 2004, between Chevron U.S.A. Inc. and Newfield
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/7/2004 10/14/2004 10/28/2004	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA	SERVICES GUIT COPERTING AGREEMENT ACTOR SPITEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-40 LETTER OF INTERT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND STONE ENERGY CORPORATION. COMPANY AND SPINNAKER EXPLORATION COMPANY, LLC. EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, LLC. LETTER OF INTERT, DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, LLC. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, LLC. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, LLC. LETTER AGREEMENT, DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON ENPIREMENT OF THE AGREEMENT DATE OF THE AGREEMENT, DATE OF THE AGREEMENT, DATE OF THE AGREEMENT, DATE OF THE AGREEMENT, DATE OF THE AGREEMENT, DATE OF THE AGREEMENT, DATE OF THE AGREEMENT, DATE OF THE AGREEMENT, DATE OF THE AGREEMENT, DATE OF THE AGREEMENT, DATE OF THE AGREEMENT, DATE OF THE AGREEMENT, DATE OF THE AGREEMENT, DATE OF THE AGREEMENT, DATE OF THE AGREEMENT, DATE OF THE AGREEMENT, DATE OF THE AGREEMENT, DATE OF THE AGREEMENT OF THE AGREEMENT, DATE OF THE AGREEMENT AGREEMENT, DATE OF THE AGREEMENT AGREEMENT, DATE OF THE AGREEMENT AGREEMENT, AGREEMENT AGREEMENT, DATE OF THE AGREEMENT AGREEMENT, DATE OF THE AGREEMENT AGREEMENT AGREEMENT, DATE OF THE AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/7/2004 10/14/2004 10/28/2004	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA	Services Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-40 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LERT Agreement, dated October 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A" Platform/CadillaProspect and any Other Future Non-unit Production PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Guifsands, LLC Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein Letter Agreement, dated November 18; 2004, between Chevron U.S.A. Inc. and Newfield Exploration Function Company, amending the terms of Letter Agreement, dated October 64, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll 251 "A" Platform, Cadillab Prospect and any Other Future Non-unit Production: VOLUNTARY UNIT AGREEMENT DATED JANLARY 2, 2005, BY AND BETWEEN SPINNAKER
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/1/4/2004 10/28/2004 11/1/2004	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement Letter Agreement	Services-Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SETTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-1-04 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATE DO CTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. Letter Agreement, dated October 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A' Platform/Cadilla/Prospect and any Other Future Non-unit Production PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Guilfsands, LLC Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described threin Letter Agreement, dated November 18; 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the, terms of Letter Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll.251 "A" Platform, Cadilla Prospect and any Other Future Non-unit Production.
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/7/2004 10/14/2004 11/14/2004 11/18/2004 11/18/2004 11/1/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement VUA Operating Agreement	Services-Gulf Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SETTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-104 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AND SPINNAKER EXPLORATION COMPANY, L.L.C. Letter Agreement, dated October 14, 2004, between Ghewron U.S.A. Inc. and Nowled Exploration Company, concerning cretain Offshore Continental Shelf properties, all as is more fully provided for and described therein Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the; terms of Letter Agreement •, dated October f4, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the; terms of Letter Agreement •, dated October f4, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the; terms of Letter Agreement •, dated October f4, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the; terms of Letter Agreement •, dated October f4, 2004, between Chevron U.S.A. Inc. and NoVERNEMENT (10-10-10-10-10-10-10-10-10-10-10-10-10-1
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/14/2004 10/14/2004 11/1/2004 11/1/2004 11/1/2004	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement VUA	Services Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-40 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SININAKEE EMPLOKATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SININAKEE EMPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SININAKEEN EXPLORATION COMPANY, L.L.C. Letter Agreement, dated October 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A" Platform/Cadillae/Prospect and any Other Future Non-unit Production PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Guilfsands, LLC Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein Letter Agreement, dated November 18; 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the, terms of Letter Agreement 4, dated October f4, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll. 251 "A" Platform, Cadillae Prospect and any Other Future Non-unit Production. VOLUNITARY UNIT AGREEMENT DATED JANUARY J. 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY. Operating Agreement 1-1-05 by an between Maritech and Arena
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/7/2004 10/14/2004 11/14/2004 11/18/2004 11/18/2004 11/1/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement VUA Operating Agreement	Services Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SETTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-104 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SINNAMERE BEPLOGRATION COMPANY, L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SINNAMERE BEPLOGRATION COMPANY, L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SINNAMERE EXPLORATION COMPANY, L.C. Letter Agreement, dated October 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A" Platform/Cadiliale/Prospect and amy Other Future Non-unit Production PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Guifsands, LLC Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf proporties, all as imore fully provided for and described therein Letter Agreement, dated November 18; 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the, terms of Letter Agreement Ferms, Viosca knoll 251 "A" Platform, Cadiliae Prospect and any Other Future Non-unit Production: VOLUNTARY UNIT AGREEMENT DATED JAVULARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY. Operating Agreement 1-10-5 by an between Maritech and Arena Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Blod 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation, as Sellers and Union Offic
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/7/2004 10/14/2004 11/12/2004 11/18/2004 11/18/2004	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement VUA Operating Agreement	Services-Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-40 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EMPLORATION AGREEMENT DATED DCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION EXPLORATION AGREEMENT DATED DCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED DCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED DCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED DCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AND STANDARD AND STANDARD AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/7/2004 10/14/2004 11/12/2004 11/18/2004 11/18/2004	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement VUA Operating Agreement	Services - Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-1-04 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. Letter Agreement, dated October 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A' Platform/Cadillap/Prospect and any Other Future Non-unit Production PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Guil/Sands, LLC Exploration Farticipation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Grampany, amending the, terms of Letter Agreement -, dated October f4, 2004, between Chevron U.S.A. Inc. and Noble Energy, inc. concerning Production Handling Agreement Terms, Viosca knoll.251 "A" Platform, Cadillae Prospect and any Other Future Non-unit Production: VOLUNTARY UNIT AGREEMENT DATED JANLARY I, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. CAND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. CAND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. CAND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. CAND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. CAND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. CAND THE HOUSTON EXPLORATION COMPANY AND GR
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/1/2004 10/14/2004 11/14/2004 11/18/2004 11/18/2005 1/1/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement Letter Agreement VUA Operating Agreement Letter Agreement	Services-Gulf Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-1-04 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER OF INTENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED COTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT, dated CHAPLEY AND SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A SERVICES AND AGREEMENT OF A
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/1/2004 10/14/2004 11/14/2004 11/18/2004 11/18/2005 1/1/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement Letter Agreement VUA Operating Agreement Letter Agreement	Services-Gulf Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-1-04 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AND AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT, dated Charles of the Company Concerning Production PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Guilfsands, LLC Exploration Participation Agreement, dated Rovember 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described threein Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the, terms of Letter Agreement*, dated October f4, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the, terms of Letter Agreement*, dated October f4, 2004, between Chevron U.S.A. Inc. and Newfield EXPLORATION COMPANY, LLC. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY. AND GRYPHON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY. DOPERATION Agreement 11-05 by an between Maritech and Arena Letter Agreement for the Operation and Ownership Transfer of Certain South
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/1/2004 10/14/2004 11/14/2004 11/18/2004 11/18/2005 1/1/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement Letter Agreement VUA Operating Agreement Letter Agreement	Services - Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-104 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT OF A 2004, DEVENE OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/1/2004 10/14/2004 11/14/2004 11/18/2004 11/18/2005 1/1/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement Letter Agreement VUA Operating Agreement Letter Agreement	Services Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-10 LETTER OF INTERT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED AND ASSISTED AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED AND ASSISTED ASSISTED AND SPINNAKER EXPLORATION COMPANY, AND SPINNAKER EXPLORATION COMPANY, AND SPINNAKER EXPLORATION COMPANY, AND SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY,
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/1/2004 10/14/2004 11/18/2004 11/18/2004 11/1/2005 1/1/2005 1/1/2005 1/1/2005 3/28/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement VUA Operating Agreement Letter Agreement Letter Agreement Letter Agreement	Services - Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-104 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AND AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AND AGREEMENT DATED CONTROL OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT AGREEMENT OF THE AGREEMENT AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT OF THE AGREEMENT AGREEMENT OF THE AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPL
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/1/2004 10/14/2004 11/1/2004 11/1/2004 11/1/2005 1/1/2005 1/1/2005 2/1/2005 3/28/2005 5/27/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement VUA Operating Agreement Letter Agreement Letter Agreement Joint Operating Agreement	Services Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-10 LETTER OF INTERT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED AND ASSISTED AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED AND ASSISTED ASSISTED AND SPINNAKER EXPLORATION COMPANY, AND SPINNAKER EXPLORATION COMPANY, AND SPINNAKER EXPLORATION COMPANY, AND SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY,
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/1/2004 10/14/2004 11/18/2004 11/18/2004 11/1/2005 1/1/2005 1/1/2005 1/1/2005 3/28/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement VUA Operating Agreement Letter Agreement Letter Agreement Letter Agreement	Services Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SETTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-10 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SENINAKEE EXPLORATION COMPANY, L.L.C. ERPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT OATED EXPLORATION AGREEMENT OATED FALL STATES NON-unit Production House of the STATES NON-unit Production PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Guilfsands, LLC Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf roporenties, all as imore fully provided for and described therein Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the, terms of Letter Agreement-dated October f4, 2004, between Chevron U.S.A. Inc. and Noble Energy, inc. concerning Production Handling Agreement Terms, Viosca knoil. 251 "A" Platform, Cadillac Prospect and any Other Future Non-unit Production: OVOLUNTARY UNIT AGREEMENT DATED JANLARS Y. 2005, By AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. CAND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY. Operating Agreement 1-10-5 by an between Maritech and Arena Letter Agreement for the Operation agreement for Great Sipplicing and Sources of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associa
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/1/2004 10/14/2004 11/1/2004 11/1/2004 11/1/2005 1/1/2005 1/1/2005 2/1/2005 3/28/2005 5/27/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement VUA Operating Agreement Letter Agreement Letter Agreement Joint Operating Agreement	Services Guilf Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-104 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SININAKEE BEPLOGRATION COMPANY, LLC. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SININAKEE BEPLOGRATION COMPANY, LLC. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SININAKEE REPLORATION COMPANY, LLC. EXPLORATION COMPANY AND SININAKEER EXPLORATION COMPANY, LLC. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AND SININAME SININAMENT EXPLORATION COMPANY, LLC. EXPLORATION FOR THE OWNER OF THE SININAMENT OF THE OWNER OF THE HOUSTON PSA dated 10-28-2004 but eff. 7-1-2004 B/B BID DEEpwaster LLC and Northstar Guifsands, LLC Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein Extert Agreement, dated November 18; 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the, terms of Letter Agreement*, dated October f4, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll. 251 "A" Platform, Cadillac Prospect and any Other Future Non-unit Production: OVOLUNTARY UNIT AGREEMENT DATED JANUARY U. 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, LLC. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, LLC. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY. Operating Agreement, dated February 1, 2005, between Union Oil Company of California and Fores of Corporation, as Pipulaness,
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/7/2004 10/14/2004 10/14/2004 11/1/2004 11/1/2004 11/1/2005 1/1/2005 1/1/2005 2/1/2005 3/28/2005 5/27/2005 5/28/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PA Operating Agreement Letter Agreement Letter Agreement Letter Agreement Letter Agreement Agreement Letter Agreement Letter Agreement PA Joint Operating Agreement	Services - Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-104 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EMPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON PSA dated 10-28-2004 but eff. 7-12-2004 B/B Eni Deepwater LLC and Northstar Guilsands, LLC Exploration Farticipation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the, terms of Letter Agreement -, dated October f4, 2004, between Chevron U.S.A. Inc. and Noble Energy, inc. concerning Production Handling Agreement Terms, Viosca knoll.251 "A" Platform, Cadillae Prospect and any Other Future Non-unit Production: VOLUNTARY UNIT AGREEMENT DATED JANLARY I, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPROBATION COMPANY, L.C. CAND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPROBATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPROBATION COMPANY, L.C. CAND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPROBATION COMPANY, L.C. CAND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.C. CAND THE HOUSTON EXPLOR
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/7/2004 10/14/2004 10/14/2004 11/1/2004 11/1/2004 11/1/2005 1/1/2005 1/1/2005 2/1/2005 5/27/2005 5/28/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement VUA Operating Agreement Letter Agreement Letter Agreement Letter Agreement PA Joint Operating Agreement PA PSA	Services Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-104 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER GENERAL (SALE) AND SETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER GUILD AND SETWEEN SETWEEN SETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER GUILD AND SETWEEN SETWEEN SETWEEN SETWEEN THE HOUSTON PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Guilfsands, LLC Exploration Farticipation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as its more fully provided for and described therein Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the, terms of Letter Agreement Terms, Viosca knoll. 251 "A" Platform, Cadillac Prospect and any Other Future Non-unit Production: VOLUNTARY UNIT AGREEMENT DATED JANLARY 2, 2005, PA VAND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMP
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/1/2004 10/1/2004 10/1/2004 10/14/2004 10/14/2004 11/12/2004 11/1/2005 1/1/2005 1/1/2005 2/1/2005 5/28/2005 8/2/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement VUA Operating Agreement Letter Agreement Letter Agreement Agreement Letter Agreement Agreement Letter Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement	Services Gulf Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-104 LETTER OF INTERT DATED OCTOSER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOSER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOSER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOSER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, L.D.C. LETTER AGREEMENT DATED OCTOSER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOSER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, L.C. Non-unit Production PSA dated 10-28-2004 but eff. 7-1-2004 B/B EID Deepwater LLC and Northstar Gulfsands, LLC Exploration Farticipation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the, terms of Letter Agreement, dated October f4, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll.251 "A" Platform, Cadillas Prospect and any Other Future Non-unit Production: VOLUNITARY UNIT AGREEMENT DATED JANLABRY, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXP
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/7/2004 10/14/2004 10/14/2004 11/18/2004 11/18/2004 11/1/2005 1/1/2005 1/1/2005 2/1/2005 5/28/2005 8/2/2005 11/1/2005 11/1/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement VUA Operating Agreement Letter Agreement Letter Agreement PA Joint Operating Agreement PA PSA OA JDA Partition and Redemption Agreement	Services-Gulf Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-104 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION EXPLORATION AGREEMENT DATE DO CTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, L.L.C. Letter Agreement, dated October 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, inc concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A' Platform/Cadilla-Prospect and any Other Future Non-unit Production PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Gulfsands, LLC Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Nowled Exploration Company, concerning certain Offshore Continental Shelf provided for and described therein Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the, terms of Letter Agreement, dated October f4, 2004, between Chevron U.S.A. Inc. and Nowled Exploration Company, amending the, terms of Letter Agreement Terms, Viosca knoll 251 "A" Platform, Cadillac Prospect and any Other Future Non-unit Production: VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, LLC. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY IN CARDINARY 1, 1935 A plate and Union Oil "Company-6 California and Forest Oil Corporation, as Purchasers, for Tacilities and pipeline associated with "A" and "C" Platforms'. NEVER CONSONATED. Letter Agreement 1-1-05 by an between Maritech and Arena Letter Agreement for the Operation and Domership Transfer of Certain South Marsh Island Block 6 Facilities, and Union Oil "Company-6 California and Forest Oil Corporation, as Purch
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/1/2004 10/7/2004 10/7/2004 10/14/2004 10/14/2004 11/12/2004 11/1/2005 1/1/2005 1/1/2005 2/1/2005 5/28/2005 8/2/2005 11/1/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement VUA Operating Agreement Letter Agreement Letter Agreement PA Joint Operating Agreement PA PSA OA JDA	Services-Gulf Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-104 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION. COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EMPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, L.L.C. LETTER OF INTENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, L.L.C. LETTER OF AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, L.L.C. LETTER OF AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, L.L.C. LETTER OF AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, L.L.C. PSA dated 10-28-2004 but eff. 7-1-2004 By B cni Deepwater LLC and Northstar Gulfsands, LLC Exploration Faulticipation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein Letter Agreement, dated November 18; 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the terms of Letter Agreement Ferms, Viosca knoll.251 "A" Platform, Cadillac Prospect and any Other Future Non-unit Production: VOLUNTARY UNIT AGREEMENT DATED JANLARSY, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION AGREEMENT BY AND SETW
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/7/2004 10/14/2004 10/14/2004 11/18/2004 11/18/2004 11/1/2005 1/1/2005 1/1/2005 2/1/2005 5/28/2005 8/2/2005 11/1/2005 11/1/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement VUA Operating Agreement Letter Agreement Letter Agreement PA Joint Operating Agreement PA PSA OA JDA Partition and Redemption Agreement	Services Gulf Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-104 LETTER OF INTERN TO ATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, L.L.C. HISTORY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, L.L.C. AND HISTORY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED AND AGREEMENT TO AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND AGREEMENT AND A
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/7/2004 10/14/2004 10/14/2004 11/18/2004 11/18/2004 11/1/2005 1/1/2005 1/1/2005 2/1/2005 5/28/2005 8/2/2005 11/1/2005 11/1/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement VUA Operating Agreement Letter Agreement Letter Agreement Letter Agreement Unit Agreement Unit Agreement Unit Agreement Unit Agreement	SERVIGES GUIT COPERTING AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-104 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND STONE ENERGY CORPORATION. OPERATING AGREEMENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SINNAMERE BYDOGATION COMPANY AND SINNAMERE BYDOGATION COMPANY AND SINNAMERE BYDOGATION COMPANY AND SINNAMERE BYDOGATION COMPANY AND SINNAMER BYDOGATION COMPANY AND SINNAMER BYDOGATION COMPANY AND SINNAMER BYDOGATION COMPANY, L.L.C. ERPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SINNAMER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON ENERGY, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A" Platform/Cadillage/rospect and any Other Future Non-unit Production PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Gulfsands, LLC Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein Letter Agreement, dated November 18; 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the, terms of Letter Agreement*, dated October f4, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the, terms of Letter Agreement*, Toxico, and Newfield Exploration Company, amending the, terms of Letter Agreement*, For Called States and Properties and Properties and Production March States Properties and Properties and Properties and Production Company, Production March States Properties and Production Company, Production Company, LLC. AND THE HOUSTON EXPLORATION COMPANY AND BETWEEN SPINNAKER EXPL
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/7/2004 10/14/2004 10/14/2004 11/18/2004 11/18/2004 11/1/2005 1/1/2005 1/1/2005 2/1/2005 5/28/2005 8/2/2005 11/1/2005 11/1/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement VUA Operating Agreement Letter Agreement Letter Agreement PA Joint Operating Agreement PA PSA OA JDA Partition and Redemption Agreement	Services Guil Coperating Agreementst Company, L.P. SETTLEMENT AND RELEASE AGREEMENT DATED SETTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. Operating Agreement eff. 10-10-104 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LETTER AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. LOCKETING PROJECTION OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE P
Land Land Land Land Land Land Land Land	9/7/2004 10/1/2004 10/6/2004 10/7/2004 10/14/2004 10/14/2004 11/1/2004 11/1/2004 11/1/2004 11/1/2005 1/1/2005 1/1/2005 2/1/2005 3/28/2005 5/27/2005 5/28/2005 11/1/2005 11/1/2005 11/1/2005	Settlement and Release Agreement OA LOI EA Letter Agreement PSA PA Letter Agreement VUA Operating Agreement Letter Agreement Letter Agreement Letter Agreement Unit Agreement Unit Agreement Unit Agreement Unit Agreement	SERVICES GUIT COPERTING AGREEMENTS TATED SETTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENREGY CORPORATION. Operating Agreement eff. 10-10-104 LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND STONE ENREGY CORPORATION. DEPARTMENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SYNINAKEE EXPLORATION COMPANY AND SYNINAKEE EXPLORATION COMPANY AND SYNINAKEE EXPLORATION COMPANY AND SYNINAKEE EXPLORATION COMPANY AND SYNINAKEE EXPLORATION COMPANY AND SYNINAKEE EXPLORATION COMPANY AND SYNINAKEE EXPLORATION COMPANY, L.L.C. ERFLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, L.L.C. LETTER OF A SYNINAME EXPLORATION COMPANY, L.L.C. ERFLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY, L.L.C. PSP Add DISCORDING AND EXPLORATION COMPANY, L.L.C. INTENT SYNINAMEN EXPLORATION COMPANY, L.L.C. AND HARD AND AND AND ASSOCIATION COMPANY, L.L.C. AND AND AND AND ASSOCIATION COMPANY, L.L.C. AND AND ASSOCIATION COMPANY, L.L.C. AND ONE DEPORT AND ASSOCIATION COMPANY, L.L.C. AND AND ASSOCIATION COMPANY, CONCERNING COMPANY, L.L.C. AND ASSOCIATION COMPANY, CONCERNING CONCERNING AND ASSOCIATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRAPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRAPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRAPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRAPHON EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRAPHON EXPLORATION COMPANY AND GRAPHON EXPLORATION COMPANY AND GRAPHON EXPLORATION COMPANY AND GRAPHON EXPLORATION COMPANY AND GRAPHON EXPLORATION COMPANY AND GRAPHON EXPLORATION COMPANY AND GRAPHON EXPLORATION COMPANY AND GRAPHON EXPLORATION COMPANY AND STONE EXPLORATION COMPANY AND STONE EXPLORATION COMPANY AND STONE EXPLORATION COMPANY AND STONE EXPLORATION COMPANY AND STONE EXPLORATION COMPANY AND STONE EXPLORA

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 771 of 995

Land	3/1/2006	ABOS	ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Coldren Resources LP as Assignee.
Land	4/4/2006	Joint Operating Agreement	STONE ENERGY CORPORATION AND GOM SHELF LLC, ET AL
Land Land	6/28/2006 7/24/2006	OA OA	JOperating Agreement eff. 6-28-86 Operating Agreement eff. 7-24-06
Land Land	10/17/2006 10/30/2006	JOA FO	Operating Agreement eff. 10-17-06
Lanu	10/30/2006	ro	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee, covering 5/2 of SM 149 (OCS-G 2592) and 5/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of
Land	1/10/2007	Letter Agreement	100' below the deepest depth drilled in the #1 Well as proposed. Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C"
Land	2/28/2007	FO	reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013. FO eff. 2/28/07 by and between Newfield and Apache
Land	4/3/2007	Confidentiality Agreement	Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore
Land	5/17/2007	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM CORPORATION, ET AL.
Land	9/21/2007	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATION and SENECA RESOURCES CORPORATION
Land	12/31/2007	PSA	PURCHASE AND SALE AGREEMENT BY AND BETWEEN GOM SHELF LLC AND WILD WELL CONTROL INC.
Land	12/31/2007	Company Agreement	Company Agreement, dated effective December 31, 2007, between BP America Production Company, Chevron USA Inc. and GOM Shelf LLC, amending the Operating Agreements for certain jointly-owned Facilities and Wells in Gi 40, 41, 47, 48 and WD 69 and 70 damaged by Hurricane Katrina.
Land	12/31/2007	PSA	Agreement for Purchase and Sale, effective December 31, 2007, between Chevron U.S.A. Inc., at Seller, and Wild Well Control, Inc., as Buyer, conveying Chevron's undivided interest in certain Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 to Wild Well Control for the purpose of
Land	5/1/2008	Joint Operating Agreement	decommissioning JOINT OPERATING AGREEMENT BY AND BETWEEN MARINER ENERGY, INC. AND APACHE
Land	7/7/2008	Acquisition	CORPORATION Stock Purchase Agmt dated July 7, 2008 b/b Northstar E&P, LP and Dynamic Offshore Resources
Land	7/7/2008	Letter Agreement	VR 332 A5 Letter Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dynamic Offshore
LAND	7/15/2008	Participation Agreement	Resources, LLC ST 311 Participation Agreement-Walter & APA-7-15-2008
LAND Land	7/15/2008 8/27/2008	Assignment of ORRI FO	ST 311 Walter ORRI Assign.
Land	12/8/2008	Platform Sale	FARMOUT AGREEMENT BY AND BETWEEN PIESCES ENERGY LLC AND APACHE CORPORATION Platform Sale Agreement, WD 94 G Auxiliary Platform_dated-effective December 8, 2008 between BP America Production Company and GOM Shelf LLC, as-sellers, and Chevron USA Inc., as buyer.
Land	4/30/2009	OA FO	Operating Agreement eff. 4-30-09 Chevron USA, et al Farmout Agreement dated effective June 1, 2009, between Chevron U.S.A. Inc., and Phoenix
Land	6/1/2009	FO	Farmout Agreement dated effective June 1, 2009, between Chevron U.S.A. Inc., and Pribonix Exploration Company, IP and Challenger Minerals inc., covering OCC-6 3225C, Chandeleur Block 42 and OCS-6 32268, Chandeleur Block 43, INSOFAR AND ONLY INSOFAR as they cover those depths from the surface to one hundred feet (100°) below the deepest depth drilled and logged in the earning well.
Land Land	6/1/2009 6/1/2009	OA OA	JOperating Agreement CA 42/43 Operating Agreement eff. 6-1-09 Chevron USA, et al
Land	8/7/2009	Confidentiality Agreement	
Land	12/14/2009	OPTION AGREEMENT	Confidentiality Agreement by and between Apache Corporaiton and Houston Energy, L.P. OPTION AGREEMENT b/b APACHE CORPORATIONand WALTER OIL & GAS CORPORATION, ET AL
Land	2/1/2010	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET
Land	2/25/2010	OA	AL Operating Agreement eff. 2-25-10
Land	4/8/2010	Letter Agreement	Letter Agreement, dated 4/8/2010 between Shell Offshore Inc., Apache Corporation and Nippor Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated March 1, 1998.
Land	6/1/2010	PA	Approval.of Revision of Participation Area, effective June 1, 2010, whereby the Grand Isle CATCO Unit was revised.
Land	6/1/2010	ABOS	Bill of Sale and Conveyance, effective June 1, 2010, whereby Chevron U.S.A. Inc. transferred certain Interests in Grand Isle Block 46, OCS-G-00132 N-I-well/API No. 17-17-40959-00, certain interests in Grand Isle Block 46, OCS-G 00132 Platform, the line fill as of the effective date, and the Minerals Management Segment Number 15732 Pipeline as well as its associated Right of Way, equipment and facilities to GOM Shelf
Land	7/23/2010	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporaction and W & T Offshore Inc.
LAND	9/1/2010 9/14/2010	OCS Exploration Venture	mp-295-Joint Venture Letter Agreement
Land Land	2/1/2011	Letter Agreement ABOS	CHEVRON USA INC. AND GOM SHEEF ILC Assignment and Conveyance, Dated effective February 1, 2011, between Harrigan Energy Partners, Inc., Assignor, and Chevron U.S.A. Inc^ as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities; pipelines, equipment, contracts., etc.; all as
Land	3/15/2011	Joint Operating Agreement	more fully described therein. JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND STONE ENERGY OFFSHORE LLC
Land	4/21/2011	PSA	Asset Purchase and Sale Agreement, dated April 21, 2011, but made effective February 1, 2011, between SabcoOil and Gas Corporation, as Seller, and Chevron U.S.A. Inc., as Purchaser, whereb Purchaser acquired 0.63149% of 0.83922% of 8/8ths of Seller's right title and interest in the Lease, together with Seller's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein.
Land	4/21/2011	ABOS	Assignment and BUI of Sale, dated April 21, 2011, but made effective February 1, 2011, betwee Sabco Oil and Gas Corporation, as Assignor/and Chevron U.S.A. inc., as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all
Land	8/1/2011	ABOS	as more fully described therein DS eff. 8-1-2011 b/b XTO Offshore Inc. ("Assingor") and Dynamic Offshore Resources, LLC ("Assignation of the Composition of the Comp
Land	8/25/2011	PARTICIPATION AGREEMENT	PARTICIPATION AGREEMENT b/b APACHE CORPORATIONand CASTEX OFFSHORE, INC., ET AL
LAND Land	9/20/2011 11/3/2011	Slot and Well Bore Acquisition Letter Agreement	MP 296 MP 296 B-19 Slot, Wellbore Acquisition Agreement
Land	11/3/2011	Letter Agreement	Letter Agreement dated November 3, 2011 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Phoenix Exploration Company IP in that certain Farmout Agreemer dated and made effective June 1, 2009, to Apache Corporation and Castex Offshore, Inc. letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, IP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional
LAND	11/17/2011	Assignment and Bill of Sale	consent to assign. MP 295, MP 296, MP 303, MP 304, MP 311, MP 312, MP 313 ABOS Stone to EPL 11-1-2011
LAND LAND	12/1/2011 12/15/2011	Participation Agreement Slot and Well Bore Acquisition	ST 311 Participation Agreement-Walter & APA & Castex-12-1-2011 MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt
Land	4/1/2012	PA PA	MPT 250 WIF 250 WIF 250 L3 312 3014 Well BUIE ACL AGIII Approval of Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit was revised.
		i de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de l	1
Land	5/1/2012	CONDENSATE TRANSPORT & SEPARATION AGREEMENT	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATIONand CASTEX OFFSHORE, INC., ET AL

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 772 of 995

Land	6/1/2012	PSA	Ratification of Purchase and Sale Agreement by Holders of Preferential Right to Purchase, dated effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, U.C. as Preferential Right Purchases, affecting that certain Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer.
Land Land	6/1/2012 6/27/2012	ABOS PSA	Conveyance, Assignment and Bill of Sale, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Assignor, and Chevron U.S.A. be. and Dynamic Offshore Resources, LtC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Erhibit "A" attached thereto, assigning 75.247% thereof to Chevror (0.63149% net) and 24.753% thereof to Dynamic (0.2007.33%.net). Purchase and Sale Agreement, dated June 27, 2012 but made.effective June 1, 2012, between Key Production Company, Inc., as "Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS-G 448.1, logether with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc., all a more fully described therein
Land	7/9/2012	Joint Operating Agreement	Offshore Operating Agreement (Ship ShOperating Agreementl 176 Prospect OCS-G 33646)
Land	8/1/2012	Throughput Capacity Lease Agreement	Originally by and between Hall-Houston Exploration IV, L.P., as Operator and GOM Offshore Exploration I, LLC and Apache Corporation as Non-Operators
Land	9/17/2012	PA	Fieldwood leases capacity to Arena for Barnacle Pipeline PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS
LAND	12/20/2012	Farmout Agreement Extension Letter	CORPORATION MP 295 Extension 12-20-12
Land	2/1/2013	AREA OF MUTUAL INTEREST	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND
Land	2/1/2013	Joint Operating Agreement	ENERGY XXI GOM, LLC JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI
Land	2/1/2013	Data Agreement	GOM, LLC Data Agreement effective 2-1-2013 by and between Fieldwood Energy LLC, GOM Shelf LLC,
LAND	2/1/2013	Memorandum of OA and Financing	Apache Corporation and EXXI
		Statement	Primary Term Lands - MOA Recorded 01-2015 Revision
LAND	2/1/2013	Exploration Agreement	MP 296 EXXI Exploration Agreement\Exploration Agreement Apache & Energy XXI 2-1-2013 with Exhibits (less B)
LAND Land	2/22/2013 3/15/2013	Exploration Agreement Letter Exploration Venture	Heron Prospect (MP 295) Letter of Agreement 2-22-13 Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore
Land	6/1/2013	OA	LLC, Apache Corporation and Pisces Energy LLC Operating Agreement eff. 6-1-13 Castex, et al
Land	7/1/2013	Acquisition	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC.,
			and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLCas Buyer and GOM SHELF LLC Dated as of July 18, 2013
Land	7/1/2013	Acquisition	Acquistion by and between Fieldwood Energy LLC and Callon Petroleum Operating Co.
Land Land	7/1/2013 7/1/2013	MOA Joint Operating Agreement	EI 136 Recorded Memorandum of Operating Agreement and Financing Statement EI 136 Operating Agreement covering depths below 19,135' SSTVD
Land Land	7/1/2013 7/1/2013	Joint Operating Agreement	JOperating Agreement covering OCS-G 32264 MP 302 Stipulates the interest held by Apache Offshore Petroleum Limited Partnership, Fieldwood
Land	7/1/2013	Stipulation and Corrective Assignment Assignment of Federal OCS Pipeline Right	Supurates the interest neid by Apache Offshore Petroleum Limited Partnership, Fieldwood Energy LLC and Third parties
Land	9/9/2013	of Way Amendment No. 1 Bar Prospect Offshore	Assignment of Pipeline ROW Apache to Fieldwood LLC
Land	9/30/2013	Operating Agreement	Amends certain JOperating Agreement dated 02/01/2013 Purchased GOM Shelf as a company from Apache
		Acquisition	Election Letter Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures
Land LAND	10/7/2013 10/16/2013	lection Letter Agreement PL 13 007 ST2 W Fabrication Agreement	шс
Land	10/25/2013	Letter Agreement	ST 311.4 Platform Construction Contract Gulf Island LLC and Walter Oil and Gas dtd 10-16-13 Letter Agreement dated October 25, 2013 evidencing Chron U.S.A. Inc.'s consent to an assignment of interest from Apache Corporation in that-certain Farmout Agreement dated and made effective June 1, 2009, to Fieldwood Energy LLC.
Land	12/1/2013	Acquisition	Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdings, Inc. and Fieldwood Energy LLC: Fieldwood purchased all companies listed with their assets which includer Offshore and SandRidge Legacy South Texas and South Louisiana assets.
Land	12/4/2013	Extension Request - Slot Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and EPL Oil & Gas, LLC - Amends certain Slot Rental Agreement dated 12/26/2012
Land	12/4/2013	Extension Request - Slot Rental	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC -
Land	12/16/2013	Agreement Joint Operating Agreement	Amends certain Slot Rental Agreement dated 12/26/2012 TANA EXPLORATION COMPANY LLC AND APACHE CORPORATION
Land Land	12/28/2013	Well Proposal Withdrawal Agreement	Letter proposing well B-19 MP 302 well by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and Apache Shelf Exploration LLC Withdrawal Agreement by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.
Land	1/10/2014	Prospect Proposal	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election
Land Land	1/10/2014 2/5/2014	Prospect Proposal Prospect Proposal	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election Gilligan & Bingo: Stone requesting extension and fieldowood's election
Land Land	2/5/2014 3/1/2014	Prospect Proposal Acquisition	Gilligan & Bingo: Stone requesting extension and fieldowood's election by and between Fieldwood Energy Offshore LLC and Black Elk Energy Offshore Operations, LLC:
LAND	3/1/2014	Contract Operating Agreement	Leases where Fieldwood was the operator and Black Elk held interest. Exception is ST 53 where Black Elk was the Operator. ST 320 Contract Operating Agreement dtd 3-1-14
Land	3/13/2014	Casing Point Election Letter MP 302 B-19	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC:
Land	3/13/2014	Well Contract Operations Agreement	Proposal to run casing and election by Apache Pursuant to change in operatorship per that PSA btw SandRidge and Black Elk
Land Land	3/24/2014 3/24/2014	Prospect Proposal Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldowood's election Gilligan & Bingo: Stone requesting extension and fieldowood's election
Land	3/28/2014	Prospect Proposal	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood
Land	3/28/2014	Prospect Proposal	
Land	4/1/2014	FO	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood Farmout Agreement: OCS-G 13576; East Cameron Block 71 (Limited to the NE/4 of the block and
Land Land	4/16/2014 4/23/2014	Settlment Agreement and Release Letters of No Objection	a Contract Area created to include the Farmout Area and EC 58 5/2) Settlement Agreementand Release - SS 198/VR 369/VR 408/59 8/13 Letters of No Objection, Lease & Pipeline Crossings: Apples to ST 276, 296 & 311, includes
Land	4/28/2014	Letter Agreement	indemnification Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour
I and	E/2/2044	Letter Agreement Well Donne	Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim
Land	5/2/2014	Letter Agreement Well Proposal	Set forth the agreement between Apache Shelf and Fieldwood for the drilling of the EI 126 A-5 well
LAND	6/1/2014 6/1/2014	Acquisition Memorandum of OA and Financing	by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern Mutual Life Ins. Co:HIPS 13-III
Land	7/2/2014	Statement Assignment and Bill of Sale	Heron Prospect MOA amd. No. 2 6:1-14 by and between Fieldwood Energy LLC and Castex Offshore, Inc.: Fieldwood Divestiture of HI 116 Platform and pipelines
Land	7/21/2014	Contract Operation Agreement	Castex is named as operator of HI 167 Platform
Land	8/7/2014	Recompletion Proposal Election	MP 259 A-7 Recompletion Proposal Election: McMoRan elects not to participate in A-7 welll to Tex W-5 Sand
Land	8/15/2014	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and W & T Offshore, Inc. : Assignment of interest in HI 129#16 well
Land	8/15/2014	Letter Agreement	by and between Fieldwood Energy LLC and W & T Offshore, Inc.: RE: High Island 129 No. 12 Wel Assignment
Land Land	10/1/2014 10/15/2014	Divestiture Release and Settlment Agreement	by and between Fieldwood Energy Offshore LLC, Renaissance Offshore LLC and Apache Corporation: Assignment of Contractual interest Main Pass 76 St. 13.287 #1 Well by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Prime Offshore LLC,

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 773 of 995

Land	11/5/2014	Request for extneion of Timely Operations	MP 259 A-7 Recompletion Request for extneion of Timely Operations: Request timely operations extension for propoed A-7 well
Land	11/7/2014	Stipulation of Interest and Corrective	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore
Land	11/7/2014	Assignment Stipulation of Interest and Corrective	Petroleum Limited Partnership and Apache Corporation by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore
Land		Assignment Stipulation of Interest and Corrective	Petroleum Limited Partnership and Apache Corporation
	11/7/2014	Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC UNOCAL, and Chevron U.S.A. Inc. : GOM NOJV - Grand Isle/West Delta etc.
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc.: Hickory Unit - GI
Land	1/1/2015	Acquisition	110/116 by and between Fieldwood Energy Offshore LLC and Japex (U.S.) Corp.: WD 90 & WD 103
LAND	1/13/2015		
Land	4/1/2015	Letter Agreement Assignment of Operating Rights Interest	Heron Prospect (MP 295) Letter Agmt 1-13-15 by and between Fieldwood Energy Offshore LLC, Peregrine Oil & Gas, LLC RTR Fund I, L.P, and
		in Oil & Gas Lease	Hall-Houston Exploration II, L.P.: Assignment of Operating Rights Interest in Oil & Gas Lease - GA 151 Operating Rights
LAND	4/1/2015	Gas Dedication and Gathering Agreement	
LAND	4/1/2015	Liquids Separation, Handling, Stabilization	ST 311 Gas Dedication and Gathering Agreement eff 04012015
		and Redelivery Agreement	ST 311 Liquids Separation, Handling, Stabilization and Redeliv Agreement eff 04012015
LAND Land	4/1/2015	Liquids Transportation Agreement	ST 311 Liquids Transportation Agreement eff 04012015
Land	4/2/2015	Consent to Disclose Confidential Information	by and between Filedwood Energy LLC, Bandon Oil and Gas, LP and Chevron U.S.A. Inc.: VK 252 Unit Area
Land	4/30/2015	Settlement Agreement and Release	by and between Fieldwood Energy Offshore LLC, Black Elk Energy Offshore Operations LLC and Northstar Offshore Group, LLC:
Land	5/1/2015	Divestiture	by and between Fieldwood Energy LLC and Discovery Producer Services LLC: ST 311 Pipeline
Land	5/14/2015	Second Amendment to the Participation	Divestiture by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Second Amendment to
		Agreement	the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters
Land	6/15/2015	Election and Designation of Successor	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Wichita Partnership, Ltd., W & T
		Operator Letter	Energy VI, LLC and W&T Offshore, L.L.C.: In furtherance of April 14, 2015 letter Areana earned assignment from Chevron Chevron to resign as operator
Land Land	6/18/2015 6/18/2015	Memorandum of Understanding Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015 Pursuant to that certain assignment and bill of sale dated 01/01/2015
Land	6/29/2015	Settlement	by and between Fieldwood Energy LLC and Discvovery Producer Services LLC: ST 311 Pipeline
Land	6/30/2015	Consent to Assign	Divestiture Consent to Assign ROW - Martin O. Miller II, LLC Sec. 11, T15S-R6W Cameron Parish LA
Land	7/1/2015	Settlment Agreement and Release	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI Petroleum US LLC and ENI US Operating Co. Inc.: SS 249 D-5 RIG Incident
LAND	7/2/2015	Bill of Sale, Assignment and Assumption Agreement	By and between Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and
		9	Apache Shelf Exploration LLC as "Seller" and Discovery Producer Services LLC as "Buyer"
LAND Land	7/10/2015 8/1/2015	Termination of Farmout Agreement Acquisition	MP 295 9-18-2012 Farmout Termination Ltr dtd 7-10-15 by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: MP 77, 78 and VK 251,
			252, 340 Fields
Land	8/3/2015	Release and Settlement Agreement	Release and Settlement Agreement by and between Fieldwood Energy Offshore and Browning Offshore Partners, Inc.
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/9/2015	Supplemental Bonding Agreement	by and between Fieldwood Energy LLC, SEO A LLC, Stone Energy Corporation and Stone Energy
Land		Transmittal of Supplemental Bonding	Offshore, L.L.C.: Fieldwood will apply own Supp Bonding
	9/9/2015		by and between Fieldwood Energy LLC and Stone Energy Corporation: Stone acknowledgement of reciept of Bond
Land Land	9/16/2015 9/16/2015	Withdrawal Agreement Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land Land	9/16/2015 9/17/2015	Withdrawal Agreement Election and Designation of Successor	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal In furtherance of April 14, 2015 and June 15, 2015 letters, Areana earned assignment from
		Operator Letter	Chevron Chevron to resign as operator, clarifying Working Interests, etc.
Land	10/15/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC and Fairways Offshore Exploration, Inc. : Release and Settlement Agreement
Land	10/19/2015	Contract Operations Agreement	by and between Fieldwood Energy LLC and Helis Oil and Gas Company L.L.C.: Contract Operations Agreement #18 Helis well
Land	11/19/2015	Production Handling Agreement SM10	
Land	12/1/2015	Acquisition	PHA between Fieldwood and Byron for Byron's SM 6 production by and between Fieldwood Energy Offshore LLC, ENI US Operating Inc, and ENI Petroleum US
			LLC: GA 151, SS 246, SS 247, SS 248, SS 249, SS 270, SS 271, VR 78, VR 313, WC 72, WC 100, WC
Land	12/1/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI US Operating Inc.
Land	2/2/2016	Correction Assignment	by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Correction Assignment of
Land	2/22/2016	Withdrawal Election	Operating Rights EI 353
			by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Hall-Houston Exploration IV, L.P. and GOM Offshore Exploration I, LLC: Hall Houston withdrawal Election
Land	3/1/2016	Ratification and Amendment to Farmout	by and between Fieldwood Energy LLC, Walter Oil and Gas Corporation and Cairn Energy USA:
Land	3/2/2016	Agreement Withdrawal Agreement	Ratify and amend that certain Farmout dated 12/31/1984 by and between Fieldwood Energy LLC and Hall-Houston Exploration IV, L.P.: Hall Houston
Land	3/11/2016	Waiver of Confidentiality and Consent to	withdrawal Agreement
		Disclose	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: applies to HIE 129 and ST 229
Land	4/13/2016	Recommendation to Add Compression Services	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil and Gas II, LLC and Castex Offshore, Inc.: Requests changre to compression standards in that certain Processing &
Land	4/25/2016	Release and Settlement Agreement	Contract Operating Services Agreement dated 07/01/2011 by and between Fieldwood Energy LLC, Peregrine Oil & Gas, LP and Peregrine Oil & Gas II, LLC:
			Release and Settlement Agreement
Land	5/31/2016	Election to Continue or Cease Compression Services	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and
1			Castex Offshore, Inc.: increases to continue compression services past orignal test period
Land	6/29/2016	Election to elect out of Badger Tax	
		Partnership	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.:
Land	7/1/2016	Partnership Acquisition	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.: by and between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRI SM 48 E wells
		Partnership	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.: by and between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRI SM 48 E wells
Land	7/1/2016	Partnership Acquisition	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.: by and between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRI SM 48 E wells by and between Fieldwood Energy LLC and Mil Aboard Development Corporation: Assignment Al Aboard to Fieldwood by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Fieldwood's response to W&T
Land Land	7/1/2016 7/1/2016	Partnership Acquisition Assignment and Bill of Sale	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.: by and between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRI SM 48 E wells by and between Fieldwood Energy LLC and All Aboard Development Corporation: Assignment Al Aboard to Fieldwood by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Fieldwood's response to W&T Letter Agreement
Land Land Land	7/1/2016 7/1/2016 7/8/2016	Partnership Acquisition Assignment and Bill of Sale Letter Agreement	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.: by and between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRI SM 48 E wells by and between Fieldwood Energy LLC and All Aboard Development Corporation: Assignment Al Aboard to Fieldwood by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Fieldwood's response to W&T Letter Agreement - III 129 #16 Well - Final Agreement
Land Land Land Land Land	7/1/2016 7/1/2016 7/8/2016 7/21/2016 7/21/2016	Partnership Acquisition Assignment and Bill of Sale Letter Agreement Contract Operations Agreement Contract Operations Agreement	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.: by and between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRI SM 48 E wells by and between Fieldwood Energy LLC and All Aboard Development Corporation: Assignment Al Aboard to Fieldwood by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Fieldwood's response to W&T Letter Agreement - HI 129 #IS Well - Final Agreement by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement ff. 7:21-16 by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement #15 well
Land Land Land Land Land Land Land	7/1/2016 7/1/2016 7/8/2016 7/21/2016 7/21/2016 8/1/2016	Partnership Acquisition Assignment and Bill of Sale Letter Agreement Contract Operations Agreement Contract Operations Agreement Letter Agreement	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.: by and between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRI SM 48 E wells by and between Fieldwood Energy LLC and All Aboard Development Corporation: Assignment Al Aboard to Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fie
Land Land Land Land Land	7/1/2016 7/1/2016 7/8/2016 7/21/2016 7/21/2016 8/1/2016 8/1/2016	Partnership Acquisition Assignment and Bill of Sale Letter Agreement Contract Operations Agreement Contract Operations Agreement Letter Agreement Letter Agreement	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.: by and between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRI SM 48 E wells by and between Fieldwood Energy LLC and Mil Aboard Development Corporation: Assignment Al Aboard to Fieldwood benergy LLC and W&T Offshore, Inc.: Fieldwood's response to W&T Letter Agreement - HI 129 H16 Well - Final Agreement by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement H16 well by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement H16 well by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK ZS2 Unit by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK ZS2 Unit
Land Land Land Land Land Land Land	7/1/2016 7/1/2016 7/8/2016 7/21/2016 7/21/2016 8/1/2016	Partnership Acquisition Assignment and Bill of Sale Letter Agreement Contract Operations Agreement Contract Operations Agreement Letter Agreement	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc., by and between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRI SM 48 E wells by and between Fieldwood Energy LLC and Mall Aboard Development Corporation: Assignment Al Aboard to Fieldwood Fieldwood Energy LLC and W&T Offshore, Inc.: Fieldwood's response to W&T Letter Agreement - HI 129 #16 Well - Final Agreement by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement fth 721-16 by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement #156 Well by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement #156 Well by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to
Land Land Land Land Land Land Land Land	7/1/2016 7/1/2016 7/8/2016 7/21/2016 7/21/2016 8/1/2016 8/1/2016	Partnership Acquisition Assignment and Bill of Sale Letter Agreement Contract Operations Agreement Contract Operations Agreement Letter Agreement Letter Agreement	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.: by and between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRI SM 48 E wells by and between Fieldwood Energy LLC and All Aboard Development Corporation: Assignment Al Aboard to Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fieldwood Fie
Land Land Land Land Land Land Land Land	7/1/2016 7/1/2016 7/8/2016 7/21/2016 7/21/2016 8/1/2016 8/1/2016 8/4/2016	Partnership Acquisition Assignment and Bill of Sale Letter Agreement Contract Operations Agreement Contract Operations Agreement Letter Agreement Letter Agreement Letter of No Objection Letter of No Objection Amendment and Ratification of	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.: by and between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRI SM 48 E wells by and between Fieldwood Energy LLC and All Aboard Development Corporation: Assignment Al Aboard to Fieldwood by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Fieldwood's response to W&T Letter Agreement HI 129 HIS Well - Final Agreement by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement eff. 7-21-16 by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement HI 129 HIS Well Final Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement William Contract Operating Agreement
Land Land Land Land Land Land Land Land	7/1/2016 7/1/2016 7/8/2016 7/8/2016 7/21/2016 8/1/2016 8/1/2016 8/1/2016 8/4/2016	Partnership Acquisition Assignment and Bill of Sale Letter Agreement Contract Operations Agreement Contract Operations Agreement Letter Agreement Letter Agreement Letter Operations Agreement Letter Agreement Letter Operations Agreement	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.: by and between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRI SM 48 E wells by and between Fieldwood Energy LLC and M& Toffshore, Inc.: Fieldwood's response to W&T Letter Agreement Fieldwood Energy LLC and W&T Offshore, Inc.: Fieldwood's response to W&T Letter AgreementHI 129 HIS Well - Final Agreement by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement #15 well by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement #15 well by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS-G 22052, consent by chevron to issuance of new RUE by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS-G 22052, consent by chevron to issuance of new RUE

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 774 of 995

			D
Land	9/13/2016	Agreement for Payment of Insurance Charges	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Fieldwood agrees to pay Monforte's insurance charges
Land Land	10/1/2016 11/9/2016	ABOS Confidentiality Agreement	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC: Confidentiality Agreement: BY AND BETWEEN FIELDWOOD ENERGY LLC AND LLOG EXPLORATION ACCESSIONE. L.C.
Land	11/21/2016	Offer to Purchase	OFFSHORE, L.L.C. by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC: Offer to
Land	12/14/2016	Surrener of Interest Agreement	Purchase GS E &R America Offshore, LLC's Interest in GI 94, SS 79, VR 332 and WD 34 by and between Fieldwood Energy LLC and All Aboard Development Corporation: All Aboard
Land	1/1/2017	Acquisition	Development Corp. surrender of interest by and between Fieldwood Energy Offshore LLC and GOM Offshore Exploration I, LLC: SS 176
Land	1/1/2017	ABOS	Lease, Well and facilities by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result
Land	1/1/2017	Withdrawal Agreement	of Withdrawl from Operating Agreement by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter
Land	1/1/2017	ABOS	Agreement dated 6-15-2017 but effective 1/1/2017 by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result
Land	1/1/2017	ABOS	of Withdrawl from Operating Agreement by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result
Land	1/1/2017	Withdrawal Agreement	of Withdrawl from Operating Agreement by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter
Land	1/1/2017	Withdrawal Agreement	Agreement dated 6-15-2017 but effective 1/1/2017 by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter
Land	1/1/2017	ABOS	Agreement dated 6-15-2017 but effective 1/1/2017 by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result
Land	1/1/2017	Withdrawal Agreement	of Withdrawl from Operating Agreement by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter
Land	1/1/2017	ABOS	Agreement dated 6-15-2017 but effective 1/1/2017 by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result
Land	1/1/2017	Withdrawal Agreement	of Withdrawl from Operating Agreement by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter
Land	1/1/2017	ABOS	Agreement dated 6-15-2017 but effective 1/1/2017 by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter
Land		ABOS	Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017		by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement
		ABOS Mithelrough Agreement	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	3/1/2017	Reinbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subseaq Modification - Shell owned ST 300 Platform
Land	3/27/2017	Offshore Tie-in Agreement	by and between Fieldwood Energy Offshore LLC, Fieldwood Energy LLC and Amberjack Pipeline
Land	3/30/2017	Letter of No Objection	Company LLC: Consent of PSA between Empire and Amberjack subject to addendum Fieldwood agreed to COX request/letter of no objectin to allow cox to produce its EI 64# 9 well.
Land	6/8/2017	Bill of Sale and Assumption Agreement	Fieldwood is the operator of SW/4 of EL53 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, LLLC.: Manta Ray sells to Fieldood pursuant to reverse of gas flow in ST 295 block to direct flow of gas to ST 292
Land	6/8/2017	Interconnection and Measurement	Platform by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Fieldwood
Land	6/8/2017 7/28/2017	Agreement Lease of Offshore Platform Space - ST 292 Platform	desires to connect with Mata Ray's ST 292 platform and piping, etc. by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.:
Land		Indemnity and Release Agreement	
			by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Chevron sold to Cantium and needed DOO from Fieldwood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LCL and SCL Resources. LLC:
Land Land	8/1/2017 8/1/2017	ABOS ABOS	needed DOD from Fieldood, Fieldwood required this Agreement to allow DOD by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:
Land	8/1/2017	ABOS ABOS ABOS Memorandum of OA and Financing	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:
Land Land Land LAND LAND	8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017	ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 320 UCC_Mortgage and Conveyance ST 311 320 UCC_Mortgage and Conveyance
Land Land Land LAND	8/1/2017 8/1/2017 8/1/2017 9/15/2017	ABOS ABOS ABOS Memorandum of OA and Financing Statement	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 220 UCC, Mortgage and Conveyance ST 311-320 UCC, Mortgage and Conveyance ST 311-320 JDA Participation Agreement dtd 9-15-17, as amended ST 311-320 JDA Participation Agreement dtd 9-15-17 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL
Land Land Land LAND LAND LAND LAND	8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017	ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Participation Agreement	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 320 UDC. Mortgage and Conveyance ST 311-320 IDA Offshore Operating Agreement dtd 9-15-17, as amended ST 311-320 IDA Participation Agreement dtd 9-15-17 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC: Interest in GI 94, S5 79, WR 332 and WD 34 Enhancement and modification to test separation MDB -0400 at HI 547 B Platform - PHA
Land Land Land Land LAND LAND LAND Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 11/7/2017 4/6/2018	ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Participation Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 320 UDC. Mortgage and Conveyance ST 311-320 IDA Offshore Operating Agreement dtd 9-15-17, as amended ST 311-320 IDA Participation Agreement dtd 9-15-17 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC: Interest in GI 94, S5 79, WR 332 and WD 34 Enhancement and modification to test separator MBD -4010 at HI 547 B Platform - PHA Agreement dated May 8, 1998 Withdrawal Election
Land Land Land Land LAND LAND LAND LAND Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/19/2017 11/7/2017 4/6/2018 4/17/2018	ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Participation Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 320 UDA Offshore Departing Agreement dtd 9-15-17, as amended ST 311-320 IDA Offshore Operating Agreement dtd 9-15-17, as amended ST 311-320 IDA Participation Agreement dtd 9-15-17 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC: Interest in GI 94, S5 79, WR 332 and WD 34 Remement dated May 8, 1998 Withdrawal Election by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1888
Land Land Land LAND LAND LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/19/2017 11/7/2017 4/6/2018 4/17/2018 5/1/2018	ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Participation Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale	needed DOO from Fieldood. Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 320 UCC, Mortgage and Conveyance ST 311 320 UCC, Mortgage and Conveyance ST 311-320 IDA Offshore Operating Agreement did 9-15-17, as amended ST 311-320 IDA Participation Agreement did 9-15-17 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC: interest in G19 4, S 79, W R332 and WD 34 Enhancement and modification to test separator MBD -4010 at HI 547 B Platform - PHA Agreement dated May 8, 1998 Withdrawal Election by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC and Seas II, LLC and Castex Offshore, Inc. as "Assignor" and Northstar Offshore Ventures LLC as "Assignor" and Northstar Offshore Ventures LLC as "Assigner"
Land Land Land Land LAND LAND LAND LAND Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/19/2017 11/7/2017 4/6/2018 4/17/2018	ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Participation Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 320 UCC_Mortgage and Conveyance ST 311-320 UDC Moffshore Operating Agreement dtd 9-15-17, as amended ST 311-320 IDA Participation Agreement dtd 9-15-17 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLCS Interest in Gl 94, \$5.79, VR 322 and VD 34 Enhancement and modification to test separator MBD -4010 at HI 547 B Platform - PHA Agreement dated May 8, 1998 Withdrawal Election by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 7 and Service Agreement dated May 8, 1988 7 Assignor* and Northstar Offshore Ventures LLC as "Assigner" Divestiture of Interests in Mustang Island to TR Offsore, L.L.C.
Land Land Land LAND LAND LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/19/2017 11/7/2017 4/6/2018 4/17/2018 5/1/2018 6/1/2018	ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Offshore Operating Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale Divestiture Property Exchange Agreement	needed DOO from Fieldood. Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 320 UCC, Mortgage and Conveyance ST 311 320 UCC, Mortgage and Conveyance ST 311-320 IDA Offshore Operating Agreement did 9-15-17, as amended ST 311-320 IDA Participation Agreement did 9-15-17 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC: interest in G19 4, S 79, W R332 and WD 34 Enhancement and modification to test separator MBD -4010 at HI 547 B Platform - PHA Agreement dated May 8, 1998 Withdrawal Election by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC and Seas II, LLC and Castex Offshore, Inc. as "Assignor" and Northstar Offshore Ventures LLC as "Assignor" and Northstar Offshore Ventures LLC as "Assigner"
Land Land Land LAND LAND LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/19/2017 11/7/2017 4/6/2018 4/17/2018 5/1/2018 6/1/2018	ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Offshore Operating Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale Divestiture Property Exchange Agreement Performance Bond	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 320 UCC, Mortgage and Conveyance ST 311-320 UDC Mortgage and Conveyance ST 311-320 UDA Participation Agreement dtd 9-15-17, as amended ST 311-320 UDA Participation Agreement dtd 9-15-17, as amended ST 311-320 UDA Participation Agreement dtd 9-15-17 By and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC's Interest in GI 94, SS 79, WR 332 and WD 34 Enhancement and modification to test separator MBD -4010 at HI 547 B Platform - PHA Agreement dated May 8, 1998 Withdrawal Election by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC and Arena Energy, LP: Cand Castex Offshore, Inc. as "Assignor" and Northstar Offshore Ventures LLC as "Assignor" and Northstar Offshore Ventures LLC as "Assignor" and Northstar Offshore Ventures LLC as "Assignor" and Service Agreement dated June 1, 2018 - BS 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC
Land Land Land LAND LAND LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/19/2017 11/7/2017 4/6/2018 4/17/2018 5/1/2018 6/1/2018	ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Offshore Operating Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale Divestiture Property Exchange Agreement	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 320 UDA Offshore Operating Agreement dtd 9-15-17, as amended ST 311-320 IDA Offshore Operating Agreement dtd 9-15-17, as amended ST 311-320 IDA Participation Agreement dtd 9-15-17 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC: Interest in GI 94, S5 79, WR 332 and WD 34 Resources, LLCS Interest in GI 94, S5 79, WR 332 and WD 34 Rement dated May 8, 1998 Withdrawal Election by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 Compared to the State of School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School Scho
Land Land Land LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 11/7/2017 4/6/2018 4/17/2018 5/1/2018 6/1/2018 6/1/2018	ABOS ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Offshore Operating Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale Divestiture Property Exchange Agreement Performance Bond Assignment of Operating Interest Assignment of Operating Interest Assignment to Property Exchange	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 320 UCC, Mortgage and Conveyance ST 311-320 UDC, Mortgage and Conveyance ST 311-320 UDC Provided School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School Sc
Land Land Land LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 11/7/2017 4/6/2018 4/17/2018 5/1/2018 5/1/2018 6/14/2018 6/14/2018	ABOS ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Offshore Operating Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale Divestiture Property Exchange Agreement Assignment of Operating Interest Amendment to Property Exchange Agreement	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 320 UCC, Mortgage and Conveyance ST 311-320 UDC Mortgage and Conveyance ST 311-320 UDA Participation Agreement dtd 9-15-17, as amended ST 311-320 UDA Participation Agreement dtd 9-15-17 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC: Sinterest in GI 94, SS 79, WR 322 and WD 34 Enhancement and modification to test separator MBD -4010 at HI 547 B Platform - PHA Agreement dated May 8, 1998 Withdrawai Election by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC and To Foffshore, LLC. Divestiture of Interests in Mustang Island to TR Offshore, LLC. Divestiture of Interests in Mustang Island to TR Offshore, LLC. Assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf Assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf Assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf Assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018 - BS 50 (CS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (CS-G 24912) Offshore Louisiana Dry and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech's Interest in the SS 271 Unit (SS 247, 248, 249) by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws
Land Land Land LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 11/7/2017 4/6/2018 4/17/2018 5/1/2018 5/1/2018 6/1/2018 6/1/2018 6/1/2018 7/11/2018	ABOS ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Participation Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale Divestiture Property Exchange Agreement Performance Bond Assignment of Operating Interest Amendment to Property Exchange Agreement Acquisition	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 320 UCC, Mortgage and Conveyance ST 311-320 UDC, Mortgage and Conveyance ST 311-320 UDC Proving Agreement dtd 9-15-17, as amended ST 311-320 UDA Participation Agreement dtd 9-15-17, as amended ST 311-320 UDA Participation Agreement dtd 9-15-17 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC: Sinterest in GI 94, SS 79, WR 322 and WD 34 Agreement dated May 8, 1998 Withdrawal Election by Agreement dated May 8, 1988 Withdrawal Election by And Devement Heldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC and To Offshore, LLC. Property Exchange Letter Agreement dated May 8, 1988 Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018 - 85 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech's Interest in the SS 271 Unit (SS 247,248,248) by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws from SS 271 Unit (SS 247,248,248) by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws from SS 271 Unit (SS 247,248,248)
Land Land Land LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 11/7/2017 4/6/2018 4/17/2018 5/12/2018 5/12/2018 6/1/2018 6/1/2018 8/1/2018 8/1/2018	ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Participation Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale Divestiture Property Exchange Agreement Performance Bond Assignment of Operating Interest Amendment to Property Exchange Agreement Acquisition Withdrawal Agreement	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 220 UCC, Mortgage and Conveyance ST 311-320 IDA Offshore Operating Agreement dtd 9-15-17, as amended ST 311-320 IDA Participation Agreement dtd 9-15-17 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC: Interest in GI 94, SS 79, WR 332 and WD 34 Agreement dated May 8, 1998 Thankement and modification to test separator MBD -4010 at HI 547 B Platform - PHA Agreement dated May 8, 1998 Withdrawal Election by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC and Fieldwood Energy LLC and Castex Offshore, inc. as "Assignor" and Northstar Offshore Ventures LLC as "Assignee" Divestiture of Interests in Mustang Island to TR Offshore. LLC. Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest From Agaceh to Fieldwood and GOM Shelf Assignment of Operating Rights Interest From Agaceh to Fieldwood and GOM Shelf Assignment of Operating Rights Interest From Agaceh to Fieldwood and GOM Shelf Assignment of Operating Rights Interest From Agaceh to Fieldwood and GOM Shelf Assignment of Operating Rights Interest From Agaceh to Fieldwood and GOM Shelf Assignment of Operating Rights Interest From Agaceh to Fieldwood and GOM Shelf Assignment of Operating Rights Interest From Agaceh
Land Land Land LAND LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 11/7/2017 4/6/2018 4/17/2018 5/1/2018 5/1/2018 6/1/2018 6/1/2018 8/1/2018 8/1/2018	ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Participation Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale Divestiture Property Exchange Agreement Performance Bond Assignment of Operating Interest Amendment to Property Exchange Agreement Acquisition Withdrawal Agreement Assignment and Bill of Sale	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 220 UDC, Mortgage and Conveyance ST 3311-320 IDA Offshore Operating Agreement dtd 9-15-17, as amended ST 3311-320 IDA Participation Agreement dtd 9-15-17 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC: Interest in GI 94, SS 79, WR 332 and WD 34 Resources, LLCS Interest in GI 94, SS 79, WR 332 and WD 34 Resources, LLCS Interest in GI 94, SS 79, WR 332 and WD 34 Rement dated May 8, 1998 Withdrawal Election by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC pregriem Oil & Gas II, LLC and Castex Offshore, Inc. as "Assignee" Divestiture of Interests in Mustans Island to TR Offshore. L.L.C. Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 24912) Offshore Louisiana by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale
Land Land Land Land LAND LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 11/7/2017 4/6/2018 4/17/2018 5/1/2018 5/1/2018 6/14/2018 7/11/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018	ABOS ABOS ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Offshore Operating Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale Divestiture Property Exchange Agreement Performance Bond Assignment of Operating Interest Amendment to Property Exchange Agreement Acquisition Withdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Take Over Election Letter Agreement Confidentiality Agreement	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 :20 UDC, Mortgage and Conveyance ST 311-320 IDA Offshore Operating Agreement dtd 9-15-17, as amended ST 311-320 IDA Participation Agreement dtd 9-15-17 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC: Interest in G1 94, SS 79, WR 332 and WD 34 Resources, LLCS Interest in G1 94, SS 79, WR 332 and WD 34 Resources, LLCS Interest in G1 94, SS 79, WR 332 and WD 34 Resources, LLCS Interest in G1 94, SS 79, WR 332 and WD 34 Resources, LLCS Interest in G1 94, SS 79, WR 332 and WD 34 Resources, LLCS Interest in G1 94, SS 79, WR 332 and WD 34 Resources, LLCS Interest in G1 94, SS 79, WR 332 and WD 34 Resources, LLCS Interest in G1 94, SS 79, WR 332 and WD 34 Resources, LLCS Interest in G1 94, SS 79, WR 332 and WD 34 Resources, LLCS Interest in Mustane State (State May 8, 1988) By and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 Withdrawal Election Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore LOLISIANA Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operatring Rights Interest from Apaceth to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore LLC and Entech Enterprises, Inc.: Entech Assignment by and between Fieldwood
Land Land Land LAND LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 11/7/2017 11/7/2018 4/6/2018 4/17/2018 5/11/2018 5/11/2018 6/1/2018 6/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018	ABOS ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Offshore Operating Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale Divestiture Property Exchange Agreement Performance Bond Assignment of Operating Interest Amendment Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Take Over Election Letter Agreement Confidentiality Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 320 IDC Mortgage and Conveyance ST 311-320 IDA Offshore Operating Agreement dtd 9-15-17, as amended ST 311-320 IDA Participation Agreement dtd 9-15-17 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC: Interest in GI 94, SS 79, WR 332 and WD 34 Enhancement and modification to test separator MBD -4010 at H1 547 B Platform - PHA Agreement dated May 8, 1998 Withdrawal Election by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC, Peregrine Oil & Gas II, LLC and Castex Offshore, Inc. as "Assignor" and Northstar Offshore Ventures LLC as "Assignee" Divestiture of Interests in Mustans Usland to TR Offshore. LLC. Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operatring Rights Interest from Maspace ho Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore LUcand Entere Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Sinterest ir m Assignment of Departing Rights Interest from Maspace ho Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442; St. of LA Lease No. 19718) El Ar
Land Land Land Land LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 11/7/2017 11/7/2018 4/6/2018 4/17/2018 5/11/2018 5/11/2018 6/14/2018 6/14/2018 8/11/2018 8/11/2018 8/11/2018 8/11/2018 8/11/2018 8/11/2018 8/11/2018 8/11/2018 8/11/2018 8/11/2018 8/11/2018 8/11/2018 8/11/2018	ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Participation Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale Divestiture Property Exchange Agreement Performance Bond Assignment of Operating Interest Amendment to Property Exchange Agreement Acquisition Withdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Take Over Election Letter Agreement Confidentiality Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LC and SCL Resources, LLC: ST 311 320 UDC Mortgage and Conveyance ST 311-320 DDA Offshore Operating Agreement dtd 9-15-17, as amended ST 311-320 DDA Participation Agreement dtd 9-15-17 by and between Fieldwood Energy Offshore LC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC: Interest in G1 94, S5 79, WR 332 and WD 34 Enhancement and modification to test separator MBD -04010 at H1 547 B Platform - PHA Agreement dated May 8, 1998 Withforawal Election by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC, Peregrine Oil & Gas II, LLC and Castex Offshore, Inc. as "Assignor" and Northstar Offshore Ventures LLC as "Assignee" Divestiture of Interests in Mustang Blaind to TR Offshore. LLC. Property Exchange Letter Agreement dated June 1, 2018 - 85 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment Of Operatring Rights Interest from Augach to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018 - 85 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws for SS 271 Juln Its S2 472,482,291 by by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws and Bill of Sale in accordance with certain Farmout Agreements dated
Land Land Land LAND LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 11/7/2017 11/7/2017 4/6/2018 4/17/2018 5/11/2018 5/11/2018 6/14/2018 7/11/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018	ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Participation Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale Divestiture Property Exchange Agreement Performance Bond Assignment of Operating Interest Amendment to Property Exchange Agreement Acquisition Withdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Confidentiality Agreement Confidentiality Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Acquisition Abandonnment Agreement	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 320 UCC, Mortgage and Conveyance ST 311-320 IDA Offshore Operating Agreement dtd 9-15-17, as amended ST 311-320 IDA Participation Agreement dtd 9-15-17 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC: Interest in GI 94, S5 79, WR 332 and WD 34 Resources, LLCS Interest in GI 94, S5 79, WR 332 and WD 34 Resources, LLCS Interest in GI 94, S5 79, WR 332 and WD 34 Rement dated May 8, 1998 Withdrawaid Election by and between Fieldwood Energy LLC and Arena Energy, LP- Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC and Arena Energy, LP- Amendment to Production Handling Service Agreement dated May 8, 1988 Withdrawaid Election Dy and between Fieldwood Energy LLC Pregrine Oil & Gas II, LLC and Castex Offshore, Inc. as "Assignor" and Northstar Offshore Ventures LLC as "Assignor" and Northstar Offshore Ventures LLC as "Assignor" and Northstar Offshore Ventures LLC as "Assignor" and Northstar Offshore Ventures LLC Assignored To Product Market School (1971) and Destroy Bergy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GDM Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018 - 85 25 (OCS-G 31442; St. of LA Lease Land Control of Property Exchange Letter Agreement dated June 1, 2018 - 85 25 (OCS-G 31442) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GDM Shelf Amendment to Property Exchange Letter Agreement dated Jun
Land Land Land LAND LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 11/7/2017 11/7/2018 4/6/2018 4/17/2018 5/12/018 5/12/018 6/14/2018 7/11/2018 7/12/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018	ABOS ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Participation Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale Divestiture Property Exchange Agreement Performance Bond Assignment of Operating Interest Amendment to Property Exchange Agreement Acquisition Withdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Take Over Election Letter Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Acquisition Abandonment Agreement Confidentiality Agreement Confidentiality Agreement Confidentiality Agreement Confidentiality Agreement	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 220 UCC, Mortgage and Conveyance ST 311-320 IDA Offshore Operating Agreement dtd 9-15-17, as amended ST 311-320 IDA Participation Agreement dtd 9-15-17 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC: Sinterest in GI 94, SS 79, WR 322 and WD 34 Enhancement and modification to test separator MBD -4010 at HI 547 B Platform-PHA Agreement dated May 8, 1998 Withdrawal Election by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC and Fine File School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School School Sc
Land Land Land Land LAND LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 11/7/2017 11/7/2017 4/6/2018 4/17/2018 5/11/2018 5/11/2018 6/14/2018 7/11/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018	ABOS ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Participation Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale Divestiture Property Exchange Agreement Performance Bond Assignment of Operating Interest Amendment to Property Exchange Agreement Acquisition Withdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Take Over Election Letter Agreement Confidentiality Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Acquisition Abandonment Agreement Confidentiality Agreement Confidentiality Agreement Confidentiality Agreement Confidentiality Agreement Confidentiality Agreement Confidentiality Agreement	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 320 UCC. Mortgage and Conveyance ST 3313-320 UCC Mortgage and Conveyance ST 3313-320 UCD AOffshore Operating Agreement dtd 9-15-17, as amended ST 3313-320 IDA Participation Agreement dtd 9-15-17, as amended ST 3313-320 IDA Participation Agreement dtd 9-15-17, as amended ST 3313-320 IDA Participation Agreement dtd 9-15-17, as amended ST 3313-320 IDA Participation Agreement dtd 9-15-17, as amended ST 3313-320 IDA Participation Agreement dtd 9-15-17, as amended ST 3313-320 IDA Participation Agreement dtd 9-15-17, as amended ST 3313-320 IDA Participation Agreement dtd 9-15-17, as amended ST 3313-320 IDA Participation Agreement dtd 49-15-17, as amended Mitchawal Election by and between Fieldwood Energy LLC and Arena Energy, UP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC, Peregrine OII & Gas II, LLC and Castex Offshore, inc. as "Assignee" Divestiture of interests in Mustang Island to TR Offshore. LLC. Property Exchange Letter Agreement dated June 1, 2018 - 85 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Venturus LLC Assignment of Operatring Rights Interest from Apaceh to Fieldwood and GOM Sheft Amendment to Property Exchange Letter Agreement dated June 1, 2018 - 85 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana By and between Fieldwood Energy Offshore LLC and Entech Enterprises, inc.: Ente
Land Land Land LAND LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 11/7/2017 11/7/2018 4/6/2018 5/1/2018 5/1/2018 6/14/2018 7/11/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018	ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Participation Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale Divestiture Property Exchange Agreement Performance Bond Assignment of Operating interest Amendment to Property Exchange Agreement Acquisition Withdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Take Over Election Letter Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Confidentiality Agreement Acquisition Abandonment Agreement Confidentiality Agreement Confidentiality Agreement Confidentiality Agreement Confidentiality Agreement Confidentiality Agreement Confidentiality Agreement Confidentiality Agreement Letter of Intent	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 320 UCC. Mortgage and Conveyance ST 3311-320 UCC. Mortgage and Conveyance ST 3311-320 UCC Mortgage and Conveyance ST 3311-320 UCC Mortgage and Conveyance ST 3311-320 UCC Mortgage and Conveyance ST 3311-320 UCC Mortgage and Conveyance ST 3311-320 UCC Mortgage and Conveyance ST 3311-320 UCC Mortgage and Conveyance ST 3311-320 UCC Mortgage and Conveyance ST 3311-320 UCC Mortgage and Conveyance ST 3311-320 UCC Mortgage and Conveyance ST 3311-320 UCC Mortgage and Conveyance Resources, LLC'S Interest in GI 94, S5 79, WR 332 and WD 34 Agreement dated May 8, 1988 Withdrawal Election by and between Fieldwood Energy LLC and Arena Energy, UP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC, Peregrine OII & Gas II, LLC and Castex Offshore, Inc. as "Assignee" Divestiture of interests in Mustang Island to TR Offshore. LLC. Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Venturus LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana By and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws and settlement By and between Fieldwood Energy Offshore LLC and Entech Enterpr
Land Land Land Land LAND LAND LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 11/7/2017 4/6/2018 4/17/2018 5/1/2018 5/1/2018 6/1/2018 7/11/2018 7/11/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 12/1/2018 12/1/2018	ABOS ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Offshore Operating Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale Divestiture Property Exchange Agreement Performance Bond Assignment of Operating Interest Amendment Assignment and Bill of Sale Assignment Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Confidentiality Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Confidentiality Agreement Confidentiality Agreement Letter of Intent Termination of Exchange Agreement	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LC and SCL Resources, LLC: ST 311 220 UCC, Mortgage and Conveyance ST 311-320 DAO Offshore Operating Agreement dtd 9-15-17, as amended ST 311-320 JDA Participation Agreement dtd 9-15-17, as amended ST 311-320 JDA Participation Agreement dtd 9-15-17 by and between Fieldwood Energy UCC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC: Interest in G1 94, S5 79, WR 332 and WD 34 Enhancement and modification to test separator MBD -04010 at H1 547 B Platform - PHA Agreement dated May 8, 1998 Withdrawal Election by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC, Peregrine Oil & Gas III, LLC and Castex Offshore, Inc. as 'Assignee' Diversets in Mustan Bland to TR Offshore LLC. Property Exchange Letter Agreement dated June 1, 2018 - 85 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore ventures LLC Assignment Of Operatring Rights Interest from Agane to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018 - 85 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Sinterest Inc. S 271 LUT LIVIT (SS 247, 248, 249) By And Detween Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws and Bill of Sla
Land Land Land Land LAND LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 11/7/2017 11/7/2018 4/6/2018 4/17/2018 5/12/2018 5/12/2018 6/14/2018 7/11/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 18/1/2018 11/1/2018 11/1/2018 11/1/2018 11/1/2018 11/1/2018 11/1/2018 11/1/2018	ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Participation Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale Divestiture Property Exchange Agreement Performance Bond Assignment of Operating Interest Amendment to Property Exchange Agreement Acquisition Withdrawal Agreement Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Assignment and Bill of Sale Confidentiality Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Confidentiality Agreement Confidentiality Agreement Letter of Intent Termination of Exchange Agreement Exploration Agreement Letter Relinquishment Exploration Agreement Letter Relinquishment	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LC and SCL Resources, LLC: ST 311 :20 UCC, Mortgage and Conveyance ST 311-320 DAO Offshore Operating Agreement dtd 9-15-17, as amended ST 311-320 JDA Participation Agreement dtd 9-15-17, as amended ST 311-320 JDA Participation Agreement dtd 9-15-17 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC: Interest in G1 94, S5 79, WR 332 and WD 34 Enhancement and modification to test separator MBD -4010 at H1 547 B Platform - PHA Agreement dated May 8, 1998 Withdrawal Election by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC, Peregrine Oil & Gas II, LLC and Castex Offshore, Inc. as 'Assignee' Diversets in wits and Schall Brown of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control of School Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Control Con
Land Land Land Land LAND LAND LAND LAND Land Land Land Land Land Land Land Land	8/1/2017 8/1/2017 8/1/2017 8/1/2017 8/1/2017 9/15/2017 9/15/2017 9/15/2017 9/15/2017 11/7/2017 11/7/2018 4/6/2018 5/1/2018 5/1/2018 6/1/2018 7/11/2018 7/11/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 10/16/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018 11/2018	ABOS ABOS ABOS ABOS Memorandum of OA and Financing Statement Offshore Operating Agreement Offshore Operating Agreement Offer to Purchase Modification to PHA Notification of Withdrawal - WC 269 Amendment Assignment Conveyance and Bill of Sale Divestiture Property Exchange Agreement Performance Bond Assignment of Operating Interest Amendment to Property Exchange Agreement Acquisition Withdrawal Agreement Assignment and Bill of Sale Take Over Election Letter Agreement Withdrawal & Settlement Agreement Withdrawal & Settlement Agreement Confidentiality Agreement Withdrawal & Settlement Agreement Confidentiality Agreement Confidentiality Agreement Letter of Intent Termination of Exchange Agreement Exploration Agreement Letter of Intent Termination of Exchange Agreement Exploration Agreement Letter	needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: ST 311 320 LDA Offshore Operating Agreement dtd 9-15-17, as amended ST 311-320 LDA Offshore Operating Agreement dtd 9-15-17, as amended ST 311-320 LDA Participation Agreement dtd 9-15-17 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC: Interest in GI 94, S5 79, WR 332 and WD 34 Agreement dated May 8, 1998 Withfraway Election by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 By and between Fieldwood Energy LLC Pregrine Oil 8 G Gas II, LLC and Castex Offshore, Inc. as "Assignor" and Northstar Offshore Ventures LLC as "Assignor" and Northstar Offshore Ventures LLC as "Assignor" and Northstar Offshore Ventures LLC as "Assignor" and Northstar Offshore Ventures LLC as "Assignor" and Northstar Offshore Ventures LLC Assignored Northstar Offshore Unitarian Stanzar Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignored To Operating Rights Interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018 - 85 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC Assignment of Operating Rights Interest from Apaceh to Fieldwood and GOM Shelf Amendment to Property Exchange Letter Agreement dated June 1, 2018 - 85 25 (OCS-G 31442; St. of LA Lease No. 19718) El Area, South Addi

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 775 of 995

Land	5/1/2019	Confidentiality Agreement	Confidentiality Agreement: BY AND BETWEEN FIELDWOOD ENERGY LLC AND CIBCO RESOURCES, LLC
Land	5/16/2019	Letter Agreement	by and between Fieldwood Energy LLC and Panther Pipeline, LLC: Letter Agreement Matagorda Operating Agreement MI 518/519 with regard to natural gas pipeline work.
Land	6/10/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and TRANSCONTINENTAL GAS PIPELINE COMPANY: Confidentiality Agreement:
Land	7/25/2019	Letter Agreement OCS-G 14535 JB1ST2 Well	Pursuant to that certain Farmout dated 12/17/2002. Reassignment to Arena and P&A liability
LAND	7/25/2019	Exploration Agreement	Exploration Venture Agreement by and between Fieldwood Energy LLC and Juneau Oil & Gas LLC (terminated 6-23-20)
Land	11/5/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and W&T OFFSHORE, INC: Confidentiality Agreement:
LAND Land	11/5/2019 11/8/2019	Transfer Notice Confidentiality Agreement	
			by and between Fieldwood Energy LLC and PROMETHEAN ENERGY CORPORATION: Confidentiality Agreement:
Land	11/8/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and ROC OIL PTY LTD: Confidentiality Agreement:
Land	11/12/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and CASTEX ENERGY, INC: Confidentiality Agreement:
Land	11/14/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and COX OIL OFFSHORE, LLC: Confidentiality Agreement:
Land	11/21/2019	Withdrawal Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Wihdrawal from EC 2 SL 18121 - W&T did not prepay abandonment
Land	11/21/2019	Letter Agreement	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election fron HO to
Land	11/21/2019	Letter Agreement	HG sand by and between GOM Shelf Offshore LLC and Talos Energy Offshore LLC
			Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election fron HO to HG sand by and between GOM Shelf Offshore LLC and Renaissance Offshore LLC
Land	12/10/2019	Non-Consent	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Non-consent lease saving
Land	12/12/2019	Purchase of Pipeline ROW OCS-G 14731	ovperation on EC 2 SL 18121 for failure to respond to lease number FW194042 by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: SS 274 A Platform to EI
Land	1/22/2020	Seg. No. 10406 Confidentiality Agreement	259 A Platform by and between Fieldwood Energy LLC and WERRUS AQUAMARINE, LLC: Confidentiality
Land	1/27/2020	Acquisition	Agreement: by and between Fieldwood Energy LLC, Castex Offshore, Inc., GOME 12711 LLC and Dorado Dee
Land	3/2/2020	Confidentiality Agreement	GP, LLC : Assignment of Interest in MP 275 A-3 Well Confidentiality Agreement BY AND BETWEEN FIELDWOOD ENERGY LLC AND ODYSSEY PIPELINE
Land			LLC = MP 289 "C" PF
Land	3/4/2020 01/01/1994, 04/08/1994	Confidentiality Agreement Unit Operating Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Arena Energy U nit Operating Agreement by and between CNG Producing Company, Columbia Gas
			Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation; and Forest
			Oil Corporation and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")
Land	12//31/2013	First Amendment to the Participation Agreement	First Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity	
Pipeline Transport	7/31/2013	Agreement Barnacle Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/31/2013	Agreement Barnacle Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Agreement Barnacle Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Agreement Barnacle Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Agreement Barnacle Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/8/2013	Agreement Barnacle Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana
Pipeline Transport	7/8/2013	Agreement Barnacle Pipeline Throughput Capacity	Exploration Company, LLC Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana
Pipeline Transport	7/8/2013	Agreement Barnacle Pipeline Throughput Capacity	Exploration Company, LLC Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana
Pipeline Transport	8/1/2015	Agreement Cheetah Pipeline Throughput Capacity	Exploration Company, LLC Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy
Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity	Offshore, LLC Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy
· ·	11/12/2013	THROUGHPUT CAPACITY LEASE AND TIE	Offshore, LLC Capacity, Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter O
Pipeline Transport		IN AGREEMENT	& Gas Corporation
Pipeline Transport	12/1/2018	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Apache Shelf Exploration LLC and Apache
Pipeline Transport	12/1/2018	EWING BANK FLOWLINE THROUGHPUT	Shelf Exploration LLC
		CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and W $\&T$ OFFSHORE INC and W $\&T$ OFFSHORI INC
Pipeline Transport	12/1/2018	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter O
Pipeline Transport	2/2/1996	GATHERING AGREEMENT	& Gas Corporation Gathering Agreement by and between Fieldwood and CMA Pipeline and CMA Pipeline
Pipeline Transport	9/30/2015	AMENDMENT TO GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMPA PIPELINE PARTNERSHIP, LLC and CMPA PIPELINE PARTNERSHIP, LLC
PHA SS182/SS170	5/1/2013	PRODUCTION HANDLING AGMT	PHA by and between Fieldwood and BOIS D'ARC EXPLORATION, LLC and BOIS D'ARC EXPLORATION, LLC
PHA EI316A/EI 315C	7/14/2008	PRODUCTION HANDLING AGMT	PHA EI 3316A/EI 315C by and between Fieldwood and TANA EXPLORATION COMPANY LLC and TANA EXPLORATION COMPANY LLC
PHA for EB165A/EB430	9/30/2004	PRODUCTION HANDLING AGMT	PHA for EB165A/EB430 by and between Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION
PHA for SP10B/ST72	12/1/2014	PRODUCTION HANDLING AGMT	WALTER OIL & GAS CORPORATION WALTER OIL & GAS CORPORATION WALTER OIL & GAS CORPORATION
PHA GI 116A/ST 229	6/1/2005	PRODUCTION HANDLING AGMT	WALTER OIL & GAS COMPORATION PHA for GI 116A/ST229 by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC
PHA SS178A/SS177#7A-4ST	8/25/1998	PRODUCTION HANDLING AGMT	OFFSHORE INC PHA SS178A/SS177#7A-4ST by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC
PHA MP 310A/MP 315	11/30/2015	PRODUCTION HANDLING AGMT	PHA MP 310A/MP315 by and between Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS
PHA MP 310A/MP 315	11/30/2015	PRODUCTION HANDLING AGMT	ENERGY OFFSHORE, LLC PHA MP 310A/MP315 by and between Fieldwood and HE&D OFFSHORE LP and HE&D OFFSHORE The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the
Service Agreements	4/1/2009	SERVICE CONTRACT	LP Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and
LEASE OF PLATFORM SPACE	2/1/1990	Access and Right of Use	Allocation Specialists, LLC A-LOPS-WD075 by and between Fieldwood and American Panther, LLC and American Panther,
LEASE OF PLATFORM SPACE	10/10/1984	Agreement3/1/2020 - 2/28/2021 Platform Space Rental Agreement SMI	LLC A-LOPS- SM268A by and between Fieldwood and American Panther, LLC and American Panther,
		268A Platform10/01/2020 - 11/30/2021	шс
LEASE OF PLATFORM SPACE	11/29/2009	Amendment to Lease of Platform Space Agreement Main Pass 289 C8/1/2020 -	
		7/31/2021(Horn Mountain)	A-LOPS-MP289C(Horn Mountain) by and between Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC
LEASE OF PLATFORM SPACE	7/12/2016	Marathon Pipeline Facilities Exxon's vermilion Block 265 Platform A	A-LOPS-AccessSvc by and between Fieldwood and East Cameron Gathering LLC and East Cameron Gathering LLC
i .		VELITINOTI BIOUX 200 PIBUTORM A	come on obtaining the

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 776 of 995

LEASE OF PLATFORM SPACE	4/15/1988	Amendment of SMI Gathering System	
		(Vermillion Block 265 Platform) Access and Services Agreement1/1/2020-	Annual LOPS-VR 265 P/F-A-DRL by and between Fieldwood and Crimson Gulf Accounts Payable
LEASE OF PLATFORM SPACE	8/1/1996	12/31/2020 Lease of Platform Space5/1/2020 -	and Crimson Gulf Accounts Payable ALOPS-ODYSSEY by and between Fieldwood and Shell Pipeline Company LP and Shell Pipeline
		4/30/2021	Company LP
LEASE OF PLATFORM SPACE	11/1/2001	Lease of Platform Space11/1/2020 - 10/30/2021	A-LOPS-SM128SA2 by and between Fieldwood and Shell Pipeline Company LP and Shell Pipeline Company LP
LEASE OF PLATFORM SPACE	4/27/1977	FIRST AMENDMENT AND RATIAFICATION	
		TO TIE-IN SERVICE AGREEMENT04/01/2020-3/31/2021	A-LOPS-MP288-MP289FWE0240 by and between Fieldwood and Stone Energy Corpration and Stone Energy Corpration
LEASE OF PLATFORM SPACE	11/15/1996	Lease of Platform space Agreement	ALOPS-RAM POWELL by and between Fieldwood and Stone Energy Corpration and Stone Energy
LEASE OF PLATFORM SPACE	10/25/1985	PLATFORM SPACE	Corpration A-LOPS-SP89B by and between Fieldwood and Texas Eastern Transmission and Texas Eastern
LEASE OF PLATFORM SPACE	3/1/1980	AGREEMENT10/25/2020 - 9/24/2021 4/1/2020 - 3/31/2021	Transmission A-LOPS-HI179A by and between Fieldwood and Transcontinental Gas Pipeline Corporation and
			Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	9/5/1981	Receipt and Measurement Facilaity LOPS EI Block 158 Platform4/1/2020 -	A-LOPS-EI158B by and between Fieldwood and Transcontinental Gas Pipeline Corporation and
		3/31/2021	Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	9/15/1981	Receipt and Measurement Facility LOPS EI Block 135 "JA" Platform4/1/2020 -	A-LOPS-EI136JA by and between Fieldwood and Transcontinental Gas Pipeline Corporation and
LEASE OF PLATFORM SPACE	7/1/1997	3/31/2021 Lease of Offshore Platform Space Gas	Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	7/1/1997	Measurement Facility, Pipeline Rise,	A-LOPS-SM128 by and between Fieldwood and Trunkline Gas Company LLC and Trunkline Gas
LEASE OF PLATFORM SPACE	3/1/1998	Liquids Scrubber Facility 3/01/2020 - 2/28/2021	Company LLC A-LOPS-SS354A by and between Fieldwood and Williams Field Services and Williams Field
			Services
LEASE OF PLATFORM SPACE	11/29/2001	03/01/2020 - 02/28/2021	A-LOPS- MP289C by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC
LEASE OF PLATFORM SPACE	11/29/2001	LEASE OF PLATFORM SPACE	ANA103-LOPS (Horn Mountain Monthly) by and between Fieldwood and Anadarko US Offshore
LEASE OF PLATFORM SPACE	12/21/2002	PLATFORM OPERATIONS AGMT	LLC and Anadarko US Offshore LLC ARE101-LOPS - PL25 by and between Fieldwood and ARENA OFFSHORE LP and ARENA
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF DIATFORMACDACE	OFFSHORE LP
LEASE OF PLATFORM SPACE	1/1/2011 1/1/2011	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	1/1/2011 1/1/2011	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	SERVICES CONTRACT	EAS101 VR265ADRL by and between Fieldwood and EAST CAMERON GATHERING LLC and EAST
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	CAMERON GATHERING LLC ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE		LEASE OF PLATFORM SPACE	
	11/1/2006		ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC ROT101-LOPS EI 189P/F B by and between Fieldwood and Rotocraft Leasing Company, LLC and
			Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS MATAGORDA ISLAND 622C by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-2 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-3 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102-LOPS-4 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-5 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-6 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102-LOPS-7 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-8 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-9 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019 8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-16 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-16 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-10 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-10 by and between fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-17 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-16 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-10 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-20 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-19 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-10 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-24 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET KIN129-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET KIN129-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET KIN129-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET KIN129-LOPS-26 by and between Fieldwood and KINETICA DEEPWATER EXPRESS, LLC and KINETICA DEFWATER EXPRESS, LLC
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 6/12/2019 6/12/2019 6/12/2019 6/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-10 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET TAM102-LOPS-18 by and between
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-19 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-19 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET TAM102-LOPS-18 by and between
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (JIB)-2 PRODUCTION HANDLING AGMT	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 6/12/2019 6/12/2019 6/12/2019 6/12/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET KIN129-LOPS-50 by and between Fieldwood and TAMPNET and TAMPNET KIN129-LOPS-50 by and between Fieldwood and TAMPNET and TAMPNET KIN129-LOPS-50 by and between Fieldwood and KINETICA DEEPWATER EXPRESS, LLC WILLTA OP&MN FEE-WAS1A by and between Fieldwood and SWILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES PHA EI312-SM142 by and between Fieldwood and FL OIL & GAS, LLC and EPL OIL AGAS, LLC and EPL OIL AND FEEL WAS1A BY AND BETWEEN FIELDWOOD AND AND AND AND AND AND AND AND AND AN
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (IIB)-2 PRODUCTION HANDLING AGMT (IIB)-2 PRODUCTION HANDLING AGMT (IIB)-2 PRODUCTION HANDLING AGMT (IIB)-2 PRODUCTION HANDLING AGMT	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 6/14/2000 1/1/2007	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-19 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-10 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET KIN129-LOPS-35 by and between Fieldwood and TAMPNET and TAMPNET KIN129-LOPS-35 by and between Fieldwood and TAMPNET and TAMPNET KIN129-LOPS-35 by and between Fieldwood and KINETICA DEEPWATER EXPRESS, LLC WILLTA OP&MN FEE-WS21A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES PHA B312-SM142 by and between Fieldwood and PL OIL & GAS, LLC and EPL O & GAS, LLC PHA B312-SM142 by and between Fieldwood and MCMORAN OIL & GAS, LLC and EPL O & GAS, LLC AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SERVICES AND FIELD SER
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (JIB)-2 PRODUCTION HANDLING AGMT (JIB)-2 PRODUCTION HANDLING AGMT (JIB)-2 PRODUCTION HANDLING AGMT (JIB)-2 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 1/1/2007	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PACILITIES OPERATING AND MAINTENANCE AGMT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET CAMPORAM FEE-VIX251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES WILLIAM SERVICES SERVICES WILLIAM SERVICES SERVICES PIAR B312-SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL O R GAS, LLC and EPL
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (JIB)-2 PRODUCTION HANDLING AGMT (JIB)-2 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 6/14/2000 1/1/2007 1/1/2007 3/1/2007	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PACILITIES OPERATING AND MAINTENANCE AGMT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET CAMPORATER EXPRESS, LLC WILLIAG PRESS, LLC AND WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS, LLC WILLIAG PRESS
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (JIB)-2 PRODUCTION HANDLING AGMT (JIB)-2 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 6/12/2019 6/12/2019 1/1/2007 1/1/2007	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PACILITIES OPERATING AND MAINTENANCE AGMT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-19 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-24 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET FIRM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET FIRM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET FIRM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET FIRM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET FIRM102-LOPS-26 by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES FIRM BIBLIS-SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL O & GAS, LLC PHA PLODS-PULIOB by and between Fieldwood and MCMORAN OIL & GAS LLC and MCMORAN OIL & GAS LLC AMCMORAN OIL & GAS LLC A
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 6/14/2000 1/1/2007 1/1/2007 3/1/2007	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PACILITIES OPERATING AND MAINTENANCE AGMT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and WINETICA DEEPWATER EXPRESS, LLC and KINETICA DEEPWATER EXPRESS, LLC WILLTA OPBANN FEE-VIX23 by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES PHA B132-SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL O & GAS, LLC PHA PRIOS-PLOIDS by and between Fieldwood and MCMORAN OIL & GAS LLC AND PHA PRIOS-PLOIDS by and between Fieldwood and RIDGEWOOD ENERGY CORPORATION and RIDGEWOOD ENERGY CORPORATION AND PHA SM280-SM28A by and between Fieldwood and MP GUIF OF MEXICO, LLC AND PHA SM280-SM28A by and between Fieldwood and MP GUIF OF MEXICO, LLC AND PHA SM280-SM28A by and between Fieldwood and MP GUIF OF MEXICO, LLC AND PHA SM280-SM28A by and between Fieldwood and MP GUIF OF MEXICO, LLC AND PHA SM280-SM28A by and between Fieldwood and MP GUIF OF MEXICO, LLC
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 1/15/1368 6/14/2000 1/1/2007 1/1/2007 3/1/2007 3/1/2007	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and WINETICA DEEPWATER EXPRESS, LLC and KINETICA DEEPWATER EXPRESS, LLC WILL74 OPBANN FEC-VISIA by and between Fieldwood and WILLIAMS FIELD SERVICES and WILL1AMS FIELD SERVICES WILL1AM by and between Fieldwood and FIL OIL & GAS, LLC and EPL O & GAS, LLC PHA E132-SM142 by and between Fieldwood and MCMORAN OIL & GAS LLC AND PLAN BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY AND BY
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (IIB)-2 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3	8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 4,15/1968 6/14/2000 1/1/2007 1/1/2007 1/1/2007 3/1/2007 3/1/2007 8,14/2007 8,14/1995	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-20 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET TAM102-LOPS-26 by and between Fieldwood and FIL OIL & GAS, LLC and EPI-LO R-GAS, LLC PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA FILES-SENICES PHA F
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 1/12/007 1/1/2007 1/1/2007 1/1/2007 3/1/2007 3/1/2007 3/1/2007 8/14/1995	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PLATFORM SPACE SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and WINETICA DEEPWATER EXPRESS, LLC and KINETICA DEEPWATER EXPRESS, LLC WILL7A OPRANN FEC-VISIA by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES WILL7A OPRANN FEC-VISIA by and between Fieldwood and BYL OIL & GAS, LLC and EPL O & GAS, LLC PIAL BYL SERVICES WILL7A OPRANN FEC-VISIA by and between Fieldwood and FIL OIL & GAS, LLC and EPL O & GAS, LLC PIAL PROSP-PLOIDS by and between Fieldwood and PLOIL & GAS, LLC AND PLOIDS by and between Fieldwood and PLOIL & GAS, LLC AND PLOIDS by and between Fieldwood and PLOIL & GAS, LLC AND PLOIDS by and between Fieldwood and PLOIL & GAS, LLC AND PLOIDS by and between Fieldwood and PLOIL & GAS, LLC AND PLOIDS by and between Fieldwood and PLOIL & GAS, LLC AND PLOIDS by and between Fieldwood and PLOIL & GAS, LLC AND PLOIDS by and between Fieldwood and PLOIL & GAS, LLC AND PLOIDS by and between Fieldwood and PLOIL & GAS, LLC AND PLOIDS by and between Fieldwood and PLOIL & GAS, LLC AND PLOIDS by and betwee
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 4/15/1968 6/14/2000 1/1/2007 1/1/2007 1/1/2007 3/1/2007 3/1/2007 3/1/2007 3/1/2007 8/14/1995 8/14/1995 8/14/1995	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PLATFORM SPACE SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PACILITIES OPERATING AND MAINTENANCE AGMT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and WILLIAMS FIELD SERVICES and DEPWAYER EXPRESS, LLC WILLIA OPBANN FEE-VIX231A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES PHA EBI32-SM142 by and between Fieldwood and FPL OIL & GAS, LLC and EPL O RGAS, LLC PHA PRIDS-PLOIDS by and between Fieldwood and MCMORAN OIL & GAS, LLC and EPL O RGAS, LLC PHA PRIOS-PLOIDS by and between Fieldwood and MCMORAN OIL & GAS LLC WILL AND PRIDS BY AND BETWEEN FIELD FIELD FIELD FIELD FIELD FIELD FIELD WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVI
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (JIB)-2 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-4 PRODUCTION HANDLING AGMT (JIB)-4 PRODUCTION HANDLING AGMT (JIB)-4 PRODUCTION HANDLING AGMT (JIB)-4 PRODUCTION HANDLING AGMT (JIB)-4 PRODUCTION HANDLING AGMT (JIB)-4 PRODUCTION HANDLING AGMT (JIB)-4 PRODUCTION HANDLING AGMT (JIB)-4 PRODUCTION HANDLING AGMT (JIB)-4 PRODUCTION HANDLING AGMT	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 1/12/007 1/1/2007 1/1/2007 1/1/2007 3/1/2007 3/1/2007 3/1/2007 8/14/1995	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PLATFORM SPACE SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and WINETICA DEEPWATER EXPRESS, LLC WILLTA OPENNET SERVICES and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES AND WILLIAMS FIELD SERVICES AND WILLIAMS FIELD SERVICES AND WILLIAMS FIELD SERVICES AND WILLIAMS FIELD SERVICES AND WILLIAMS FIELD SERVICES AND WILLIAMS FIELD SERVICES AND WILLIAMS FIELD SERVICES AND WILLIAMS FIELD SERVICES AND WILLIAMS FIELD SERVICES AND WILLIAMS FIELD SERVICES AND WILLIAMS FIELD SERVICES AND WILLIAMS FIELD SERVICES AND WILLIAMS FIELD SERVICES AND WILLIAMS FIELD SERVICES AND WILLIAMS FIELD SERVICES AND WILLIAMS FIELD SERVICES AND WILLIAMS FIELD SERVICES AND WILLIAMS FIELD SERVICES AND WI
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT	8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 8/12/2019 4/15/1968 6/14/2000 1/1/2007 1/1/2007 1/1/2007 3/1/2007 3/1/2007 3/1/2007 3/1/2007 8/14/1995 8/14/1995 8/14/1995	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PLATFORM SPACE SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PACILITIES OPERATING AND MAINTENANCE AGMT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET TAM102-LOPS-26 by and between Fieldwood and FPL OIL & GAS, LLC and EPL O & GAS, LLC PHA FIRIDS-PLOIDS by and between Fieldwood and MP COIL & GAS, LLC AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT A
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-8 PRODUCTION HANDLING AGMT (IIB)-9 PRODUCTION HANDLING AGMT (IIB)-1 PRODUCTION HANDLING AGMT (IIB)-1 PRODUCTION HANDLING AGMT (IIB)-1 PRODUCTION HANDLING AGMT (IIB)-1 PRODUCTION HANDLING AGMT (IIB)-1 PRODUCTION HANDLING AGMT (IIB)-1 PRODUCTION HANDLING AGMT (IIB)-1 PRODUCTION HANDLING AGMT (IIB)-1 PRODUCTION HANDLING AGMT (IIB)-1 PRODUCTION HANDLING AGMT (IIB)-1 PRODUCTION HANDLING AGMT (IIB)-1 PRODUCTION HANDLING AGMT (IIB)-1 PRODUCTION HANDLING AGMT (IIB)-1 PRODUCTION HANDLING AGMT (IIB)-1 PRODUCTION HANDLING AGMT	8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 4,15/1968 6,14/2000 1/1/2007 1/1/2007 1/1/2007 3/1/2007 3/1/2007 3/1/2007 3/1/2007 3/1/2007 8/14/1995 8/14/1995 6/9/2008	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE THE SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PACILITIES OPERATING AND MAINTENANCE AGMT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT JIB PHA EC 2C/EC2#1	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and MEDICA BETWEEN SILL CAMPLET AND TAMPNET TAM102-LOPS-26 by and between Fieldwood and MEDICA BETWEEN SILL CAMPLET AND TAMPNET TAM102-LOPS-26 by and between Fieldwood and MEDICA BETWEEN SILL CAMPLET AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-L
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (IIB)-2 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-6 IIB)-6 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 IIB)-7 II	8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE THE SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PACILITIES OPERATING AND MAINTENANCE AGMT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT JIB PHA EC 2C/EC2#1 JIB PHA EC 2C/EC2#1 JIB PHA EC 2C/EC2#1 JIB PHA EC 2C/ECZ#1	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET TAM102-LOPS-26 by and between Fieldwood and FPL OIL & GAS, LLC and EPL O & GAS, LLC PHA FIRIDS-PLOIDS by and between Fieldwood and MP COIL & GAS, LLC AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT AND FIRIT A
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (IIB)-2 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT	8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 5,112/2019 5,112/2019 5,112/2012 5,112/2012	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE FACILITIES OPFRATING AND MAINTENANCE AGMT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT JIB PHA EC 2C/EC2#1 JIB PHA EC 2C/EC2#1 JIB PHA EC 2C/EC2#1 JIB PHA EC 354#A6/E1337A10 JIB PHA EL 354#A6/E1337A10	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and MEDICA BETWEEN SILL CAMPLET AND TAMPNET TAM102-LOPS-26 by and between Fieldwood and MEDICA BETWEEN SILL CAMPLET AND TAMPNET TAM102-LOPS-26 by and between Fieldwood and MEDICA BETWEEN SILL CAMPLET AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-LOPS-26 by AND TAMPNET TAM102-L
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-3 PRODUCTION HANDLING AGMT (JIB)-4 PRODUCTION HANDLING AGMT (JIB)-4 PRODUCTION HANDLING AGMT (JIB)-5 PRODUCTION HANDLING AGMT (JIB)-5 PRODUCTION HANDLING AGMT (JIB)-5 PRODUCTION HANDLING AGMT (JIB)-5 PRODUCTION HANDLING AGMT (JIB)-5 PRODUCTION HANDLING AGMT (JIB)-5 PRODUCTION HANDLING AGMT (JIB)-5 PRODUCTION HANDLING AGMT (JIB)-5 PRODUCTION HANDLING AGMT (JIB)-5 PRODUCTION HANDLING AGMT (JIB)-5 PRODUCTION HANDLING AGMT (JIB)-6 PRODUCTION HANDLING AGMT (JIB)-6 PRODUCTION HANDLING AGMT (JIB)-6 PRODUCTION HANDLING AGMT	8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE THE SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PACILITIES OPERATING AND MAINTENANCE AGMT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT JIB PHA EC 2C/EC2#1 JIB PHA EC 2C/EC2#1 JIB PHA EC 2C/EC2#1 JIB PHA EC 2C/ECZ#1	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and MEDILLAMS FIELD SERVICES PHA B132-SM142 by and between Fieldwood and MEDILLAMS FIELD SERVICES PHA B132-SM142 by and between Fieldwood and MEDIL & GAS, LLC and EPL O & GAS, LLC PHA FLOOS-FLOIG By and between Fieldwood and MEDIL & GAS, LLC and EPL O & GAS, LLC PHA PLOOS-FLOIG By and between Fieldwood and MEDIL & GAS, LLC AND PLOOS-FLOIG By and between Fieldwood and MEDIL & GAS, LLC AND PLOOS-FLOIG By and between Fieldwood and MEDIL & GAS, LLC AND PLOOS-FLOIG By and between Fieldwood and MEDIL OF MEXICO, LLC AND PLOOS-FLOIG By and between Fieldwood and MEDIL OF MEXICO, LLC AND PLOOS-FLOIG By and between Fieldwood and MEDIL OF MEXICO, LLC AND PLOOS-FLOIG By and between Fieldwood and MEDIL OF MEXICO, LLC AND PLOOS-FLO
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (IB)-3 PRODUCTION HANDLING AGMT (IB)-3 PRODUCTION HANDLING AGMT (IB)-4 PRODUCTION HANDLING AGMT (IB)-4 PRODUCTION HANDLING AGMT (IB)-5 PRODUCTION HANDLING AGMT (IB)-5 PRODUCTION HANDLING AGMT (IB)-5 PRODUCTION HANDLING AGMT (IB)-5 PRODUCTION HANDLING AGMT (IB)-5 PRODUCTION HANDLING AGMT (IB)-5 PRODUCTION HANDLING AGMT (IB)-5 PRODUCTION HANDLING AGMT (IB)-5 PRODUCTION HANDLING AGMT (IB)-5 PRODUCTION HANDLING AGMT (IB)-6 PRODUCTION HANDLING AGMT (IB)-6 PRODUCTION HANDLING AGMT (IB)-6 PRODUCTION HANDLING AGMT (IB)-6 PRODUCTION HANDLING AGMT (IB)-6 PRODUCTION HANDLING AGMT (IB)-6 PRODUCTION HANDLING AGMT (IB)-6 PRODUCTION HANDLING AGMT (IB)-6 PRODUCTION HANDLING AGMT (IB)-6 PRODUCTION HANDLING AGMT	8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 4,112/2019 5,112/2019 5,112/2019 5,112/2012 5,112/2012	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE FACILITIES OPFRATING AND MAINTENANCE AGMT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT JIB PHA EC 2C/EC2#1 JIB PHA EC 2C/EC2#1 JIB PHA EC 2C/EC2#1 JIB PHA EC 354#A6/E1337A10 JIB PHA EL 354#A6/E1337A10	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and FILO IL & GAS, LLC and EPL O & GAS, LLC PHA B132-SM102 by and between Fieldwood and MED GROUD ENERGY CORPORATION AND FILOSOPHOLOS by and between Fieldwood and MED GROUD ENERGY CORPORATION PHA PLOD9-PLOIDS by and between Fieldwood and MPG GUE OF MEXICO, LLC and MDGEWOOD ENERGY CORPORATION PHA PLOD9-PLOIDS by and between Fieldwood and MPG GUE OF MEXICO, LLC and MDGEWOOD ENERGY CORPORATION PHA SM280-SM268A by and between Fieldwood and MPG GUE OF MEXICO, LLC and MDGEWOOD ENERGY CORPORATION PHA SM280-SM268A by and between Fieldwood and FWE and FWE PHA SM280-SM268A by and between Fieldwood and FWE and FWE PHA ECOD2-ECOD2C by and between Fieldwoo
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT	8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 4,15/2019 4,15/1968 6/14/2000 1/1/2007 1/1/2007 3/1/2007 3/1/2007 3/1/2007 3/1/2007 3/1/2007 3/1/2007 3/1/2007 5/1/2008 6/9/2008 6/9/2008 5/1/2012 5/1/2012	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE THE SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PLATFORM SPACE SPACE SPACE SPACE PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT JIB PHA EC 2C/EC2#1 JIB PHA EC 2C/EC2#1 JIB PHA EC 2C/EC2#1 JIB PHA EC 354#A6/E1337A10 JIB PHA EL 354#A6/E1337A10 JIB PHA EL 354#A6/E1337A10	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and WINENET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and WINENET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and WINENET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and WINENET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and WINENET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and WINENET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and WINENET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and WINENET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and PLO L& GAS, LLC and EPLO & GAS, LLC and EPLO & GAS, LLC PHA PLODS-PLOIDS by and between Fieldwood and FWE and FWE PHA BIB3-SM142 by and between Fieldwood and FWE and FWE PHA SM280-SM268A by and between Fieldwood and PWE and FWE PHA SM280-SM268A by and between Fieldwood and PWE and FWE PHA SM280-SM268A by and between Fieldwood and PWE and FWE PHA EDGD-ECODO2 by and between Fieldwood and PWE and FWE PHA EB34-EB337A by and between Fieldwood and FWE and FWE PHA E
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE	8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 8,12/2019 4,15/1968 6/14/2000 1/1/2007 1/1/2007 3/1/2007 3/1/2007 3/1/2007 3/1/2007 3/1/2007 3/1/2007 3/1/2007 5/1/2008 6/9/2008 6/9/2008 5/1/2012 5/1/2012 5/1/2012	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PACILITIES OPERATING AND MAINTENANCE AGMT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT JIB PHA EL 3548A6/EL337A10 JIB PHA EL 3548A6/EL337A10 JIB PHA EL 3548A6/EL337A10 JIB PHA EL 3548A6/EL337A10	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and WINETCA DEEPWATER EXPRESS, LLC WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET TAM102-LOPS-26 by and between Fieldwood and WINETCA DEEPWATER EXPRESS, LLC WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET TAM102-LOPS-26 by and between Fieldwood and WINETCA DEEPWATER EXPRESS, LLC and EPL C SAGS, LLC AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPNET WILLIAG PSRAWLE SEE AND TAMPN
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE	8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 1,121/2019 1,121/2019 1,121/2019 1,121/2019 1,121/2019 1,121/2019 1,121/2019 1,121/2007 1,12007 1,12007 1,12007 3,12007 3,12007 3,12007 3,12007 3,12007 3,12007 3,12007 3,12007 5,12012 5,12012 5,12012 5,12012 5,12012 5,12012 1,12001 1,12001	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PLATFORM SPACE SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PACILITIES OPERATING AND MAINTENANCE AGMT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT JIB PHA EL 2C/EC2#1 JIB PHA EL 354#A6/E1337A10 JIB PHA EL 354#A6/E1337A10 JIB PHA EL 354#A6/E1337A10 JIB PHA EL 354#A6/E1337A10 JIB PHA EL 354#A6/E1337A10 PHA VK694-MPO259A-FWEO313 PHOUCTION HANDLING AGREEMENT	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-26 by and between Fieldwood and FPL OIL & GAS, LLC and EPL O & GAS, LLC PHA E312-SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL O & GAS, LLC PHA PLOOS-PLOIDS by and between Fieldwood and MP GULF OF MEXICO, LLC and PLO PLOIDS by and between Fieldwood and MP GULF OF MEXICO, LLC PHA PLOOS-PLOIDS by and between Fieldwood and MP GULF OF MEXICO, LLC PHA SM280-SM286A by and between Fieldwood and MP GULF OF MEXICO, LLC PHA SM280-SM286A by and between Fieldwood and FWE and FWE PHA E334-E1337A by and between Fieldwood and FWE and FWE PHA E334-E1337A by and between Fieldwood and FWE and FWE PHA E334-E1337A by and between Fieldwood and FWE and FWE PHA E334-E1337A by
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT	8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 4,15/1968 6,14/2000 1/1/2007 1/1/2007 3/1/2007 3/1/2007 3/1/2007 3/1/2007 8/14/1995 8/14/1995 8/14/1995 8/14/1995 6/9/2008 6/9/2008 6/9/2008 5/1/2012 5/1/2012 5/1/2012 1/1/2001 1/1/2001	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PLATFORM SPACE SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PACILITIES OPERATING AND MAINTENANCE AGMT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT JIB PHA EL 2C/EC2#1 JIB PHA EL 2C/EC2#1 JIB PHA EL 2C/EC2#1 JIB PHA EL 354#A6/E1337A10 JIB PHA EL 354#A6/E1337A10 JIB PHA EL 354#A6/E1337A10 JIB PHA EL 354#A6/E1337A10 PHA VK694-MPO259A-FWEO313 PHA VK694-MPO259A-FWEO313 PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-25 by and between Fieldwood and WINETICA DEEPWATER EXPRESS, LLC and KINETICA DEEPWATER EXPRESS, LLC WIL174 OPBANN FEE-VKZ51A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES WIL174 OPBANN FEE-VKZ51A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES WIL174 OPBANN FEE-VKZ51A by and between Fieldwood and FIELD & & CAS, LLC WIL174 OPBANN FEE-VKZ51A by and between Fieldwood and FIELD & & CAS, LLC AND WILLIAMS FIELD SERVICES WIL174 OPBANN FEE-VKZ51A by and between Fieldwood and FIELD & & CAS, LLC WIL174 OPBANN FEE-VKZ51A by and between Fieldwood and FIELD & & CAS, LLC AND WILLIAMS FIELD SERVICES WIL174 OPBANN FEE-VKZ51A by AND Between Fieldwood and FIELD & & CAS, LLC WIL174 OPBANN FEE-VKZ51A by AND Between Fieldwood and FIELD & & CAS, LLC WIL174 OPBANN FEE-VKZ51A by AND BETWEEN FIELD & CAS, LLC WIL174 OPBANN FEE-VKZ51A by AND BETWEEN FIELDWOOD AND WILLIAMS FIELD & CAS, LLC WIL174 OPBANN FEE-VKZ51A by AND BETWEEN FIELDWOOD AND WILLIAMS FIEL
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (IIB)-2 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT	8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 1,121/2019 1,121/2019 1,121/2019 1,121/2019 1,121/2019 1,121/2019 1,121/2019 1,121/2007 1,12007 1,12007 1,12007 3,12007 3,12007 3,12007 3,12007 3,12007 3,12007 3,12007 3,12007 5,12012 5,12012 5,12012 5,12012 5,12012 5,12012 1,12001 1,12001	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PLATFORM SPACE SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PACILITIES OPERATING AND MAINTENANCE AGMT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT JIB PHA EL 2C/EC2#1 JIB PHA EL 354#A6/E1337A10 JIB PHA EL 354#A6/E1337A10 JIB PHA EL 354#A6/E1337A10 JIB PHA EL 354#A6/E1337A10 JIB PHA EL 354#A6/E1337A10 PHA VK694-MPO259A-FWEO313 PHOUCTION HANDLING AGREEMENT	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and WINETCA DEEPWATER EXPRESS, LLC and KINETIC DEEPWATER EXPRESS, LLC MELTA OPENNET EXPRESS LLC MELTA OPENNET EXPRESS LLC AND AND AND AND AND AND AND AND AND AND
LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PRODUCTION HANDLING AGMT (IIB)-2 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-3 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-4 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-5 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-6 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT (IIB)-7 PRODUCTION HANDLING AGMT	8,112/2019 8,112/2019 8,112/2019 8,112/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 8,121/2019 4,15/1968 6,14/2000 1/1/2007 1/1/2007 3/1/2007 3/1/2007 3/1/2007 3/1/2007 8/14/1995 8/14/1995 8/14/1995 8/14/1995 6/9/2008 6/9/2008 6/9/2008 5/1/2012 5/1/2012 5/1/2012 1/1/2001 1/1/2001	LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PLATFORM SPACE SPACE LEASE OF PLATFORM SPACE LEASE OF PLATFORM SPACE PACILITIES OPERATING AND MAINTENANCE AGMT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT JIB PHA EL 2C/EC2#1 JIB PHA EL 2C/EC2#1 JIB PHA EL 2C/EC2#1 JIB PHA EL 354#A6/E1337A10 JIB PHA EL 354#A6/E1337A10 JIB PHA EL 354#A6/E1337A10 JIB PHA EL 354#A6/E1337A10 PHA VK694-MPO259A-FWEO313 PHA VK694-MPO259A-FWEO313 PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET TAM102-LOPS-15 by and between Fieldwood and KINETICA DEEPWATER EXPRESS, LLC WILLIAM SPELD SERVICES PHA BI31-SM142 by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES AGAS, LLC PHA PLODS-PLOIDS by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL & GAS, LLC PHA PLODS-PLOIDS by and between Fieldwood and FIDE WOOD ENERGY CORPORATION PHA PLODS-PLOIDS by and between Fieldwood and PWE and FWE PHA SM280-SM268A by and between Fieldwood and FWE and FWE PHA SM280-SM268A by and between Fieldwood and FWE and FWE PHA SM280-SM268A by and between Fieldwood and FWE and FWE PHA SM280-SM268A by and between Fieldwood and FWE and FWE PHA SM280-SM268A by and between Fieldwood and FWE and FWE PHA SM280-SM268A by and between Fieldwood and FWE and FWE PHA SM280-SM268A by and between Fieldwood and FWE and FWE PHA SM280-SM268A by and between Fieldwood and FWE and FWE PHA SM280-SM268A by and between Fieldwood and FWE and FWE PHA SM

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 777 of 995

PRODUCTION HANDLING AGMT (JIB)-8	10/1/2002	PRODUCTION HANDLING AGREEMENT	PHA ST205-ST206A by and between Fieldwood and MARATHON OIL COMPANY and MARATHON OIL COMPANY
PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	
(JIB)-9 PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and FWE and FWE PHA VK694-MP0259A-FWE0317 by and between Fieldwood and MCMORAN OIL & GAS LLC
(JIB)-9 PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	and MCMORAN OIL & GAS LLC PHA VK694-MP0259A-FWE0317 by and between Fieldwood and PIQUANT INC
(JIB)-9			and PIQUANT INC
PRODUCTION HANDLING AGMT (JIB)-9	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and MCMORAN OIL & GAS LLC and MCMORAN OIL & GAS LLC
PRODUCTION HANDLING AGMT (JIB)-10	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP312-MP311A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	
(JIB)-10 PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP312-MP311A by and between Fieldwood and FWE and FWE PHA MP312-MP311A by and between Fieldwood and EPL OIL & GAS, LLC and EPL
(JIB)-10 PRODUCTION HANDLING AGMT		PRODUCTION PROCESSING HANDLING	OIL & GAS, LLC
(JIB)-11	12/19/2003	AND OPERATING AGMT	PHA EI342C-EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-11	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C-EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING	PHA EI342C-EI342C by and between Fieldwood and TANA EXPLORATION COMPANY LLC
(JIB)-11 PRODUCTION HANDLING AGMT	4/28/2014	AND OPERATING AGMT PRODUCTION HANDLING AGREEMENT	and TANA EXPLORATION COMPANY LLC PHA MP311B-MP302B19 by and between Fieldwood and APACHE SHELF EXPLORATION LLC
(JIB)-12 PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	and APACHE SHELF EXPLORATION LLC PHA MP311B-MP302B19 by and between Fieldwood and EPL OIL & GAS, LLC and
(JIB)-12			EPL OIL & GAS, LLC
PRODUCTION HANDLING AGMT (JIB)-13	4/1/2007	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and RIDGEWOOD ENERGY CORPORATION and RIDGEWOOD ENERGY CORPORATION
PRODUCTION HANDLING AGMT	4/1/2007	PRODUCTION HANDLING AGREEMENT	
(JIB)-13 PRODUCTION HANDLING AGMT	10/23/2018	AGREEMENT FOR THE GATHERING AND	RID108101-MP289C-MP275 by and between Fieldwood and FWE and FWE
(JIB)		PROCESSING OF MO 826 ("SLEEPING BEAR")	MO826-VK251 by and between Fieldwood and W& T Offshore and W& T Offshore
PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	
(Non-Op) PRODUCTION HANDLING AGMT	6/30/1999	PRODUCTION HANDLING AGREEMENT	ST 320 A-SST1 by and between Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc.
(Non-Op) PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	MC 108/MC 109 by and between Fieldwood and Talos Energy LLC and Talos Energy LLC
(Non-Op)			ST 311 A1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
PRODUCTION HANDLING AGMT (Non-Op)	7/18/2002	PRODUCTION HANDLING AGREEMENT	HI A-582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC
PRODUCTION HANDLING AGMT	10/21/2018	PRODUCTION HANDLING AGREEMENT	ST 320 A02 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas
(Non-Op) PRODUCTION HANDLING AGMT	5/20/2019	PRODUCTION HANDLING AGREEMENT	Corporation ST 320 A03 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas
(Non-Op) PRODUCTION HANDLING AGMT	6/13/1996	PRODUCTION HANDLING AGREEMENT	Corporation
PRODUCTION HANDLING AGMT (Non-Op)	6/13/1996	PRODUCTION HANDLING AGREEMENT	SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT (Non-Op)	6/30/1999	PLATFORM ACCESS, OPERATING SERVICES AND PRODUCTION HANDLING	
		AGREEMENT(ORION)	MC 109/MC110 by and between Fieldwood and Talos Energy and Talos Energy
PRODUCTION HANDLING AGMT (Non-Op)	5/5/2009	PRODUCTION HANDLING AGREEMENT	SS 189 C-1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
PRODUCTION HANDLING AGMT	3/1/2007	PRODUCTION HANDLING AGREEMENT	CALLOT be and be as a Field and and Talla Farmand Talla Fa
(Non-Op) PRODUCTION HANDLING AGMT	7/1/2014	PRODUCTION HANDLING AND FACILITY	SM 107 by and between Fieldwood and Talos Energy and Talos Energy
(Non-Op) PRODUCTION HANDLING AGMT	8/1/1997	USE AGREEMENT PRODUCTION HANDLING AGREEMENT	VR 271 by and between Fieldwood and Castex Offshore Inc and Castex Offshore Inc
(Non-Op)			ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC
PRODUCTION HANDLING AGMT (Non-Op)	8/1/1997	PRODUCTION HANDLING AGREEMENT	ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC
CONNECTION AGREEMENT EI 342C	9/17/1986	PIPELINE CONNECTION & OPERATION AGREEMENT EUGENE ISLAND PIPELINE	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and
		SYSTEM	
			GEL Offshore Pipeline, LLC
CONNECTION AGREEMENT EI 342C	1/1/2010	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION	
		RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC
CONNECTION AGREEMENT EI 342C	1/1/2010 8/7/2018	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and
CONNECTION AGREEMENT EI 342C	8/7/2018	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Of
CONNECTION AGREEMENT EI 342C	8/7/2018 10/26/2011	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC Agreement for Gas Connection at EI 346 by and between Fieldwood and ANR Pipeline Company and ANR Pipeline Company
CONNECTION AGREEMENT EI 342C CONNECTION AGREEMENT EI 342 Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC Agreement for Gas Connection at EI 346 by and between Fieldwood and ANR Pipeline Company and ANR Pipeline Company IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
CONNECTION AGREEMENT EI 342C CONNECTION AGREEMENT EI 342 Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport contract	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and Agreement for Gas Connection at EI 346 by and between Fieldwood and ANR Pipeline Company and ANR Pipeline Company in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Ti Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Ti Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
CONNECTION AGREEMENT EI 342C CONNECTION AGREEMENT EI 342 Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC Agreement for Gas Connection at EI 346 by and between Fieldwood and ANR Pipeline Company and ANR Pipeline Company in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
CONNECTION AGREEMENT EI 342C CONNECTION AGREEMENT EI 342 Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC And GEL Offshore Pipeline, LLC And GEL Offshore Pipeline, LLC And Tensor and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and Tanasco and
CONNECTION AGREEMENT EI 342C Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	Interconnect Agreement Ei 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC And GEL Offshore Pipeline, LLC And GEL Offshore Pipeline, LLC And GEL Offshore Pipeline, LLC And Figure 1 of Section 1 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Section 2 of Sectio
CONNECTION AGREEMENT EI 342C CONNECTION AGREEMENT EI 342 Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and Transco and Transco and Transco and Transco and Transco it Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transc
CONNECTION AGREEMENT EI 342C Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and Transco and Transco and Transco it Transport Contract by and between Fieldwood Energy LLC and Transco and Transco it Transport Contract by and between Fieldwood Energy LLC and Transco and Transco it Transport Contract by and between Fieldwood Energy LLC and Transco and Transco it Transport Contract by and between Fieldwood Energy LLC and Transco and Transco it Transport Contract by and between Fieldwood Energy LLC and Transco and Transco it Transport Contract by and between Fieldwood Energy LLC and Transco and Transco it Transport Contract by and between Fieldwood Energy LLC and Transco and Transco it Transport Contract by and between Fieldwood Energy LLC and Transco and Transco it Transport Contract by and between Fieldwood Energy LLC and Transco and Transco it Transport Contract by and between Fieldwood Energy LLC and Transco and Transco it Transport Contract by and between Fieldwood Energy LLC and Transco and Transco it Transport Contract by and between Fieldwood Energy LLC and Transco and Transco it Transport Contract by and between Fieldwood Energy LLC and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Trans
CONNECTION AGREEMENT EI 342C CONNECTION AGREEMENT EI 342 Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC Agreement for Gas Connection at El 346 by and between Fieldwood and ANR Pipeline Company and ANR Pipeline Company IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
CONNECTION AGREEMENT EI 342C CONNECTION AGREEMENT EI 342 Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and Tender of the Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Trans
CONNECTION AGREEMENT EI 342C Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco it Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Tra
CONNECTION AGREEMENT EI 342C CONNECTION AGREEMENT EI 342 Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Trans	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC Agreement for Gas Connection at EI 346 by and between Fieldwood and ANR Pipeline Company and ANR Pipeline Company in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco a
CONNECTION AGREEMENT EI 342C CONNECTION AGREEMENT EI 342 Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transp	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC Agreement for Gas Connection at El 346 by and between Fieldwood and ANR Pipeline Company and ANR Pipeline Company IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and betwee
CONNECTION AGREEMENT EI 342C CONNECTION AGREEMENT EI 342 Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transp	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and Transco and Transco and Transco and Transco and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transc
CONNECTION AGREEMENT EI 342C CONNECTION AGREEMENT EI 342 Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwo
CONNECTION AGREEMENT EI 342C CONNECTION AGREEMENT EI 342C Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transco Transc
CONNECTION AGREEMENT EI 342C Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transp	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, Company and ANAR Pipeline Company and ANAR Pipeline Company in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and be
CONNECTION AGREEMENT EI 342C CONNECTION AGREEMENT EI 342 Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transp	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt offshore Pipeline, LLC and felt o
CONNECTION AGREEMENT EI 342C CONNECTION AGREEMENT EI 342 Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Trans	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transc
CONNECTION AGREEMENT EI 342C CONNECTION AGREEMENT EI 342 Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Trans	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL
CONNECTION AGREEMENT EI 342C Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transp	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Trans
CONNECTION AGREEMENT EI 342C Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transp	Interconnect Agreement Ei 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Tra
CONNECTION AGREEMENT EI 342 CONNECTION AGREEMENT EI 342 Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Tran	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and
CONNECTION AGREEMENT EI 342C Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, Company and ANAR Pipeline Company and ANAR Pipeline Company in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and be
CONNECTION AGREEMENT EI 342C Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 11/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transp	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by
CONNECTION AGREEMENT EI 342C Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 11/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transp	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Tra
CONNECTION AGREEMENT EI 342C Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 11/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transp	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and SEL Offshore Pipeline, LLC and SEL Offshore Pipeline, LLC and SEL Offshore Pipeline, LLC and SEL Offshore Pipeline, LLC and SEL Offshore Pipeline, CLC and SEL Offshore Pipeline, CLC and SEL Offshore Pipeline, CLC and SEL Offshore Pipeline, CLC and SEL Offshore Pipeline, CLC and SEL Offshore Pipeline, Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR Pipeline Company and ANR P
CONNECTION AGREEMENT EI 342C Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 11/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transp	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL
CONNECTION AGREEMENT EI 342C CONNECTION AGREEMENT EI 342C Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 11/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, Company and ANR Pipeline Company in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco and Transco in Transport Contract by and between Fieldwood Energy LLC and Transco
CONNECTION AGREEMENT EI 342C CONNECTION AGREEMENT EI 342C Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco and Transco
CONNECTION AGREEMENT EI 342C CONNECTION AGREEMENT EI 342C Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	8/7/2018 10/26/2011 11/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT FACILITIES LETTER AGREEMENT IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	Interconnect Agreement El 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC and Tenso GEL Offshore Pipeline, LLC and Tenso GEL Offshore Pipeline, LLC and Tenso GEL Offshore Pipeline, LLC and Tenso GEL Offshore Pipeline, LLC and Tenso GEL Offshore Pipeline, LLC and Tenso GEL Offshore Pipeline, LLC and Tenso GEL Offshore Pipeline, LLC and Tenso GEL Offshore Pipeline, LLC and Tenso GEL Offshore Pipeline Company and ANR Pipeline Company In Tensoport Contract by and between Fieldwood Energy LLC and Transo and Transo In Transport Contract by and between Fieldwood Energy LLC and Transo and Transo Transoport Contract by and between Fieldwood Energy LLC and Transoc and Transo Transport Contract by and between Fieldwood Energy LLC and Transoc and Transoc In Transport Contract by and between Fieldwood Energy LLC and Transoc and Transoc In Transport Contract by and between Fieldwood Energy LLC and Transoc and Transoc In Transport Contract by and between Fieldwood Energy LLC and Transoc and Transoc In Transport Contract by and between Fieldwood Energy LLC and Transoc and Transoc In Transport Contract by and between Fieldwood Energy LLC and Transoc and Transoc In Transport Contract by and between Fieldwood Energy LLC and Transoc and Transoc In Transport Contract by and between Fieldwood Energy LLC and Transoc and Transoc In Transport Contract by and between Fieldwood Energy LLC and Transoc and Transoc In Transport Contract by and between Fieldwood Energy LLC and Transoc and Transoc In Transport Contract by and between Fieldwood Energy LLC and Transoc and Transoc In Transport Contract by and between Fieldwood Energy LLC and Transoc and Transoc In Transport Contract by and between F

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 778 of 995

Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and
Marketing Gas - Transport	4/1/2020	IT Gathering	Kinetica Midstream Energy, LLC IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and
Marketing Gas - Transport	4/1/2020	IT Gathering	Kinetica Midstream Energy, LLC IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and
Marketing Gas - Transport	4/1/2020	IT Gathering	Kinetica Midstream Energy, LLC IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and
Marketing Gas - Transport	4/1/2020	IT Gathering	Kinetica Midstream Energy, LLC IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and
			Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and
Marketing Gas - Transport	4/1/2020	IT Gathering	Kinetica Midstream Energy, LLC IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and
Marketing Gas - Transport	4/1/2020	IT Gathering	Kinetica Midstream Energy, LLC IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and
Marketing Gas - Transport	4/1/2020	IT Gathering	Kinetica Midstream Energy, LLC IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and
Marketing Gas - Transport	4/1/2020	IT Gathering	Kinetica Midstream Energy, LLC IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and
			Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	9/13/2011	IT Transport Contract	Chandeleur IT Transportation - Fieldwood interest in MP 59 was sold to Cantium by and between
			Fieldwood Energy LLC and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream and
Marketing Gas - Transport	4/1/2015	FT -2 Transport	Chandeleur Pipeline, LLC, now owned by Third Coast Midstream Disocvery Gas - FT2 agreement; by and between Fieldwood Energy LLC and Discovery Gas
Marketing Gas - Transport	2/1/2019	Pool Agreement	Transmission and Discovery Gas Transmission Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and
- 1,40			Gulf South Pipeline Company, LP
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE
Marketing Gas - Transport	11/1/1995	IT Transport Contract	SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE
Marketing Gas - Transport	11/1/1995	IT Transport Contract	SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE
Marketing Gas - Transport	11/1/1995	IT Transport Contract	SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE
Marketing Gas - Transport	11/1/1995	IT Transport Contract	SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE
Marketing Gas - Transport	11/1/1995	IT Transport Contract	SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE
			SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC
Marketing Gos Transport			and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC
			and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport Marketing Gas - Transport	12/1/2013	IT Transport Contract	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract IT Transport Contract	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	and Kinetica Energy Express, LLC Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LL
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC in Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC in Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC in Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC in Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC in Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC in Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC in Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC SIT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC SIT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC SIT Transport Contract by and Between Fieldwood Energy LLC and Kinetica Energy Express, LLC SIT Transport Contract by and Between Fieldwood Energy LLC and Kinetica Energy Express, LLC SIT Transport Contract by and Between Fieldwood Energy LLC and Kinetica Energy Express, LLC SIT Transport Contract by SIT SIT SIT SIT SIT SIT SIT SIT SIT SIT
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2003	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract Output Dedication and Discount Commodity Rate Agreement	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Stingray Reserve Dedication VR Block 326 S.10 by and between Fieldwood Energy LLC and Skingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2003	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Gathering	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC Stingray Reserve Dedication VR Block 326 S.10 by and between Fieldwood Energy LLC Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operati
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2003	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract Output Dedication and Discount Commodity Rate Agreement	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Slingray Reserve Dedication VR Block 326 S.10 by and between Fieldwood Energy LLC and Singray Pipeline Company LLC (MCP Operating) IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2003	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Gathering	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Sitting and Express Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2014	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Gathering IT Gathering	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC ind Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT Express Contract Express Express LLC Express Contract Express Express Express Express Express Express Express Express Express Express Express Express Express Express Express Express Express Express Express Express Express Express Express Express Express Express Express Express Express Express Expre
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2014 10/1/2014	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Gathering IT Gathering IT Gathering FT -2 Transport	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC And Kinetica Energy Express, LLC Stingray Reserve Dedication VR Block 326 S.10 by and between Fieldwood Energy LLC and Singray Pipeline Company LLC (MCP Operating) IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Mi
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2014 10/1/2014 10/1/2019	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Gathering IT Gathering IT Gathering IT Gathering	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by And between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by And between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Express, LLC IT Transport Contract by And between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Deficial Definition of the Biock 326 S.10 by and between Fieldwood Energy LLC and Singray Pipeline Company LLC (MCP Operating) IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT Cathering By and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Tar
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2014 10/1/2014 10/1/2014 10/1/2014 10/1/2014 10/1/2014	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Serv
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2014 10/1/2014 10/1/2014 10/1/2014 10/1/2014 10/1/2014 11/1/2013	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services IT Gathering by and between Fieldwood Energy L
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2014 10/1/2014 10/1/2014 10/1/2014 10/1/2014 11/1/2013 12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Stingary Reserve Expless, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC Stingary Reserve Expless, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT Gathering by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC IT Cand High Point Gas Gathering, LLC IT Cand High Point Gas Gathering, LLC IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC IT Gathering Agreement by and between Fi
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2014 10/1/2014 10/1/2014 10/1/2014 10/1/2014 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT - Transport Drand between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT - Transport Drand between Fieldwood Energy LLC and High Point Gas Gathering, LLC IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC IT Gathering Agreement by and between F
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2014 10/1/2014 10/1/2014 10/1/2014 11/1/2014 11/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Transport Contract by Express, LLC and Kinetica Energy Express, LLC IT Cand Express Expless Expless Express Express Express Express Exp
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2014 10/1/2014 10/1/2014 10/1/2014 10/1/2014 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Gransport Contract by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services IT Gathering By Express, LLC IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC IT Gathering Agreement by a
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2014 10/1/2014 10/1/2014 10/1/2014 11/1/2014 11/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Transport Company LLC (MCP Operating) IT Gathering by and between Fieldwood Energy LLC and Transport Company LLC (MCP Operating) IT Gathering by and between Fieldwood Energy LLC and Transport Company LLC (MCP Operating) IT Gathering By and between Fieldwood Energy LLC and High Point Gas Gathering, LLC IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC IT Gathering Agreement by and between Fieldwood Energy LLC and Hig
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2014 10/1/2014 10/1/2014 10/1/2014 11/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services and Targa Midstream Services IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC IT G
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2014 10/1/2014 10/1/2014 10/1/2014 11/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering IT Gathering	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC And Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC IT Transport Dedication VR Block 326 \$.10 by and between Fieldwood Energy LLC and Singray Pipeline Company LLC (MCP Operating) IT Gathering By and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT Gathering By and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT Gathering By Express Express LLC Transport by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services IT Gathering By Express Express Express Express Express Express Express Express Express Express Express Express Express Express Express Express Expres

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 779 of 995

Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission,
Marketing Gas - Transport	12/1/2013	IT Transport Contract	LLC and High Point Gas Transmission, LLC IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission,
Marketing Gas - Transport	12/1/2013	IT Transport Contract	LLC and High Point Gas Transmission, LLC IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission,
Marketing Gas - Transport	12/1/2013	IT Transport Contract	LLC and High Point Gas Transmission, LLC IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission,
Marketing Gas - Transport	4/1/2000	Firm Gathering & Dedication	LLC and High Point Gas Transmission, LLC Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.06 by and between Fieldwood
	1, 4, 2000		Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	12/1/2015	Firm - Gathering	Firm - Gathering by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering
Marketing Gas - Transport	12/1/1992	Firm Gathering & Dedication	Company and Manta Ray Offshore Gathering Company Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.032 by and between Fieldwood
			Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	4/1/2010	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.12 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering
Marketing Gas - Transport	4/1/2010	Firm Gathering & Dedication	Company Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.12 by and between Fieldwood
	1, 4, 2222		Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	4/1/2010	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.12 by and between Fieldwood
			Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	10/30/2017	FT -2 Transport	EW 910 / ST 320 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company
Marketing Gas - Transport	4/1/2010	FT -2 Transport	FT -2 Transport by and between Fieldwood Energy Offshore, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/12013	IT Transport Contract	and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/12013	IT Transport Contract	and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/12013	IT Transport Contract	and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/12013	IT Transport Contract	and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC
			and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/12013	IT PR Transport Contract	Searobin West PTR Transprt, max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Pipeline Company and Sea Robin Pipeline Company Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Pipeline Company and Sea Robin Pipeline Company Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
	, -,		
Marketing Gas - Transport	12/1/2012	IT-DTP Transport	Robin Pipeline Company and Sea Robin Pipeline Company Searchin Fact - BTR - Transport - IT may Pate, by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company The Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company The Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company The Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company The Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company an
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-TR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-Transport IT-Transport IT-Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-TR Transport IT-Transport IT-Transport IT-Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-Transport IT-Transport IT-Transport IT-Transport IT-Transport IT-Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-TTR Transport IT-TTR Transport IT-Transport IT-Transport IT-Transport IT-Transport IT-Transport IT-Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pi
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-Transport	Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Sarobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipelin
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-TR Transport IT-Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Sarobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeli
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport	Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Sarobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood E
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company The Part - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Retrigrade-Fiash-Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipelin
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company The Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Retrgrade-Flash-Transport, IT max Rate. by and between Fie
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company The Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Retrgrade-Flash-Transport, IT max Rate. by and between Fie
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-TR Transport IT-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport	Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Sarobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-TR Transport IT-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport	Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Sarobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pip
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-Transport IT-Retrograde -Flash-Transport	Searobin East - FTR - Transport, If max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Sarobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Rertrgrade-Fi
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-TR Transport IT-Transport IT-Retrograde -Flash-Transport	Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Sarobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - TTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Gathering Marketing Gas - Gathering	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-TR Transport IT-Transport IT-Transport IT-Transport IT-Transport IT-Transport IT-Transport IT-Transport IT-Transport IT-Transport IT-Retrograde -Flash-Transport IT-Retr	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Se
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-TR Transport IT-Transport IT-Transport IT-Transport IT-Transport IT-Transport IT-Transport IT-Transport IT-Transport IT-Transport IT-Retrograde -Flash-Transport IT-Retr	Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Rertr
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-Transport IT-Retrograde -Flash-Transport IT-Retrograde contractTransport Contract IT Retrograde contractTransport Contract	Searobin East - FTR - Transport, If max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin P
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-Transport IT-Retrograde -Flash-Transport IT-Retrograde contractTransport Contract IT Retrograde contractTransport Contract	Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Sarobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 81/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -ContractTransport Contract IT Retrograde contractTransport Contract	Searobin East - FTR - Transport, If max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Sarobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - FTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Rertrgrade-Flash-
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-Transport IT-Retrograde -Flash-Transport IT-Retrograde contractTransport Contract IT Retrograde contractTransport Contract	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and
Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering Marketing Gas - Gathering	12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 12/1/2013 81/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018 8/1/2018	IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-PTR Transport IT-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -Flash-Transport IT-Retrograde -ContractTransport Contract IT Retrograde contractTransport Contract	Searobin East - PTR - Transport, If max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Retrigrade-Flash- Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company S

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 780 of 995

Marketing Gas - Transport	10/1/2011	IT-Retrograde Transport	SearobinWest Pipeline - sandridge /Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	4/1/2015	FT-2 Discount Letter Agreement	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas
Marketing Gas - Gathering and Dedication	4/1/2015	Gas Dedication and Gathering Agrement	Transmission and Discovery Gas Transmission Discovery Gas Gathering and Gas Dedication by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
Marketing Gas - Transport	1/1/2012	IT Transport Contract - Reserve Dedication and Discount Rate	Stirray - HI 350, WC 144 WC269 \$.10 discount. Reserve Dedicaton agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company
Marketing Gas - Transport	1/1/2012	IT Transport Contract - Reserve	Pipeline Company LLC (MCP Operating) Stirray - HI 350, WC 144 WC269 \$.10 discount. Reserve Dedicaton agreement 310074 by and
Marketing day Transport	1/1/2012	Dedication and Discount Rate	between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas - Transport	1/1/2012	IT Transport Contract - Reserve Dedication and Discount Rate	Stirray - H 350, WC 144 WC269 \$.10 discount. Reserve Dedicaton agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company
Marketing Cas Transport	1/1/2017	IT-Transport- Discount Letter	Pipeline Company LLC (MCP Operating) Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295)
Marketing Gas - Transport	1/1/201/	II-IIansport- Discount Letter	by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	1/1/2017	IT-Transport- Discount Letter	Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295, by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline
Marketing Gas - Transport	1/1/2017	IT-PTR Transport	Company Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- Gl 116, ST
Marketing day Transport	1/1/2017	n i i i i i i i i i i i i i i i i i i i	295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	1/1/2017	IT-PTR Transport	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- Gl 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin
Marketing Gas - Transport	12/1/2013	IT-PTR Transport- Discount Letter	Pipeline Company Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST
Marketing Gas - Transport	12/1/2015	11-FTK Transport- Discount Letter	Jean Objective Free Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-PTR Transport- Discount Letter	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- Gl 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin
Marketing Gas-Transport	12/17/1997	FT - Transport	Pipeline Company Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy
Marketing Gas-Transport	8/13/1997	Precedent Agreement for Transportation	LLC and Venice Gatheering System, L.L.C. and Venice Gatheering System, L.L.C.
		of Gas and Non-Juriscitional Services	Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gatheering System, L.L.C. and Venice Gatheering System, L.L.C.
Marketing Gas-Transport	12/15/1997	Reserve Commitment Agreement	Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Gathering	4/1/2003	IT Transport	GC 45, WD 41 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Gathering	11/1/2010	IT Transport	Venice Gathiering, Max Rate,WD 41 Effective date 11/1/2010 by and between Fieldwood Energy
Marketing Gas-Gathering	6/14/2000	Gas Gathering Agreement	LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C. Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and
Marketing-Gas Gathering	6/14/2000	Gas Gathering Agreement	Carbonate Trend Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and
Marketing-Gas Gathering	9/10/1990	Gas Gathering Agreement	Carbonate Trend Gathering Agreement - Discount for BA 491 by and between Fieldwood Energy LLC and WFS and
Operating and Management	6/1/2015	Operating and Management Agreement	WFS Operator to perform the physical operations, maintenance, and repair of the System, as well as
Agreement		Panther Operating Company (Third Coast)	the management and administrative functions for the System by and between Fieldwood Energe LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy
			LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
		Cameron Parish, Louisiana	
•	Í.		
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
	1/17/1963		
	1/17/1963	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities	
Agreement Operating and Management Agreement	1/17/1963	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	
Agreement Operating and Management		Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities	
Agreement Operating and Management Agreement Operating and Management Agreement	1/17/1963	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Agreement Operating and Management Agreement Operating and Management	1/17/1963	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Agreement	1/17/1963 1/17/1963 les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin PI by and between Fieldwood Energy LLC and and
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Operating and Management	1/17/1963	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement	1/17/1963 1/17/1963 les the Construction and Operation les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Operating and Management	1/17/1963 1/17/1963 les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condested from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condested from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations in the Company of the System, as well as the management and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement	1/17/1963 1/17/1963 les the Construction and Operation les the Construction and Operation les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condested from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condested from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Operating and Management Agreement	1/17/1963 1/17/1963 les the Construction and Operation les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condeaste from Sea Robin PI by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condeaste from Sea Robin PI by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condeaste from Sea Robin PI by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and operations of the Facility. Operator to perform the physical operations of the Facility operator to perform the physical operations of the Facility operator to perform the physical operations of the Facility operator to perform the physical operations of the Facility.
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement	1/17/1963 1/17/1963 les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility, Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Operating and Management Operating and Management Agreement	1/17/1963 1/17/1963 les the Construction and Operation les the Construction and Operation les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility, Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System, Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations in the Acid and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations and operations and the Facility operator to perform the physical operations and the Facility operator to perform the physical operator the Ownership and Operations and the Facility operator to perform the physical operator the Ownership and Operations of the System.
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement	1/17/1963 1/17/1963 les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensiste from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations when the Comment of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Operating and Management Operating and Management Operating and Management	1/17/1963 1/17/1963 les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations the international content of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the Stat
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement	1/17/1963 1/17/1963 les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations the facility of the Facility of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin PI by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin PI by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin PI by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin PI by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin PI by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations the Ownership and Operations of the Facility separates condesate from Sea Robin PI by and between Fieldwood Energy LLC and and
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement	1/17/1963 1/17/1963 les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations in the operation of the Facility operator to perform the physical operations of the facility. Operator to perform the physical operations of the facility operator to perform the physical operations in the operations of the facility. Operator to perform the physical operations in the operations of the facility. Operator to perform the physical operations of the facility operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fi
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement	1/17/1963 1/17/1963 les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations in the operation of the Facility operator to perform the physical operations of the facility. Operator to perform the physical operations of the facility operator to perform the physical operations in the operation of the facility. Operator to perform the physical operations in the operation of the facility. Operator to perform the physical operations in the operation of the facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates conde
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement	1/17/1963 1/17/1963 les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations the facility of the Facility of the Facility operator of the operator of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownersh
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement	1/17/1963 1/17/1963 les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and administrative functions for the System. Facility Separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Soverns the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations with the spear of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement	1/17/1963 1/17/1963 les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and administrative functions for the System, as well as the management and administrative functions for the System. Facility Separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations the Ownership and Operations of the Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations the facility operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement	1/17/1963 1/17/1963 les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations in the operation of the Facility operator to perform the physical operations, maintenance, and repair of the system, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin PI by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin PI by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin PI by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin PI by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin PI by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin PI by and between Fieldwood Energy
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement	1/17/1963 1/17/1963 les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. As a support of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations in the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations in the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by an
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement	1/17/1963 1/17/1963 les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations the facility operator is considered from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations
Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement Operating and Management Agreement	1/17/1963 1/17/1963 les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation les the Construction and Operation	Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and Governs the Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical operations the facility operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and Governs the Ownership and Operations of the Facility. Operator to perform the physical

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 781 of 995

	1	1	T
Operating and Management Agreement	les the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	les the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	les the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	between Fieldwood Energy LLC and and The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC
Construction and Operation	10/1/1995	Restated and Amendment Agreement fo	and and
Agreement		the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline.
		Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC
Construction and Operation	10/1/1995	Restated and Amendment Agreement fo	and and
Agreement		the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline.
		Parish, Louisiana	Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline.
Ownership and Operating Agreement	10/1/1982	Construction, Ownership and Operating Agreement	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups, Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners, co-owned by Owners and Producers or soley owned by Pr by and between Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC
Ownership Agreement	12/2/1985	Ownership Agreement for the Producers' Facility Sabine Pass, as amended	Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representive, reprents th by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repais for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repais for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repais for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Ownership and Operating Agreement	3/6/1974	Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stinray by and between Fieldwood Energy LLC and Stingray
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
	1	Gottlering System	and operation of the

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 782 of 995

Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta	Provides for the construction management of the Facility by and between Fieldwood Energy LLC
Construction and Management	10/1/1981	Gathering System Construction and Management	and N/A and N/A
Agreement		Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management	10/1/1981	Gathering System Construction and Management	Provides for the construction management of the Facility by and between Fieldwood Energy LLC
Agreement Construction and Management	10/1/1981	Agreement South Pass West Delta Gathering System Construction and Management	and N/A and N/A
Agreement	10/1/1901	Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta	Provides for the construction management of the Facility by and between Fieldwood Energy LLC
Owners' Agreement	10/1/1981	Gathering System Owners' Agreement South Pass West Delta Gathering System	and N/A and N/A Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Delta Gathering System Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Contribution Ageement (LLC formation)	11/2/2010	Contribution Agreement	SP 49 Pipeline LLC (the "Entity"), an limited liability company, was formed on November 2, 2010 by Apache GoM Pipeline, Inc, (succeeded by FM GOM Pipeline, Inc, Energy XXI GOM LLC, and Stone Energy Offshore, LLC (succeeded by Talos Resources LLC). The e by and between Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LL and Energy XXI GOM, LLC
Operating Agreement	11/2/2010	Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	and Energy XAO Com, LLC. The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaing records by and between Fieldwood Energy LLC and and
Operating Agreement	11/2/2010	Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaing records by and between Fieldwood Energy LtC and and
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of
			each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with
		Plant St. Bernard Parish, Louisiana	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with
Operating Agreement Operating Agreement	7/1/1970 7/1/1970	Plant St. Bernard Parish, Louisiana Agreement for the Construction and	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC.
		Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC.
		Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Proces
Operating Agreement	7/1/1970	Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC. The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Candidate of the Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Ga
Operating Agreement Operating Agreement	7/1/1970 7/1/1970	Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC. The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Proce
Operating Agreement Operating Agreement Operating Agreement	7/1/1970 7/1/1970 7/1/1970	Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC. The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Proc
Operating Agreement Operating Agreement Operating Agreement	7/1/1970 7/1/1970 7/1/1970	Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LC. The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Proce
Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement	7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970	Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LC. The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Proce
Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement	7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970	Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LC. The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Proce
Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement	7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970	Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the
Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Coperating Agreement	7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970	Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of Agreement Parish, Louisiana Agreement for the Construction and Operation of Agreement Parish, Louisiana Agreement for the Construction and Operation of Agreement Parish, Louisiana Agreement For the Construction and Operation of Agreement Parish, Louisiana Agreement For the Construction and Operation of Agreement Parish, Louisiana Agreement For the Construction and Operation of Agreement Parish, Louisiana Agreement For the Construction and Operation of Agreement Parish, Louisiana Agreement For the Construction and Operation of Agreement Parish, Louisiana	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing the Streem of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of the Streem's Comment of t
Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement	7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970	Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing the Gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Pro
Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Construction and Operating Agreement	7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970	Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of Agreement for the Construction and Operation of Agreement for the Construction and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Corporation of Enterprise GTM Offshore Operating Enterprise GTM Offshore Operating Enterprise GTM Offshore Operating Enterprise GTM Offshore Operating Enterprise GTM Offshore Operating Enterprise GTM Offshore Operating Enterprise GTM Offshore Operating Enterprise GTM Offshore Operating Enterprise GTM Offshore Operating Enterprise GTM Offshore Operating Enterprise GTM Offshore Operating Enterprise GTM Offshore Operating	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC. The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC. The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC. The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing LC and Enterprise Gas Processing LLC. The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing LC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas
Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement	7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970	Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the Blue Water Gas Plant Acadia Parish, Louisiana Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LCC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LCC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company LCC	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC. The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing. deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Proc
Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Construction and Operating Agreement Operating Agreement	7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970	Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LtC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LtC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LtC	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processi
Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement	7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970	Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LCC	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processi
Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement	7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970	Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing the Gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Pro
Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Construction and Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement	7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970 7/1/1970 10/22/1976	Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Agreement for the Construction and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Company, LCC Lateral Line Operating Company, LCC	agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing the green search owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and Enterpris

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 783 of 995

Construction, Ownership and Operating Agreement	10/1/1984	Eugene Island Block 361 Pipeline Construction, Ownership and Operating	Provides for the construction and operation of the EI 361 Pipeline. Originating from the EI 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron
	40/4/4004	Agreement	Pipeline Company and Chevron Pipeline Company Provides for the construction and operation of the EI 361 Pipeline. Originating from the EI 361 A
Construction, Ownership and Operating Agreement	10/1/1984	Eugene Island Block 361 Pipeline Construction, Ownership and Operating	Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron
Construction, Ownership and	2/25/2011	Agreement Amendment No. 2	Pipeline Company and Chevron Pipeline Company Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline
Operating Agreement Amendment 2		Eugene Island Block 361 Pipeline Construction, Ownership and Operating	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy LLC and Chevron Pipeline
		Agreement	Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what the Barnacle Pipeline (the still in service portion what the Barnacle Pipeline).
2		Construction, Ownership and Operating Agreement	was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what
2		Construction, Ownership and Operating Agreement	was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and	2/25/2011	Amendment No. 2	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline
Operating Agreement Amendment 2		Eugene Island Block 361 Pipeline Construction, Ownership and Operating	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion wha was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline
Construction, Ownership and	2/25/2011	Agreement Amendment No. 2	Company and Chevron Pipeline Company Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline
Operating Agreement Amendment 2		Eugene Island Block 361 Pipeline Construction, Ownership and Operating	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion was was formerly Bonito Pipeline). by and between Fieldwood Energy LLC and Chevron Pipeline
Construction, Ownership and	2/25/2011	Agreement Amendment No. 2	Company and Chevron Pipeline Company Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline
Operating Agreement Amendment	2/23/2011	Eugene Island Block 361 Pipeline	(Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion who
2		Construction, Ownership and Operating Agreement	was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion who
2		Construction, Ownership and Operating Agreement	was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito
		Agreement	Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood
Assignment		Eugene Island Block 361 Pipeline	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and
		Construction, Ownership and Operating Agreement	II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood
Assignment		Eugene Island Block 361 Pipeline	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and
		Construction, Ownership and Operating Agreement	II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood
Assignment			The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating	II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito
		Agreement	Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito
		Agreement	Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito
		Agreement	Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito
		Agreement	Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and
		Construction, Ownership and Operating Agreement	II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood
		Agreement	
Assignment		Eugene Island Block 361 Pipeline	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and
Assignment			Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and I)), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood
Assignment Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and
		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Energy LLC and and The Barnacle Ppeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
	5/1/1996	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate
Assignment	5/1/1996	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment	5/1/1996 5/1/1996	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy CLC and and
Assignment Operating Agreement Operating Agreement	5/1/1996	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Assignment Operating Agreement		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. By and between Fieldwood Energy LLC / Fieldwood Energy ClC and and To provide for the use, maintenance, operation, administration and removal of the Seagate
Assignment Operating Agreement Operating Agreement	5/1/1996	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Assignment Operating Agreement Operating Agreement Operating Agreement	5/1/1996 5/1/1996	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Area and Chevron Pipe Line Company	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Assignment Operating Agreement Operating Agreement Operating Agreement	5/1/1996 5/1/1996	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Ine Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Letter of Intent Amberjack Pipeline Letter of Intent Amberjack Pipeline Letter of Intent Amberjack Pipeline Letter of Intent Amberjack Pipeline	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Assignment Operating Agreement Operating Agreement Operating Agreement Proposed Ownership Agreement	5/1/1996 5/1/1996 5/1/1996 7/11/2009	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Assignment Operating Agreement Operating Agreement Operating Agreement Proposed Ownership Agreement Proposed Ownership Agreement	5/1/1996 5/1/1996 5/1/1996 7/11/2009	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Repair - Mississippi Canyon Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109 Block 109	Energy LLC and and The Barnacle Pipellne is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and
Assignment Operating Agreement Operating Agreement Operating Agreement Proposed Ownership Agreement	5/1/1996 5/1/1996 7/11/2009 7/11/2009	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project: South Pass 50 Letter of Intent Amberjack Pipeline Repair - Missispip Canyon Block 109 Area and Chevron Pipe Line Company Valve Project: South Pass 50 Letter of Intent Amberjack Pipeline Repair - Missispip Canyon Block 109 Area and Chevron Pipe Line Company Valve Project: South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109	Energy LLC and and The Barnacle Pipelline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and
Assignment Operating Agreement Operating Agreement Operating Agreement Proposed Ownership Agreement Proposed Ownership Agreement	5/1/1996 5/1/1996 7/11/2009 7/11/2009 7/11/2009	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and
Assignment Operating Agreement Operating Agreement Operating Agreement Proposed Ownership Agreement Proposed Ownership Agreement	5/1/1996 5/1/1996 7/11/2009 7/11/2009	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Oil Purchase and Sale Agreement Between Andadrko Petroleum Between Andadrko Petroleum	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy ULC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and
Assignment Operating Agreement Operating Agreement Operating Agreement Proposed Ownership Agreement Proposed Ownership Agreement Proposed Ownership Agreement Oil Purchase and Sale	5/1/1996 5/1/1996 7/11/2009 7/11/2009 7/11/2009	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Oil Purchase and Sale Agreement Between Anadarko Perfoleum Corporation and Texaco Trading and Transportation INC (now	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and
Assignment Operating Agreement Operating Agreement Operating Agreement Proposed Ownership Agreement Proposed Ownership Agreement Proposed Ownership Agreement Oil Purchase and Sale	5/1/1996 5/1/1996 7/11/2009 7/11/2009 7/11/2009	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Oil Purchase and Sale Agreement Between Anadarko Petroleum Corporation and Texaco Trading and Transportation INC [now Poseidon Oil Pipeline Company LLC] Oil Gathering Agreement	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and
Assignment Operating Agreement Operating Agreement Operating Agreement Proposed Ownership Agreement Proposed Ownership Agreement Oil Purchase and Sale Agreement/Transport	5/1/1996 5/1/1996 7/11/2009 7/11/2009 7/11/2009 12/23/1995	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Oll Purchate Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Oll Purchaten Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevon Pipe Line Company Valve Project - South Pass 50 Oll Purchan and Sevace and Sale Agreement Between Anadarko Petroleum Corporation and Texaco Trading and Transportation INC Poseidon Oll Pipeline Company LLC) Oll Gathering Agreement Between Westport Resources Corporation	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline. System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy UC, Fieldwood Energy UC, Fieldwood Energy UC, Fieldwood Energy UC, Fieldwood Energy UC, Fieldwood Energy UC, and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oi
Assignment Operating Agreement Operating Agreement Operating Agreement Proposed Ownership Agreement Proposed Ownership Agreement Proposed Ownership Agreement Oil Purchase and Sale Agreement/Transport Oil Gathering Agreement	5/1/1996 5/1/1996 7/11/2009 7/11/2009 7/11/2009 12/23/1995	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Oil Purchase and Sale Agreement Between Anadarko Petroleum Corporation and Texaco Traciting and Transportation INC (now Poseldon Oil Pipeline Company LLC) Oil Gathering Agreement Between Westport Resources Corporation Noble Energy Inc	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy UEC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and And Crude Oil Tarsport. By and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC. Crude Oil Tarsport. By and between Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co.,
Assignment Operating Agreement Operating Agreement Operating Agreement Proposed Ownership Agreement Proposed Ownership Agreement Oil Purchase and Sale Agreement/Transport	5/1/1996 5/1/1996 7/11/2009 7/11/2009 7/11/2009 12/23/1995	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Dil Purchase and Sale Agreement Between Anadarko Petroleum Corporation and Texaco Trading and Transportation INC Oil Gathering Agreement Between Westport Resources Corporation Noble Energy Inc M Oil Purchase and Sale Agreement Between Westport Resources	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and
Assignment Operating Agreement Operating Agreement Operating Agreement Proposed Ownership Agreement Proposed Ownership Agreement Oil Purchase and Sale Agreement/Transport Oil Gathering Agreement	5/1/1996 5/1/1996 7/11/2009 7/11/2009 7/11/2009 12/23/1995	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Oil Purchase and Sale Agreement Between Andarko Pertoleum Corporation and Texaco Trading and Transportation INC (now Poseidon Oil Pipeline Company LLC) Oil Gathering Agreement Between Westport Resources Corporation Noble Energy Inc M Oil Purchase and Sale Agreement	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Assignment Operating Agreement Operating Agreement Operating Agreement Proposed Ownership Agreement Proposed Ownership Agreement Oil Purchase and Sale Agreement/Transport Oil Gathering Agreement	5/1/1996 5/1/1996 7/11/2009 7/11/2009 7/11/2009 12/23/1995	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project: South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project: South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project: South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project: - South Pass 50 Oil Purchase and Sale Agreement Between Andarko Petroleum Corporation and Texaco Trading and Transportation INC (now Poseldon Oil Pipeline Company LLC) Oil Gathering Agreement Between Westport Resources Corporation Mariner Energy Inc Noble	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Assignment Operating Agreement Operating Agreement Operating Agreement Proposed Ownership Agreement Proposed Ownership Agreement Oil Purchase and Sale Agreement/Transport Oil Purchase and Sale Agreement/Transport	5/1/1996 5/1/1996 7/11/2009 7/11/2009 7/11/2009 12/23/1995 6/1/2003	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Oil Purchase and Sale Agreement Between Mestport Resources Corporation Mariner Energy Inc Moble Energy Inc Moble Energy Inc Moble Energy Inc Moble Energy Inc Moble Energy Inc Moble Energy Inc Moble Energy Inc Moble Energy Inc Noble Energy Inc and Poseidon Oil Pipeline Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement Between Agel Agreement	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC and Manta Ray Gath
Assignment Operating Agreement Operating Agreement Operating Agreement Proposed Ownership Agreement Proposed Ownership Agreement Oil Purchase and Sale Agreement/Transport Oil Gathering Agreement Oil Purchase and Sale Agreement/Transport	5/1/1996 5/1/1996 7/11/2009 7/11/2009 7/11/2009 12/23/1995 6/1/2003	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Oil Purchase and Sale Agreement Between Anadarko Petroleum Corporation and Texaco Trading and Transportation INC (now Poseidon Oil Pipeline Company LLC) Oil Gathering Agreement Between Mestport Resources Corporation Mariner Energy Inc Noble Energy Inc and Poseidon Oil Pipeline Company LLC Oil Gathering Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement Between Agendes Sale Agreement	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Clfshoe LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Com
Assignment Operating Agreement Operating Agreement Operating Agreement Proposed Ownership Agreement Proposed Ownership Agreement Oil Purchase and Sale Agreement/Transport Oil Purchase and Sale Agreement/Transport	5/1/1996 5/1/1996 7/11/2009 7/11/2009 7/11/2009 12/23/1995 6/1/2003 7/15/2003	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Oil Purchase and Sale Agreement Between Anadarko Petroleum Corporation and Texaco Trading and Transportation INC (now Poseldod Oil Pipeline Company LLC) Oil Gathering Agreement Between Resources Corporation Noble Energy Inc M Oil Purchase and Sale Agreement Between Westport Resources Corporation Mariner Energy Inc Noble Energy Inc and Poseidon Oil Pipeline Company LLC Oil Pipeline Company LLC Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company LLC Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company LLC Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company LLC Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company LLC Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company LLC and Fieldwood Genergy LLC Ormany LLC and Fieldwood Genergy LLC	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Clf Shoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Com
Assignment Operating Agreement Operating Agreement Operating Agreement Proposed Ownership Agreement Proposed Ownership Agreement Oil Purchase and Sale Agreement/Transport Oil Purchase and Sale Agreement/Transport	5/1/1996 5/1/1996 7/11/2009 7/11/2009 7/11/2009 12/23/1995 6/1/2003 7/15/2003	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Uil Purchase and Sale Agreement Between Anadarko Petroleum Corporation and Texaco Trading and Transportation INC (now Poseldon Oil Pipeline Company LLC) Oil Gathering Agreement Between Resources Corporation Noble Energy Inc M Oil Purchase and Sale Agreement Between Westport Resources Corporation Mariner Energy Inc Noble Energy Inc and Poseidon Oil Pipeline Company LLC Oil Pipeline Company LLC Oil Pipeline Company LLC Oil Pipeline Company LLC Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company LLC Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company LLC Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company LLC Oil Gathering and Reserve Dedication Office Agreement Between Rosefield Pipeline Company LLC Oil Gathering and Reserve Dedication	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline. System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseid
Assignment Operating Agreement Operating Agreement Operating Agreement Proposed Ownership Agreement Proposed Ownership Agreement Proposed Ownership Agreement Oil Purchase and Sale Agreement/Transport Oil Gathering Agreement Oil Purchase and Sale Agreement/Transport Oil Purchase and Sale Agreement/Transport Oil Purchase and Sale Agreement/Transport Oil Purchase and Sale Agreement/Transport	5/1/1996 5/1/1996 7/11/2009 7/11/2009 7/11/2009 12/23/1995 6/1/2003 7/15/2003 4/10/2012	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Pipeline Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Oil Purchase and Sale Agreement Between Anadarko Petroleum Corporation and Texaco Trading and Transportation INC Oil Gathering Agreement Between Westport Resources Corporation Mariner Energy Inc Noble Energy Inc and Posseldon Oil Pipeline Company LLC Oil Furchase and Sale Agreement Between Agache Shelf Inc and Posseldon Oil Pipeline Company LLC Oil Gathering and Reserve Dedication Oil Office Designed Company, LLC Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC Sorbard Agreement Between Agache Shelf Inc and Posseldon Oil Pipeline Company, LLC	Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and III), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Clf Shoe LLC and and To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Com

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 784 of 995

			T							
Oil Gathering Agreement	3/6/2020	as Producer	Crude Oil Transport. by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC							
Oil Pipeline Connection Agreeet	7/23/2020	ST 53/67 Connection Agreement ST 52 "A" Topsides Work-Connecting Fieldwood Energy LLC Pipeline Segment No 5890 to Rosefield Pipeline System 10" Pipeline	Connection Agreement by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC							
Oil Pipeline Connection Agreeet	7/23/2020	ST 53/67 Connection Agreement ST 52 "A" Topsides Work-Connecting Fieldwood Energy LLC Pipeline Segment No 5890 to Rosefield Pipeline System 10" Pipeline								
Oil Transport	8/1/2009	High Island Pipeline System Throughput Capacity Lease Agreement								
Oil Transport	8/1/2009	High Island Pipeline System Throughput Capacity Lease Agreement	t Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC and McM Oil & Gas LLC							
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf L							
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC							
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC							
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC							
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC							
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC							
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC							
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC							
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC							
Oil Transport Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC							
Oil Transport	11/30/2018	Transportation Services Agreement Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC							
Oil Transport	11/30/2018	Transportation Services Agreement Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC							
Oil Transport	11/30/2018	Transportation Services Agreement Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC							
Oil Transport	11/30/2018	Transportation Services Agreement Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC							
Oil Transport	11/30/2018	Transportation Services Agreement Crimson Gulf Dedication and								
Oil Transport	11/30/2018	Transportation Services Agreement Crimson Gulf Dedication and	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC							
Liquids Transportation Agreement	4/1/2015	Transportation Services Agreement Liquids Transportation Agreement (ST 311-"Megalodon") By and Among Discovery Gas Transmission LLC and Fieldwood Energy LLC	Liquids Transportation Agreement by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC							
Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	2/10/2014	Injected and Retrograde Condensate Transportation and Btu Reduction Make- up Agreement	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC							
Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	2/10/2014	Injected and Retrograde Condensate Transportation and Btu Reduction Make- up Agreement	injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC							
Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	2/10/2014	Injected and Retrograde Condensate Transportation and Btu Reduction Make- up Agreement	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC							
Agreement For Measurement and Allocation of Condensate	7/1/2001	Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC							
Agreement For Measurement and Allocation of Condensate	7/1/2001	Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC							
Agreement For Measurement and Allocation of Condensate	7/1/2001	Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC							
Agreement For Measurement and Allocation of Condensate	7/1/2014	Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC							
Agreement For Measurement and Allocation of Condensate	7/1/2014	Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC							
Agreement For Measurement and Allocation of Condensate	7/1/2014	Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC							
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LCC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation							
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation							
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation							
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Corporation and Transcontinental Gas Pipe Line Corporation Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation							
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line							
	İ	I	Corporation and Transcontinental Gas Pipe Line Corporation							

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 785 of 995

Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant	Corporation and Transcontinental Gas Pipe Line Corporation
		Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Corporation and Transcontinental Gas Pipe Line Corporation Liquid Transcontinental Gas Pipe Line Corporation Liquid Transcontinental Gas Pipe Line Corporation Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001/1005198	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001/1005198	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001/1005198	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001/1005198	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001/1005198	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001/1005198	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001/1005198	Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make- up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make- up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make- up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make- up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make- up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000 Injected and Retrograde Condensate	Uquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	4/8/2010	Transportation and Btu Reduction Make- up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000 Amendment Liquid	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Elquid Transportation		HydrocarbonTransportation Agreement (NHI/Johnson Bayou) Cont. No. 1022772, Doc. No. 97 0515	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC(formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipe Line Company LLC(formerly Transcontinental Gas Pipe Line Corporation)
Liquid Transportation	8/6/1997	Liquid Hydrocarbon Transportation Agreement	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	7/1/2008	Injected and Retrograde Condensate Transportation and Btu Reduction Make- up Agreement Central Texas Gathering System 28 0384 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 786 of 995

Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and
Terminalling Agreement Terminalling Agreement	9/1/2009 9/1/2009	eement Between WFS-Liquids Company an Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	WFS-Liquid Company Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	WFS-Liquid Company Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	WFS-Liquid Company Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	WFS-Liquid Company Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	WFS-Liquid Company Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	WFS-Liquid Company Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	WFS-Liquid Company Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	WFS-Liquid Company Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Mariner Energy inc	WFS-Liquid Company Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Mariner Energy inc	WES-Liquid Company Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Commany
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC and WFS-Liquid LLC and WFS-Liquid LLC and WFS-Liquid LLC and WFS-Liquid LLC and WFS-Liquid LLC and WFS-Liquid LLC and WFS-
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS- Liquid LLC
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS- Liquid LLC
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS- Liquid LLC
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS- Liquid LLC
Oil Liquids Transportation Agreement	9/1/1997	Agreement Cocodrie/Pecan Island Plants	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation Agreement for Bluewater System	10/22/2009	Liquids Transportation Agreement #51169 dated 2/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for	9/30/2009	Liquids Transportation Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express,
Oil Liquids Transportation for	4/1/2004	#51169 dated 2/1/2007 Liquids Transportation Agreement	LLC and Kinetica Energy Express, LLC Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express,
Bluewater Pipeline System	0/20/2000	#51051 Liquids Transportation Agreement	LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	9/30/2009	#51051 dated 4/1/2004	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
System Oil Liquids Transportation for Grand Chenier Offshore Pipeline	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
System Oil Liquids Transportation for Grand Chenier Offshore Pipeline	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
System Oil Liquids Transportation for Grand Chenier Offshore Pipeline	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express,
System Oil Liquids Amendment No. 6	iginal Contract; Amendment Effecti	Amendment No. 6 to the Liquids Transportation Contract	LLC and Kinetica Energy Express, LLC Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	/1992, Amendment Effective 1/1/2	Amendment No. 6 to the Liquids	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express,
Oil Amendment to Liquids Transport Agreement	ient date 8/1/2014 contract date 1:	Transportation Contract Amendment to Associated Liquids Transportation Agreement Patterson	LLC and Kinetica Energy Express, LLC
Oil Amendment to Liquids Transport Agreement	ient date 8/1/2014 contract date 1:	Terminal Amendment to Associated Liquids Transportation Agreement Patterson	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Amendment to Liquids Transport Agreement	ent date 8/1/2014 contract date 1:	Terminal Amendment to Associated Liquids Transportation Agreement Patterson	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquid Handling Agreement	5/1/2008	Terminal Liquid Handling Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling	3/1/2011	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Agreement Amendment to Oil Liquid Handling Agreement to Oil Liquid Handling Agreement to transfer from	3/1/2011 11/1/2012 amended 12/1/2013	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Apache Shelf, Inc. to Fieldwood Energy LLC Oil Liquids Agreement	3/1/2011	Liquids Agreement	
			Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	3/1/2011	Liquids Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	3/1/2011	Liquids Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transporation	
Oil Liquids Agreement	11/1/2012	Agreement Grand Chenier Terminal Associated Liquids Transporation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Agreement Grand Chenier Terminal Associated Liquids Transporation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
		Agreement Grand Chenier Terminal	EDTODGLEY NO. 7

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 787 of 995

Oil Liquids Agreement	11/1/2012	Associated Liquids Transporation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement Oil Liquids Agreement Amendment	11/1/2012 /1/2012 Amended effective 12/1/20	Associated Liquids Transporation Agreement Grand Chenier Terminal Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood Energ
Oil Liquids Agreement Amendment		Amendment	LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood Energ
Assignment, Assumption and Consent Agreement	7/1/2013	Assignment, Assumption and Consent Agreement	LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between
Assignment, Assumption and	7/1/2013	Assignment, Assumption and Consent	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C. Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001
Consent Agreement		Agreement	between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separtion and Stabilization Agreement Oil Liquids Separation and	6/1/2014	Liquids Separtion and Stabilization Agreement Third Amendment to Manta Ray Liquids	LSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Stabilization Agreement		Separation and Stabilization Agreement	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	6/1/2014	Third Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	11/1/2000	Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	11/1/2000	Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	3/1/2008	First Amendment to Liquids Separation and Stailization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	3/1/2008	First Amendment to Liquids Separation and Stailization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	11/1/2000	Second Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company,
Oil Liquids Separation and Stabilization Agreement	11/1/2000	Second Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company,
Oil Liquids Separation and Stabilization Agreement	4/27/2004	Manta Ray Liquids Separation and Stabilization Agreement	LLC. Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, LLC. and Manta Ray Offshore Gathering Company,
Oil Liquids Separation and Stabilization Agreement	3/1/2014	Second Amendment to Liquids Separation and Stabilization Agreement	L.L.C. LISSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company,
Oil Liquids Separation and Stabilization Agreement	3/1/2014	Second Amendment to Liquids Separation and Stabilization Agreement	L.L.C. LISSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company,
Oil Liquids Separation and Stabilization Agreement	6/1/2014	Third Amendment to Liquids Separation and Stabilization Agreement	LLC. LISSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, LLC. and Manta Ray Offshore Gathering Company,
Oil Liquids and Stabilization Agreement	6/1/2014	Third Amendment to Liquids Separation and Stabilization Agreement	L.L.C. LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company,
Oil Liquids Separation and Stabilization Agreement	1/1/2015	Fourth Amendment to Liquids Separation and Stabilization Agreement	LLC. LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, LLC. and Manta Ray Offshore Gathering Company,
Oil Liquids Separation and Stabilization Agreement	1/1/2015	Fourth Amendment to Liquids Separation and Stabilization Agreement	L.L.C.
Oil Liquids Separation and Stabilization Agreement	4/1/2018	Liquids Separtion Agreement	LL.C. Contract for ST 320 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Transporation Agreement	4/1/2018	Nautilus Pipeline Company, L.L.C. Liquids Transportation Agreement	LTA for ST 320 by and between Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Oil Liquids Transporation Agreement	3/1/2014	First Amendment to Liquids Transportation Agreement	LTA by and between Fieldwood Energy Offshore LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Oil Liquids Transporation Agreement	1/1/2015	Second Amendment to Liquids Transporation Agreement	LTA by and between Fieldwood Energy Offshore LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Oil Liquids Transporation Agreement	1/1/2015	Second Amendment to Liquids Transporation Agreement	Naturius Pipeline Company, L.L.C. LTA by and between Fieldwood Energy Offshore LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Oil Liquids Transporation Agreement	11/1/2010	First Amendment to Liquids Transportation Agreement	LTA by and between Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Oil Liquids Transporation Agreement	11/1/2010	First Amendment to Liquids Transportation Agreement	LTA by and between Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Oil Liquids Transporation	5/1/2015	Amendment to Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin
Agreement Oil Liquids Transporation	5/1/2015	Agreement Amendment to Transportation	Pipeline Company, LLC LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin
Agreement Oil Liquids Transporation Agreement	5/1/2015	Agreement Amendment to Transportation Agreement	Pipeline Company, LLC LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil LiquidsTransportation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline	
Oil Liquids Transporation	5/1/2015	Company, LLC and Fieldwood Energy LLC Transportation Agreement for	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Agreement		Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	
Oil Liquids Transporation	5/1/2015	Transportation Agreement for	Company, LLC and Sea Robin Pipeline Company, LLC Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline
Agreement	-,-,	Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transporation	5/1/2015	Transportation Agreement for	
Agreement		Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	
Oil Liquids Transporation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate	Company, LLC and Sea Robin Pipeline Company, LLC
- ·		Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transporation	5/1/2015	Transportation Agreement for	Amendment No. 2 by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC
Agreement		Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	and Sea Robin Pipeline Company, LLC
Oil Liquids Transporation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate	
5		Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 788 of 995

Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline	
		Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement	Company, LLC and Sea Robin Pipeline Company, LLC
		for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement	Company, LLC and Sea Robin Pipeline Company, LLC
Oil Equitos Transport	3/1/2013	for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement	,
		for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
		Company, LLC and Fieldwood Energy LLC	
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement	
		for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate	company, are and sea noom i penne company, are
		Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline
		for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline	
		Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline
Oil Liquids Transport	5/5/2006	Amendment No. 1 to Liquid	Company, LLC and Sea Robin Pipeline Company, LLC
Oil Eightus Transport	3) 3) 2000	Transportation Agreement No. 1389 between Sea Robin Pipeline company, LLC and Apache Corporation dated	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin
Oil Liquids Transport	5/5/2006	5/1/2003 Amendment No. 1 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company,	Pipeline Company, LLC
		LLC and Apache Corporation dated 5/1/2003	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2003	Liquid Hydrocarbons Transportation Agreement	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	7/1/2010	Amendment No. 2 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, LLC and Apache Corporation dated	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin
Oil Liquids Transport	7/1/2010	5/1/2003 Amendment No. 2 to Liquid	Pipeline Company, LLC
		Transportation Agreement No. 1389 between Sea Robin Pipeline company, LLC and Apache Corporation dated 5/1/2003	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	7/1/2010	Amendment No. 2 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, LLC and Apache Corporation dated	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin
Oil Liquids Transport	2/1/2018	5/1/2003 Amendment No. 1 to Liquid Hydrocarbon	Pipeline Company, LLC
		Separation Agreement dated October 1, 2004 between Trunkline field Services LLC and Fieldwood Energy LLC-Agreement No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin
Oll Handda Tax	2/4/2040		Pipeline Company, LLC
Oil Liquids Transport	2/1/2018		LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
		No. 2430	

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 789 of 995

Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1,	
		2004 between Trunkline field Services LLC	
		and Fieldwood Energy LLC-Agreement	
		No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin
Oil Liquids Transport	2/1/2010	Amondment No. 1 to Liquid Hudrosorbon	Pipeline Company, LLC
Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1,	
		2004 between Trunkline field Services LLC	
		and Fieldwood Energy LLC-Agreement	
		No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin
			Pipeline Company, LLC
Oil Liquids Transport	2/1/2018		LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin
		Separation Agreement dated October 1, 2004 between Trunkline field Services LLC	Pipeline Company, LLC
		and Fieldwood Energy LLC-Agreement	
		No. 2430	
Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon	
		Separation Agreement dated October 1, 2004 between Trunkline field Services LLC	
		and Fieldwood Energy LLC-Agreement	
		No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin
			Pipeline Company, LLC
Oil Liquids Separation Agreement	10/1/2004	Liquid Hydrocarbons Separation	LSA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin
Oil Liquids Separation Agreement	10/1/2004	Agreement Liquid Hydrocarbons Separation	Pipeline Company, LLC LSA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin
on Elquius Separation Agreement	10/1/2004	Agreement	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin
Oil Liquids Hydrocarbon	1/19/2012	Amendment No. 4 to Liquid Hydrocarbon	
Separation Agreement		Separation Agreement for Interruptible	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin
#### 11 12 2 2 2		Service	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	1/19/2012	Amendment No. 4 to Liquid Hydrocarbon	Liquid Hydrocarbon Senaration Agreement by and between Fieldweed Energy II Condition
Separation Agreement		Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	1/19/2012	Amendment No. 4 to Liquid Hydrocarbon	
Separation Agreement		Separation Agreement for Interruptible	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin
	-1-1	Service	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	6/1/2011	Amendment No. 3 to Liquid Hydrocarbon	United the description of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee of the Committee
Separation Agreement		Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	6/1/2011	Amendment No. 3 to Liquid Hydrocarbon	ripeline company, eec and sea koom ripeline company, eec
Separation Agreement		Separation Agreement for Interruptible	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin
		Service	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	6/1/2011	Amendment No. 3 to Liquid Hydrocarbon	United to the control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control
Separation Agreement		Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	1/1/2011	Amendment No. 2 to Liquid Hydrocarbon	ripeline company, see and sea noom ripeline company, see
Separation Agreement		Separation Agreement for Interruptible	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin
		Service	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	1/1/2011	Amendment No. 2 to Liquid Hydrocarbon Separation Agreement for Interruptible	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin
Separation Agreement		Service	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	1/1/2011	Amendment No. 2 to Liquid Hydrocarbon	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
Separation Agreement		Separation Agreement for Interruptible	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin
Official de Unides seek en	F (a /2000	Service	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	5/1/2009	Amendment No. 1 to Liquid Hydrocarbon Separatiaon Agreement dated 10/1/2004	
Separation / greenene		between Trunkline Field Services, LLC and	
		Apache Corporation	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin
			Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	5/1/2009	Amendment No. 1 to Liquid Hydrocarbon	
Separation Agreement		Separatiaon Agreement dated 10/1/2004 between Trunkline Field Services, LLC and	
		Apache Corporation	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin
		*************	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	5/1/2009	Amendment No. 1 to Liquid Hydrocarbon	
Separation Agreement		Separatiaon Agreement dated 10/1/2004	
		between Trunkline Field Services, LLC and Apache Corporation	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin
		Apacile Corporation	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids	, , , ,
		Hydrocarbon Transportation Agreement	
		Dated October 1, 2004 between Sea	
		Robin Pipeline Company, LLC and	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea
		Fieldwood Energy LLC-Agreement No. 2431	Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea
		Hydrocarbon Transportation Agreement	
		Dated October 1, 2004 between Sea	
		Robin Pipeline Company, LLC and Fieldwood Energy LLC-Agreement No.	
		2431	
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids	
		Hydrocarbon Transportation Agreement	
		Dated October 1, 2004 between Sea	
		Robin Pipeline Company, LLC and Fieldwood Energy LLC-Agreement No.	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea
		2431	Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids	
		Hydrocarbon Transportation Agreement	
		Dated October 1, 2004 between Sea	
		Robin Pipeline Company, LLC and Fieldwood Energy LLC-Agreement No.	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea
		2431	Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
		- 174	, empony, eee and additional spanning company, eee

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 367 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 790 of 995

	5	14				Design 1	Her	140 00	S- 11		14464	News
Facility North Warehouse	Facility Owner Fieldwood	Item Number 54401	Serial No.	Location WH/B42/S1	Item Description LINER: PWR CYL	Project Name	UOM EA	Wt. (lbs)	On Hand Q	3,975.83	WI% 100.0%	Net Value 3,975.83
North Warehouse	Fieldwood	54402		WH/B42/FLR	PSTN/ROD ASSY: 10-1/2",		EA		1		100.0%	
North Warehouse	Fieldwood	54403		WH/B42/FLR	GMWA, PSTN/ROD ASSY: 28",		EA		1	21,498.05	100.0%	21,498.05
North Warehouse	Fieldwood	54406		WH/B42/S1	GMWA, ROD PSTN: 18", PISTON, GMVC		EA		1	19,676.18	100.0%	19,676.18
					1ST STGE							
North Warehouse North Warehouse	Fieldwood Fieldwood	54407 54408		B3/B3/S2 WH/B41/S2	LINER: 2ND STGE CYL LINER: GMVC 1ST STGE		EA EA		1	2,542.05 2,186.24	100.0% 100.0%	
North Warehouse	Fieldwood	54409		WH/B37/FL	HD: 2ND STGE CRNKEND		EA		1	4,372.48	100.0%	4,372.48
North Warehouse	Fieldwood	54411		WH/SE Wall/FLR	CRNKSHFT: GMVA/GMVC-		EA		1	82,650.64	100.0%	82,650.64
North Warehouse	Fieldwood	54412		WH/SE Wall/FLR	12 CRNKSHFT: GMVA/GMVC-		EA		2	81,082.47	100.0%	81,082.47
North Warehouse	Fieldwood	54419		B3/B3/S2	12 PMP: GMVA LUBE OIL		EA		1	5,829.98	100.0%	5,829.98
North Warehouse	Fieldwood	54420		WH/FL	CRSSHD ASSY:		EA		1	6,095.65	100.0%	
North Warehouse	Fieldwood	54421		WH/B41/FL	GMVA/VC/VH CRSSHD ASSY:		EA		1	6,095.65	100.0%	6,095.65
North Warehouse	Fieldwood	54422		WH/FL	GMVA/VC/VH CRSSHD ASSY:		EA		1	7,703.92	100.0%	7,703.92
					GMVA/VC/VH							
North Warehouse	Fieldwood	54445		B3/B3/S2	GEAR: GMVC BLOWER DRV		EA		1	3,352.24	100.0%	3,352.24
North Warehouse	Fieldwood	54447		WH/B42/FLR	PSTN/ROD ASSY: 18", 1ST STGE		EA		1	14,956.39	100.0%	14,956.39
North Warehouse	Fieldwood	54448		WH/B42/S1	LINER: 18", 1ST STGE		EA		1	1,967.62	100.0%	1,967.62
North Warehouse	Fieldwood	54449		WH/B42/S1	COMPRSSR LINER: 15", 2ND STGE		EA		1	1,785.43	100.0%	1,785.43
					COMPRSSR							
North Warehouse	Fieldwood	54450		WH/B41/S2	LINER: 9-3/4", 3RD STGE COMPRSSR		EA		1	1,909.90	100.0%	1,909.90
North Warehouse	Fieldwood	54452		B3/B1/S1	GEAR: GMV3-FB, PARTCO BLOWER W/HUB		EA		1	16,032.44	100.0%	16,032.44
North Warehouse	Fieldwood	54456		WH/B42/FLR	PSTN/ROD ASSY: 9-3/4",		EA		1	2,399.73	100.0%	2,399.73
North Warehouse	Fieldwood	54457		WH/B43/S1	3RD STGE PSTN/ROD ASSY: 9-5/8",		EA		1	16,032.44	100.0%	16,032.44
					GMWA,							
North Warehouse	Fieldwood	54458		WH/B43/FLR	PSTN/ROD ASSY: 17-1/4", GMVA-8 1ST S TGE		EA		1	18,636.17	100.0%	18,636.17
North Warehouse	Fieldwood	54460		B3/B2/FLR	ROD: ALL GMV PWR		EA		2	1,821.87	100.0%	1,821.87
North Warehouse	Fieldwood	54468		B3/B2/S3	PISTON PMP: GMVA H2O		EA		1	13,481.83	100.0%	13,481.83
					W/GSKTS							
North Warehouse	Fieldwood	54469		WH/B41/FLR	CRSSHD ASSY: GMVA/VC/VH		EA		1	13,051.81	100.0%	13,051.81
North Warehouse	Fieldwood	54480		WH/B43/FLR	PSTN/ ROD ASSY: 16-1/4",		EA		1	18,408.45	100.0%	18,408.45
North Warehouse	Fieldwood	54481		Bay3/N Wall/FLR	2ND STGE, PSTN/ROD ASSY: GMWE		EA		1	3,223.36	100.0%	3,223.36
					PWR,FITS GMWE-12							
North Warehouse	Fieldwood	54486		WH/B43/FLR	PSTN/ROD ASSY: GMWA		EA		1	21,945.24	100.0%	21,945.24
North Warehouse	Fieldwood	56001		WH/B41/S1	BEARING: TLA COMPRSSR		EA		5	725.83	100.0%	725.83
					RD, BEARING							
North Warehouse	Fieldwood	56002		WH/B41/S1	BEARING: TLA MAIN		EA		7	635.76	100.0%	635.76
North Warehouse North Warehouse	Fieldwood Fieldwood	56633 56644		B3/B5BS3 B3/B4/S2	KT: RPR CYL, TLA PWR SPRCKT: TLA CRNKSHFT		EA EA		5	725.10 6,085.04	100.0% 100.0%	725.10 6,085.04
North Warehouse	Fieldwood	56645		B3/B4/S3	SPRCKT: TLA		EA		1	3,377.74	100.0%	3,377.74
North Warehouse	Fieldwood	56646		B3/B3/S2	SPRCKT: HYD PUMP &		EA		1	2,135.23	100.0%	
North Warehouse	Fieldwood	56648		WH/B41/S1	DRV LINE: CYL, TLA 2ND STG		EA		1	7,817.91	100.0%	7,817.91
North Warehouse North Warehouse	Fieldwood Fieldwood	56653 56654		WH/B43/S2,TOP IN BACK WH/B44/S1	PSTN: TLA 2ND STGE PSTN: TLA 1ST STGE		EA EA		1	20,689.57 22,170.79	100.0% 100.0%	
North Warehouse	Fieldwood	56657		B3/B4/FLR	PMP: SHFT, TLA IDLER		EA		1	1,136.85	100.0%	
North Warehouse North Warehouse	Fieldwood Fieldwood	56658 56659		B3/B4/S3 B3/B4/S3	PMP: SHFT, TLA DRIVE PMP: SHFT, TLA WATER		EA EA		1	3,188.27 1,789.07	100.0% 100.0%	
					PUMP				-			
North Warehouse	Fieldwood	56663		WH/B41/S2	SHOE: TLA TPE XHD SLIPPER		EA		1	2,514.18	100.0%	2,514.18
North Warehouse	Fieldwood	56695		B3/B4/FLR	NUT: TLA CONNECTING		EA		4	397.17	100.0%	397.17
North Warehouse	Fieldwood	56744		B3/B4/FLR	ROD GEAR: TLA BULL TIMING		EA		1	1,898.39	100.0%	1,898.39
North Warehouse	Fieldwood	56746		B3/B4/S3	CNTRL GEAR: TLA OIL PUMP		EA		2	3,800.42	100.0%	3,800.42
North Warehouse	Fieldwood	56771		B3/B4/FLR	LABYRINTH: TLA TURBINE		EA		1	1,745.35	100.0%	
North Warehouse	Fieldwood	56772		B3/B4/FLR	LABYRINTH: TLA		EA		2	626.73	100.0%	626.73
North Warehouse	Fieldwood	56779		B3/B4/FLR	CARRIER: TLA BULL GEAR		EA		3	1,286.24	100.0%	
North Warehouse	Fieldwood	56780		B3/B4/FLR	CARRIER: TLA IDLER GEAR		EA		3	1,187.86	100.0%	1,187.86
North Warehouse	Fieldwood	56782		B3/B4/FLR	LINKAGE: TLA LWR/CNTRL		EA		2	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56788		B3/B4/FLR	SHFT COMPRSSR: TLA		EA		2	739.68	100.0%	739.68
North Warehouse	Fieldwood	56799		B3/B4/S3	TIMER DR VLV: TLA FUEL		EA		6	2,288.27	100.0%	2,288.27
North Warehouse	Fieldwood	56800		B3/B5/S3	SPRCKT: TLA CRNKSHFT		EA		1	6,512.01	100.0%	6,512.01
North Warehouse	Fieldwood	56802		WH/B44/S2	PSTN/ROD ASSY: TLA		EA		1	9,300.03	100.0%	9,300.03
North Warehouse	Fieldwood	56806		B3/B6/S1	MATL NO DRAW TYP E ROD: TLA W/LCKNG STDDS & PN SZ W/RD CAP		EA		1	24,799.27	100.0%	24,799.27
North Warehouse North Warehouse	Fieldwood Fieldwood	56808 56809		B3/B3/S2 WH/B30/S1	WHEEL: TLA TRBN SCRN ASSY: TLA DWG		EA EA		1	23,760.81 3,917.02	100.0% 100.0%	23,760.81 3,917.02
North Warehouse	Fieldwood	56810		B3/B4/S3	JT: EXPNSN, TLA		EA		2	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56811		B3/B1/S2	JT: EXPNSN, TLA EXHAUST		EA		1	980.17	100.0%	980.17
North Warehouse	Fieldwood	56815		B3/B10/S2	INTCLR ASSY: TLA SCAV		EA		6	4,339.69	100.0%	4,339.69
North Warehouse	Fieldwood	56816		B3/B4/FLR	AIR NUT: TLA ROD ALL STGS		EA		1	1,012.96	100.0%	1,012.96
North Warehouse	Fieldwood	56817		B3/B4/S3	RING: TLA TURB NZZLE		EA		2	8,435.25	100.0%	8,435.25
					CRNKSHFT						100.0%	
North Warehouse North Warehouse	Fieldwood Fieldwood	58585 59286		WH/SE Wall/FLR WH/B43/S1	PSTN/ROD ASSY: 9-3/4",		EA EA		1	15,303.69 12,227.14	100.0%	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 368 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 791 of 995

	F		6 - 11			David Al			T-4-116	1100	N
Facility North Warehouse	Facility Owner Fieldwood	Item Number 71926	Serial No.	Location Bay3/N Wall/FLR	Item Description STDDS: STEP, CYL. W/	Project Name UC		On Hand Qt 24	Total Value 72.87	WI% 100.0%	Net Value 72.87
					NUTS 4 SUCT						
North Warehouse	Fieldwood	71936		B2/B1/S2	CYL: HYD, I/BRD, UNRPRD	E	١	1	1,020.25	100.0%	1,020.25
Iorth Warehouse	Fieldwood	71937		B2/B1/S2	CYL, HYD, I/BRD, UNRPRD	E	\	1	1,020.25	100.0%	1,020.25
lorth Warehouse	Fieldwood	71939		B2/B4/IS	CYL: COMPRSSR, 8", W/	E		1	6,558.73	100.0%	6,558.73
				, , ,	ALL HD STDDS & NTS				,		,
North Warehouse	Fieldwood	71948		B2/B5/S1	VLV CHR: UNRPR'D	E		8	153.04	100.0%	153.04
North Warehouse	Fieldwood	71952		B2/B3/31 B2/B1/S2	CYL: CMPRSSR, 8", W/ IB	E		1	3,497.99	100.0%	3,497.99
					HEAD & P. GL ND						
North Warehouse	Fieldwood	71955		B2/B4/S1	PSTN: COMP, C.I., W/2 STEEL DONUTS	E	١	1	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	71971		B2/B1/S2	PSTN/ ROD ASSY: X 2",	E	١	1	1,289.88	100.0%	1,289.88
North Warehouse	Fieldwood	71975		B2/B1/S2	NO RINGS, TUNGSTEN CRSSHD: GUIDE, WBF-74,	E.		1	3,279.36	100.0%	3,279.36
toran warenouse					BORE	-					
North Warehouse	Fieldwood	71977		B2/B1/S2	DIST PC: WBF-74, NEW OEM 14" CYL	E	١.	1	2,040.49	100.0%	2,040.49
lorth Warehouse	Fieldwood	71980		WH/B29/S1	FAN ASSY: 7 BLADE 132"	E	\	1	2,186.24	100.0%	2,186.24
					DIA AIR-X-CHANGER						
North Warehouse	Fieldwood	71983		WH/B29/S1	FAN BLDES: FIBERGLASS	E	١	6	364.37	100.0%	364.37
					62" L X 11-1/1 4" W						
North Warehouse	Fieldwood	72001		WH/B8/S2	PMP ASSY: LUBE, MVS,	E		1	2,186.24	100.0%	2,186.24
ortii Warenouse				VVI J 50/32	W/ ATMOS IND. &	-	`	-	2,100.24	100.070	£,100.£4
lorth Warehouse	Fieldwood	72002		WH/B8/S2	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &	E.	١	1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72013		WH/B8/FLR	HD: CYL, PWR, RECOND	E	١	2	1,311.75	100.0%	1,311.75
								ļ			
North Warehouse	Fieldwood Fieldwood	72025 72027		WH/B38/S1 WH/B36/S1	MANIFOLD: INTAKE MANIFOLD: EXHST,	E.		2	728.75 655.87	100.0% 100.0%	728.75 655.87
				,	P9390, SECTIONS						
North Warehouse	Fieldwood	72037		WH/B6/S2	ROD: CONN, P9390, US'D	E.	١.	16	510.12	100.0%	510.12
North Warehouse	Fieldwood	81982		B3/B2/FLR	ROD: ARTIC'LD, GMVC	E	\	1	1,366.40	100.0%	1,366.40
North Warehouse	Fieldwood	81984		B3/B4/S3	SPRCKT: TLA SGL SPLIT	E		1	6,635.24	100.0%	6,635.24
North Warehouse	Fieldwood	81985		B3/B4/FLR	SPRCKT: TLA IDLER W/PUMP	E	١	1	1,923.89	100.0%	1,923.89
North Warehouse	Fieldwood	81987		WH/B41/S2	SHOE: GMVC XHD	E		1	1,689.76	100.0%	1,689.76
North Warehouse	Fieldwood	89087		WH/B43/S1	PSTN/ROD ASSY: SZ 28" US'D C7120-3A 3172	E.	١.	1	9,838.09	100.0%	9,838.09
					03 D C/120 3A 31/2						
North Warehouse	Fieldwood	96073		WH/B8/S2	PMP,HYD: 5.2gpm	E		1	9,793.64	100.0%	9,793.64
North Warehouse North Warehouse	Fieldwood Fieldwood	96074 112605		WH/B8/S2 B3/B8/FLR	PMP,HYD: 1.9gpm KT: RPR VRA	E.		3	9,793.64 852.63	100.0% 100.0%	9,793.64 852.63
North Warehouse	Fieldwood	112606		B3/B10/S1	VLV	E	١	3	1,093.12	100.0%	1,093.12
North Warehouse	Fieldwood Fieldwood	112608 197167		B3/B10/S1 WH/B25/S2	VLV TRBCHRGR: VTC254 BBC	E.		6	655.87 33,066.91	100.0% 100.0%	655.87 33,066.91
voi tii vvai eilouse	rielawood	137107		W11/823/32	W/MNTNG GSKT	-	`	1	33,000.31	100.070	33,000.31
North Warehouse	Fieldwood	200368		WH/B30/FLR	ROTOR ASSY, DEEPWELL	E	١	1	7,651.85	100.0%	7,651.85
North Warehouse	Fieldwood	200371		B2/B10/FLR	PUMP CYL: WRTHGTN SIZE 9-	E.	·	1	10,931.21	100.0%	10,931.21
					1/4"						
North Warehouse	Fieldwood Fieldwood	200372 200379		B2/B11/FLR B2/B11/FLR	CYL: WRTHGTN, SIZE 7" CYL: WRTHGTN SIZE 7.007	E.		1	8,744.97 9,838.09	100.0% 100.0%	8,744.97 9,838.09
toran warenouse	riciawood			02/011/100		L.		_	5,030.03	100.070	3,030.03
North Warehouse	Fieldwood	200380		WH/B5/S2	IMPELLER: TURBINE IMPELLER: 'C30' B STG,	E.		1	16,560.78	100.0%	16,560.78
North Warehouse	Fieldwood	200381		WH/B5/S2	SOLAR	E.	١	1	17,289.53	100.0%	17,289.53
North Warehouse	Fieldwood	200387		WH/B11/S1	COMPR: AIR GEAR: BX TYPE, 206HS.	E		1	6,194.35	100.0%	6,194.35 29.149.89
North Warehouse	Fieldwood	200390		WH/B27/S2	RAT 1.262-1	E.	١	1	29,149.89	100.0%	29,149.89
North Warehouse	Fieldwood	200400		WH/B5/S2	BEARING ASSY: C30 SLR	E	·	1	21,060.80	100.0%	21,060.80
North Warehouse	Fieldwood	200401		WH/B5/S2	GC DMPR SUCT BEARING ASSY: C30 DIS	E.		1	18,346.21	100.0%	18,346.21
voi tii vvai eilouse	rielawood	200401		W11/ D3/32	SLR GC TILT PAD		`	1	10,540.21	100.070	10,540.21
North Warehouse	Fieldwood	200414		B2/B7/S1	CYL: 6, WRTHGTN	E	١	1	8,744.97	100.0%	8,744.97
North Warehouse	Fieldwood	200421		B2/B9/FLR	COMPRSSR CYL: 15", COMPRSSR, NO	E	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1	14,574.95	100.0%	14,574.95
					STDDS F/VLV CAPS						
North Warehouse	Fieldwood	200422		B2/B5/S1	CYL: 9", COMPRSSR #10674-E I/R -RDS	E.	١.	1	10,931.21	100.0%	10,931.21
North Warehouse	Fieldwood	200423		B2/B11/S1	CYL: 11-1/4", COMPRSSR	E	\	1	13,117.45	100.0%	13,117.45
					W/ 11.287 BORE						
North Warehouse	Fieldwood	200424		B2/B5/S2	CYL: 5", COMPRSSR I/R-	E	١	1	9,327.97	100.0%	9,327.97
					RDS						
North Warehouse	Fieldwood Fieldwood	200426 202849		WH/B20/S1 YD/R4	TURBINE HEAT EXCHNGR	E.		1	3,643.74 22,226.79	100.0% 100.0%	3,643.74 22,226.79
North Warehouse	Fieldwood	202850		WH/B38/FLR	PMP: CMSD 4X6X10.5	E		1	65,000.00	100.0%	65,000.00
North Warehouse	Fieldwood	202854		Bay 6	COMPR: PKG	E.		1	22,117.48	100.0%	22,117.48
North Warehouse North Warehouse	Fieldwood Fieldwood	202876 227188		YD/R4 B3/B6/S1	ENG: NG 399 CYL: CPR GMWA-9-1A	E.		1	7,651.85	100.0% 100.0%	7,651.85
					PWR CYLINDERS						
North Warehouse	Fieldwood	228011		Bay 2	PSTN/ROD ASSY: 29-1/2", CPR F/ V250 COM	E	١	1	-	100.0%	-
North Warehouse	Fieldwood	228012		B2/B2/S1	PSTN ROD: I/R RDS 2.125	E	\	1	2,379.02	100.0%	2,379.02
North Warehouse	Fieldwood	229324		WH/B44/S1	IN CRBDE CTD PSTN/ROD ASSY: TLA	E	· · · · · · · · · · · · · · · · · · ·	1	4,733.25	100.0%	4,733.25
voitii vvaienouse	Helawood	223324		W11/544/31	COMPRSSR		`	1	4,733.23	100.070	4,733.23
North Warehouse	Fieldwood	233282		Linear Controls	ENG:NG,235hp,1200rpm	E	4	1	26,909.80	100.0%	26,909.80
North Warehouse	Fieldwood	233305		B1/Floor	ENG:DIESEL,318hp,8,2100	E		1	13,481.83	100.0%	13,481.83
					rpm						
North Warehouse	Fieldwood	233453		Yard/Row 3	GEN:DIESEL,30kW,208/48 0V,AC,1800rpm, 3ph	E	١.	1	9,291.53	100.0%	9,291.53
North Warehouse	Fieldwood	241167		B2/B6/FLR	CYL: 28", VRA CLRK	E.	١	1	3,079.21	100.0%	3,079.21
					COMPRSSR						
North Warehouse	Fieldwood	241168		B2/B7/FLR	CYL: 17", VRA CLRK COMPRSSR	E.	`	1	2,309.41	100.0%	2,309.41
North Warehouse	Fieldwood	241169		B2/B2/FLR	CYL: 9, VRA CLRK	E	\	1	1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241173		WH/B44/FL	COMPRSSR PSTN/ROD ASSY: VRA	E		1	1,539.61	100.0%	1,539.61
arenouse					CLRK COMPRSSR		-	1		200.070	
	Fieldwood	241179		WH/B1/Floor	HD: VRA CLRK O/BRD	E	١.	1	3,849.02	100.0%	3,849.02
North Warehouse	rieldwood				LINILDD						
lorth Warehouse	Fieldwood	241181		B10K/B36/S1	UNLDR VLV CHR: VRA CLRK VLV	E		12	173.21	100.0%	173.21

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 369 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 792 of 995

Facility	Facility Owner	Item Number	Social No.	Location	Item Description	Project Name	HOM	Wt (lbc)	In Hand Ot	Total Value	VA/19/	Net Value
Facility North Warehouse	Facility Owner Fieldwood	Item Number 241182	Serial No.	Location B3/B10,11,12/FLR	Item Description PSTN: VRA CLRK PWR	Project Name	UOM EA	Wt. (IDS)	On Hand Qt	2,169.33	WI% 100.0%	2,169.33
North Warehouse	Fieldwood	241185		B3/B9/S1	ROD: VRA CLRK ART CONN		EA		1	11,708.19	100.0%	11,708.19
North Warehouse	Fieldwood	241189		B3/B10/S3	PIN: WRIST, VRA CLRK		EA		4	1,255.26	100.0%	1,255.26
North Warehouse	Fieldwood	241191		B3/B8/S1	PWR PISTON TENSIONER: VRA CLRK		EA		2	1,196.78	100.0%	1,196.78
North Warehouse	Fieldwood	241202		B3/B2/S2	CHAIN GVRNR: GMVC-12		EA		1	8,409.66	100.0%	8,409.66
North Warehouse	Fieldwood	241203		B3/B1/FLR	JUMPER: H2O, GMVC-12		EA		12	148.50	100.0%	148.50
North Warehouse	Fieldwood	241205		B3/B3/S2	HD TO CYL JUMPER: H2O, GMVC-12		EA		6	111.47	100.0%	111.47
North Warehouse	Fieldwood	241216		B3/B3/S3	CYL TO RAIL EXHST: ELBOW, GMVC-		EA		4	857.27	100.0%	857.27
					12, GMVA-34-2C					637.27		837.27
North Warehouse North Warehouse	Fieldwood Fieldwood	251608 252667		B2/Yard B2/B5/S2	ENG CYL: 6", WHT SUPR		EA EA		1	- 4,862.67	100.0% 100.0%	4,862.67
North Warehouse	Eigldwood	222171			COMPRSSR CMPLT		ΕΛ		2	220.14	100.0%	220.17
North Warehouse	Fieldwood	323171		WH/B41/S1	PSTN: RING FOR 23.00" PISTON		EA		2	238.14	100.0%	238.14
North Warehouse	Fieldwood	323172		WH/B41/S1	PSTN: RING FOR 16.50" PISTON		EA		2	223.27	100.0%	223.27
North Warehouse	Fieldwood	323173		WH/B41/S1	PSTN: RING FOR 10.50"		EA		3	139.85	100.0%	139.85
North Warehouse	Fieldwood	326861		WH/B41/FLR	PISTON PSTN: 10.50", PART #579-		EA		1	6,451.03	100.0%	6,451.03
North Warehouse	Fieldwood	326862		WH/B44/FLR	062-001 PSTN: ROD FOR 10.50",		EA		1	3,373.74	100.0%	3,373.74
***************************************					PISTON							
North Warehouse	Fieldwood	326863		WH/B44/FLR	PSTN: ROD FOR 23.00", PISTON		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	326864		WH/B44/FLR	PSTN: ROD FOR 16.50", PISTON		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	328243		WH/B41/FLR	PSTN: 16.50", PART #579-		EA		1	18,426.94	100.0%	18,426.94
North Warehouse	Fieldwood	329558		Linear Controls	082-201 ENG:NG,423hp,12,7in,H2		EA		1	84,000.00	100.0%	84,000.00
		333387		WH/B41/FLR	0,900rpm				1			
North Warehouse	Fieldwood			WII/B41/FLK	PSTN: 23.00", PART #579- 303-201		EA		1	33,442.43	100.0%	33,442.43
North Warehouse	Fieldwood	348619		B1/B1/S1	MTR,ELEC:TEFC,3600rpm, 150hp,445LP		EA		1	7,220.06	100.0%	7,220.06
North Warehouse	Fieldwood	370132		Linear Controls	ENG:NG,85-		EA		1	60,750.95	100.0%	60,750.95
North Warehouse	Fieldwood	500133		Fluid Crane	220hp,1905in3,6,7IN SUMP		EA		1	26,250.00	100.0%	26,250.00
					TANK,4'WX10'LX4'H,ATM							
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 61	OS,EXT,16" PFLA 1-48" X 15' X 230 WP L.P.	?	EA		1	4,850.00	100.0%	4,850.00
					Horizontal Separator (No Skid)							
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 64	24" X 10' Vertical H.P.	Eugene Island Block#266-B	EA		1	1,770.00	100.0%	1,770.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 65	Separator w/Skid 12" X 6' Vertical LP Fuel	? ?	EA		1	1,235.00	100.0%	1,235.00
					Gas Scrubber (No Skid)							
Acadian - Lafayette	Acadian Contractors, Inc.	***************************************		Lot No. 66	12" X 6' Vertical LP Fuel	South Marsh Island	EA		1	1,235.00	100.0%	1,235.00
					Gas Scrubber w/Skid	11-N						
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 70	1-120 Degree Boat Landing with 48" Plate	South Marsh Island 11	EA		1	820.00	100.0%	820.00
					Doublers							
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 73	24" X 10' Vertical H.P. Separator w/Skid	?	EA		1	1,625.00	100.0%	1,625.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 74	30" X 10' Vertical LP Test	?	EA		1	1,895.00	100.0%	1,895.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 77	Separator w/Skid 16" X 8' Vertical LP	South Marsh Island	EA		1	1,455.00	100.0%	1,455.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 90	Separator (No Skid) 1-48" X 10' X 275 WP L.P.	10 South Marsh island	EA		1	4,120.00	100.0%	4,120.00
					Horizontal Scrubber	Block# 48 E			_	,,		,,
					Vessel NO SKID							
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 96	1-Glycol Reboiler with Stack & Stihl Column	High Island Block# 467 A	EA		1	8,145.00	100.0%	8,145.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 100	48" X 10' X 275# W.P.	N/A	EA		1	4,175.00	100.0%	4,175.00
					Horizontal Water Skimmer with Skid							
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 101	42" X 15' X 1440# W.P.	N/A	EA		1	3,895.00	100.0%	3,895.00
					Horizontal 3-Phase Separator "No Skid"							
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 102	42" X 12' 6" X 125# W.P. Horizontal Skimmer with	N/A	EA		1	3,215.00	100.0%	3,215.00
					Skid							
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 103	20" X 7' 6" X 275 W.P. Vertical Separator with	N/A	EA		1	1,210.00	100.0%	1,210.00
A	Adi Ctt I			Labella 104	Skid	NI/A			1	2 150 00	100.00/	2.150.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 104	30" X 10' X 1480 W.P. Horizontal Separator with	N/A	EA		1	2,150.00	100.0%	2,150.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 105	Skid One Dual Meter Run Skid	N/A	EA		1	1,385.00	100.0%	1,385.00
					with Pig Traps							
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 106	30" X 6' X 150# W.P. Vertical Scrubber Vessel	N/A	EA		1	1,665.00	100.0%	1,665.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. KK	with Skid 30" X 4' X 250 WP Vertical	From Offshore	EA		1	1,570.00	100.0%	1,570.00
Acquian - Latayette	Acadian Contractors, IRC.			LOUNO. KK	Scrubber Vessel w/Skid	Specialty	EA		1	1,570.00	100.0%	1,370.00
						Fabricators in Houma						
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. CCC	Line Heater/Reboiler	Eugene Island Block# 212 "A"	EA		1	12,275.00	100.0%	12,275.00
					Package 8' W X 22' 6"L X 10' 1" T							
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. DDD	3-Vapor Recovery Stands	Eugene Island Block# 212 "A"	EA		1	235.00	100.0%	235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. EEE	1-Heater Stack, 1-Still	Eugene Island	EA		1	355.00	100.0%	355.00
				**************************************	Column, and Misc Pipe and Hardware for Line	Block# 212 "A"						
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 107	Heater/Reboiler 1-Pallet of Used Spool	West Cameron	EA		1	295.00	100.0%	295.00
					Piping	Block# 165 "A"						
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 109	1-Filter Separator with Skid (5' X 12' X 8' Tall) Est.	High Island Block# A376 B	EA		1	1,155.00	100.0%	1,155.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 110	10,000# 1-Float Cell with Skid (7' X	High Jeland Plant#	EA		1	1,490.00	100.0%	1,490.00

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 370 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 793 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Ot	Total Value	WI%	Net Value
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 111	Two (2) Plate Heat	High Island Block# A595 "CF"	EA	(103)	1	475.00	100.0%	
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 112	Exchanger Skids 1-Piggy-Back Water Skimmer & Float Cell Package (Newly	Main Pass Block# 140-A	EA		1	5,025.00	100.0%	5,025.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 113	Fabricated) 1-Verticle Water Skimmer		EA		1	3,375.00	100.0%	3,375.00
					Vessel with Skid (60" X 12" X 15,000#) (MBM- 1800)	A						
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 114	1-Verticle Floatation Unit (4M Spinsep) with Skid (ABM-1908) (10,150#) (Monosep Corporation- Serial# MCO-2076)	West Cameron Block# 68-A	EA		1	655.00	100.0%	655.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 115	1-Verticle Test Separator with Skid (MBD-4501) (36 X 10 Foot X 17,000#) (2,000 WP @ 100 deg, MFG 1982)	West Cameron Block# 68-A	EA		1	865.00	100.0%	865.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 116	1-Horizontal 3-Phase H.P. Production Separator with Skid (MBD-4502) (60" X 15') (1440 @ 100 Deg-Yr Built 1982)	West Cameron Block# 68-A	EA		1	1,435.00	100.0%	1,435.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 117	1-Vertical Vent Scrubber Package with Skid (MBF- 2401) (30" X 10' X 22,000#)	West Cameron Block# 68-A	EA		1	1,775.00	100.0%	1,775.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 118	1-Horizontal 2-Phase Vent Scrubber Vessel W/Skid (48" X 10' X 150# @ 100 Deg) Built 1987	East cameron Block# 320-A	EA		1	3,545.00	100.0%	3,545.00
Viking - Henderson	Viking Fabricators, LLC				Handrails		EA		179	315.00	100.0%	
Viking - Youngsville Viking - Youngsville	Viking Fabricators, LLC Viking Fabricators, LLC				10 FT. LONG LADDER CAGES 12'-6" LONG LADDER		EA EA		1 84	763.87 1,291.85	100.0%	
Viking - Youngsville	Viking Fabricators, LLC				CAGES 10 FT. LONG LADDERS		EA		81	622.75	100.0%	622.75
Viking - Youngsville	Viking Fabricators, LLC				20 FT. LONG LADDERS		EA		107	1,236.43	100.0%	1,236.43
Linear - Lafayette Linear - Lafayette	Linear Controls Linear Controls	2124118-01	11233630-1 2659561170	ATS - OUTDOOR ATS - OUTDOOR	ASSY, TREE CAP, BP TROIKA ASSY, RIG TEST SKID,		EA EA	7,155	1	5,545.13 8,525.00	100.0%	
Linear - Lafayette	Linear Controls	2124117-07	400257303-01	ATS - OUTDOOR	SUBSEA TREE, CONV. ASSY, SUBSEA TREE, 4" X 2"-10M,		EA	80,000	1	62,000.00	100.0%	62,000.00
Linear - Lafayette	Linear Controls	2273013-01	110598733-1(RR1)	ATS - OUTDOOR	ASSEMBLY, 5" X 2"-10M		EA	66,000	1	51,150.00	100.0%	51,150.00
Linear - Lafayette	Linear Controls	2124123-01	96101817050	ATS - OUTDOOR	SPOOLTREE. ASSY, TREE CAP SHIPPING SKID		EA	1,850	1	1,433.75	100.0%	1,433.75
inear - Lafayette	Linear Controls	2124145-01	45256012-5	ATS - OUTDOOR	ASSY, HUB, 4" WELL TERMINATION,		EA	1,400	1	1,085.00	100.0%	1,085.00
Linear - Lafayette	Linear Controls	2141833-01	11227730-01	ATS - OUTDOOR	ASSY, TREE TRANSPORTATION SKID,		EA	5,800	1	4,495.00	100.0%	4,495.00
Linear - Lafayette	Linear Controls	2124836-01	11171617-1	ATS - OUTDOOR	BP TEST STUMP BODY, TREE FAT SKID,		EA	6,200	1	4,805.00	100.0%	4,805.00
Linear - Lafayette	Linear Controls	2124641-01	11384318-1	ATS - OUTDOOR	ASSY, COMPLETION GUIDE BASE, STM-15		EA	20,500	1	15,887.50	100.0%	15,887.50
Linear - Lafayette	Linear Controls	2098861-02	11197244-1	ATS - OUTDOOR	ASSY, MCPAC CONNECTION TOOL,		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2098861-02	11199037-1	ATS - OUTDOOR	SHELL ASSY, MCPAC CONNECTION TOOL,		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124119-01	964534560	ATS - OUTDOOR	SHELL ASSY, TREE RUNNING		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124129-01	265340930	TOOLSKID - OUTDOOR	TOOL ASSY, TUBING HANGER		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124128-01	11286013-17	TOOLSKID - OUTDOOR	RUNNING TOOL ASSY, TUBING HANGER, STM-15,		EA	1,000	1	775.00	100.0%	775.00
Linear - Lafayette	Linear Controls	2124135-01	2659561200	TOOLSKID - OUTDOOR	ASSY, TUBING HANGER HANDLING / TEST		EA	300	1	232.50	100.0%	232.50
Linear - Lafayette	Linear Controls	2124135-01	2659561190	TOOLSKID - OUTDOOR	ASSY, TUBING HANGER HANDLING / TEST		EA	300	1	232.50	100.0%	
Linear - Lafayette	Linear Controls	2018904-01	265956120(RR2)	TOOLSKID - OUTDOOR	ASSY, LEAD IMPRESSION TOOL		EA	900	1	697.50	100.0%	697.50
Linear - Lafayette	Linear Controls	2124129-01	266013010	TOOLSKID - OUTDOOR	ASSY, TUBING HANGER RUNNING TOOL		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124139-01	11186901-01	TOOLSKID - OUTDOOR	ASSY, DUMMY TBG HGR, STM-15, 4.06"		EA	1,000	1	775.00	100.0%	775.00
Linear - Lafayette	Linear Controls	2055294-12	110357224-01	CPB 077 - INDOOR	ASSEMBLY, TUBING HANGER, 5 IN NOM.		EA	2,500	1	1,937.50	100.0%	1,937.50
Linear - Lafayette	Linear Controls	2748033-01	45353783-01-01	CPB 077 - INDOOR	WIRELINE PLUG, 5.25"		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2749898-01	4500436775-2-1	CPB 077 - INDOOR	DIA, METAL AND 5.250" WIRELINE PLUG		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2055296-02-01	110407008-1	CPB 078 - INDOOR	'HH' TRIM WITH ASSEMBLY, INTERNAL TREE CAP, 10K WP		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette Linear - Lafayette	Linear Controls Linear Controls	60007268 2124147-04	96953428110 111802674	SF-YARD - OUTDOOR TRI 168 - INDOOR	TROIKA TOOL SHED ASSY, CLAMP, W/ SEAL		EA EA	2,000	1	15,000.00 1,550.00	100.0% 100.0%	
Linear - Lafayette	Linear Controls	2124581-01	11170112-05	TRI 170 - INDOOR	PLATE, 10" SEAL PLATE, 4" WELL &		EA	200	1	1,550.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170112-06	TRI 170 - INDOOR	MANIFOLD SEAL PLATE, 4" WELL &		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-05	TRI 170 - INDOOR	MANIFOLD SEAL PLATE, 4" WELL &		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11363037-01	TRI 170 - INDOOR	MANIFOLD SEAL PLATE, 4" WELL &		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-04	TRI 170 - INDOOR	MANIFOLD SEAL PLATE, 4" WELL &		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124159-01	45284821-04	TRI 171 - INDOOR	MANIFOLD BODY, HUB, 10"		EA	250	1	193.75	100.0%	193.75
Linear - Lafayette	Linear Controls	2124159-01	45284821-01	TRI 171 - INDOOR	FLOWLINE TEST STAND BODY, HUB, 10"		EA	250	1	193.75	100.0%	193.75
					FLOWLINE TEST STAND							į.

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 371 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 794 of 995

e	r		6			D1	1401	14/4 (!!)	-10	14000	New
Facility inear - Lafayette	Facility Owner Linear Controls	Item Number 041700-47	Serial No. 4503010723-1-1	Location TRI 171 - INDOOR	Item Description GASKET, AX - 18-3/4"	Project Name	UOM EA	Wt. (lbs) Dn Ha	nd Qt Total Value 1 85.25	WI% 100.0%	Net Value 85.25
					10/15M 316 SS						
inear - Lafayette	Linear Controls	2124147-01	96111219520	TRI 172 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1 1,550.00	100.0%	1,550.00
inear - Lafayette	Linear Controls	2124147-01	96111219570	TRI 172 - INDOOR	ASSY, CLAMP, W/SEAL		EA	2,000	1 1,550.00	100.0%	1,550.00
inear - Lafayette	Linear Controls	2141279-01	4502534448-01-01	TRI 172 - INDOOR	PLATE, 4" WELL CLAMP, 10" FLOWLINE/		EA	1,500	1 1,162.50	100.0%	1,162.50
					PIGGING LOOP/						
inear - Lafayette	Linear Controls	2124581-06-02	4504055507-02-01	TRI 174 - INDOOR	CONVERSION BLANKING		EA	180	1 139.50	100.0%	139.50
					SEAL PLATE, 4" WELL						
inear - Lafayette	Linear Controls	2124581-06-02	4504055507-01-01	TRI 174 - INDOOR	CONVERSION BLANKING		EA	180	1 139.50	100.0%	139.50
					SEAL PLATE, 4" WELL						
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-03-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1 139.50	100.0%	139.50
inear - Lafayette	Linear Controls	2142930-01	4501742451-1-2	TRI 174 - INDOOR	ACCESS STAND, G2 TUBING HANGER		EA	200	1 155.00	100.0%	155.00
		2424504.04	44470447.04	T01474 W0000	RUNNING			450	4 445.25	400.00/	445.00
inear - Lafayette	Linear Controls	2124581-01	11170113-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1 116.25	100.0%	116.2
inear - Lafayette	Linear Controls	2124581-01	11410124-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1 116.25	100.0%	116.2
inear - Lafayette	Linear Controls	2124581-01	11170112-02	TRI 174 - INDOOR	SEAL PLATE, 4" WELL &		EA	150	1 116.25	100.0%	116.25
inear - Lafayette	Linear Controls	2124581-07	4503345734-01-02	TRI 174 - INDOOR	MANIFOLD SEAL PLATE, COATING ON		EA	150	1 116.25	100.0%	116.25
					OD ONLY						
inear - Lafayette	Linear Controls	2124581-07	4503345734-01-03	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1 116.25	100.0%	116.2
inear - Lafayette	Linear Controls	2124581-07	4503345734-01-04	TRI 174 - INDOOR	SEAL PLATE, COATING ON		EA	150	1 116.25	100.0%	116.2
inear - Lafayette	Linear Controls	2124581-07	4503345734-01-01	TRI 174 - INDOOR	OD ONLY SEAL PLATE, COATING ON		EA	150	1 116.25	100.0%	116.25
inoar Lafavotto	Linear Controls	2124581-03	4502533058-01-01	TRI 174 - INDOOR	OD ONLY SEAL PLATE, 10"		EA	150	1 116.25	100.0%	116.25
Linear - Lafayette					FLOWLINE JUMPER		EA				110.2
inear - Lafayette	Linear Controls	2124581-01	11251434-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1 116.25	100.0%	116.25
inear - Lafayette	Linear Controls	2124586-01	450605865-1	TRI 175 - INDOOR	END PLATE, MANDREL		EA	500	1 387.50	100.0%	387.50
inear - Lafayette	Linear Controls	2124584-01	450605849-1-1	TRI 175 - INDOOR	RETAINER, MANDREL, RETAINER		EA	400	1 310.00	100.0%	310.00
					SLEEVE,						
Linear - Lafayette	Linear Controls	2124535-01	NS201604020729021	TRI 175 - INDOOR	ANNULUS LOOP, 2.875 O.D. X 2.125		EA	300	4 232.50	100.0%	232.50
inear - Lafayette	Linear Controls	2124624-01	450604006-1	TRI 175 - INDOOR	BODY, 4" PRODUCTION STAB,		EA	150	1 116.25	100.0%	116.2
inear - Lafayette	Linear Controls	2124585-01	450605858-1	TRI 175 - INDOOR	RETAINER PLATE, MASTER		EA	150	1 116.25	100.0%	116.25
inear - Lafayette	Linear Controls	2156742-01	11328834-01	TRI 175 - INDOOR	VALVE BLOCK SUB-ASSY, BOP SPANNER		EA	200	1 155.00	100.0%	155.00
inear - carayette	Elifedi Controls	2130742-01	11328834-01	TRI 173 - INDOOR	JOINT, 7.625"		LA	200	1 133.00	100.076	155.00
Linear - Lafayette	Linear Controls	2156773-02	11322641-01	TRI 175 - INDOOR	UPPER ADAPTER, BOP		EA	200	1 155.00	100.0%	155.00
					SPANNER JOINT,						
Linear - Lafayette	Linear Controls	2124147-01	400297648	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1 1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124147-01	11213146-1	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL		EA	2,000	1 1,550.00	100.0%	1,550.00
inear - Lafayette	Linear Controls	041700-09-01	400133273	TRI 178 - INDOOR	PLATE, 4" WELL AX GASKET, 11"-		EA	30	1 23.25	100.0%	23.25
					5M/10M#, ST/STL WITH						
Linear - Lafayette	Linear Controls	041700-09-01	400133274	TRI 178 - INDOOR	AX GASKET, 11"-		EA	30	1 23.25	100.0%	23.25
					5M/10M#, ST/STL WITH						
Linear - Lafayette	Linear Controls	2098477-01	175670-1	TRI 178 - INDOOR	AX-VX GASKET		EA	110	1 85.25	100.0%	85.25
Linear - Lafayette Linear - Lafayette	Linear Controls Linear Controls	2098477-01 2124579-02	175670-2 45434247-8	TRI 178 - INDOOR TRI 178 - INDOOR	AX-VX GASKET GASKET, 10"-15M, SEAL		EA EA	110 20	1 85.25 1 15.50	100.0% 100.0%	
	Linear Controls	2424570.02	45424247.6	TRI 170 INDOOR	PLATE, MCPAC GASKET, 10"-15M, SEAL		EA	20	1 15.50	100.00/	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-6	TRI 178 - INDOOR	PLATE, MCPAC		ŁA	20	1 15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-3	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1 15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-11	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL		EA	20	1 15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-3	TRI 178 - INDOOR	PLATE, MCPAC GASKET, 10"-15M, SEAL		EA	20	1 15.50	100.0%	15.50
,					PLATE, MCPAC						
inear - Lafayette	Linear Controls	2124579-02	45445642-2	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1 15.50	100.0%	15.50
inear - Lafayette	Linear Controls	2124579-02	45445642-1	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1 15.50	100.0%	15.50
inear - Lafayette	Linear Controls	2124579-02	45438628-1	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL		EA	20	1 15.50	100.0%	15.50
inear - Lafayette	Linear Controls	2124579-02	45445642-4	TRI 178 - INDOOR	PLATE, MCPAC GASKET, 10"-15M, SEAL		EA	20	1 15.50	100.0%	15.50
					PLATE, MCPAC						
inear - Lafayette inear - Lafayette	Linear Controls Linear Controls	501040-1 2124579-04	961276244180 45424496-2	TRI 178 - INDOOR TRI 178 - INDOOR	6" Gasket Sealing Ring GASKET W/ O-RING, 10"-		EA EA	20	1 15.50 1 15.50	100.0% 100.0%	15.50 15.50
					15M SEAL						
inear - Lafayette	Linear Controls	2124579-02	45434247-01	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1 15.50	100.0%	15.5
inear - Lafayette	Linear Controls	2124579-02	45424796-01	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL		EA	20	1 15.50	100.0%	15.5
inear - Lafayette	Linear Controls	2124579-02	45424796-06	TRI 178 - INDOOR	PLATE, MCPAC GASKET, 10"-15M, SEAL		EA	20	1 15.50	100.0%	15.5
inear - Lafayette	Linear Controls	2124579-02	45434274-02	TRI 178 - INDOOR	PLATE, MCPAC GASKET, 10"-15M, SEAL		EA	20	1 15.50	100.0%	15.50
					PLATE, MCPAC						
inear - Lafayette	Linear Controls	2124579-02	45424796-04	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1 15.50	100.0%	15.50
inear - Lafayette	Linear Controls	2124579-02	45424796-03	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL		EA	20	1 15.50	100.0%	15.50
inear - Lafayette	Linear Controls	2124579-02	45445642-04	TRI 178 - INDOOR	PLATE, MCPAC GASKET, 10"-15M, SEAL		EA	20	1 15.50	100.0%	15.50
					PLATE, MCPAC						
inear - Lafayette	Linear Controls	2124134-01	2659561110	TRI 180 - INDOOR	ASSY, TUBING HANGER ADJUSTMENT STAN		EA	600	1 465.00	100.0%	465.00
inear - Lafayette	Linear Controls	2099720-02	26-1567	TRI FLOOR - INDOOR	ASSY, TREE CAP RUNNING		EA	5,000	1 3,875.00	100.0%	3,875.00
inear - Lafayette	Linear Controls	60031311	9523237807360	TRI SHED - INDOOR	TOOL, BP Troika Dummy Control		EA	3,000	1 2,325.00	100.0%	2,325.00
	Linear Controls	60031470			Pod			1,000		100.0%	
Linear - Lafayette			9523237807390	TRI SHED - INDOOR	SHELL DUMMY CONTROL		EA		1 775.00		

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 795 of 995

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	on Hand Ot	Total Value	WI%	Net Value
Linear - Lafayette	Linear Controls	2123000-01	9624280360	TRI-SHELL - OUTDOOR	HANDLING TOOL ASSY,		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2123000-01	2657807220	TRI-SHELL - OUTDOOR	TREE CAP & TREE HANDLING TOOL ASSY,		EA	150	1	116.25	100.0%	116.25
Lillear - Larayette	Linear Controls	2123000-01	2037007220	THI-SHEEL - GOTDOOK	TREE CAP & TREE		L	130	-	110.25	100.076	110.23
Linear - Lafayette	Linear Controls	2123738-01	9624280370	TRI-SHELL - OUTDOOR	LIFT SUB, 1.50" NOM		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2099099-03	11196376-1	TRI-SHELL - OUTDOOR	SHACKLE X ASSY, TEST HUB, 10"		EA	350	1	271.25	100.0%	271.25
Linear - Larayette	Elifedi Controls	2033033-03	11150570-1	THE-SHEEL - GOTDOON	FLOWLINE /		L	330	-	2/1.25	100.070	2/1.23
Linear - Lafayette	Linear Controls	2099099-03	11210778-1	TRI-SHELL - OUTDOOR	ASSY, TEST HUB, 10"		EA	350	1	271.25	100.0%	271.25
Linear - Lafayette	Linear Controls	2035504-02	961276650350	TRI-SHELL - OUTDOOR	FLOWLINE / ASSY, DEBRIS CAP, 18-		EA	100	1	77.50	100.0%	77.50
Linear - Larayette	Linear Controls	2035504-02	9012/0050350	IKI-SHELL - UUTDUUK	3/8" OD MCPAC		EA	100	1	//.50	100.0%	//.50
Linear - Lafayette	Linear Controls	2035519-01	1276650650	TRI-SHELL - OUTDOOR	ASSY, ROV RETRIEVABLE		EA	50	1	38.75	100.0%	38.75
					DEBRIS/TEST							
Linear - Lafayette	Linear Controls	2035519-01	1276650660	TRI-SHELL - OUTDOOR	ASSY, ROV RETRIEVABLE		EA	50	1	38.75	100.0%	38.75
					DEBRIS/TEST							
Linear - Lafayette	Linear Controls	2156132-01	9523237807220	TRI-SHELL - OUTDOOR	ASSY, COMBINATION		EA	500	1	387.50	100.0%	387.50
					(TREE/TREE CAP)							
Linear - Lafayette	Linear Controls	2156145-01	11324065-01	TRI-SHELL - OUTDOOR	ASSY, 3-1/16-15M		EA	8,500	1	6,587.50	100.0%	6,587.50
Linear - Lafayette	Linear Controls	2124137-01	9523237807330	TRI-SHELL - OUTDOOR	MONOBORE TUBING ASSY, TOOL STORAGE &		EA	2.000	1	1,550.00	100.0%	1.550.00
					SHIPPING SKID			_,		-,		_,
Linear - Lafayette	Linear Controls	2124137-01	9523237807340	TRI-SHELL - OUTDOOR	ASSY, TOOL STORAGE &		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124118-01	11278658-1	TRI-SHELL - OUTDOOR	SHIPPING SKID ASSY, TREE CAP, BP		EA	8.000	1	6,200.00	100.0%	6,200.00
Linear Larayette	Linear Controls	2124110 01	11270030 1	THE STILLE GOLDGON	TROIKA		Er.	0,000	•	0,200.00	100.070	0,200.00
Linear - Lafayette	Linear Controls		Serial.# WPI317		Waukesha Engine L7042		EA		1	82,625.00	100.0%	82,625.00
Linear - Lafayette	Linear Controls		Serial.# 48799		GSI Waukesha Engine L3711		EA		1	51,250.00	100.0%	51,250.00
Emedi Edityette	Linear Controls		Schain 40755		Wookesho Engine Es711		2,1		-	51,250.00	100.070	31,230.00
Linear - Lafayette	Linear Controls		Serial.# 1029776		Waukesha Engine F1905		EA		1	43,765.00	100.0%	43,765.00
Linear - Lafayette	Linear Controls		Serial.# 218794		Waukesha Engine F1905		EA		1	43,765.00	100.0%	43,765.00
Linear - Lafayette	Linear Controls		Serial.#396632		Waukesha Engine F1197		EA		1	24,315.00	100.0%	24,315.00
Linear - Lafayette	Linear Controls		Serial.# 362530		Waukesha Engine F1197		EA		1	24,315.00	100.0%	24,315.00
Whitco - Broussard	Whitco Supply	357501			1" x 3' x 20' Galvanized		EA		106	395.00	100.0%	395.00
	,				Grating							
Whitco - Broussard	Whitco Supply	333963			1-1/2" x 3' x 20'		EA		-	598.00	100.0%	598.00
Express - Fourchon	Express Supply & Steel				Galvanized Grating 1" x 3-1/16" x 36" x 20'		EA		10	400.65	100.0%	400.65
Express Tourenon	Express supply & steel				Serrated Galvanized		Er.		10	400.05	100.070	400.03
					Domestic Grating							
Express - Fourchon	Express Supply & Steel				1-1/2" x 3-1/16" x 36" x		EA		35	555.67	100.0%	555.67
					20' Serrated Galvanized							
					Domestic Grating							

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 796 of 995

Cash and other balances to be determined at effective date

Surety Bon	ds in favor of F	WE I:				
DATE	BOND NO.	Amount	Lease	PARTIES	SURETY	BENEFICIARY
3/6/19	B011964	\$300,000	OCS-G 01194	Fieldwood Energy LLC; Byron Energy Inc.	U.S. Specialty Insurance Company	Fieldwood Energy LLC
3/6/19	B011963	\$450,000	OCS-G 01194	Fieldwood Energy LLC; Byron Energy Inc.;BOEM	U.S. Specialty Insurance Company	Fieldwood Energy LLC; BOEM
11/29/18	N-7001005	\$2,366,855	OCS-0810; OCS-0812	Northstar Offshore Ventures LLC; SanareEnergy Partners, LLC; Fieldwood Energy LLC	Indemnity National Insurance Company	Fieldwood Energy LLC
3/9/18	N-7000930	\$2,640,126	OCS-G11691	Monforte Exploration L.L.C.; FieldwoodEnergy LLC	Indemnity National Insurance Company	Fieldwood Energy LLC
2/13/18	1149835	\$250,000	OCS-G03587	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	1149836	\$1,000,000	OCS-G03171	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	1149838	\$2,500,000	OCS-G01216;OCS-G01217	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
5/1/16	RLB0016261	\$1.514.600	2 A: ROW G12732:ROW G13	Whitney Oil & Gas. LLC: Apache Corporation: GOM Shelf LLC	RLI Insurance Company	Apache Corporation: GOM Shelf LLC



Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 797 of 995 Exhibit I-I

Subsidiaries:

GOM Shelf LLC FW GOM Pipeline Inc.

Equity Interests:

Paloma Pipeline Company - 9.65% SP 49 LLC - 33.33% (owned by FW GOM Pipeline Inc.)

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 798 of 995

Exhibit I-J

Field	Block	Lease	Туре	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
SOUTH TIMBALIER 308 / EWING BANK 873	ST 287	G24987	Federal	RT	5/1/2003		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 287	G24987	Federal	OP 1	5/1/2003		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 287	G24987	Federal	OP 2	5/1/2003		5000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 308	G21685	Federal	RT	6/1/2000		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 308	G21685	Federal	OP 1	6/1/2000		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 308	G21685	Federal	OP 2	6/1/2000		5000	Fieldwood En	50.0%	PROD
VERMILION 362/371	VR 362	G10687	Federal	RT	6/1/1989		5,000	Fieldwood En Off	100.0%	UNIT
VERMILION 362/371	VR 362	G10687	Federal	OP	6/1/1989		5,000	Fieldwood En Off	16.7%	UNIT
VERMILION 362/371	VR 363	G09522	Federal	RT	5/1/1988		5,000	Fieldwood En	100.0%	ACTIVE
VERMILION 362/371	VR 363	G09522	Federal	OP 1	5/1/1988		5,000	Fieldwood En	100.0%	ACTIVE
VERMILION 362/371	VR 363	G09522	Federal	OP 2	5/1/1988		5,000	Fieldwood En Off	33.3%	ACTIVE
VERMILION 362/371	VR 363	G09522	Federal	OP 3	5/1/1988		5,000	Fieldwood En	50.0%	ACTIVE
VERMILION 362/371	VR 371	G09524	Federal	RT	7/1/1988		5,000	Fieldwood En Off	100.0%	ACTIVE
VERMILION 362/371	VR 371	G09524	Federal	OP	7/1/1988		5,000	Fieldwood En Off	16.7%	ACTIVE
VERMILION 78	VR 78	G04421	Federal	RT	11/1/1980		5,000	Fieldwood En	37.5%	ACTIVE
VERMILION 78	VR 78	G04421	Federal	OP	11/1/1980		5,000	Fieldwood En	18.8%	ACTIVE

Right of Way bearing Serial No. OCS-G29427 for Pipeline Segment No. 20278 pertaining to South Timbalier 308 Right of Way bearing Serial No. OCS-G15047 for Pipeline Segment No. 10675 pertaining to Vermilion 371

All other right, title and interest of FWE in any assets to the extent such assets relate to any of the foregoing leases or rights of way.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 799 of 995

Exhibit I-K(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp .	e Cur Acr	e Operator	WI	Lease Status	
EAST CAMERON 2 - (SL LA)	EC 2	SL18121	SL - LA	WI	5/12/2004	11/6/2020	220	Fieldwood	50.0%	RELINQ	
CHANDELEUR 42/43	CA 43	G32268	Federal	OP 1	7/1/2008		5,000	ieldwood E	7.69%	PROD	Knight Default
CHANDELEUR 42/43	CA 42	G32267	Federal	OP 1	7/1/2008	6/21/2019	5,000	ieldwood E	7.69%	RELINQ	Knight Default
WEST CAMERON 295	WC 295	G24730	Federal	OP 1	5/1/2003		5,000	ieldwood E	6.00%	PROD	Tammany Default
SHIP SHOAL 246/247/248/270/271	SS 249	G01030	Federal	OP 1	6/1/1962		5,000	ldwood En	0.042%	UNIT	Hillcrest GOM Default in I
SHIP SHOAL 246/247/248/270/271	SS 248	G01029	Federal	RT B	6/1/1962		5,000	ldwood En	0.04%	UNIT	Hillcrest GOM Default in I
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	ORRI	7/1/1983		5,000	ieldwood E	2.0%	PROD	_

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 800 of 995

Exhibit I-K(ii)

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500	7.7%	5.4%
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400	7.7%	5.4%
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600	7.7%	5.4%
EAST CAMERON 002 #001 SL 18121	SL18121010	18121	177032013600	50.0%	37.3%
EUGENE IS 330 #B003 ST1	EI330B0301	G02115	177104008001	35.0%	29.1%
MAIN PASS 259 #A007	MP259A0700	G07827	177244071800	43.1%	29.7%
MAIN PASS 303 #B015	MP303B1500	G04253	177244024800	42.9%	35.7%
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000	15.8%	12.2%
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000	15.8%	12.2%
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500	15.8%	12.2%
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700	15.8%	12.2%
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800	0.042%	TA
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901	25.0%	20.8%
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601	25.0%	20.8%
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	177154060101	25.0%	TA
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000	25.0%	TA
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300	25.0%	TA
SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	177154075100	25.0%	TA
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	177154075200	25.0%	TA
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	177154075300	25.0%	TA
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	177154075400	25.0%	TA
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	177154075702	25.0%	TA
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	177154074001	25.0%	20.8%
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	177154103000	25.0%	20.8%
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001	6.0%	4.9%
SOUTH TIMBALIER 205 #G001 ST1	ST205G0101	G05612	177154106701	0.0%	2.0%
SOUTH TIMBALIER 205 #G003 ST1	ST205G0301	G05612	177154115301	0.0%	2.0%

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 801 of 995

Exhibit I-K(iii)

Asset Name	FWE Acct. Code	ease Numb	Area/Block	WI
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	7.69%
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	G01848	HI120	6.00%
WEST CAMERON 295 P/F-A	WC295ACAS	G24730	WC295	6.00%
SHIP SHOAL 248 P/F-G	SS248PFG	G01029	SS248	0.04%
SOUTH TIMBALIER 206 P/F-A	ST206APLT	G05612	ST206	25.00%
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	G05612	ST205	25.00%
MATAGORDA IS 487 P/F-L(SL)	MI487LSL	MF-88562	MI487	15.80%
MATAGORDA IS 519 P/F-L - SL	MI519LSL	MF-88562	MI519	15.80%
Venice Dehydration Facility (South Pass Dehydration Station)	VENICEDHYD			64.80%
Tivoli Plant	TIVOLIPL			43.86%
MI 519 Bay City Compressor Station	MI519BAY			18.10%
Vermilion 76 Onshore Scrubber	VR76SCRUB			6.08%
Grand Chenier Separation Facility	GRCHENPF			72.08%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	18121	EC002	50.00%

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 802 of 995

Exhibit II-A

Field	Block	Lease	Туре	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
BRETON SOUND 41	BS 41	G21142	Federal	OP 2	5/1/1999	1/26/2014	4,995	Fieldwood En Off	10.0%	TERMIN
BRETON SOUND 41	BS 41	G21142	Federal	Contractual	5/1/1999	1/26/2014	4,995	Fieldwood En Off	25.0%	TERMIN
EAST CAMERON 257	EC 257	G21580	Federal	OP 1	7/1/2000	2/2/2018	5,000	Fieldwood En Off	100.0%	TERMIN
GALVESTON 241	GA 241	G01772	Federal	OP 1	7/1/1968	8/2/2014	1,440	Fieldwood En Off	100.0%	TERMIN
GALVESTON 241	GA 241	G01773	Federal	RT	7/1/1968	8/2/2014	1,440	Fieldwood En Off	100.0%	TERMIN
GALVESTON 241	GA 255	G01777	Federal	RT	7/1/1968	4/3/1998	5,760	Fieldwood En Off	100.0%	TERMIN
GRAND ISLE 83	GI 83	G03793	Federal	RT	6/1/1978	11/26/2019	5,000	Fieldwood En Off	100.0%	TERMIN
HIGH IS. A-446	HI A-446	G02359	Federal	RT	8/1/1973	4/12/2016	5,760	Bandon O&G	100.0%	TERMIN
HIGH ISLAND A-446	HI A-447	G02360	Federal	RT	8/1/1973	9/4/2010	5,760	Bandon O&G	100.0%	TERMIN
MAIN PASS 154	MP 154	G10902	Federal	RT	7/1/1989	7/29/2000	4,995	Fieldwood En Off	100.0%	TERMIN
MAIN PASS 29/112/114/116/118/125	MP 112	G09707	Federal	RT	6/1/1988	4/19/2017	4,995	Fieldwood En Off	100.0%	RELINQ
SOUTH MARSH IS. 39	SM 39	G16320	Federal	RT	7/1/1996		5,000	Fieldwood En Off	50.0%	PROD
SOUTH TIMBALIER 242	ST 242	G23933	Federal	RT	6/1/2002	5/7/2019	5,000	Fieldwood En Off	60.0%	TERMIN
VERMILION 315/332	VR 314	G05438	Federal	OP 2	7/1/1983		5,000	Fieldwood En Off	50.0%	PROD
VERMILION 315/332	VR 315	G04215	Federal	OP 1	1/1/1980	3/7/2012	5,000	Dynamic Off Res	50.0%	TERMIN
VERMILION 315/332	VR 332	G09514	Federal	OP 1	7/1/1988		5,000	Fieldwood En	67.0%	PROD
VERMILION 315/332	VR 332	G09514	Federal	RT	7/1/1988		5,000	Fieldwood En	100.0%	PROD
VERMILION 315/332	VR 333	G14417	Federal	RT	7/1/1994	11/29/1999	4,201	Fieldwood En Off	67.0%	TERMIN
VIOSCA KNOLL 113	VK 113	G16535	Federal	RT	6/1/1996	2/23/2020	5,760	Fieldwood En Off	100.0%	TERMIN
VIOSCA KNOLL 251/340/384	VK 251	G10930	Federal	OP 1	7/1/1989		5,760	Fieldwood En Off	100.0%	UNIT
VIOSCA KNOLL 251/340/384	VK 340	G10933	Federal	OP 1	7/1/1989		5,760	Fieldwood En Off	100.0%	UNIT
WEST CAMERON 100	WC 100	G22510	Federal	RT	7/1/2001	6/13/2018	5,000	Fieldwood En Off	100.0%	RELINQ
WEST CAMERON 289/290/294	WC 290	G04818	Federal	OP 1	9/1/1981	7/21/2020	5,000	Fieldwood En Off	50.0%	TERMIN

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 803 of 995 **Exhibit II-B**

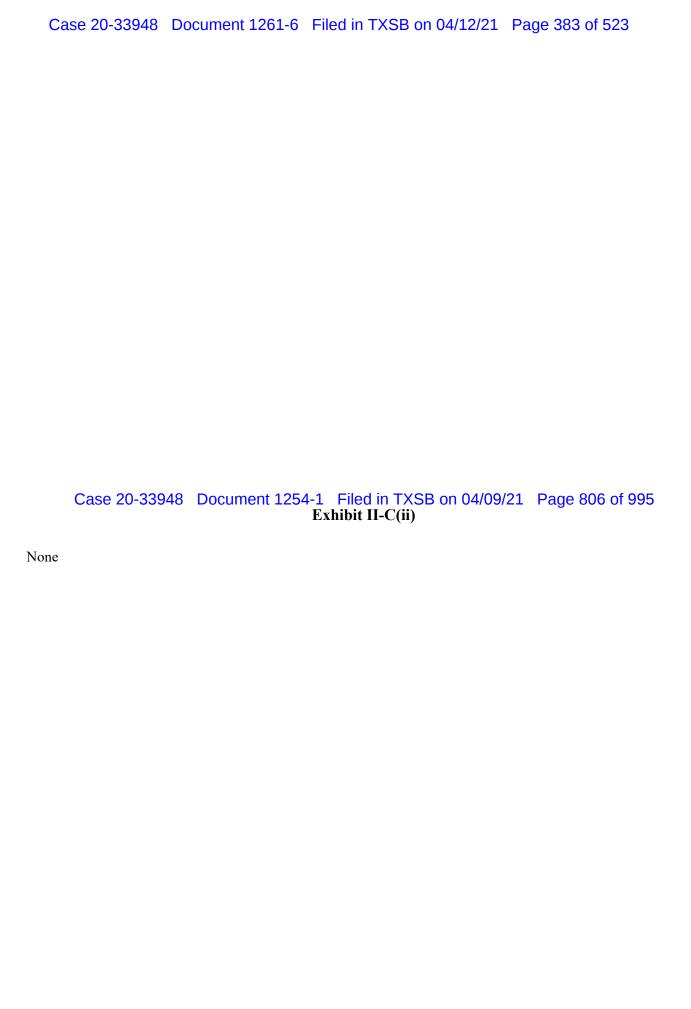
Exhibit II-B

Asset Name	FWE Acct. Code	Lease Number	API
EAST CAMERON 257 #001	EC25701	G21580	177044102500
GALVESTON 241 #A005	GA241A05	G01772	427064001500
GALVESTON 241 #A006	GA241A06	G01773	427064001700
GALVESTON 241 #A010	GA241A10	G01773	427064001402
GALVESTON 255 #A002	GA255A02	G01777	427063002300
GALVESTON 255 #A003	GA255A03	G01777	427064000500
GRAND ISLE 083 #A002	GI083A02	G03793	177174011002
GRAND ISLE 083 #A003	GI083A03	G03793	177174030200
GRAND ISLE 083 #B001	GI083B01	G03793	177174097400
GRAND ISLE 083 #B002	GI083B02	G03793	177174098000
GRAND ISLE 083 #B003	GI083B03	G03793	177174098100
HIGH ISLAND A-446 #A001	HIA446A01	G02359	427094055400
HIGH ISLAND A-446 #A002B	HIA446A02	G02360	427094055700
HIGH ISLAND A-446 #A004	HIA446A04	G02359	427094056300
HIGH ISLAND A-446 #A005	HIA446A05	G02359	427094057700
HIGH ISLAND A-446 #A006	HIA446A06	G02359	427094056700
HIGH ISLAND A-446 #A007	HIA446A07	G02359	427094056800
HIGH ISLAND A-446 #A008	HIA446A08	G02359	427094057400
HIGH ISLAND A-446 #A009	HIA446A09	G02359	427094060200
HIGH ISLAND A-446 #A010	HIA446A10	G02359	427094058300
HIGH ISLAND A-446 #A011	HIA446A11	G02359	427094058700
HIGH ISLAND A-446 #A012	HIA446A12	G02359	427094059400
HIGH ISLAND A-446 #A014	HIA446A14	G02359	427094060900
HIGH ISLAND A-446 #A015	HIA446A15	G02359	427094061300
HIGH ISLAND A-446 #A016	HIA446A16	G02359	427094062300
MAIN PASS 154 #A001	MP154A01	G10902	177244060400
MAIN PASS 154 #A002	MP154A02	G10902	177244069000
SOUTH MARSH IS 039 #A001	SM039A01	G16320	177074077000
SOUTH MARSH IS 039 #B001	SM039B01	G16320	177074074702
SOUTH MARSH IS 039 #B002	SM039B02	G16320	177074076102
SOUTH MARSH IS 039 #C001	SM039C01	G16320	177074077900
SOUTH MARSH IS 039 #C002	SM039C02	G16320	177074078000
SOUTH MARSH IS 039 #C003	SM039C03	G16320	177074078200
SOUTH MARSH IS 039 #C004	SM039C04	G16320	177074810200
SOUTH TIMBALIER 242 #A001	ST242A01	G23933	177164032800
VERMILION 314 #A009	VR314A09	G05438	177064076900
VERMILION 332 #A001	VR332A01	G09514	177064069400
VERMILION 332 #A002	VR332A02	G09514	177064069900
VERMILION 332 #A003	VR332A03	G09514	177064072300
VERMILION 332 #A005	VR332A05	G09514	177064077802
VERMILION 332 #A006	VR332A06	G09514	177064077901
VERMILION 333 #A004	VR333A04	G14417	177064072600
VIOSCA KNOLL 113 #A001	VK113A01	G16535	608164039101
VIOSCA KNOLL 251 #A001	VK251A001	G10930	608164029800
VIOSCA KNOLL 251 #A002	VK251A002	G10930	608164034501
VIOSCA KNOLL 251 #A003	VK251A003	G10930	608164041500
VIOSCA KNOLL 251 #A004	VK251A004	G10930	608164042101
VIOSCA KNOLL 340 #A001	VK340A01	G10933	608164038800

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 804 of 995 Exhibit II-B

Asset Name	FWE Acct. Code	Lease Number	API
VIOSCA KNOLL 340 #A002	VK340A02	G10933	608164044400
WEST CAMERON 100 #A001	WC100A01	G22510	177004112100
WEST CAMERON 100 #A002	WC100A02	G22510	177004112602
WEST CAMERON 100 #A003	WC100A03	G22510	177004117102
WEST CAMERON 100 #A004	WC100A04	G22510	177004118100
WEST CAMERON 290 #002	WC29002	G04818	177014018400
WEST CAMERON 290 #A001	WC290A0100	G04818	177014020700
WEST CAMERON 290 #A002	WC290A0200	G04818	177014024200
WEST CAMERON 290 #A003	WC290A0300	G04818	177014029100

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
EAST CAMERON 257 P/F-A	EC257PFA	G21580	EC257	100.0%
GALVESTON 255 P/F-A	GA255PFA	G01777	GA255	100.0%
GRAND ISLE 083 P/F-A	GI083PFA	G03793	GI083	100.0%
GRAND ISLE 083 P/F-B	GI083PFB	G03793	GI083	100.0%
HIGH ISLAND A-446 P/F-A	HIA446PFA	G02359	HIA446	100.0%
MAIN PASS 154 P/F-A	MP154PFA	G10902	MP154	100.0%
SOUTH MARSH IS 039 P/F-A	SM039PFA	G16320	SM039	100.0%
SOUTH MARSH IS 039 P/F-B	SM039PFB	G16320	SM039	100.0%
SOUTH MARSH IS 039 P/F-C	SM039PFC	G16320	SM039	100.0%
SOUTH TIMBALIER 242 P/F-A	ST242PFA	G23933	ST242	60.0%
VERMILION 315 P/F-A	VR315PFA	G04215	VR315	100.0%
VERMILION 315 P/F-A-AUX	VR315PFAAU	G04215	VR315	100.0%
VERMILION 332 P/F-A	VR332PFA	G09514	VR332	80.2%
VIOSCA KNOLL 113 P/F-A	VK113PFA	G16535	VK113	100.0%
VIOSCA KNOLL 251 P/F-A	VK251PFA	G10930	VK251	100.0%
VIOSCA KNOLL 251 P/F-A-AUX	VK251PFAAU	G10930	VK251	100.0%
VIOSCA KNOLL 340 P/F-A	VK340PFA	G10933	VK340	100.0%
WEST CAMERON 100 P/F-A	WC100APLT	G22510	WC100	100.0%
WEST CAMERON 289 P/F-A-PROCESS	WC289APROC	G04818	WC289	0.0%



Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 807 of 995

SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease:
15213	Fieldwood Energy, LLC	BS	41	В	BS	42	24" SSTI	10	G/C	Partial Abandon	G25383	G21142
5911	Bandon Oil and Gas, LP	GI	83	Α	GI	82	16 SSTI	6	GAS	Permitted for Abandonment	G04355	G03793
9006	Fieldwood Energy, LLC	MP	112	#02	MP	117	08 SSTI	6	BLKG	Permitted for Abandonment Approved	G11738	G09707
15220	Fieldwood Energy Offshore LLC	ST	242	А	SS	283	24 SSTI	8	G/C	Permitted for Abandonment	G26891	G23933
19427	Fieldwood Energy, LLC	VK	113	Α	CA	43	Α	4	BLKG	Out of Service	G29321	G16535
13721	Fieldwood Energy, LLC	VK	251	Α	VK	340	Α	3	AIR	Active	G28704	G10930
14876	Fieldwood Energy, LLC	VK	251	Α	MP	154	Α	4	H2O	Active	G22465	G10930
13720	Fieldwood Energy Offshore LLC	VK	340	8-inch SSTI	VK	251	Platform A	8	BLGH	Active	G28703	G10933
7298	Dynamic Industries, Inc	VR	315	Α	VR	331	06 SSTI	6	OIL	Out of Service	G07545	G04215
10736	Dynamic Industries, Inc	VR	332	Α	VR	315	Α	8	BLKG	Out of Service	G15672	G09514
10737	Dynamic Industries, Inc	VR	332	Α	VR	315	Α	6	LIFT	Out of Service	G15673	G09514
14210	Fieldwood Energy Offshore LLC	wc	100	А	wc	102	30" SSTI	8	G/C	Permitted for Abandonment Approved	G24699	G22510
13864	Fieldwood Energy, LLC	wc	100	А	wc	102	30 SSTI	8	G/C	Permitted for Abandonment Approved	G24253	G22510
8621	Bandon Oil and Gas, LP	WC	290	Α	WC	289	Α	6	BLKG	Out of Service	G10532	G04818

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 808 of 995 Exhibit II-D(ii)

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
GA	255	A	10050	G30195	G01777	Fieldwood Energy Offshore LLC	06/12/13	GA 241 A005 & B004
MP	154	A	24171	G30337	G10902	Fieldwood Energy Offshore LLC	02/03/17	MP 154 A001 & A002
VR	315	A	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	VR 332 A001, A002, A005 & A006
VR	315	A-AUX	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	Production from VR 315 A RUE
WC	289	A- PROCESS	23036	G14262	G04818	Fieldwood Energy LLC	12/03/93	ROW accessory PF WC 289 A



Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 387 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 810 of 995

Contract Type Land	Contract Date 9/1/1981	Contract Title Joint Operating Agreement	Contract Description Offshore Operating Agreement 9/1/1981
Land	7/2/1986	FARMOUT AGREEMENT	Farmout Agreement 7/2/1986
Land	1/1/1987	Joint Operating Agreement	Joint Operating Agreement 1-1-87
Land	5/7/1993	Letter Agreement	Letter Agmt. dated 5-7-1993 b/b Shell Offshore Inc. and Freeport McMoRan Oil and Gas
Land	6/1/1993	FO	Company. Farmout Agmt. eff. 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil Coporation.
Land	6/11/1993	Joint Operating Agreement	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British Borneo
Lund	0,11,1333	Joint Operating Agreement	Exploration Inc., et al
Land	1/21/1994	Unit Operating Agreement	Unit Operating Agreement for the Viosca Knoll .252 Unit, by and between Samedan Oil
			Corporation, as Operator, and Continental Land &"Fur Co., Inc., dated effective January 21,1994.
			Preferential Right to Purchase - 15 Days. (Section 26.2)
Land	2/11/1994	Unit Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production
			Operations on the Viosca Knoll 252 Unit designated Contract No. 754394013, by the Minerals
			Management Service, dated
			effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc.(as a working interest owner).
Land	6/6/1994	Letter Agreement	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts
	, , ,	3	and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252
			Unit
Land	6/9/1994	Letter Agreement	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil
Land	9/20/1995	OA	Corporation and Continental Land & Fur Co., Inc. Operating Agreement eff. 9-20-95 b/b Samedan and Walter
Land	7/1/1996	JOA	7.1.1996 SM 39 Joint Operating Agreement, as amended
Land	7/7/1997	Letter Agreement	Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samedan Oil
			Corporation,concerning of the OCSTG 10930 Well #1 in Viosca Knoll Block 251 to a proposed
			depth of 22,500' and certain
Land	11/18/1999	Letter Agreement	earning and assignment provisions, more fully described therein. Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan
Land	11/10/1999	Letter Agreement	Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll
			252 Unit concerning
			Subpart (i;) of Section m. "Overhead", andimade effective January 1,2000.
Land	8/5/2000	Transfer Agreement	Transfer of Ownership and Title Agreement, made and entered into August 5, 2000, by and
			between Bonray,Inc.; Energen Resources Corporation; Forcenergy Inc; Gardner Offshore Corporation; Guifstar Energy, Inc;;
			Gulfstream Energy Services, Inc.; Liberty Energy Gulf Corporation; Range Energy Ventures
			Corporation; and V.Saia Energy Interests, Inc., as Seller, to Range Resources Corporation and
			Chevron U.S.A. Inc., concerning the sale of the Main Pass Block 154 Platform "A" and the wells
			OCS-G 10902 No. A001 and OCS-G 10902 No.
land	g /r /2000	AROS	A002, all as more fully described in said document.
Land	8/5/2000	ABOS	Bill of Sale, Conveyance and Quit Claim, dated effective August 5, 2000, from Energen Resources Corporation to Chevron •U.S.A. Inc., covering Energeh's right, title 'and interests in and to
			the. 'Main Pass Block 154 Platform"A" and the wells OCS-G 10902. No. A001 and OCS-G 10902
			No. A002. all as more fully described in said
			document.
Land	10/23/2000	Letter Agreement	Letter Agreement, dated October 23, 2000, between Range Resources Corporation and Chevron
			U.S.A. Inc., entitled "Annual Reciprocity Notice Regarding Conveyance to Chevron U.S.A. Inc. of Main Pass Black 154,
			South and East Addition Platform "A" arid Two'Wells Thereon, Federal OCS, Offshore Alabama."
			· · ·
Land	12/8/2000	Letter Agreement	Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between
			Chevron U.S.A. Inc.and Williams Field Services - Gulf COperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an
			assignment by Williams Field Services - Gulf COperating Agreementst Company, L.P., to its
			affiliate, Williams Mobile Bay Producer Services, L.L.C.
Land	1/11/2001	LETTER AGREEMENT	Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals
			Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and
			Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective November 8, 2000
Land	11/1/2001	Letter Agreement	Letter Agreement, dated November 1, 2001, between Range Resources Corporation and Chevron
		_	U.S^A. Inc.,entitled "Satisfaction and Accord of Seller's P&A Obligation, Release and Discharge of
			Surety Bond
			Requirement, Amwest Surety Bond No. 15005293, Main Pass Block 154, So. and East Add."
Land	11/3/2001	Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting
			party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc.
			(grantees), being a conditional
Land	1/9/2002	Letter Agreement	consent to assign.
Land	1/3/2002	Letter Agreement	Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S:A. Inc., approving a revision to the participating area plat
			and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394bl'3, effective December 1,
			2001.
Land	3/1/2002	FO	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Resources, L.P.
Land	6/9/2003	PA	(Farmee) Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company
Land	8/7/2003	PA	Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc.
	1		and'Westport Resources Corporation, as amended, concerning certain Offshore Continental
			Shelf properties, all as is
I and	2/40/2004	DC A	more fully, provided for and described therein.
Land Land	3/18/2004 5/28/2004	PSA Letter Agreement	PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, LLC Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals
	3, 20, 2004	action Agreement	Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat
			and Exhibit Cfor theiViosca Knoll 252
			Unit, Agreement No. 754394013, effective December 1, 2003.
Land	8/1/2004	Unit Operating Agreement	Amendment and Supplement to?Unit Operating Agreement for the Viosca Knoll 252 Unit, dated
Land	9/1/2004	JOA	August 1,2004, by and between Chevron UiS.A. Inc. and-Noble Energy, Inc Operating Agreement eff. 9-1-04
Land	J1 1/ 2004	pon	Operating Agreement en. 3-1-04

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 388 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 811 of 995

Land	10/14/2004	Letter Agreement	Letter Agreement, dated October. 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A' PlatfomvCadillacProspect and any Other Future Nonunit Production
Land	10/28/2004	PSA	Non-unit Production PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Gulfsands, LLC
Land	11/1/2004	PA PA	Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully
Land	11/18/2004	Letter Agreement	provided for and described therein Letter Agreement, dated November 18; 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the; terms of Letter Agreement*, dated October f4, 2004, between Chevron U.S.A. Inc. and
			Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll.251 "A"' Platform, Cadillac Prospect and any Other Future Non-unit Production:
Land	11/1/2005	Partition and Redemption Agreement	Partitiion and Redemption Agmt. dated 11-1-2005 b/b Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc.
Land	11/7/2005	Unit Agreement	Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10,2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area)
Land	12/20/2005	Letter Agreement	Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Ghevron U.S.A.
Land	3/1/2006	ABOS	Inc., being a consent.to.disclose confidential data ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Coldren Resources LP as Assignee.
Land	1/10/2007	Letter Agreement	Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013.
Land	7/7/2008	Acquisition	Stock Purchase Agmt dated July 7, 2008 b/b Northstar E&P, LP and Dynamic Offshore Resources, LLC
Land	7/7/2008	Letter Agreement	VR 332 A5 Letter Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dynamic Offshore Resources, LLC
Land	8/1/2011	ABOS	RESOUTCES, LLC ABOS eff. 8-1-2011 b/b XTO Offshore Inc. ("Assingor") and Dynamic Offshore Resources, LLC ("Assignee")
Land	11/3/2011	Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.
Land	5/2/2012	Letter Agreement	Letter, dated May 2, 2012 between Newfield Exploration Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield;
Land	7/1/2013	Acquisition	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLCas Buyer and GOM SHELF LLC Dated as of July 18, 2013
Land	12/1/2013	Acquisition	Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdings, Inc. and Fieldwood Energy LLC: Fieldwood purchased all companies listed with their assets which included Offshore and SandRidge Legacy South Texas and South Louisiana assets.
Land	10/15/2014	Release and Settlment Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Prime Offshore L.L.C., Tammany Oil and Gas LLC and Castex Offshore, Inc.
Land	4/2/2015	Consent to Disclose Confidential Information	by and between Filedwood Energy LLC, Bandon Oil and Gas, LP and Chevron U.S.A. Inc.: VK 252 Unit Area
Land	8/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: MP 77, 78 and VK 251, 252, 340 Fields
Land	10/15/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC and Fairways Offshore Exploration, Inc. : Release and Settlement Agreement
Land	12/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC, ENI US Operating Inc, and ENI Petroleum US LLC: GA 151, SS 246, SS 247, SS 248, SS 249, SS 270, SS 271, VR 78, VR 313, WC 72, WC 100, WC 130
Land	12/1/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI US Operating Inc. and ENI Petrolem US LLC: Release and Settlement Agreement
Land	8/1/2016	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit
Land	8/1/2016	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052
Land	8/4/2016	Letter of No Objection	for MP 154 surface wells used as disposal wells for VK 252 Unit by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to
Land	8/4/2016	Letter of No Objection	rpelace OCS -G 22052, consent by chevron to issuance of new RUE by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to rpelace OCS -G 22052, consent by chevron to issuance of new RUE
Land	10/1/2016	ABOS	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC:
Land	11/21/2016	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC: Offer to Purchase GS E &R America Offshore, LLC's Interest in GI 94, SS 79, VR 332 and WD 34
Land Land	8/1/2017 9/19/2017	ABOS Offer to Purchase	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL
PHA VR 315/VR 332 A01and VR	10/15/1995	PRODUCTION HANDLING AGMT	PHA VR 315/VR 332 and VR 333 by and between Fieldwood and CANNAT ENERGY INC. and
333 PHA VR 315/VR 332A02 and VR	10/15/1995	PRODUCTION HANDLING AGMT	CANNAT ENERGY INC. PHA VR 315/VR 332 and VR 333 by and between Fieldwood and CANNAT ENERGY INC. and
333 PHA VR 315/VR 332A05	10/15/1995	PRODUCTION HANDLING AGMT	CANNAT ENERGY INC. PHA VR 315/VR 333 and VR 333 by and between Fieldwood and ANKOR E&P HOLDINGS
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	CORPORATION and ANKOR E&P HOLDINGS CORPORATION TAM102-LOPS-22 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	6/14/2000	FACILITIES OPERATING AND MAINTENANCE AGMT	WIL174 OP&MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES
Marketing Gas - Transport Marketing Gas - Transport	12/1/2013 12/1/2013	IT Transport Contract IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
			The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s

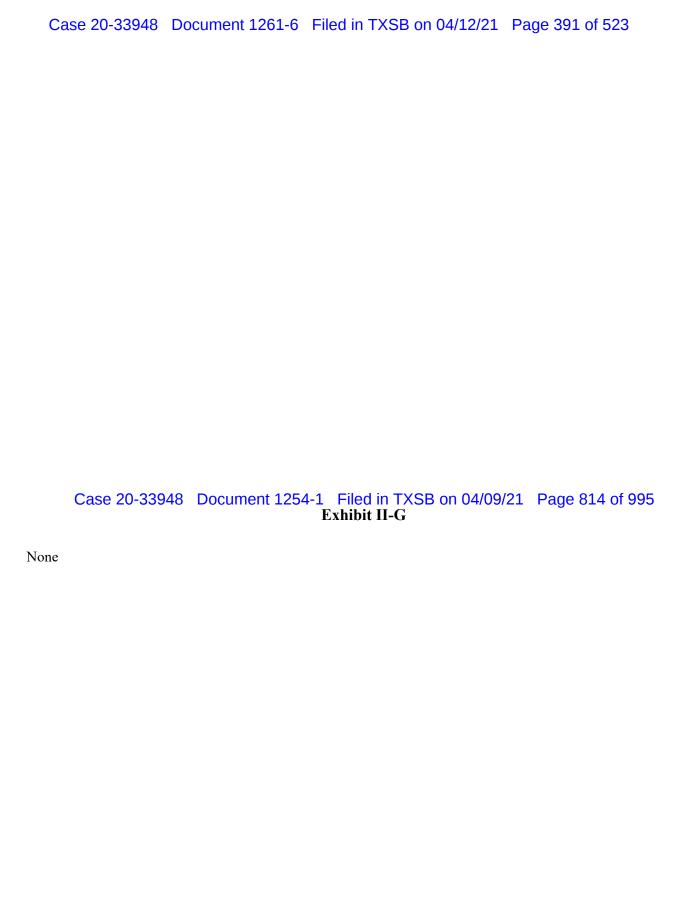
Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 389 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 812 of 995

Marketing Cas Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transport and Transport
Marketing Gas - Transport Marketing Gas - Transport	12/1/2013	IT Transport Contract ISCT Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco ISCT Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	10/1/2014	IT Gathering	Pelican Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	8/1/2012	IT Transport & Discount Letter	Searobin West Discounted Trans = .1758 plus Discounted Gathering .0642 = total discounted rate \$.24 - Discount only for SMI 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	8/1/2012	IT Retrograde & Discount Letter	Searobin West Discounted Trans = .1758 plus Discounted Gathering .0642 = total discounted rate \$.24 - Discount only for SMI 39 & El 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	8/1/2012	IT PTR & Discount Letter	Searobin West Discounted Trans = .1758 plus Discounted Gathering .0642 = total discounted rate \$.24 - Discount only for SMI 39 & El 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas-Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing-Gas Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy Offshore LLC and Third Coast Midstream LLC (formerly Panther Operating Company, LLC) and Third Coast Midstream LLC (formerly Panther Operating Company, LLC)
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	·	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Dynamic Offshore Resources, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Dynamic Offshore Resources, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make- up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS- Liquid LLC
Oil Liquids Transporation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	9/1/2012	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	3/1/2018	Amendment No. 5 to Retrograde Condensate Separation Agreement No. 2393	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO CL69LP0065	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/19/2020	CL69LP0069 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/19/2020	CL69LP0071 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/19/2020	CL69LP0071 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/11/2020	CL69LP0071 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	1/31/2014	CLP0003964 Term Evergreen Lease Purchase	Trading (US) Company and Shell Trading (US) Company Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	Chevron Products Company and Chevron Products Company POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK
			LIG LIQUIDS, LLC

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 813 of 995

MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC				
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK				
			LIG LIQUIDS, LLC				
MARKETING - GAS PROCESSING	10/1/2010	PROCESSING AGREEMENT-GREATER of	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and				
		Fee or POL	Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.				
MARKETING - GAS PROCESSING	11/1/2010	PROCESSING AGREEMENT- 1ST	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and				
	., .	AMENDMENT-GREATER of Fee or POL	Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.				
MARKETING - GAS PROCESSING	7/24/2012	PROCESSING AGREEMENT- 2ND	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and				
		AMENDMENT-GREATER of Fee or POL	Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.				
MARKETING - GAS PROCESSING	10/1/1995	CONTRUCTION/OPERATING (NI)	CONTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise Gas				
	10, 1, 1935		Processing LLC and Enterprise Gas Processing LLC				
MARKETING - GAS PROCESSING	9/1/2010	EXHIBIT B-1 COMMITMENT FORM TO	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT by and between Fieldwood Energy LLC				
	3/1/2010	C&O AGREEMENT	and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC				
MARKETING - GAS PROCESSING	10/18/2010	BALLOT TO EXTEND MCMORAN GPA	BALLOT TO EXTEND MCMORAN GPA THORUGH 12/31/2011 by and between Fieldwood Energy				
WARRETING GASTROCESSING	10/10/2010	THORUGH 12/31/2011	LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC				
MARKETING - GAS PROCESSING	12/1/2010	BALLOT TO AMEND EXHIBIT E TO C&O	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT by and between Fieldwood Energy LLC and				
WARRETING GASTROCESSING	12/1/2010	AGREEMENT	Enterprise Gas Processing LLC and Enterprise Gas Processing LLC				
MARKETING - GAS PROCESSING	6/1/2012	EXHIBIT B-1 COMMITMENT FORM TO	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT by and between Fieldwood Energy LLC				
IVIARRETING - GAS PROCESSING	0/1/2012	C&O AGREEMENT	and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC				
MARKETING - GAS PROCESSING	7/1/2012	BALLOT TO APPROVE ENTERPRISE AS	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT by and between				
MARKETING - GAS PROCESSING	//1/2012	PLANT OPERATOR TO C&O AGREEMENT	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC				
		PLANT OPERATOR TO C&O AGREEMENT	Frieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC				
MARKETING - GAS PROCESSING	7/1/2012	APPROVAL OF AFES TO C&O AGREEMENT	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise				
			Gas Processing LLC and Enterprise Gas Processing LLC				
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas				
			Processing LLC and Enterprise Gas Processing LLC				
MARKETING - GAS PROCESSING	10/6/2013	REVISED EXHIBIT C TO C&O AGREEMENT	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise				
	, , ,		Gas Processing LLC and Enterprise Gas Processing LLC				
MARKETING - GAS PROCESSING	12/1/2000	SERVICE-DEHYDRATION (NI)	SERVICE-DEHYDRATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas				
THE THIRD CAR A THOUSANTO	12, 1, 2000	Service Servision (III)	Processing LLC and Enterprise Gas Processing LLC				
MARKETING - GAS PROCESSING	2/1/2000	SERVICE-FRACTIONATION (NI)	SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas				
	2, 2, 2000	Service ribieriora (iii)	Processing LLC and Enterprise Gas Processing LLC				
MARKETING - GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise				
THE THIRD CASE THE CESSIVE	2, 2, 2332	5,02	Gas Processing LLC				
MARKETING - GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise Gas				
WARKETING GASTROCESSING	10/1/1999	CONSTRUCTION OF ENAMING (NI)	Processing LLC and Enterprise Gas Processing LLC				
MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and				
MARKETING - GAS FROCESSING	10/13/1398	NAW WAKE	Enterprise Gas Processing LLC				
MARKETING - GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and				
IVIARRETING - GAS PROCESSING	11/13/1990	AMENDIVIEWI	Enterprise Gas Processing LLC				
MARKETING - GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and				
MARKETING - GAS PROCESSING	1/31/2001	LIQ EXCHANGE	1 ' '				
MADVETING CAS PROSESSING	2/1/2005	GAS PROCESSING AGREEMENT	Enterprise Gas Processing LLC 88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise				
MARKETING - GAS PROCESSING	2/1/2005	GAS PROCESSING AGREEMENT	1 . ,				
AAADKETING CAC DDOCESSING	2/20/2000	FIRST ANAFAIRMENT TO CAS PROSESSIVE	Gas Processing LLC				
MARKETING - GAS PROCESSING	2/20/2008		88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise				
For decrease to I/C	6/24/2040	AGREEMENT	Gas Processing LLC				
Environmental/Govt	6/24/2019	Master Services Contract	- IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises				
Environmental/Govt	10/2/2019	Software License Agreement	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises				
Environmental/Govt	11/19/2018	Master Service Contract	Regulatory				
Environmental/Govt	11/1/2013	Master Services Contract	Platform Audits / BSEE Drawings				
Environmental/Govt	10/30/2019	Master Client Agreement	Industry Standards, Analytics, and Research / Subscription Service				
Environmental/Govt	11/15/2019	Order Form	Industry Standards, Analytics, and Research / Subscription Service				
Land	10/1/2003	PSA	By and Between UNOCAL, Pure Resources, L.P., Pure Partners, L.P. and SPN Resources, LLC				
	1		(Fieldwood SP)				
Land	5/16/2001	JOA	Unocal and Callon dated 5/16/2001 but effective 2/14/2001				
Land	8/1/2010	JOA	Amdt to JOA dated 5/16/2001 by and between Unocal and Callon				
Land	11/28/1979	OA	McMoRan et al				
Land	2/18/2000	OA	b/b Chevron and Samedan				



Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 815 of 995

Exhibit III-A

MYETTE POINT - ONSHORE	-	Lease 14519	Type SL - TX	Rights WI	Date Le Eff –	Date Le Exp	-	- 1	50.0%	UN
IYETTE POINT - ONSHORE	-	14520	SL - TX	WI	_	_	-	-	50.0%	UN
IYETTE POINT - ONSHORE	-	14914	SL - TX	WI	_	_	_	-	65.6%	UN
OUTH PASS 42/43 FED / SL LA	-	16869	SL- LA	WI	-	-	-	-	100.0%	PRO
UGENE ISLAND 010 (SL 19269) - (SL LA)	_	19266	SL- LA	WI	-	-		-	17.3%	ACT
RANKLIN GAP	-	JMB Partnership	Onshore		2/6/2019				100.0%	-
RANKLIN GAP	-	JMB Partnership Richardson A Caffery et al	Onshore		2/25/2018				100.0%	-
FRANKLIN GAP FRANKLIN GAP	-	Caroline Baker Trust No 1	Onshore Onshore		2/1/2016 1/22/2016				100.0% 100.0%	_
DNSHORE/ STATE LEASE	_	19051	SL- LA	ORRI	8/9/2006			Southern Oil of Louisiana	0.2%	UN
WEST CAMERON 009 (SL LA)	-	18287	SL- LA	WI	-	-	-	-	44.2%	-
,	-	17072	SL- LA	WI	-	-	-		37.8%	ACT
	-	42450	SL- LA	WI	-	-	-	Fieldwood Onshore	62.5%	TERMII
	-	490100	SL- LA	WI	-	_	-	dRidge Exploration & Produc	100.0%	SCOF
STATE TRACT 773	-	111650	SL - TX					TR Offshore, LLC	7.2%	ACT
STATE TRACT 773	-	115727	SL - TX					TR Offshore, LLC	7.0%	ACT
STATE TRACT 773	-	114988	SL - TX				ļ	TR Offshore, LLC	7.0%	ACT
	-	19334	SL - TX	WI	-	-	-	Elliott Oil & Gas Operating	75.0%	INJEC
	_	136449 09061	SL - TX SL - TX	WI WI		-		TR Offshore, LLC Landon Browning	7.0% 33.3%	ACT TERI
		168986	SL - TX	WI		_	_	Fieldwood Onshore	100.0%	TER
	_	189098	SL - TX	WI	_	_	_	Fieldwood Onshore	100.0%	TERI
	-	206882	SL - TX	WI	_	-	-	Fieldwood Onshore	100.0%	TERI
BRETON SOUND 52/53 FED / SL LA	-	03770	SL- LA	WI	-	-	-	-	50.0%	UN
BRAZOS A-102/A-105	BA A-102	G01754	Federal	RT	6/1/1968	6/14/2020	5,760	Fieldwood En	100.0%	TER
BRAZOS A-102/A-105	BA A-105	G01757	Federal	RT A	7/1/1968		5,760	Fieldwood En	87.5%	PRO
3RAZOS A-102/A-105	BA A-105	G01757	Federal	RT B	7/1/1968		5,760	Fieldwood En	100.0%	PRO
BRAZOS A-133	BA A-133	G02665	Federal	RT	7/1/1974		5,760	GOM Shelf	25.0%	PRO
AST BREAKS 158/159/160/161	EB 158	G02645	Federal	RT	7/1/1974		5,760	Fieldwood SD Off	66.0%	PRO
AST BREAKS 158/159/160/161	EB 159	G02646	Federal	RT	7/1/1974		5,760	Fieldwood SD Off	66.0%	PRO
AST BREAKS 158/159/160/161	EB 160	G02647	Federal	RT	7/1/1974		5,760	Fieldwood SD Off	100.0%	PRO
AST BREAKS 158/159/160/161 AST BREAKS 165	EB 161 EB 165	G02648 G06280	Federal Federal	RT RT	7/1/1974 10/1/1983		5,760 5,760	Fieldwood SD Off Fieldwood SD Off	100.0% 100.0%	PRO UN
AST BREAKS 165	EB 209	G07397	Federal	RT	9/1/1984		5,760	Fieldwood SD Off	100.0%	UN
EAST CAMERON 330	EC 330	G03540	Federal	OP 1	8/1/1984	2/8/2017	5,000	Fieldwood En Off	50.0%	TER
EAST CAMERON 331/332	EC 331	G08658	Federal	OP 1	8/1/1987	_, _, _, _,	5,000	Fieldwood En Off	92.8%	TER
AST CAMERON 331/332	EC 331	G08658	Federal	OP 2	8/1/1987		5,000	Fieldwood En Off	92.8%	TER
EAST CAMERON 331/332	EC 332	G09478	Federal	RT	5/1/1988		5,000	Fieldwood En Off	88.0%	TERI
AST CAMERON 331/332	EC 332	G09478	Federal	OP 1	5/1/1988		5,000	Fieldwood En Off	88.0%	TER
AST CAMERON 349	EC 349	G14385	Federal	OP 1	5/1/1994		5,000	W & T Off	25.0%	PRO
AST CAMERON 349	EC 350	G15157	Federal	OP 1	9/1/1995	12/27/2001	5,000	W & T Off	25.0%	TER
AST CAMERON 349	EC 356	G13592	Federal	RT	9/1/1992	12/29/1999	5,000	W & T Off	25.0%	RELI
AST CAMERON 371	EC 371	G02267	Federal	CONT	2/1/1973	3/31/2010	5,000	Talos ERT	25%	TER
UGENE IS. 100	El 100	00796	Federal	Contractual	5/1/1960	-	5,000	Fieldwood En	100.0%	PRO
UGENE IS. 173/174/175	El 175	00438	Federal	OP 1	12/1/1954	11/4/2019	5,000	Fieldwood En	25.0%	PRO
EUGENE IS. 307 SOUTH MARSH IS. 142 / EUGENE IS. 312	EI 307 EI 311	G02110 G27918	Federal Federal	RT RT	2/1/1971 7/1/2006	9/27/2012	2,500 5,000	Fieldwood En Off Dynamic Off Res	25.0% 60.0%	TERN TERN
OUTH MARSH IS. 142 / EUGENE IS. 312	El 312	G22679	Federal	OP 1	6/1/2001	8/7/2020	5,000	Fieldwood En	60.0%	TERM
EUGENE IS. 32	El 32	00196	Federal	OP 1	11/26/1946	0,7,2020	5,000	Cox Op	23.7%	PRO
EUGENE IS. 330	EI 330	G02115	Federal	Contractual	1/1/1971		5,000	Fieldwood En	17.0%	UN
EUGENE IS. 342/343	EI 342	G02319	Federal	RT A	2/1/1973		5,000	Fieldwood En	50.0%	TER
EUGENE IS. 53	EI 53	00479	Federal	OP 1	12/1/1954		5,000	Fieldwood En	11.1%	PRO
EUGENE IS. 62/63/77	EI 63	00425	Federal	RT	12/1/1954	10/20/2003	5,000	Fieldwood En Off	100.0%	TERI
WING BANK 782/826 / ST 291	EW 782	G05793	Federal	CONT	7/1/1983	3/25/1994	1093	Fieldwood En	100.0%	TER
GALVESTON 151	GA 151	G15740	Federal	RT	11/1/1995	4/12/2016	4,804	Fieldwood En	33.0%	TER
GALVESTON 210	GA 210	G25524	Federal	OP 1	12/1/2003		5,760	Fieldwood En	16.7%	PRO
SALVESTON 210	GA 210	G25524	Federal	OP 3	12/1/2003	F (4.4./2040	5,760	Fieldwood En	33.0%	PRO
SALVESTON A-155	GA A-155	G30654	Federal	RT RT	10/1/2006	5/14/2018	5,760	Peregrine O&G	10.8%	TERM
GREEN CANYON 157 GREEN CANYON 157	GC 157 GC 201	G24154 G12210	Federal Federal	OP NI	6/1/2002 5/1/1990	8/15/2020	5760 5760	LLOG Exp Off Fieldwood En Off	15.0% 15.0%	TERN
GREEN CANYON 200 (Troika)	GC 201	G05916	Federal	CONT	7/1/1983		5760	Fieldwood En Off	100.00%	TERM
GREEN CANYON 64/65/108/109/243	GC 64	G07005	Federal	CONT	6/1/1984	5/29/1998	5760	Fieldwood En Off	49.0%	RELI
HIGH IS. A-341	HI A-341	G25605	Federal	RT	12/1/2003		5,760	Fieldwood En	40.0%	PRO
HIGH IS. A-365/A-376	HI A-365	G02750	Federal	RT	7/1/1974		5,760	Fieldwood En	49.6%	PRO
HIGH IS. A-365/A-376	HI A-376	G02754	Federal	RT	7/1/1974		5,760	Fieldwood En	55.4%	PRO
HIGH IS. A-573 (382/572/573/595/596)	HI A-382	G02757	Federal	RT	7/1/1974		5,760	Fieldwood En	27.6%	PRO
HIGH IS. A-474	HI A-474	G02366	Federal	RT	8/1/1973	2/28/2017	5,760	McMoRan O&G	12.0%	TERM
HIGH ISLAND A-474/489	HI A-475	G02367	Federal	CONT	8/1/1973	12/25/1999	5,760	McMoRan O&G	12.0%	TERM
HIGH IS. A-474	HI A-489	G02372	Federal	RT	8/1/1973	2/28/2017	5,760	McMoRan O&G	12.0%	TER
HIGH ISLAND A-510	HI A-531	G02696	Federal	OP 1	7/1/1974	11/6/2016	5,760	Fieldwood En Off	75.0%	TER
HIGH IS. A-550	HI A-550	G04081	Federal	RT OR 1	10/1/1979		5,760	Fieldwood En Off	100.0%	PRO
HIGH IS. A-550 HIGH IS. A-550	HI A-550 HI A-550	G04081 G04081	Federal Federal	OP 1 OP 2	10/1/1979 10/1/1979		5,760 5,760	Fieldwood En Off Fieldwood En Off	100.0% 100.0%	PR(
HGH IS. A-563 (563/564/581/582)	HI A-550	G04081 G02388	Federal	OP 2 OP 1	8/1/1973		5,760	Cox Op	2.0%	PRO
HIGH IS. A-563 (563/564/581/582)	HI A-564	G02389	Federal	OP 1	8/1/1973	4/18/1998	5,760	Cox Op	2.0%	TER
HIGH IS. A-573 (382/572/573/595/596)	HI A-572	G02392	Federal	RT	8/1/1973	5/18/2006	5,760	Fieldwood En	24.1%	TERM
HIGH IS. A-573 (382/572/573/595/596)	HI A-573	G02393	Federal	RT	8/1/1973	., .,	5,760	Fieldwood En	27.6%	PRO
HIGH IS. A-563 (563/564/581/582)	HI A-581	G18959	Federal	RT	12/1/1997	7/1/2005	5,760	Cox Op	2.0%	TERM
HGH IS. A-563 (563/564/581/582)	HI A-582	G02719	Federal	OP 1	7/1/1974		5,760	Cox Op	2.3%	PRO
HIGH IS. A-573 (382/572/573/595/596)	HI A-595	G02721	Federal	RT	7/1/1974		5,760	Fieldwood En	27.6%	PRO
IIGH IS. A-573 (382/572/573/595/596)	HI A-596	G02722	Federal	RT	7/1/1974		5,760	Fieldwood En	27.6%	PRO
MOBILE BAY 861	MO 861	G05062	Federal	RT	4/1/1982	10/13/2009	5,198	Providence Res GOM 2	100.0%	TER
MOBILE BAY 861	MO 861	G05062	Federal	OP 1	4/1/1982	10/13/2009	5,198	Providence Res GOM 2	50.0%	TER
MAIN PASS 100	MP 101	G22792	Federal	RT OR 1	7/1/2001	9/5/2014	4,995	Fieldwood En Off	77.5%	TERI
MAIN PASS 109 MAIN PASS 109	MP 109 MP 109	G22794 G22794	Federal	OP 1 OP 2	5/1/2001 5/1/2001	4/1/2016	4,995 4,995	W & T Off W & T Off	33.3% 33.3%	TERI TERI
MAIN PASS 109 MAIN PASS 77	MP 109	G22/94 G04481	Federal Federal	RT RT	11/1/1980	4/1/2016	4,655	W & I Uπ Fieldwood En Off	73.8%	REL
OUTH PELTO 13	PL 13	G04481 G03171	Federal	OP 3	7/1/1980	5/23/2018	5,000	ANKOR En	2.0%	TER
ERMILION 272 / SOUTH MARSH 102	SM 102	G24872	Federal	RT RT	5/1/2003	J, 2J/2010	3,113	Fieldwood En Off	100.0%	PR
OUTH MARSH IS. 132	SM 132	G02282	Federal	RT	2/1/1973	4/1/2016	5,000	Fieldwood En	50.0%	TER
OUTH MARSH IS. 136/137/149/150	SM 135	G19776	Federal	RT	5/1/1998	2/18/2012	3,293	Fieldwood En	50.0%	TERI
OUTH MARSH IS. 136/137/149/150	SM 136	G02588	Federal	RT	5/1/1974	8/4/2019	2,500	Fieldwood En	50.0%	TERI
OUTH MARSH IS. 136/137/149/150	SM 137	G02589	Federal	RT	5/1/1974	6/30/2015	5,000	Fieldwood En	50.0%	TER
OUTH MARSH IS. 147	SM 139	G21106	Federal	OP 1	7/1/1999	8/22/2020	5,000	Fieldwood En Off	100.0%	TER
OUTH MARSH IS. 142 / EUGENE IS. 312	SM 142	G01216	Federal	RT	6/1/1962	8/7/2020	2,761	Fieldwood En Off	86.1%	TERI
OUTH MARSH IS. 142 / EUGENE IS. 312	SM 142	G01216	Federal	OP 1	6/1/1962	8/7/2020	2,761	Fieldwood En Off	86.1%	TER
OUTH MARSH IS. 142 / EUGENE IS. 312	SM 143	G01217	Federal	CONT	5/1/1962	7/17/1997	2,738	Fieldwood En Off	16.0%	TER
OUTH MARSH IS. 147	SM 146	G09546	Federal	RT	7/1/1988	6/1/2012	5,000	Dynamic Off Res	100.0%	TER
OUTH MARSH IS. 147	SM 147	G06693	Federal	RT	7/1/1984	1/14/2011	5,000	Fieldwood En Off	100.0%	TER
OUTH MARSH IS. 136/137/149/150	SM 150	G16325	Federal	RT	6/1/1996	5/22/2018	3,329	Fieldwood En	50.0%	REL
OUTH MARSH IS. 268/269/280/281	SM 268	G02310	Federal	RT	1/1/1973	9/7/2009	3,237	Fieldwood En	30.1%	TERI
OUTH MARSH IS. 268/269/280/281	SM 269	G02311	Federal	RT	1/1/1973		5,000	Fieldwood En	17.7%	PRO
OUTH MARSH IS. 268/269/280/281	SM 269	G02311	Federal	RT	1/1/1973		5,000	Fieldwood En	9.1%	PR
OUTH MARSH IS. 268/269/280/281	SM 269	G02311	Federal	RT OP 1	1/1/1973		5,000	Fieldwood En	0.4%	PR
OUTH MARSH IS. 268/269/280/281	SM 280	G14456 G14456	Federal Federal	OP 1 OP 3	6/1/1994 6/1/1994	-	5,000	Fieldwood En Fieldwood En	50.0% 50.0%	PR(
SOUTH MARSH IS. 268/269/280/281	SM 280									

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 816 of 995

OUTH MARSH IS. 66	Block SM 66	Lease G01198	Type Federal	Rights RT	Date Le Eff 6/1/1962	9/25/2019	Le Cur Acres (Ac) 5,000	Operator Fieldwood En	WI 50.0%	Lease Stat TERMIN
ERMILION 272 / SOUTH MARSH 102	SM 87	G24870	Federal	RT	5/1/2003	-,,	3,077	Castex Off	100.0%	PROD
OUTH PASS 60	SP 17	G02938	Federal	RT OD 4	11/1/1974		962	Fieldwood En Off	100.0%	UNIT
OUTH PASS 37 OUTH PASS 42/43 FED / SL LA	SP 37 SP 42	00697 03011	Federal SL- LA	OP 1 WI	10/1/1959		2,500 –	Whitney O&G -	44.0% 100.0%	PROD SOP
OUTH PASS 60	SP 59	G02942	Federal	RT	11/1/1974		1,657	Fieldwood En Off	100.0%	UNIT
OUTH PASS 60	SP 59	G02943	Federal	RT	11/1/1974		907	Fieldwood En Off	100.0%	UNIT
OUTH PASS 60 OUTH PASS 60	SP 59, SP 60 SP 6	G01608 G03337	Federal Federal	RT RT	7/1/1967 4/1/1976		3,510 318	Fieldwood En Off Fieldwood En Off	100.0%	UNIT
OUTH PASS 60	SP 6	G03337	Federal	OP	4/1/1976		318	Fieldwood En Off	100.0%	UNIT
OUTH PASS 60	SP 60	G02137	Federal	RT	11/1/1971		1,762	Fieldwood En Off	100.0%	UNIT
OUTH PASS 60 OUTH PASS 60	SP 61 SP 61	G01609 G01609	Federal Federal	RT OP 1	7/1/1967 7/1/1967		5,000 5,000	Fieldwood En Fieldwood En	100.0% 100.0%	UNIT
OUTH PASS 60	SP 66	G01611	Federal	RT	6/1/1967		4,310	Fieldwood En Off	100.0%	UNIT
OUTH PASS 60	SP 67	G01612	Federal	RT	7/1/1967		5,000	Fieldwood En Off	100.0%	UNIT
IIP SHOAL 149	SS 149	00434	Federal	OP 1	1/1/1955	2/25/2020	5,000	W & T Off	3.0%	TERMIN
IIP SHOAL 149 IIP SHOAL 149	SS 149 SS 149	00434 00434	Federal Federal	OP 2 OP 1	1/1/1955 1/1/1955	2/25/2020 2/25/2020	5,000 5,000	W & T Off W&T Off	3.0%	TERMIN TERMIN
IP SHOAL 149	SS 149	00434	Federal	OP 2	1/1/1955	2/25/2020	5,000	W&T Off	3.0%	TERMIN
IP SHOAL 169/182/193/194	SS 169	00820	Federal	RT	4/1/1960		5,000	Fieldwood En	33.3%	PROD
IIP SHOAL 177	SS 177	00590	Federal	RT OP 5	9/1/1955		5,000	W & T Off	25.0%	PROD
IP SHOAL 189 IP SHOAL 204	SS 189 SS 204	G04232 G01520	Federal Federal	RT	12/1/1979 7/1/1967		5,000 5,000	Fieldwood En Fieldwood En	1.0%	PROD PROD
IP SHOAL 204	SS 204	G01520	Federal	RT	7/1/1967		5,000	Fieldwood En	0.2%	PROD
IP SHOAL 190/206/216	SS 206	G01522	Federal	RT	7/1/1967		5,000	Fieldwood En	40.0%	UNIT
IP SHOAL 190/206/216	SS 207	G01523	Federal	RT	7/1/1967		5,000	Fieldwood En	27.5%	UNIT
IP SHOAL 190/206/216 IP SHOAL 190/206/216	SS 207 SS 207	G01523 G01523	Federal Federal	RT OP	7/1/1967 7/1/1967		5,000 5,000	Fieldwood En Fieldwood En	0.3%	UNIT
IP SHOAL 214	SS 214	00828	Federal	RT	5/1/1960		5,000	W & T Off	35.5%	PROD
IP SHOAL 214	SS 214	00828	Federal	OP 1	5/1/1960		5,000	W & T Off	13.5%	PROD
IP SHOAL 190/206/216	SS 216	G01524	Federal	RT	7/1/1967		5,000	Fieldwood En	19.7%	PROD
P SHOAL 190/206/216 P SHOAL 233/238	SS 216 SS 232	G01524 G15293	Federal Federal	RT RT	7/1/1967 9/1/1995	2/10/2012	5,000 5,000	Fieldwood En W & T Off	0.3%	PROD TERMIN
P SHOAL 214	SS 232	G015293	Federal	RT	7/1/1967	2/10/2012	5,000	W & T Off	33.8%	PROD
P SHOAL 233/238	SS 238	G03169	Federal	RT	7/1/1975		5,000	W & T Off	34.5%	PROD
IP SHOAL 233/238	SS 238	G03169	Federal	OP 2	7/1/1975		5,000	Peregrine O&G II	34.5%	PROD
IP SHOAL 246/247/248/270/271 IP SHOAL 246/247/248/270/271	SS 246 SS 246	G01027 G01027	Federal Federal	OP 11 OP 13	6/1/1962 6/1/1962		5,000 5,000	Fieldwood En Off Fieldwood En Off	80.7% 76.8%	TERMIN
IP SHOAL 246/247/248/270/271	SS 246	G01027 G01028	Federal	RT B	6/1/1962		5,000	Fieldwood En Off	89.2%	UNIT
IP SHOAL 246/247/248/270/271	SS 247	G01028	Federal	RT C	6/1/1962		5,000	Fieldwood En Off	77.3%	UNIT
IP SHOAL 246/247/248/270/271	SS 248	G01029	Federal	RT B	6/1/1962		5,000	Fieldwood En Off	77.3%	UNIT
IP SHOAL 246/247/248/270/271 IP SHOAL 246/247/248/270/271	SS 249 SS 249	G01030 G01030	Federal Federal	OP 1 OP 2	6/1/1962 6/1/1962		5,000 5,000	Fieldwood En Off Fieldwood En Off	79.7% 68.8%	UNIT
IP SHOAL 252/253	SS 252	G01529	Federal	RT	7/1/1967		5,000	Fieldwood En Off	100.0%	PROD
IP SHOAL 252/253	SS 252	G01529	Federal	OP 1	7/1/1967		5,000	Fieldwood En Off	100.0%	PROD
P SHOAL 252/253	SS 252	G01529	Federal	OP 2	7/1/1967		5,000	Fieldwood En Off	31.9%	PROD
P SHOAL 252/253 P SHOAL 252/253	SS 253 SS 253	G01031 G01031	Federal Federal	RT OP 1	6/1/1962 6/1/1962		5,000 5,000	Fieldwood En Off Fieldwood En Off	100.0% 100.0%	PROD PROD
P SHOAL 252/253	SS 253	G01031	Federal	OP 2	6/1/1962		5,000	Fieldwood En Off	100.0%	PROD
IP SHOAL 252/253	SS 253	G01031	Federal	OP 4	6/1/1962		5,000	Fieldwood En Off	100.0%	PROD
IP SHOAL 252/253	SS 253	G01031	Federal	OP 5	6/1/1962		5,000	Fieldwood En Off	100.0%	PROD
IP SHOAL 246/247/248/270/271 IP SHOAL 246/247/248/270/271	SS 270 SS 271	G01037 G01038	Federal Federal	RT RT	3/13/1962 3/13/1962		5,000 5,000	Fieldwood En Off Fieldwood En Off	89.2% 72.3%	UNIT
IP SHOAL 246/247/248/270/271	SS 271	G01038	Federal	OP	3/13/1962		5,000	Fieldwood En Off	72.3%	UNIT
IP SHOAL 300/314/315	SS 291	G02923	Federal	RT B	12/1/1974		3,750	Fieldwood En	15.4%	OPERNS
IP SHOAL 300/314/315	SS 300	G07760	Federal	RT	8/1/1985		5,000	W & T Off	24.3%	PROD
IP SHOAL 300/314/315	SS 315 ST 169	G09631 G01253	Federal Federal	RT RT	6/1/1988 6/1/1962	1/8/2010	5,000 4,708	W & T Off Beryl O&G	25.0% 100.0%	PROD TERMIN
OUTH TIMBALIER 195	ST 195	G03593	Federal	RT	8/1/1977	2/5/2019	5,000	Fieldwood En Off	100.0%	TERMIN
UTH TIMBALIER 316	ST 315	G23946	Federal	RT	7/1/2002		4,458	W & T Off	50.0%	PROD
UTH TIMBALIER 316	ST 316	G22762	Federal	RT	6/1/2001	8/20/2013	4,435	W & T Off	40.0%	PROD
DSCA KNOLL 780 DSCA KNOLL 826 (NEPTUNE)	VK 824 VK 826	G15436 G06888	Federal Federal	CONT RT	9/1/1995 6/1/1984	5/16/2018	5,760 5760	Fieldwood En Fieldwood En	6.1%	RELINQ TERMIN
0826-VIOSCA KNOLL 826 (NEPTUNE) SWO		G15441	Federal	OP	7/1/1995	3/10/2010	5760	Fieldwood En	85.0%	PROD
OSCA KNOLL 917 / 962 (SWORDFISH)	VK 962	G15445	Federal	OP 1	7/1/1995	8/4/2019	5760	Fieldwood En	85.0%	TERMIN
RMILION 196 RMILION 196	VR 196	G19760	Federal	OP 1	8/1/1998	7/27/2000	5,000	Fieldwood En Off	63.1%	TERMIN
RMILION 196 RMILION 261/262	VR 207 VR 261	G19761 G03328	Federal Federal	OP 1 RT	8/1/1998 4/1/1976	7/27/2009 8/10/2020	5,000 5,429	Fieldwood En Off Fieldwood En	46.4% 25.0%	RELINQ TERMIN
RMILION 261/262	VR 261	G03328	Federal	OP 1	4/1/1976	8/10/2020	5,429	Fieldwood En	25.0%	TERMIN
RMILION 261/262	VR 262	G34257	Federal	RT	10/1/2012	7/7/2017	5,485	Fieldwood En	25.0%	RELINQ
RMILION 272 / SOUTH MARSH 102	VR 272	G23829	Federal	RT On 2	6/1/2002	C/4/2040	4,381	Fieldwood En Off	100.0%	PROD
RMILION 272 / SOUTH MARSH 102 RMILION 279	VR 273 VR 279	G14412 G11881	Federal Federal	OP 3 OP 1	5/1/1994 5/1/1990	6/1/2010	5,000 5,000	Fieldwood En Off Talos En Off	100.0% 50.0%	TERMIN TERMIN
RMILION 313	VR 313	G01172	Federal	OP 1	6/1/1962		5,000	Fieldwood En Off	100.0%	TERMIN
RMILION 313	VR 313	G01172	Federal	OP 2	6/1/1962		5,000	Fieldwood En Off	100.0%	TERMIN
RMILION 408	VR 408	G15212	Federal	CONT	7/1/1995	4/24/2044	5,000	Fieldwood En	33.2%	PROD
ST CAMERON 171 ST CAMERON 295	WC 171 WC 295	G01997 G24730	Federal Federal	RT OP 1	1/1/1971 5/1/2003	1/31/2014	5,000 5,000	XTO Fieldwood En	33.5% 13.8%	TERMIN PROD
ST CAMERON 485/507	WC 485	G02220	Federal	RT	2/1/1973		5,000	Fieldwood En Off	100.0%	UNIT
ST CAMERON 498	WC 498	G03520	Federal	RT	8/1/1977		5,000	Cox Op	3.7%	PROD
ST CAMERON 485/507 ST CAMERON 485/507	WC 507	G02549	Federal	RT OP 1	4/1/1974		2,500	Fieldwood En Off	100.0%	UNIT
ST CAMERON 485/507	WC 507 WC 507	G02549 G10594	Federal Federal	OP 1	4/1/1974 6/1/1989		2,500 2,500	Fieldwood En Off Fieldwood En Off	50.0% 100.0%	UNIT
ST CAMERON 35/65/66	WC 65	G02825	Federal	OP 4	12/1/1974		5,000	Fieldwood En	18.8%	PROD
ST CAMERON 35/65/66	WC 66	G02826	Federal	OP 2	12/1/1974		3,750	Fieldwood En	25.0%	PROD
ST CAMERON 71/72/102	WC 67	G03256	Federal	CONT	9/1/1975		5,000	Fieldwood En	17.5%	TERMIN
31 CAMERON /1//2/102	WC 72 WC 96	G23735 G23740	Federal Federal	RT OP 1	7/1/2002 5/1/2002		5,000 5,000	Fieldwood En Off Talos	75.0% 25.0%	PROD UNIT
ST DELTA 90/103	WD 103	G12360	Federal	OP 1	5/1/1960		1,016	Fieldwood En	18.8%	PROD
ST DELTA 121/122	WD 121	G19843	Federal	OP 1	8/1/1998		5,000	Fieldwood En	16.0%	PROD
ST DELTA 121/122 ST DELTA 121/122	WD 122 WD 122	G13645 G13645	Federal	OP 1	8/1/1992 8/1/1992		5,000 5,000	Fieldwood En Fieldwood En	16.0% 16.0%	PROD PROD
ST DELTA 121/122 ST DELTA 27	WD 122 WD 27	G13645 G04473	Federal Federal	RT B	8/1/1992 11/1/1980		5,000	Cox Op	16.0%	PROD
ST DELTA 27	57, WD 79, WE	G01449	Federal	RT	5/1/1966		3,125	Fieldwood En Off	100.0%	UNIT
ST DELTA 63/64	WD 63	G19839	Federal	OP 1	6/1/1998	5/25/2016	5,000	Peregrine O&G	12.5%	RELINQ
ST DELTA 63/64	WD 64	G25008	Federal	RT On 2	5/1/2003	2/21/2017	5,000	Peregrine O&G	5.9%	TERMIN
ST DELTA 73/74 ST DELTA 73/74	WD 73 WD 74	G01083 G01084	Federal Federal	OP 2 OP 1	6/1/1962 6/1/1962		5,000 5,000	Cox Op Cox Op	5.9% 5.9%	UNIT
ST DELTA 79/80	WD 79, WD 80	G01084 G01874	Federal	RT	12/1/1968		3,438	Fieldwood En Off	100.0%	UNIT
EST DELTA 79/80	WD 80	G01989	Federal	RT	8/1/1970		1,875	Fieldwood En Off	100.0%	UNIT
ST DELTA 79/80	WD 80	G02136	Federal	RT	1/1/1972	F /0 /5	938	Fieldwood En Off	100.0%	UNIT
ST DELTA 86	WD 85	G04895	Federal	RT OP 1	12/1/1981 12/1/1981	5/9/2019	2,630	Fieldwood En Off	100.0%	TERMIN
EST DELTA 86 EST DELTA 86	WD 85 WD 86	G04895 G02934	Federal Federal	OP 1 RT	12/1/1981	5/9/2019 8/30/2010	2,630 2,500	Fieldwood En Off SPN Res	100.0% 100.0%	TERMIN TERMIN
EST DELTA 86	WD 86	G04243	Federal	RT	1/1/1980	6/27/2020	2,500	Fieldwood En Off	100.0%	TERMIN
ST DELTA 86	WD 86	G04243	Federal	OP 1	1/1/1980	6/27/2020	2,500	Fieldwood En Off	100.0%	TERMIN
EST DELTA 86	WD 86	G04243	Federal	OP 2	1/1/1980	6/27/2020	2,500	Fieldwood En Off	100.0%	TERMIN

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 394 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 817 of 995

Field	Block	Lease	Туре	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
WEST DELTA 90/103	WD 90	G01089	Federal	OP 3	6/1/1962		5,000	Fieldwood En	18.8%	PROD
GREEN CANYON 200 (Troika)	GC 201	G12210	Federal	RT NE4	5/1/1990		5760	Fieldwood En Off	100.0%	UNIT

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 818 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
ACOM O H EST GU 3R	ACOMGU3	168986	42071321150
ARCO SANGER EST 5	ARCOSANG5	09061	422973358000
BRAZOS A-102 #A002	BAA102A02	G01754	427054002500
BRAZOS A-105 #002	BAA105002	G01757	427054000400
BRAZOS A-105 #A001	BAA105A01	G01757	427054003100
BRAZOS A-105 #A003	BAA105A03	G01757	427054002900
BRAZOS A-105 #A004	BAA105A04	G01757	427054003000
BRAZOS A-105 #A005	BAA105A05	G01757	427054003200
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800
BRAZOS A-105 #B004	BAA105B040	G01757	427054012000
BRAZOS A-105 #B005	BAA105B050	G01757	427054013000
BRAZOS A-133 #A001	BAA133A010	G01757 G02665	427054013300
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300
BRAZOS A-133 #A003	BAA133A030	G02665	427054003500
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054004301
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004001
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100
BRAZOS A-133 #C001	BAA133C010	G02665	427054007800
BRAZOS A-133 #C002	BAA133C020	G02665	427054008200
BRAZOS A-133 #C003	BAA133C030	G02665	427054010700
BRAZOS A-133 #C004	BAA133C040	G02665	427054013500
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201
BRAZOS A-133 #D003	BAA133D030	G02665	427054012700
BRETON SOUND 053 #001 SL3770	SL0377001	03770	1.7726E+11
BRETON SOUND 053 #007 SL 3770	SL0377007	03770	177262015800
BRETON SOUND 053 #008 SL 3770	SL0377008	03770	177262016300
EAST BREAKS 158 #A003	EB158A03	G02645	608044004104
EAST BREAKS 158 #A007	EB158A07	G02645	608044005100
EAST BREAKS 158 #A012	EB158A12	G02645	608044005601
EAST BREAKS 158 #A014	EB158A14	G02645	608044005901
EAST BREAKS 159 #A002	EB159A02	G02646	608044003800
EAST BREAKS 159 #A005	EB159A05	G02646	608044004503
EAST BREAKS 159 #A006	EB159A06	G02646	608044004401
EAST BREAKS 159 #A009	EB159A09	G02646	608044005200
EAST BREAKS 159 #A011	EB159A11	G02646	608044005400
EAST BREAKS 159 #A017	EB159A17	G02646	608044018300
EAST BREAKS 160 #A005 HB-2	EB160A05	G02647	608044003700
EAST BREAKS 160 #A009 HB2	EB160A09	G02647	608044005800
EAST BREAKS 160 #A010 GA1	EB160A10	G02647	608044008702
EAST BREAKS 160 #A016	EB160A16	G02647	608044006000
EAST BREAKS 160 #A018 ST4	EB160A18	G02647	608044006904
EAST BREAKS 160 #A023	EB160A23	G02647	608044003900
EAST BREAKS 160 #A025	EB160A25	G02647	608044004600
EAST BREAKS 160 #A027 HB2	EB160A27	G02647	608044004900
EAST BREAKS 160 #A027 11B2	EB160A31	G02647	608044008400

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 819 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
EAST BREAKS 160 #A033 ST TA	EB160A33	G02647	608044007002
EAST BREAKS 161 #002 (CORONA)	EB16102	G02648	608044022600
EAST BREAKS 161 #A001 ST	EB161A01	G02648	608044002801
EAST BREAKS 161 #A002	EB161A02	G02648	608044003100
EAST BREAKS 161 #A003 HB4	EB161A03	G02648	608044002900
EAST BREAKS 161 #A007 GM1	EB161A07	G02648	608044004300
EAST BREAKS 161 #A008 HB2	EB161A08	G02648	608044004800
EAST BREAKS 161 #A013 ST	EB161A13	G02648	608044024501
EAST BREAKS 161 #A029 GA3	EB161A29	G02648	608044005300
EAST BREAKS 165 #A001	EB165A01	G06280	608044010800
EAST BREAKS 165 #A002	EB165A02	G06280	608044010900
EAST BREAKS 165 #A003	EB165A03	G06280	608044011100
EAST BREAKS 165 #A004	EB165A04	G06280	608044011200
EAST BREAKS 165 #A005	EB165A05	G06280	608044011300
EAST BREAKS 165 #A007			608044011700
EAST BREAKS 165 #A007	EB165A07	G06280	
	EB165A08	G06280	608044011600
EAST BREAKS 165 #A009	EB165A09	G06280	608044011900
EAST BREAKS 165 #A010	EB165A10	G06280	608044011802
EAST BREAKS 165 #A011	EB165A11	G06280	608044012300
EAST BREAKS 165 #A012	EB165A12	G06280	608044012200
EAST BREAKS 165 #A014	EB165A14	G06280	608044012501
EAST BREAKS 165 #A015	EB165A15	G06280	608044012800
EAST BREAKS 165 #A017	EB165A17	G06280	608044013100
EAST BREAKS 165 #A018	EB165A18	G06280	608044013201
EAST BREAKS 165 #A019	EB165A19	G06280	608044013302
EAST BREAKS 165 #A020	EB165A20	G06280	608044013501
EAST BREAKS 165 #A021	EB165A21	G06280	608044013400
EAST BREAKS 165 #A022	EB165A22	G06280	608044013700
EAST BREAKS 165 #A023	EB165A23	G06280	608044013600
EAST BREAKS 165 #A024	EB165A24	G06280	608044014000
EAST BREAKS 165 #A025	EB165A25	G06280	608044013900
EAST BREAKS 165 #A026	EB165A26	G06280	608044014100
EAST BREAKS 165 #A029	EB165A29	G06280	608044014401
EAST BREAKS 165 #A030	EB165A30	G06280	608044014501
EAST BREAKS 209 #A013 GA RA13	EB209A13	G07397	608044012400
EAST CAMERON 330 #B003	EC330B03	G03540	177044055600
EAST CAMERON 330 #B004	EC330B04	G03540	177044055800
EAST CAMERON 330 #B005	EC330B05	G03540	177044056100
EAST CAMERON 330 #B006	EC330B06	G03540	177044056200
EAST CAMERON 330 #B008	EC330B08	G03540	177044056800
EAST CAMERON 331 #A001	EC331A01	G08658	177044076300
EAST CAMERON 331 #A003	EC331A03	G08658	177044076400
EAST CAMERON 331 #A004	EC331A04	G08658	177044076700
EAST CAMERON 331 #A009	EC331A09	G08658	177044079400
EAST CAMERON 331 #A010	EC331A10	G08658	177044079500
EAST CAMERON 331 #A012	EC331A12	G08658	177044083300
EAST CAMERON 331 #A012	EC331A13	G08658	177044083300
EAST CAMERON 331 #A013	EC332A02	G09478	177044083400
EAST CAMERON 332 #A002		G09478	177044076200
	EC332A05		
EAST CAMERON 332 #A006	EC332A06	G09478 G09478	177044077301 177044077400

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 820 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
EAST CAMERON 332 #A008	EC332A08	G09478	177044077700
EAST CAMERON 332 #A011	EC332A11	G09478	177044083101
EAST CAMERON 332 #A014	EC332A14	G09478	177044094600
EAST CAMERON 332 #A016	EC332A16	G09478	177044097901
EAST CAMERON 332 #A017	EC332A17	G09478	177044078103
EAST CAMERON 349 #A001	EC349A01	G15157	177044082700
EAST CAMERON 349 #A002U	EC349A02U	G13592	177044081400
EAST CAMERON 349 #A004	EC349A04	G14385	177044097700
EAST CAMERON 350 #A005 S04	EC350A05	G15157	177044098200
EAST CAMERON 356 #A003	EC356A03	G13592	177044097301
EAST CAMERON 371 #A002	EC371A02	G02267	177044094300
EUGENE IS 032 #008	EI03208	00196	177090061800
EUGENE IS 032 #010	EI03210	00196	177090072400
EUGENE IS 032 #011	EI03210	00196	177090072400
EUGENE IS 032 #011	EI03211	00196	177090054500
EUGENE IS 032 #016	EI03212	00196	177090034300
EUGENE IS 032 #010			
	EI03220	00196	177092019100
EUGENE IS 032 #022	EI03222	00196	177094014800
EUGENE IS 032 #024	EI03224	00196	177094032800
EUGENE IS 032 #026	EI03226	00196	177094097200
EUGENE IS 032 #028	EI03228	00196	177094098601
EUGENE IS 032 #029	EI03229	00196	177094110003
EUGENE IS 032 #030	EI03230	00196	177094116401
EUGENE IS 032 #031	EI03231	00196	177094126501
EUGENE IS 032 #032	EI03232	00196	177094126700
EUGENE IS 032 #033	EI03233	00196	177094136900
EUGENE IS 032 #A001	EI032A01	00196	177090052800
EUGENE IS 032 #A002	EI032A02	00196	177090052901
EUGENE IS 032 #A003	EI032A03	00196	177090053000
EUGENE IS 032 #A005	EI032A05	00196	177090053200
EUGENE IS 032 #A006	EI032A06	00196	1770900533
EUGENE IS 032 #E001	EI032E01	00196	177090053800
EUGENE IS 032 #E002	EI032E02	00196	177090053900
EUGENE IS 032 #E003	EI032E03	00196	177090054000
EUGENE IS 032 #E004	EI032E04	00196	177090054100
EUGENE IS 032 #F001	EI032F01	00196	177090054200
EUGENE IS 053 #008D	EI053008D0	00479	177094086200
EUGENE IS 053 #009	EI05300900	00479	177094094000
EUGENE IS 053 #B001D	EI053B01D0	00479	177094085900
EUGENE IS 053 #C002	EI053C0200	00479	177094122600
EUGENE IS 053 #G001 ST1	EI053G01D2	00479	177094144201
EUGENE IS 100 #013	EI10013	00796	177090032601
EUGENE IS 100 #020	EI10020	00796	177090088800
EUGENE IS 100 #024	EI10024	00796	177092019204
EUGENE IS 100 #027	EI10027	00796	177092018602
EUGENE IS 100 #030	EI10030	00796	177094052700
EUGENE IS 100 #031	EI10031	00796	177094091603
EUGENE IS 100 #033	EI10031	00796	177094093001
EUGENE IS 100 #041	EI10033	00796	177094115601
EUGENE IS 175 #D008	EI175D0800	00438	177094003900
EUGENE IS 175 #F001 ST1	EI175F0101	00438	177094035401

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 821 of 995 **Exhibit III-B**

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 175 #F003 ST	EI175F0302	00438	177094039702
EUGENE IS 175 #F004 ST	EI175F0401	00438	177094041001
EUGENE IS 175 #F005	EI175F0500	00438	177094042900
EUGENE IS 175 #F007	EI175F0700	00438	177094048900
EUGENE IS 175 #F009	EI175F0901	00438	177094087601
EUGENE IS 175 #H002	EI175H0200	00438	177094106700
EUGENE IS 175 #H003	EI175H0300	00438	177094110800
EUGENE IS 175 #H004	EI175H0400	00438	177094110900
EUGENE IS 175 #H005 ST1BP1	EI175H0502	00438	177094112002
EUGENE IS 175 #1002	EI175I0201	00438	177094107101
EUGENE IS 175 #1004	EI175I0400	00438	177094109200
EUGENE IS 175 #J002 ST1	EI175J0201	00438	177094123201
EUGENE IS 307 #A001	EI307A01	G02110	177104007400
EUGENE IS 307 #A002	EI307A01	G02110	177104007400
EUGENE IS 307 #A002	EI307A02	G02110	177104059300
EUGENE IS 307 #A004	EI307A03	G02110	177104060900
EUGENE IS 307 #A004	EI307A04	G02110	
EUGENE IS 307 #A005		G02110 G02110	177104062000 177104065900
	EI307A06		
EUGENE IS 307 #A007	EI307A07	G02110	177104067100
EUGENE IS 307 #A008	EI307A08	G02110	177104164600
EUGENE IS 307 #B001	EI307B01	G02110	177104078501
EUGENE IS 307 #B003	EI307B03	G02110	177104113302
EUGENE IS 307 #B008	EI307B08	G02110	177104153802
EUGENE IS 311 #D003	EI311D03	G27918	177104162000
EUGENE IS 312 #D001	EI312D0100	G22679	177104160900
EUGENE IS 312 #D002	EI312D0200	G22679	177104161900
EUGENE IS 330 #B015 ST1	EI330B1501	G02115	177104028601
EUGENE IS 342 #004	EI34200400	G02319	177104113000
EUGENE IS 342 #C002 ST1	EI342C0201	G02319	177104110601
EUGENE IS 342 #C003	EI342C0300	G02319	177104114000
EUGENE IS 342 #C004	EI342C0401	G02319	177104120101
EUGENE IS 342 #C005	EI342C0502	G02319	177104120202
EUGENE IS 342 #C006	EI342C0600	G02319	177104120300
EUGENE IS 342 #C007	EI342C0700	G02319	177104120800
EUGENE IS 342 #C008	EI342C0800	G02319	177104121000
EUGENE IS 342 #C009	EI342C0900	G02319	177104121300
EUGENE IS 342 #C011	EI342C1100	G02319	177104122000
EUGENE IS 342 #C012	EI342C1200	G02319	177104122200
EUGENE IS 342 #C013	EI342C1300	G02319	177104122700
EUGENE IS 342 #C014	EI342C1400	G02319	177104135800
EUGENE IS 342 #C015	EI342C1501	G02319	177104162101
EUGENE IS 342 #C016	EI342C1601	G02319	177104162201
EUGENE IS 342 #C017 BP1	EI342C1701	G02319	177104162501
EVANS GAS UNIT 1	EVANSGASU1	19334	4216701288
EVANS OIL UNIT 1	EVANSOILU1	19334	4216701288
EWING BANK 782 #A012	EW826A1200	G05793	608105001800
FROST - ACOM GU 1	FROSTAC1	189098	42071320621
FROST - ACOM GU 2	FROSTAC2	206882	42071320921
GALVESTON 151 #005	GA15100500	G15740	427064044200
GALVESTON 210 #001	GA21000100	G25524	427064044300
GALVESTON 210 #002	GA21000200	G25524	427064044800

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 822 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
GALVESTON A-155 #A001	GAA155A01	G30654	427074010800
GREEN CANYON 064 #A040	GC064A40	G07005	608114016202
GREEN CANYON 157 SS003	GC157003	G24154	608114043901
GREEN CANYON 201 #001 ST2	GC201001	G12210	608114043802
GREEN CANYON 201 SS001	GC157001	G12210	608114043802
GREEN CANYON 245 # TA 8 TROIKA	-	G05916	608114032900
HAYES LUMBER 1 - HBY 4 RC SUA	HAYESLUM1	42450	17053212861
HAYES LUMBER CO 28 2	HAYESLUM02	Onshore	17053212801
HAYES LUMBER HBY 4 RA SUA 1ALT	HAYESLUM01	42450	170532123800
HAYES MINERALS 29 001	HAYESMIN29	42450	170532122800
HELIS 2	HELIS2	17072	170332130000
HIGH ISLAND A-341 #B001	HIA341B010	G25605	427114085900
HIGH ISLAND A 365 #A001	HIA341B020	G25605	427114087101
HIGH ISLAND A-365 #A001	HIA365A010	G02750	427114052200
HIGH ISLAND A 365 #A004	HIA365A040	G02750	427114053700
HIGH ISLAND A 365 #A006	HIA365A060	G02750	427114053100
HIGH ISLAND A 365 #A007	HIA365A070	G02750	427114054100
HIGH ISLAND A-365 #A008	HIA365A080	G02750	427114054800
HIGH ISLAND A-365 #A010	HIA365A100	G02750	427114055200
HIGH ISLAND A-365 #A012	HIA365A120	G02750	427114055600
HIGH ISLAND A-365 #A013 ST1	HIA365A131	G02750	427114055801
HIGH ISLAND A-365 #A016	HIA365A160	G02750	427114056700
HIGH ISLAND A-365 #A020	HIA365A200	G02750	427114057500
HIGH ISLAND A-365 #A021	HIA365A210	G02750	427114057600
HIGH ISLAND A-365 #A024	HIA365A240	G02750	427114066300
HIGH ISLAND A-365 #A025	HIA365A250	G02750	427114066500
HIGH ISLAND A-376 #A002 ST1	HIA376A021	G02754	427114052601
HIGH ISLAND A-376 #A003	HIA376A030	G02754	427114052700
HIGH ISLAND A-376 #A005	HIA376A050	G02754	427114053500
HIGH ISLAND A-376 #A009	HIA376A090	G02754	427114054400
HIGH ISLAND A-376 #A011	HIA376A110	G02754	427114055000
HIGH ISLAND A-376 #A014 ST2	HIA376A142	G02754	427114056002
HIGH ISLAND A-376 #A015	HIA376A150	G02754	427114056200
HIGH ISLAND A-376 #A017	HIA376A170	G02754	427114057200
HIGH ISLAND A-376 #A018	HIA376A180	G02754	427114057300
HIGH ISLAND A-376 #A019	HIA376A190	G02754	427114057400
HIGH ISLAND A-376 #A022	HIA376A220	G02754	427114057700
HIGH ISLAND A-376 #B001	HIA376B010	G02754	427114068700
HIGH ISLAND A-376 #B002	HIA376B020	G02754	427114068900
HIGH ISLAND A-376 #B003	HIA376B031	G02754	427114078701
HIGH ISLAND A-376 #B004	HIA376B041	G02754	427114079001
HIGH ISLAND A-376 #B005	HIA376B050	G02754	427114079600
HIGH ISLAND A-376 #C001	HIA376C010	G02754	427114088900
HIGH ISLAND A-376 #C002	HIA376C020	G02754	427114089600
HIGH ISLAND A-376 #C003	HIA376C030	G02754	427114089500
HIGH ISLAND A-376 #C004	HIA376C040	G02754	427114089400
HIGH ISLAND A-382 #A009	HIA382A090	G02757	427094018600
HIGH ISLAND A-382 #B013	HIA382B130	G02757	427094025500
HIGH ISLAND A-382 #F001 ST1	HIA382F011	G02757	427114059401
HIGH ISLAND A-382 #F002	HIA382F020	G02757	427114059800
HIGH ISLAND A-382 #F003	HIA382F031	G02757	427114059901

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 823 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-382 #F004	HIA382F040	G02757	427114060600
HIGH ISLAND A-382 #F005	HIA382F050	G02757	427114060900
HIGH ISLAND A-382 #F006	HIA382F061	G02757	427114061001
HIGH ISLAND A-382 #F008	HIA382F080	G02757	427114061700
HIGH ISLAND A-382 #F010 ST5	HIA382F105	G02757	427114061700
HIGH ISLAND A-382 #F011	HIA382F110	G02757	427114063100
HIGH ISLAND A-382 #F012	HIA382F121	G02757	427114063601
HIGH ISLAND A-382 #F013	HIA382F130	G02757	427114063800
HIGH ISLAND A-382 #F013	HIA382F140	G02757	427114063900
HIGH ISLAND A-382 #F015			
	HIA382F151	G02757	427114064701
HIGH ISLAND A 382 #F017	HIA382F171	G02757	427114066701
HIGH ISLAND A 382 #F019	HIA382F190	G02757	427114067100
HIGH ISLAND A-382 #F020	HIA382F200	G02757	427114067500
HIGH ISLAND A-382 #F021	HIA382F211	G02757	427114067801
HIGH ISLAND A-474 #A001	HIA474A010	G02366	427094017100
HIGH ISLAND A-474 #A002	HIA474A020	G02366	427094017200
HIGH ISLAND A-474 #A003	HIA474A030	G02366	427094019900
HIGH ISLAND A-474 #A004	HIA474A040	G02366	427094022800
HIGH ISLAND A-474 #A005	HIA474A050	G02366	427094023500
HIGH ISLAND A-474 #A006	HIA474A060	G02366	427094024300
HIGH ISLAND A-474 #A007	HIA474A070	G02366	427094027702
HIGH ISLAND A-474 #A008	HIA474A080	G02366	427094026100
HIGH ISLAND A-474 #A010	HIA474A100	G02366	427094029400
HIGH ISLAND A-474 #A011	HIA474A110	G02366	427094030000
HIGH ISLAND A-474 #A012	HIA474A120	G02366	427094030801
HIGH ISLAND A-474 #A013	HIA474A130	G02366	427094036104
HIGH ISLAND A-474 #A014	HIA474A140	G02366	427094035000
HIGH ISLAND A-474 #A017	HIA474A170	G02366	427094032500
HIGH ISLAND A-474 #A020	HIA474A200	G02366	427094038500
HIGH ISLAND A-474 #A021	HIA474A210	G02366	427094040700
HIGH ISLAND A-474 #B023	HIA474B230	G02366	427094037200
HIGH ISLAND A-475 #A016	HIA475A16	G02367	427094035500
HIGH ISLAND A-489 #A009	HIA489A090	G02372	427094028500
HIGH ISLAND A-489 #A015	HIA489A150	G02372	427094037000
HIGH ISLAND A-489 #B002	HIA489B020	G02372	427094021000
HIGH ISLAND A-489 #B003	HIA489B030	G02372	427094020901
HIGH ISLAND A-489 #B007	HIA489B070	G02372	427094027601
HIGH ISLAND A-489 #B009	HIA489B090	G02372	427094026500
HIGH ISLAND A-489 #B010	HIA489B100	G02372	427094028800
HIGH ISLAND A-489 #B012	HIA489B120	G02372	427094031400
HIGH ISLAND A-489 #B013	HIA489B130	G02372	427094028600
HIGH ISLAND A-489 #B014	HIA489B140	G02372	427094029700
HIGH ISLAND A-489 #B015	HIA489B150	G02372	427094030400
HIGH ISLAND A-489 #B016	HIA489B160	G02372	427094029800
HIGH ISLAND A-489 #B017	HIA489B170	G02372	427094023802
HIGH ISLAND A-489 #B018	HIA489B180	G02372	427094032801
HIGH ISLAND A-489 #B020	HIA489B200	G02372	427094028101
HIGH ISLAND A-489 #B021	HIA489B210	G02372	427094026202
HIGH ISLAND A-489 #B022	HIA489B220	G02372	427094036000
	HIA489B240	G02372	427094035400
HIGH ISLAND A-489 #B024		(10/5//	42/094057400

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 401 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 824 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-489 #B026	HIA489B260	G02372	427094043100
HIGH ISLAND A-489 #B027	HIA489B270	G02372	427094042501
HIGH ISLAND A-489 #B028	HIA489B280	G02372	427094054500
HIGH ISLAND A-489 #B029	HIA489B290	G02372	427094111100
HIGH ISLAND A-550 #002	HIA55002	G04081	427094062700
HIGH ISLAND A-550 #003	HIA55003	G04081	427094063700
HIGH ISLAND A-550 #A001	HIA550A01	G04081	427094057004
HIGH ISLAND A-550 #A002	HIA550A02	G04081	427094074101
HIGH ISLAND A-550 #A003	HIA550A03	G04081	427094076000
HIGH ISLAND A-550 #A004	HIA550A04	G04081	427094099501
HIGH ISLAND A-550 #A005	HIA550A05	G04081	427094099801
HIGH ISLAND A-550 #A006	HIA550A06	G04081	427094104801
HIGH ISLAND A 563 #B001	HIA563B01	G02388	427094029900
HIGH ISLAND A 563 #B004	HIA563B04	G02388	427094034402
HIGH ISLAND A-563 #B005	HIA563B05	G02388	427094037100
HIGH ISLAND A-563 #B007	HIA563B07	G02388	427094038600
HIGH ISLAND A-563 #B008	HIA563B08	G02388	427094038900
HIGH ISLAND A-563 #B009	HIA563B09	G02388	427094039601
HIGH ISLAND A-563 #B010	HIA563B10	G02388	427094040000
HIGH ISLAND A-563 #B012	HIA563B12	G02388	427094043502
HIGH ISLAND A-563 #B013	HIA563B13	G02388	427094040501
HIGH ISLAND A-563 #B015	HIA563B15	G02388	427094048000
HIGH ISLAND A-563 #B016	HIA563B16	G02388	427094048102
HIGH ISLAND A-563 #B017	HIA563B17	G02388	427094045804
HIGH ISLAND A-563 #B018	HIA563B18	G02388	427094052501
HIGH ISLAND A-563 #B019	HIA563B19	G02388	427094052000
HIGH ISLAND A-563 #B022	HIA563B22	G02388	427094055000
HIGH ISLAND A-563 #B023	HIA563B23	G02388	427094056400
HIGH ISLAND A-563 #B024	HIA563B24	G02388	427094056601
HIGH ISLAND A-563 #B025	HIA563B25	G02388	427094059300
HIGH ISLAND A-563 #B026	HIA563B26	G02388	427094066801
HIGH ISLAND A-563 #B027	HIA563B27	G02388	427094068100
HIGH ISLAND A-563 #C004	HIA563C04	G02388	427094059602
HIGH ISLAND A-563 #C005	HIA563C05	G02388	427094062800
HIGH ISLAND A-563 #C008	HIA563C08	G02388	427094069400
HIGH ISLAND A-563 #C009	HIA563C09	G02388	427094064600
HIGH ISLAND A-564 #B006	HIA563B06	G02389	427094033801
HIGH ISLAND A-564 #B020	HIA564B20	G02389	427094053102
HIGH ISLAND A-564 #B021	HIA563B21	G02389	427094053900
HIGH ISLAND A-572 #A003 ST1	HIA572A031	G02392	427094012901
HIGH ISLAND A-572(573)A014	HIA572A140	G02392	427094034100
HIGH ISLAND A-573 #006	HIA5730060	G02393	427094053700
HIGH ISLAND A-573 #A001 ST2	HIA573A012	G02393	427094007102
HIGH ISLAND A-573 #A001 312	HIA573A012	G02393	427094013803
HIGH ISLAND A-573 #A002 313	HIA573A023	G02393	427094015000
HIGH ISLAND A-573 #A004			
	HIA573A051	G02393	427094015501
HIGH ISLAND A 573 #A008	HIA573A080	G02393	427094018000
HIGH ISLAND A 573 #A010	HIA573A100	G02393	427094020500
HIGH ISLAND A 573 #A015	HIA573A150	G02393	427094034200
HIGH ISLAND A-573 #A016	HIA573A160	G02393	427094034300
HIGH ISLAND A-573 #A017	HIA573A170	G02393	427094036500

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 825 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-573 #A019 ST1	HIA573A191	G02393	427094038001
HIGH ISLAND A-573 #B001	HIA573B010	G02393	427094012800
HIGH ISLAND A-573 #B002	HIA573B020	G02393	427094014100
HIGH ISLAND A-573 #B005	HIA573B050	G02393	427094016400
HIGH ISLAND A-573 #B006	HIA573B060	G02393	427094017000
HIGH ISLAND A-573 #B008	HIA573B080	G02393	427094017900
HIGH ISLAND A-573 #B010	HIA573B100	G02393	427094017900
HIGH ISLAND A-573 #B012	HIA573B100	G02393	427094022700
HIGH ISLAND A-573 #B012	HIA573E070	G02393	427094098200
HIGH ISLAND A-573 #E007		G02393	
	HIA573E120		427094115000 427114061200
HIGH ISLAND A 573 #F007	HIA573F070	G02393	
HIGH ISLAND A 573 #F009	HIA573F090	G02393	427114062000
HIGH ISLAND A-573 #F016 ST5	HIA573F165	G02393	427114066805
HIGH ISLAND A-573 #F018 ST1	HIA573F181	G02393	427114067301
HIGH ISLAND A 573 #F022	HIA573F220	G02393	427114068400
HIGH ISLAND A-573 #F023 ST2	HIA573F232	G02393	427114069302
HIGH ISLAND A-581 #D004	HIA581D040	G18959	427094112200
HIGH ISLAND A-581 #D004	HIA581D040	G18959	427094112200
HIGH ISLAND A-582 #C001	HIA582C010	G02719	427094061500
HIGH ISLAND A-582 #C002	HIA582C020	G02719	427094061900
HIGH ISLAND A-582 #C003	HIA582C030	G02719	427094058000
HIGH ISLAND A-582 #C006	HIA582C060	G02719	427094063400
HIGH ISLAND A-582 #C007	HIA582C070	G02719	427094063900
HIGH ISLAND A-582 #C010	HIA582C100	G02719	427094070200
HIGH ISLAND A-582 #C011	HIA582C110	G02719	427094071400
HIGH ISLAND A-582 #C012	HIA582C120	G02719	427094074900
HIGH ISLAND A-582 #C013	HIA582C130	G02719	427094072700
HIGH ISLAND A-582 #C014	HIA582C140	G02719	427094073800
HIGH ISLAND A-582 #C015	HIA582C150	G02719	427094075800
HIGH ISLAND A-582 #C019	HIA582C190	G02719	427094108200
HIGH ISLAND A-582 #D001	HIA582D010	G18959	42094110200
HIGH ISLAND A-582 #D002 ST1	HIA582D021	G02719	427094110801
HIGH ISLAND A-582 #D003 ST	HIA582D031	G02719	427094111401
HIGH ISLAND A-582 #D005	HIA582D050	G02719	427094114300
HIGH ISLAND A-582 #D006	HIA582D060	G02719	427094114700
HIGH ISLAND A-595 #D001 ST2	HIA595D1D2	G02721	427094055302
HIGH ISLAND A-595 #D003	HIA595D03	G02721	427094058500
HIGH ISLAND A-595 #D005	HIA595D050	G02721	427094092900
HIGH ISLAND A-595 #D006	HIA595D063	G02721	427094063205
HIGH ISLAND A-595 #D010	HIA595D100	G02721	427094070500
HIGH ISLAND A-595 #D012	HIA595D120	G02721	427094077000
HIGH ISLAND A-595 #D017 ST2	HIA595D172	G02721	427094083702
HIGH ISLAND A-595 #D018	HIA595D181	G02721	427094093501
HIGH ISLAND A-595 #E011	HIA595E110	G02721	427094114501
HIGH ISLAND A-596 #B014	HIA596B140	G02722	427094025800
HIGH ISLAND A-596 #D002	HIA596D020	G02722	427094056901
HIGH ISLAND A-596 #D004	HIA596D040	G02722	427094060500
HIGH ISLAND A-596 #D007 ST4	HIA596D074	G02722	427094064304
HIGH ISLAND A-596 #D008 ST1	HIA596D081	G02722	427094067001
HIGH ISLAND A-596 #D009	HIA596D090	G02722	427094068400
HIGH ISLAND A-596 #D011	HIA596D110	G02722	427094075700

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 826 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-596 #D013 ST2	HIA596D132	G02722	427094079502
HIGH ISLAND A-596 #D014	HIA596D140	G02722	427094080100
HIGH ISLAND A-596 #D016	HIA596D160	G02722	427094082400
HIGH ISLAND A-596 #E005	HIA596E050	G02722	427094085900
HIGH ISLAND A-596 #E008	HIA596E080	G02722	427094112801
HIGH ISLAND A-596 #E009	HIA596E090	G02722	427094114200
LA ST LSE 3011 1 SWD BURRWOOD	BURWOOD	03011	177210074800
LANDREAU ET UX 1	LANDREAU1	490100	UNKNOWN
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800
MAIN PASS 077 #A002	MP077A0201	G04481	177254043101
MAIN PASS 077 #A003	MP077A0300	G04481	177254036100
MAIN PASS 077 #A004	MP077A0400	G04481	177254036900
MAIN PASS 077 #A005	MP077A0500	G04481	177254038000
MAIN PASS 077 #A005	MP077A0602	G04481	177254036402
MAIN PASS 077 #A000 312			
MAIN PASS 077 #A010 MAIN PASS 077 #A011	MP077A1000 MP077A1100	G04481 G04481	177254039600 177254042400
MAIN PASS 077 #A011 MAIN PASS 077 #A012	MP077A1100 MP077A1200	G04481 G04481	177254042400
	MP077A1200 MP077A1300		
MAIN PASS 077 #A013		G04481	177254044900
MAIN PASS 077 #A014	MP077A1400	G04481	177254044500
MAIN PASS 077 #A015	MP077A1501	G04481	177254045101
MAIN PASS 077 #A016	MP077A1600	G04481	177254045900
MAIN PASS 077 #A017	MP077A1700	G04481	177254046200
MAIN PASS 077 #A018	MP077A1800	G04481	177254046800
MAIN PASS 077 #A019	MP077A1900	G04481	177254048200
MAIN PASS 077 #A020	MP077A2001	G04481	177254048501
MAIN PASS 077 #A021 ST	MP077A2100	G04481	177254067002
MAIN PASS 077 #A022	MP077A2201	G04481	177254067401
MAIN PASS 077 #A023	MP077A23	G04481	177254067601
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000
NW MYETTE POINT SL 14519 #001	SL1451901	14519	171012195100
NW MYETTE POINT SL 14519 #002	SL1451902	14519	171012200800
NW MYETTE POINT SL 14520 #002	SL1452002	14520	171012201500
NW MYETTE POINT SL 14914 #002	SL1491402	14914	171012206300
NW MYETTE POINT SL 14914 #003	SL1491403	14914	171012239600
NW MYETTE POINT SL14519 #1 SWD	SL14519SWD	14519	171018805900
SHIP SHOAL 149 #A017 (ORRI)	SS149A17	00434	177114131300
SHIP SHOAL 149 #C001	SS149C01	00434	177114005500
SHIP SHOAL 149 #C002	SS149C02	00434	177114007002
SHIP SHOAL 149 #C003	SS149C03	00434	177114016000
SHIP SHOAL 149 #C004	SS149C04	00434	177114024301
SHIP SHOAL 149 #C005	SS149C05	00434	177114025800
SHIP SHOAL 149 #C019 (ORRI)	SS149C19	00434	177114132300
SHIP SHOAL 149 #E007	SS149E07	00434	177114113100
SHIP SHOAL 169 #BB001	SS169BB010	00820	177114048100
SHIP SHOAL 169 #BB002	SS169BB020	00820	177114055501
SHIP SHOAL 169 #BB003	SS169BB030	00820	177114057800
SHIP SHOAL 169 #BB004	SS169BB040	00820	177114056500
SHIP SHOAL 169 #BB005	SS169BB050	00820	177114059600
SHIP SHOAL 169 #BB006	SS169BB060	00820	177114060101

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 827 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 169 #C001	SS169C0100	00820	177114075600
SHIP SHOAL 169 #C003	SS169C0300	00820	177114078500
SHIP SHOAL 169 #C004	SS169C0400	00820	177114077400
SHIP SHOAL 169 #C006	SS169C0600	00820	177114080201
SHIP SHOAL 169 #C007	SS169C0700	00820	177114080601
SHIP SHOAL 169 #C008	SS169C0800	00820	177114081300
SHIP SHOAL 169 #C009	SS169C0900	00820	177114144400
SHIP SHOAL 169 #C010	SS169C1000	00820	177114144800
SHIP SHOAL 169 #G001	SS169G0100	00820	177114127400
SHIP SHOAL 169 #G002	SS169G0200	00820	177114128500
SHIP SHOAL 169 #G003	SS169G0300	00820	177114156600
SHIP SHOAL 177 #007	SS17700700	00590	177114101100
SHIP SHOAL 177 #A001	SS177A01	00590	177114101100
SHIP SHOAL 177 #A001	SS177A02	00590	177114055000
SHIP SHOAL 177 #A002			
SHIP SHOAL 177 #A003	SS177A03 SS177A05	00590 00590	177114056100 177114119301
SHIP SHOAL 177 #A005	SS189A01A0	G04232	177114119301
SHIP SHOAL 189 #A001A	SS189A01A0 SS189A03A0	G04232 G04232	177114082000
	SS189A05A0 SS189A0500		
SHIP SHOAL 189 #A005	SS189A0500 SS189A0702	G04232	177114088400 177114129502
SHIP SHOAL 189 #A007 ST2	SS189A0702 SS189A0800	G04232	
SHIP SHOAL 189 #A008	SS189A0800 SS189A0901	G04232	177114130900
SHIP SHOAL 189 #A009 ST1		G04232	177114139801
SHIP SHOAL 189 #A010BP1	SS189A1001	G04232	177114154701
SHIP SHOAL 189 #A4 (SS210)	SS189A04	G04232	177114086801
SHIP SHOAL 189 #A6 (SS188) SHIP SHOAL 204 #A008	SS189A06	G04232	177114088900
	SS204A0800	G01520	177110083000
SHIP SHOAL 204 #A015 ST1	SS204A1501	G01520	177112003401
SHIP SHOAL 204 #A016 SHIP SHOAL 204 #A020	SS204A1601	G01520	177112005401
SHIP SHOAL 204 #A024 ST1	SS204A2000 SS204A2401	G01520	177112012600
		G01520	177112017701
SHIP SHOAL 204 #A028 ST3 SHIP SHOAL 204 #A030A	SS204A2803	G01520	177110071003 177114002801
	SS204A30A1 SS204A3101	G01520	
SHIP SHOAL 204 #A031 SHIP SHOAL 204 #A034		G01520	177110084201 177114146700
	SS204A3400	G01520 G01520	
SHIP SHOAL 204 #A035	SS204A3502		177114147402
SHIP SHOAL 204 #A036 ST1	SS204A3603	G01520	177114146803
SHIP SHOAL 206 #E002	SS206E0201	G01522	177114118101
SHIP SHOAL 206 #E003	SS206E0301	G01522	177114118201
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000
SHIP SHOAL 207 #A003 ST1	SS207A0301	G01523	177110072801
SHIP SHOAL 207 #A004B	SS207A04B0	G01523	177110075500
SHIP SHOAL 207 #A006D	SS207A06D0	G01523	177110078200
SHIP SHOAL 207 #A008B	SS207A08B0	G01523	177110080700
SHIP SHOAL 207 #A009	SS207A0900	G01523	177110082400
SHIP SHOAL 207 #A010D	SS207A10D0	G01523	177110083900
SHIP SHOAL 207 #A013	SS207A1300	G01523	177112002500
SHIP SHOAL 207 #A015 ST1	SS207A1501	G01523	177112010601
SHIP SHOAL 207 #A016 ST1	SS207A1601	G01523	177112011401
SHIP SHOAL 207 #A018	SS207A1800	G01523	177112005000
SHIP SHOAL 207 #A019ST	SS207A1901	G01523	177114009401

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 828 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 207 #A020	SS207A2000	G01523	177114010300
SHIP SHOAL 207 #A022 ST1	SS207A2201	G01523	177114011301
SHIP SHOAL 207 #A023B	SS207A23B0	G01523	177114013500
SHIP SHOAL 207 #A024	SS207A2400	G01523	177114014300
SHIP SHOAL 207 #A025	SS207A2500	G01523	177114015500
SHIP SHOAL 207 #A026	SS207A2601	G01523	177112001101
SHIP SHOAL 207 #A027	SS207A2701	G01523	177110079401
SHIP SHOAL 207 #A028	SS207A2801	G01523	177110077301
SHIP SHOAL 207 #A029 ST	SS207A2901	G01523	177112001901
SHIP SHOAL 207 #A030	SS207A3001	G01523	177112001301
SHIP SHOAL 207 #A031 ST2	SS207A3102	G01523	177110071301
SHIP SHOAL 207 #A031 312	SS207A3102 SS207A3201	G01523	177114117702
SHIP SHOAL 207 #A033 ST1	SS207A3301	G01523	177114121901
SHIP SHOAL 207 #A034	SS207A3400	G01523	177114122200
SHIP SHOAL 207 #A035 ST1	SS207A3501	G01523	177114133301
SHIP SHOAL 207 #A036	SS207A3600	G01523	177114137700
SHIP SHOAL 207 #D002	SS207D0200	G01523	177114025400
SHIP SHOAL 207 #D007	SS207D0700	G01523	177114030300
SHIP SHOAL 207 #D008	SS207D0800	G01523	177114032300
SHIP SHOAL 207 #D009	SS207D0900	G01523	177114116400
SHIP SHOAL 207 #D010 ST1	SS207D1001	G01523	177114116501
SHIP SHOAL 214 #004	SS21404	00828	177110060600
SHIP SHOAL 214 #E003	SS214E03	00828	177110071100
SHIP SHOAL 214 #E004	SS214E04	00828	177110073500
SHIP SHOAL 214 #E007	SS214E07	00828	177110070200
SHIP SHOAL 214 #E014	SS214E14	00828	177110076400
SHIP SHOAL 214 #F003	SS214F03	00828	177110069900
SHIP SHOAL 214 #F005	SS214F05	00828	177110073600
SHIP SHOAL 214 #F006	SS214F06	00828	177110075600
SHIP SHOAL 214 #F007	SS214F07	00828	177110075801
SHIP SHOAL 214 #F008	SS214F08	00828	177110077200
SHIP SHOAL 214 #F009	SS214F09	00828	177110078000
SHIP SHOAL 214 #F014	SS214F14	00828	177110078600
SHIP SHOAL 214 #H004	SS214H04	00828	177112017100
SHIP SHOAL 214 #H007	SS214H07	00828	177114000900
SHIP SHOAL 214 #H008	SS214H08	00828	177114002100
SHIP SHOAL 214 #H009	SS214H09	00828	177114002600
SHIP SHOAL 214 #H011	SS214H11	00828	177114003500
SHIP SHOAL 214 #H012	SS214H12	00828	177114004000
SHIP SHOAL 214 #K001	SS214K01	00828	177114053900
SHIP SHOAL 214 #K002	SS214K02	00828	177114054000
SHIP SHOAL 214 #K008	SS214K08	00828	177114145700
SHIP SHOAL 214 #K010	SS214K10	00828	177114144300
SHIP SHOAL 214 #K011	SS214K11	00828	177114147300
SHIP SHOAL 214 #L001	SS214L01	00828	177114147300
SHIP SHOAL 214 #L002	SS214L02	00828	177114068100
SHIP SHOAL 214 #L002	SS214L02 SS214L03	00828	177114068100
SHIP SHOAL 214 #L004	SS214L04	00828	177114070100
SHIP SHOAL 214 #L005	SS214L05	00828	177114070200
SHIP SHOAL 214 #L006	SS214L06	00828	177114074601
SHIP SHOAL 214 #L007	SS214L07	00828	177114075500

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 829 of 995 Exhibit III-B

SS214L08 SS216C0401 SS216C05A0	Lease Number 00828 G01524	API 177114076101 177112014901
SS216C0401		
	001324	177117017001
33210C03A0	G01524	177112014301
SS216C0701	G01524	177114001201
SS216C0701	G01524	177114001201
SS216C1000	G01524	177114003801
		177114004900
		177114007700
		177114009000
		177114000101
		177114003001
		177114031900
		177114134600
		177114135102
		1771141070
		1771140371
		177114028700
		177114059800
		177114060400
SS233B06	G01528	177114063500
SS233B07	G01528	177114065400
SS233B10	G01528	177114069901
SS233B11	G01528	177114073201
SS233E06	G01528	177110071900
SS233H05	G01528	177112017800
SS238A01	G03169	177124023400
SS238A03	G03169	177124025701
SS238A05	G03169	177124027200
SS238B05	G03169	177114061400
SS238B08	G03169	177114086600
SS238C01	G03169	177124068100
SS238C02	G03169	177124068400
SS246A01	G01027	177124005700
SS246A02	G01027	177124007400
SS246A04	G01027	177124008200
SS246A05	G01027	177124008300
SS246A06	G01027	177124009000
SS246A07	G01027	177124009100
SS246A09	G01027	177124010200
SS246A11	G01027	177124011500
SS246A14	G01027	177124014600
SS246A19	G01027	177124016100
SS246A20	G01027	177124012901
SS246J01	G01027	177124061800
SS247D03	G01028	177124013100
	G01028	177124015600
SS247D09		177124016600
		177124017903
		177124019702
		177124022400
		177124022301
	\$\$233B10 \$\$233B11 \$\$233E06 \$\$233H05 \$\$238A01 \$\$238A03 \$\$238A05 \$\$238B05 \$\$238B08 \$\$238C01 \$\$238C02 \$\$246A01 \$\$246A02 \$\$246A05 \$\$246A05 \$\$246A06 \$\$246A07 \$\$246A07 \$\$246A09 \$\$246A11 \$\$246A14 \$\$246A19 \$\$246A20 \$\$246A20 \$\$247D03 \$\$247D03	SS216C1300 G01524 SS216C1500 G01524 SS216C1601 G01524 SS216C17A1 G01524 SS216C2300 G01524 SS216C2300 G01524 SS216C2402 G01524 SS23B12 G15293 SS233B02 G15293 SS233B03 G01528 SS233B04 G01528 SS233B06 G01528 SS233B07 G01528 SS233B10 G01528 SS233B11 G01528 SS233B05 G01528 SS233B06 G01528 SS233B07 G01528 SS233B08 G01528 SS233B09 G01528 SS233B00 G01528 SS233B00 G01528 SS238A01 G03169 SS238B05 G03169 SS238B08 G03169 SS238C02 G03169 SS246A01 G01027 SS246A02 G01027 SS246A06 G01027 SS246A09<

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 830 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 247 #F017	SS247F17	G01028	177124022901
SHIP SHOAL 247 #F018	SS247F18	G01028	177124023201
SHIP SHOAL 247 #F019	SS247F19	G01028	177124052500
SHIP SHOAL 248 #D006	SS248D06	G01029	177124015000
SHIP SHOAL 248 #D015	SS248D15	G01029	177124020600
SHIP SHOAL 248 #D016	SS248D16	G01029	177124021000
SHIP SHOAL 248 #D018	SS248D18	G01029	177124021100
SHIP SHOAL 248 #D020	SS248D2000	G01029	177124022000
SHIP SHOAL 248 #F008	SS248F08	G01029	177124022100
SHIP SHOAL 248 #G001	SS248G01	G01029	177124049500
SHIP SHOAL 248 #G002	SS248G02	G01029	177124053000
SHIP SHOAL 248 #G003	SS248G03	G01029	177124053300
SHIP SHOAL 249 #006	SS24906	G01029 G01030	177124062200
SHIP SHOAL 249 #D002	SS249D02	G01030	177124012000
SHIP SHOAL 249 #D004	SS249D04	G01030	177124012000
SHIP SHOAL 249 #D005	SS249D05	G01030	177124017100
SHIP SHOAL 249 #D005	SS249D05 SS249D08	G01030 G01030	177124014200
SHIP SHOAL 249 #D008 SHIP SHOAL 249 #D011	SS249D08 SS249D11		
SHIP SHOAL 249 #D011 SHIP SHOAL 249 #D014		G01030	177124018500 177124019200
***************************************	SS249D14	G01030	
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800
SHIP SHOAL 249 #D019	SS249D19	G01030	177124021500
SHIP SHOAL 252 #C004	SS252C04	G01529	177122001500
SHIP SHOAL 252 #C005	SS252C05	G01529	177122002000
SHIP SHOAL 252 #C009	SS252C09	G01529	177124029401
SHIP SHOAL 252 #C012	SS252C12	G01529	177124047300
SHIP SHOAL 252 #F001	SS252F01	G01529	177124052000
SHIP SHOAL 252 #F003	SS252F03	G01529	177124052200
SHIP SHOAL 252 #F004	SS252F04	G01529	177124067400
SHIP SHOAL 253 #C001	SS253C01	G01031	177122000100
SHIP SHOAL 253 #C002	SS253C02	G01031	177122006700
SHIP SHOAL 253 #C003	SS253C03	G01031	177122001400
SHIP SHOAL 253 #C006	SS253C06	G01031	177122002100
SHIP SHOAL 253 #C007	SS253C07	G01031	177122002300
SHIP SHOAL 253 #C008	SS253C08	G01031	177124030000
SHIP SHOAL 253 #C010	SS253C10	G01031	177124029300
SHIP SHOAL 253 #C011	SS253C11	G01031	177124030900
SHIP SHOAL 253 #D001	SS253D01	G01031	177122004200
SHIP SHOAL 253 #D003	SS253D03	G01031	177124000400
SHIP SHOAL 253 #D004	SS253D04	G01031	177124001100
SHIP SHOAL 253 #D005	SS253D05	G01031	177124001200
SHIP SHOAL 253 #D006	SS253D06	G01031	177124001300
SHIP SHOAL 253 #D007	SS253D07	G01031	177124001401
SHIP SHOAL 253 #D008	SS253D08	G01031	177124001600
SHIP SHOAL 253 #D009	SS253D09	G01031	177124001800
SHIP SHOAL 253 #D010	SS253D10	G01031	177124002001
SHIP SHOAL 253 #D013	SS253D13	G01031	177124002600
SHIP SHOAL 253 #D014	SS253D14	G01031	177124002701
SHIP SHOAL 253 #E001	SS253E01	G01031	177124024200
SHIP SHOAL 253 #E001 SHIP SHOAL 253 #E002	SS253E01 SS253E02	G01031 G01031	
			177124024200 177124024600 177124025301

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 253 #E005	SS253E05	G01031	177124025500
SHIP SHOAL 253 #E006	SS253E06	G01031	177124026600
SHIP SHOAL 253 #E007	SS253E07	G01031	177124026800
SHIP SHOAL 253 #E008	SS253E08	G01031	177124027600
SHIP SHOAL 253 #E009	SS253E09	G01031	177124027701
SHIP SHOAL 253 #E010	SS253E10	G01031	177124027800
SHIP SHOAL 253 #E011	SS253E11	G01031	177124028200
SHIP SHOAL 253 #E012	SS253E12	G01031	177124028400
SHIP SHOAL 253 #E013	SS253E13	G01031	177124037500
SHIP SHOAL 253 #E014	SS253E14	G01031	177124042100
SHIP SHOAL 253 #E015	SS253E15	G01031 G01031	177124044401
SHIP SHOAL 253 #F002	SS253F02	G01031 G01031	177124052100
SHIP SHOAL 300 #A001	SS300A01	G07760	177124037401
SHIP SHOAL 300 #A001			177124037401
	SS300A03	G07760	
SHIP SHOAL 300 #A004	SS300A04	G07760	177124043100
SHIP SHOAL 300 #A005	SS300A05	G07760	177124053600
SHIP SHOAL 300 #A006	SS300A06	G07760	177124053700
SHIP SHOAL 300 #B001	SS300B01	G07760	177124044100
SHIP SHOAL 300 #B002	SS300B02	G07760	177124044800
SHIP SHOAL 300 #B003	SS300B03	G07760	177124045600
SHIP SHOAL 300 #B004	SS300B04	G07760	177124045700
SHIP SHOAL 300 #B005	SS300B05	G07760	177124045900
SHIP SHOAL 315 #A001	SS315A01	G09631	177124046901
SHIP SHOAL 315 #A003	SS315A03	G09631	177124047402
SHIP SHOAL206#E001(SS207E1	SS207E0100	G01523	177114115500
SOUTH MARSH IS 066 #C001	SM066C0100	G01198	177070041200
SOUTH MARSH IS 066 #C002	SM066C0200	G01198	177070049000
SOUTH MARSH IS 066 #C003	SM066C0300	G01198	177074005800
SOUTH MARSH IS 066 #C004	SM066C0400	G01198	177070050000
SOUTH MARSH IS 066 #C005	SM066C0500	G01198	177070050700
SOUTH MARSH IS 066 #C006	SM066C0600	G01198	177072018700
SOUTH MARSH IS 066 #C007	SM066C0700	G01198	177070052800
SOUTH MARSH IS 066 #C009B	SM066C09B0	G01198	177072001200
SOUTH MARSH IS 066 #C011	SM066C1100	G01198	177074072900
SOUTH MARSH IS 066 #C012	SM066C1200	G01198	177074073500
SOUTH MARSH IS 066 #D001	SM066D0100	G01198	177074025400
SOUTH MARSH IS 066 #D003	SM066D0300	G01198	177074029000
SOUTH MARSH IS 066 #D004	SM066D0400	G01198	177074032000
SOUTH MARSH IS 066 #D005	SM066D0500	G01198	177074032600
SOUTH MARSH IS 066 #D006 ST	SM066D0601	G01198	177074031201
SOUTH MARSH IS 066 #D007 ST1BP	SM066D0701	G01198	177074027401
SOUTH MARSH IS 087 #A002	SM087A02	G24870	177084092201
SOUTH MARSH IS 087 #A004	SM087A04	G24870	177084093704
SOUTH MARSH IS 087 #A005	SM087A05	G24870	177084093802
SOUTH MARSH IS 087 #1002	SM087I02	G24870	177064097900
SOUTH MARSH IS 102 #A001	SM102A01	G24870	177084091200
SOUTH MARSH IS 102 #A001	SM102A01 SM102A06	G24872	177084091200
			
SOUTH MARSH IS 132 #B002	SM132B0200	G02282	177084031800
SOUTH MARSH IS 132 #B003 ST1	SM132B0301	G02282	177084031601
SOUTH MARSH IS 132 #B004	SM132B0400	G02282	177084033000
SOUTH MARSH IS 132 #B005	SM132B0500	G02282	177084033500

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 832 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 132 #B006	SM132B0600	G02282	177084033900
SOUTH MARSH IS 132 #B007	SM132B0700	G02282	177084034100
SOUTH MARSH IS 132 #B008	SM132B0800	G02282	177084035500
SOUTH MARSH IS 132 #B009	SM132B0900	G02282	177084036200
SOUTH MARSH IS 132 #B010	SM132B1000	G02282	177084036500
SOUTH MARSH IS 132 #B011	SM132B1100	G02282	177084037800
SOUTH MARSH IS 135 #C003 BP1	SM135C0301	G19776	177084089401
SOUTH MARSH IS 136 #A004	SM136A0400	G02588	177084021900
SOUTH MARSH IS 136 #A008	SM136A08	G02588	177084032401
SOUTH MARSH IS 136 #A010	SM136A1000	G02588	177084035700
SOUTH MARSH IS 136 #A015	SM136A1500	G02588	177084071200
SOUTH MARSH IS 136 #C007	SM136C0700	G02588	177084091900
SOUTH MARSH IS 137 #A001	SM137A0100	G02589	177084007700
SOUTH MARSH IS 137 #A001	SM137A0300	G02589	177084020400
SOUTH MARSH IS 137 #A005	SM137A0500	G02589	177084024100
SOUTH MARSH IS 137 #A009	SM137A0900	G02589	177084034600
SOUTH MARSH IS 137 #A009	SM137A1101	G02589	177084030201
SOUTH MARSH IS 137 #A011 311	SM137A1101 SM137A1200	G02589	177084040400
SOUTH MARSH IS 137 #A012			
SOUTH MARSH IS 137 #A013	SM137A1300	G02589	177084042900
	SM137A1400	G02589	177084045000
SOUTH MARSH IS 137 #A018	SM137A1800	G02589	177084072800
SOUTH MARSH IS 139 #B001	SM139B01	G21106	177084092300
SOUTH MARSH IS 139 #B002	SM139B02	G21106	177084093501
SOUTH MARSH IS 142 #A001	SM142A01	G01216	177084014100
SOUTH MARSH IS 142 #A002	SM142A02	G01216	177084014800
SOUTH MARSH IS 142 #A003	SM142A03	G01216	177084016500
SOUTH MARSH IS 142 #A004	SM142A04	G01216	177084017900
SOUTH MARSH IS 142 #A005	SM142A05	G01216	177084019200
SOUTH MARSH IS 142 #A006	SM142A06	G01216	177084020300
SOUTH MARSH IS 142 #A007	SM142A07	G01216	177084021000
SOUTH MARSH IS 142 #A008	SM143A08	G01216	177084023000
SOUTH MARSH IS 142 #A009	SM142A09	G01216	177084026300
SOUTH MARSH IS 142 #A010	SM142A10	G01216	177084077000
SOUTH MARSH IS 142 #A011	SM142A11	G01216	177084091100
SOUTH MARSH IS 142 #C001	SM142C01	G01216	177084082900
SOUTH MARSH IS 142 #C002	SM142C02	G01216	177084084201
SOUTH MARSH IS 142 #C003	SM142C03	G01216	177084085000
SOUTH MARSH IS 142 #C004	SM142C04	G01216	177084085400
SOUTH MARSH IS 142 #C005	SM142C05	G01216	177084091301
SOUTH MARSH IS 146 #A008	SM146A08	G09546	177084077102
SOUTH MARSH IS 150 #C006 BP2	SM150C0600	G16325	177084091802
SOUTH MARSH IS 150 #D003	SM150D0301	G16325	177084096401
SOUTH MARSH IS 268 #A002C	SM268A02C0	G02310	177074007600
SOUTH MARSH IS 268 #A007A	SM268A07A0	G02310	177074013600
SOUTH MARSH IS 268 #A017B	SM268A17B0	G02310	177074016800
SOUTH MARSH IS 268 #D001	SM268D0100	G02310	177074020600
SOUTH MARSH IS 268 #D003D	SM268D03D0	G02310	177074021600
SOUTH MARSH IS 268 #D004	SM268D0400	G02310	177074022500
SOUTH MARSH IS 268 #D006	SM268D0600	G02310	177074024700
SOUTH MARSH IS 268 #D007	SM268D0700	G02310	177074025700
SOUTH MARSH IS 268 #D012	SM268D1200	G02310	177074028700

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 833 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 268 #D016D	SM268D16D1	G02310	177074029901
SOUTH MARSH IS 269 #A021B	SM269A21B0	G02311	177074018100
SOUTH MARSH IS 269 #B002	SM269B0200	G02311	177074008100
SOUTH MARSH IS 269 #B017 ST1	SM269B1701	G02311	177074075701
SOUTH MARSH IS 269 #B019 BP1	SM269B1901	G02311	177074088501
SOUTH MARSH IS 269 #F001 ST1	SM269F0101	G02311	177074080401
SOUTH MARSH IS 280 #G001	SM280G0100	G14456	177074071400
SOUTH MARSH IS 280 #G002	SM280G0200	G14456	177074080700
SOUTH MARSH IS 280 #H001 ST1	SM280H0102	G14456	177074081802
SOUTH MARSH IS 280 #H002 STB	SM280H0203	G14456	177074082303
SOUTH MARSH IS 281 #C001	SM281C0100	G02600	177074012500
SOUTH MARSH IS 281 #C003A	SM281C03A0	G02600	177074013900
SOUTH MARSH IS 281 #C005A	SM281C05A0	G02600	177074015300
SOUTH MARSH IS 281 #C006	SM281C0600	G02600	177074015800
SOUTH MARSH IS 281 #C008 ST1	SM281C0801	G02600	177074017701
SOUTH MARSH IS 281 #C010 ST	SM281C1001	G02600	177074020701
SOUTH MARSH IS 281 #C011 ST1	SM281C1101	G02600	177074022401
SOUTH MARSH IS 281 #C012A	SM281C12A0	G02600	177074024100
SOUTH MARSH IS 281 #C014 ST	SM281C1401	G02600	177074026901
SOUTH MARSH IS 281 #C016C	SM281C16C0	G02600	177074029600
SOUTH MARSH IS 281 #C017	SM281C1700	G02600	177074030500
SOUTH MARSH IS 281 #C019B	SM281C19B0	G02600	177074034400
SOUTH MARSH IS 281 #C020 ST1	SM281C2001	G02600	177074034901
SOUTH MARSH IS 281 #C021B	SM281C21B0	G02600	177074035500
SOUTH MARSH IS 281 #C023 ST2	SM281C2302	G02600	177074036802
SOUTH MARSH IS 281 #C024	SM281C2400	G02600	177074037300
SOUTH MARSH IS 281 #C025	SM281C2500	G02600	177074083500
SOUTH MARSH IS 281 #C026	SM281C2600	G02600	177074083700
SOUTH MARSH IS 281 #C027	SM281C2700	G02600	177074085200
SOUTH MARSH IS 281 #C028 BP2	SM281C2802	G02600	177074089402
SOUTH MARSH IS 281 #D002	SM281D0200	G02600	177074021100
SOUTH MARSH IS 281 #D009	SM281D0900	G02600	177074027100
SOUTH MARSH IS 281 #D010A	SM281D10A0	G02600	177074027500
SOUTH MARSH IS 281 #D011	SM281D1100	G02600	177074028000
SOUTH MARSH IS 281 #D013	SM281D1300	G02600	177074029100
SOUTH MARSH IS 281 #D014A	SM281D14A0	G02600	177074029700
SOUTH MARSH IS 281 #D05A	SM281D05A0	G02600	177074023200
SOUTH MARSH IS 281 #D08A	SM281D08A0	G02600	177074026600
SOUTH MARSH IS 281 #E001D	SM281E01D0	G02600	177074018500
SOUTH MARSH IS 281 #E002A	SM281E02A0	G02600	177074024600
SOUTH MARSH IS 281 #E003	SM281E0300	G02600	177074027800
SOUTH MARSH IS 281 #E004	SM281E0400	G02600	177074028500
SOUTH MARSH IS 281 #E005A	SM281E05A0	G02600	177074029300
SOUTH MARSH IS 281 #E006	SM281E0601	G02600	177074030101
SOUTH MARSH IS 281 #E007	SM281E0700	G02600	177074031600
SOUTH MARSH IS 281 #E008A	SM281E0700	G02600	177074031000
SOUTH MARSH IS 281 #E009A	SM281E09A0	G02600	177074033101
SOUTH MARSH IS 281 #E010A	SM281E10A0	G02600	177074034800
SOUTH MARSH IS 281 #E010A SOUTH MARSH IS 281 #E011 ST	SM281E110A0	G02600	177074034800
200 111 MIVIOU 12 701 #F011 21			
SOUTH MARSH IS 281 #E012	SM281E1200	G02600	177074036000

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 411 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 834 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 281 #E014	SM281E1400	G02600	177074038600
SOUTH MARSH IS 281 #I001	SM281I0101	G02600	177074082601
SOUTH MARSH IS 281 #I002 ST1	SM281I0201	G02600	177074082701
SOUTH MARSH IS 281 #I003	SM281I0300	G02600	177074082800
SOUTH PASS 017 #A023	SP017A23	G02938	177212022601
SOUTH PASS 017 #D006	SP017D06	G02938	177214012901
SOUTH PASS 017 #D009	SP017D09	G02938	177214013303
SOUTH PASS 017 #D029	SP017D29	G02938	177214012203
SOUTH PASS 017 #D032	SP017D32	G02938	177214030101
SOUTH PASS 017 #E004	SP017E04	G02938	177214020300
SOUTH PASS 017 #E006	SP017E06	G02938	177214020101
SOUTH PASS 017 #G016	SP017G16	G02938	177214035501
SOUTH PASS 017 #G026	SP017G26	G02938	177214037203
SOUTH PASS 017 #G029	SP017G29	G02938	177214037504
SOUTH PASS 037 #003	SP03703	00697	177214045700
SOUTH PASS 042 SWD 1	SL301101	03011	UNKNOWN
SOUTH PASS 059 #A018	SP059A18	G01608	177234015204
SOUTH PASS 059 #C007	SP059C07	G02943	177212021402
SOUTH PASS 059 #C008	SP059C08	G01608	177212022502
SOUTH PASS 059 #C017	SP059C17	G02943	177212022802
SOUTH PASS 059 #C018	SP059C18	G02943	177212024601
SOUTH PASS 059 #C019	SP059C19	G01608	177214006906
SOUTH PASS 059 #C020	SP059C20	G02943	177214007004
SOUTH PASS 059 #C022	SP059C22	G02943	177214009002
SOUTH PASS 059 #C026	SP059C26	G02943	177214010400
SOUTH PASS 059 #C027	SP059C27	G02943	177214011302
SOUTH PASS 059 #C030	SP059C30	G01608	177214005703
SOUTH PASS 059 #C037	SP059C37	G02942	177212022701
SOUTH PASS 059 #C039	SP059C39	G02943	177214006201
SOUTH PASS 059 #C040	SP059C40	G01608	177214032304
SOUTH PASS 059 #C041	SP059C41	G02942	177214032602
SOUTH PASS 059 #C042	SP059C42	G02943	177214039603
SOUTH PASS 059 #D023	SP059D23	G02942	177214017802
SOUTH PASS 059 #D025	SP059D25	G02943	177214018403
SOUTH PASS 059 #D026	SP059D26	G02942	177214019302
SOUTH PASS 059 #D027	SP059D27	G02942	177214020500
SOUTH PASS 059 #D033	SP059D33	G02942	177214031102
SOUTH PASS 059 #D034	SP059D34	G02943	177214030901
SOUTH PASS 059 #G002	SP059G02	G02943	177214033500
SOUTH PASS 059 #G005	SP059G05	G02943	177214034000
SOUTH PASS 059 #G012	SP059G12	G02943	177214035100
SOUTH PASS 059 #G012	SP059G18	G02943	177214035100
SOUTH PASS 059 #G010	SP059G20	G02943	177214036101
SOUTH PASS 060 #A003	SP060A03	G02137	177214001501
SOUTH PASS 060 #A004	SP060A04	G02137	177214001601
SOUTH PASS 060 #A005	SP060A05	G02137	177212012400
SOUTH PASS 060 #A005	SP060A03	G02137	177212012400
SOUTH PASS 060 #A007	SP060A00	G02137	177212012700
SOUTH PASS 000 #A007	SP060A07	G02137	177212012700
SOUTH PASS 060 #A009	SP060A09	G02137	177212014702
SOUTH PASS 060 #A010 SOUTH PASS 060 #A012	SP060A10 SP060A12	G02137	177214002902

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 835 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 060 #A013	SP060A13	G01608	177214004000
SOUTH PASS 060 #A017	SP060A17	G01608	177214004901
SOUTH PASS 060 #A018	SP060A18	G02137	177212020600
SOUTH PASS 060 #A019	SP060A19	G02137	177212020802
SOUTH PASS 060 #A021	SP060A21	G02137	177212022201
SOUTH PASS 060 #A025	SP060A25	G02938	177212024501
SOUTH PASS 060 #A028	SP060A28	G02137	177212025003
SOUTH PASS 060 #A029	SP060A29	G01608	177214008101
SOUTH PASS 060 #A031	SP060A31	G01608	177214007106
SOUTH PASS 060 #A032	SP060A32	G01608	177212018702
SOUTH PASS 060 #A033	SP060A33	G02137	177214001303
SOUTH PASS 060 #A034	SP060A34	G01608	177212017501
SOUTH PASS 060 #A035	SP060A35	G01000 G02137	177212017301
SOUTH PASS 060 #A036	SP060A36	G01608	177214001202
SOUTH PASS 060 #A037	SP060A37	G02137	177212013701
SOUTH PASS 060 #B001	SP060B01	G02137 G01608	177214002001
SOUTH PASS 060 #B003			
SOUTH PASS 060 #B003	SP060B03 SP060B04	G01608 G02137	177214002302 177214002402
	1 111 1		
SOUTH PASS 060 #B006	SP060B06	G01608	177214003001
SOUTH PASS 060 #B007	SP060B07	G01608	177214003601
SOUTH PASS 060 #B008	SP060B08	G01608	177214003701
SOUTH PASS 060 #B012	SP060B12	G01608	177214004202
SOUTH PASS 060 #B013	SP060B13	G01608	177214003904
SOUTH PASS 060 #B014	SP060B14	G01608	177214004403
SOUTH PASS 060 #B015	SP060B15	G01608	177214004502
SOUTH PASS 060 #B017	SP060B17	G01608	177214004703
SOUTH PASS 060 #B020	SP060B20	G01608	177214005101
SOUTH PASS 060 #B021	SP060B21	G01608	177214002502
SOUTH PASS 060 #B022	SP060B22	G01608	177214004106
SOUTH PASS 060 #B026	SP060B26	G01608	177214005003
SOUTH PASS 060 #C006	SP060C06	G02137	177212021100
SOUTH PASS 060 #C023	SP060C23	G02137	177214009200
SOUTH PASS 060 #C031	SP060C31	G02137	177214011806
SOUTH PASS 060 #C038	SP060C38	G01608	177214005502
SOUTH PASS 060 #D002	SP060D02	G02137	177214011601
SOUTH PASS 060 #D010	SP060D10	G02137	177214013902
SOUTH PASS 060 #D012	SP060D12	G02137	177214014301
SOUTH PASS 060 #D014	SP060D14	G01608	177214014401
SOUTH PASS 060 #D015	SP060D15	G01608	177214015102
SOUTH PASS 060 #D016	SP060D16	G02137	177214016101
SOUTH PASS 060 #D017	SP060D17	G02137	177214016202
SOUTH PASS 060 #D018	SP060D18	G02137	177214016501
SOUTH PASS 060 #D021	SP060D21	G02137	177214016703
SOUTH PASS 060 #D022	SP060D22	G02137	177214015802
SOUTH PASS 060 #D024	SP060D24	G02137	177214018200
SOUTH PASS 060 #D025	SP060D25	G02137	177214038901
SOUTH PASS 060 #D031	SP060D31	G02137	177214028901
SOUTH PASS 060 #D035	SP060D35	G02137	177214022703
SOUTH PASS 060 #E001	SP060E01	G01608	177214019202
SOUTH PASS 060 #E002	SP060E02	G01608	177214021602
SOUTH PASS 060 #E003	SP060E03	G01608	177214022201
333 111 7 133 000 mE003	31 000203	331000	1,,217022201

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 836 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 060 #E005	SP060E05	G01608	177214022902
SOUTH PASS 060 #E008	SP060E08	G01608	177214023900
SOUTH PASS 060 #E009	SP060E09	G01608	177214024405
SOUTH PASS 060 #E011	SP060E11	G01608	177214027500
SOUTH PASS 060 #E012	SP060E12	G01608	177214025100
SOUTH PASS 060 #E013	SP060E13	G01608	177214025601
SOUTH PASS 060 #E014	SP060E14	G01608	177214025903
SOUTH PASS 060 #E015	SP060E15	G01608	177214026300
SOUTH PASS 060 #E016	SP060E16	G01608	177214026603
SOUTH PASS 060 #E019	SP060E19	G01608	177214027400
SOUTH PASS 060 #E021	SP060E21	G01608	177214027400
SOUTH PASS 060 #E022	SP060E22	G02137	177214028700
SOUTH PASS 060 #E023	SP060E23	G01608	177214029302
SOUTH PASS 060 #E024	SP060E24	G01608	177214029302
SOUTH PASS 060 #E025	SP060E25	G01608	177214031301
SOUTH PASS 060 #E025	SP060E25		177214031501
	1 111 1	G01608	
SOUTH PASS 060 #E028	SP060E28	G01608	177214032201
SOUTH PASS 060 #G001	SP060G01	G02137	177214032901
SOUTH PASS 060 #G003	SP060G03	G02137	177214033400
SOUTH PASS 060 #G004	SP060G04	G02137	177214033700
SOUTH PASS 060 #G006	SP060G06	G02137	177214033801
SOUTH PASS 060 #G007	SP060G07	G01608	177214034102
SOUTH PASS 060 #G008	SP060G08	G02137	177214034200
SOUTH PASS 060 #G009	SP060G09	G01608	177214034600
SOUTH PASS 060 #G010	SP060G10	G02137	177214034900
SOUTH PASS 060 #G011	SP060G11	G01608	177214035000
SOUTH PASS 060 #G013	SP060G13	G01608	177214034803
SOUTH PASS 060 #G014	SP060G14	G02137	177214035301
SOUTH PASS 060 #G015	SP060G15	G02137	177214035404
SOUTH PASS 060 #G017	SP060G17	G01608	177214035701
SOUTH PASS 060 #G019	SP060G19	G02137	177214035903
SOUTH PASS 060 #G021	SP060G21	G02137	177214036201
SOUTH PASS 060 #G022	SP060G22	G01608	177214036501
SOUTH PASS 060 #G023	SP060G23	G01608	177214036700
SOUTH PASS 060 #G024	SP060G24	G01608	177214036900
SOUTH PASS 060 #G025	SP060G25	G02137	177214037001
SOUTH PASS 060 #G027	SP060G27	G01608	177214037100
SOUTH PASS 060 #G028	SP060G28	G01608	177214037301
SOUTH PASS 060 #G031	SP060G31	G02137	177214038101
SOUTH PASS 060 #G032	SP060G32	G02137	177214038302
SOUTH PASS 060 #G033	SP060G33	G01608	177214037700
SOUTH PASS 060 #G034	SP060G34	G02137	177214038901
SOUTH PASS 060 #G035	SP060G35	G02137	177214039200
SOUTH PASS 060 #G036	SP060G36	G02137	177214039301
SOUTH PASS 061 #B018	SP061B18	G01609	177214004802
SOUTH PASS 061 #E029	SP061E29	G01609	177214031802
SOUTH PASS 066 #A012	SP066A1200	G01611	177234011401
SOUTH PASS 066 #A015	SP066A15	G01611	177234011702
SOUTH PASS 066 #C001	SP066C0100	G01611	177212019402
SOUTH PASS 066 #C013	SP066C1300	G01611	177214005803
SOUTH PASS 066 #C021	SP066C2100	G01611	177214008303

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 414 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 837 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 066 #C025	SP066C2500	G01611	177214010301
SOUTH PASS 066 #C029	SP066C29	G01611	177214012702
SOUTH PASS 066 #C036	SP066C3600	G01611	177214005305
SOUTH PASS 067 #A001	SP067A01	G01612	177234010501
SOUTH PASS 067 #A004	SP067A04	G01612	177234010603
SOUTH PASS 067 #A005	SP067A05	G01612	177234010702
SOUTH PASS 067 #A008	SP067A08	G01612	177234010901
SOUTH PASS 067 #A009	SP067A09	G01612	177234011001
SOUTH PASS 067 #A010	SP067A10	G01612	177234011100
SOUTH PASS 067 #A011	SP067A11	G01612	177234011200
SOUTH PASS 067 #A013	SP067A13	G01612	177234011502
SOUTH PASS 067 #A014	SP067A14	G01612	177234011601
SOUTH PASS 067 #A016	SP067A16	G01612	177234015101
SOUTH PASS 067 #A019	SP067A19	G01612	177234015700
SOUTH PASS 067 #A019	SP067A20	G01612	177234015700
SOUTH PASS 067 #A020 SOUTH PASS 067 #A021	SP067A20	G01612 G01612	177234015600
SOUTH PASS 067 #A022	SP067A22	G01612	177234015900
SOUTH PASS 067 #A023	SP067A23	G01612	177234015801
SOUTH PASS 067 #A024	SP067A24	G01612	177234016000
SOUTH PASS 067 #A025	SP067A25	G01612	177234017400
SOUTH PELTO 013 #009	PL01300900	G03171	177134019701
SOUTH TIMBALIER 195 #B001	ST195B01	G03593	177154091400
SOUTH TIMBALIER 195 #B002	ST195B02	G03593	177154092500
SOUTH TIMBALIER 195 #B003	ST195B03	G03593	177154117901
SOUTH TIMBALIER 315 #A003	ST315A03	G23946	177164029004
SOUTH TIMBALIER 316 #A001	ST316A0100	G22762	177164028600
SOUTH TIMBALIER 316 #A002	ST316A0200	G22762	177164028800
STATE TRACT 773 #L001 (NW/4)	ST773L1N	111650	427023021000
STATE TRACT 773 #L001 (SW/4)	ST773L1S	136449	426023016700
STATE TRACT 773 #L002	ST773L2	115727	427023021800
STATE TRACT 773 #L003	ST773L3	114988	427023022000
VERMILION 196 #A001	VR196A01	G19760	177054112300
VERMILION 196 #A002	VR196A02	G19760	177054116700
VERMILION 196 #A004	VR196A04	G19760	177054127900
VERMILION 207 #A003	VR207A03	G19761	177054117600
VERMILION 261 #A001	VR261A0100	G03328	177064029000
VERMILION 261 #A002	VR261A0200	G03328	177064033000
VERMILION 261 #A004	VR261A0402	G03328	177064032902
VERMILION 261 #A005	VR261A0500	G03328	177064034600
VERMILION 261 #A007	VR261A0700	G03328	177064035400
VERMILION 261 #A008	VR261A0800	G03328	177064084900
VERMILION 262 #A006	VR262A06	G34257	177064035201
VERMILION 272 #A001	VR272A01	G23829	177064091300
VERMILION 272 #A002	VR272A02	G23829	177064091400
VERMILION 272 #A003	VR272A03	G23829	177084093603
VERMILION 272 #A004	VR272A04	G23829	177064091602
VERMILION 272 #A005	VR272A05	G23829	177064091700
VERMILION 272 #A006	VR272A06	G23829	177064096100
VERMILION 272 #A007	VR272A07	G23829	177064096200
VERMILION 272 #B001	VR272B01	G23829	177064091800
VERMILION 272 #B002	VR272B02	G23829	177064092502

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 415 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 838 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
VERMILION 272 #C001	VR272C01	G23829	177064096001
VERMILION 273 #B003	VR273B03	G14412	177064092600
VERMILION 279 #A001	VR279A01	G11881	177064074701
VERMILION 279 #A002	VR279A02	G11881	177064075701
VERMILION 279 #A003	VR279A03	G11881	177064076601
VERMILION 279 #A004	VR279A04	G11881	177064087600
VERMILION 279 #A005	VR279A05	G11881	177064075802
VERMILION 279 #A006	VR279A06	G11881	177064079900
VERMILION 279 #A007	VR279A07	G11881	177064078800
VERMILION 279 #A008	VR279A08	G11881	177064079600
VERMILION 279 #A009	VR279A09	G11881	177064080400
VERMILION 279 #A010	VR279A03	G11881	177064080700
VERMILION 279 #A011	VR279A10	G11881	177064080700
VERMILION 279 #A011	VR279A11 VR279A12	G11881	177064087100
VERMILION 279 #A012 VERMILION 313 #B001	VR313B01	G01172	177064028100
VERMILION 313 #B001		G01172	177064028100
	VR313B02		
VERMILION 313 #B003	VR313B03	G01172	177064030100
VERMILION 313 #B005	VR313B05	G01172	177064032800
VERMILION 313 #B006	VR313B06	G01172	177064031900
VERMILION 313 #B007	VR313B07	G01172	177064032700
VERMILION 313 #B009	VR313B09	G01172	177064033801
VERMILION 313 #B010	VR313B10	G01172	177064035700
VERMILION 313 #B011	VR313B11	G01172	177064037100
VERMILION 313 #B012	VR313B12	G01172	177064036200
VERMILION 313 #C001	VR313C01	G01172	177064071700
VERMILION 313 #C002	VR313C02	G01172	177064071900
VERMILION 313 #C003	VR313C03	G01172	177064072200
VERMILION 313 #C004	VR313C04	G01172	177064072000
VERMILION 313 #D001	VR313D01	G01172	177064090000
VERMILION 313 #D002	VR313D02	G01172	177064090201
VERMILION 313 #D003	VR313D03	G01172	177064090300
VERMILION 313 #D004	VR313D04	G01172	177064090501
VERMILION 313 #D005	VR313D05	G01172	177064090701
VERMILION 408 #A001	VR408A01	G15212	177064084401
VERMILION 408 #A002	VR408A02	G15212	177064086600
VERMILION 408 #A003	VR408A03	G15212	177064089900
VIOSCA KNOLL 824 #004	VK82400402	G15436	608164032902
VIOSCA KNOLL 826 A-10 ST1	VK826A1001	G06888	608164032601
VIOSCA KNOLL 826 A-12 BP1	VK826A1201	G06888	608164038101
VIOSCA KNOLL 826 A-13	VK826A13	G06888	608164038200
VIOSCA KNOLL 826 A-14 ST1	VK826A1401	G06888	608164038001
VIOSCA KNOLL 826 A-3	VK826A03	G06888	608164022000
VIOSCA KNOLL 826 A-4	VK826A04	G06888	608164020500
VIOSCA KNOLL 826 A-5	VK826A05	G06888	608164022100
VIOSCA KNOLL 826 A-6	VK826A06	G06888	608164022200
VIOSCA KNOLL 826 A-7	VK826A07	G06888	608164023600
VIOSCA KNOLL 826 A-8	VK826A08	G06888	608164032400
VIOSCA KNOLL 826 A-9 ST1	VK826A0901	G06888	608164032501
VIOSCA KNOLL 826 A-1 ST	VK826A0101	G06888	608164019401
VIOSCA KNOLL 826 A-2	VK826A02	G06888	608164021900
VIOSCA KNOLL 826 SS12	VK826SS012	G06888	608164035800

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 416 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 839 of 995 Exhibit III-B

Asset Name	FWE Acct. Code	Lease Number	API
VIOSCA KNOLL 917 SS01 ST2	VK917SS102	G15441	608164040002
VIOSCA KNOLL 962 SS01	VK962SS01	G15445	608164039901
WEST CAMERON 009 #001 SL 18287	SL1828701	18287	177002025000
WEST CAMERON 065 #B018	WC065B1800	G02825	177004098900
WEST CAMERON 065 #B019	WC065B1901	G02825	177004099501
WEST CAMERON 065 #B020 ST2	WC065B2001	G02825	177004099701
WEST CAMERON 066 #A017	WC066A1700	G02826	177004100600
WEST CAMERON 066 #B002	WC066B0200	G02826	177004017600
WEST CAMERON 066 #B003	WC066B0300	G02826	177004017800
WEST CAMERON 066 #B004	WC066B0400	G02826	177004018300
WEST CAMERON 066 #B006	WC066B0600	G02826	177004019300
WEST CAMERON 066 #B007	WC066B0700	G02826	177004019100
WEST CAMERON 066 #B008D	WC066B08D0	G02826	177004019000
WEST CAMERON 066 #B009	WC066B0900	G02826	177004020400
WEST CAMERON 066 #B010	WC066B1000	G02826	177004020801
WEST CAMERON 066 #B012	WC066B1200	G02826	177004021400
	WC066B1401	G02826	177004023000
WEST CAMERON 066 #B014			
WEST CAMERON 066 #B015	WC066B1500	G02826	177004087600
WEST CAMERON 066 #B016	WC066B1601	G02826	177004097101
WEST CAMERON 066 #B017	WC066B1700	G02826	177004098700
WEST CAMERON 066 #E001	WC066E0100	G02826	177004034700
WEST CAMERON 066 #E002	WC066E0200	G02826	177004043400
WEST CAMERON 066 #E003	WC066E0300	G02826	177004047900
WEST CAMERON 066 #E004	WC066E0400	G02826	177004051500
WEST CAMERON 072 #001	WC07200100	G23735	177004114900
WEST CAMERON 072 #002	WC07200200	G23735	177004119400
WEST CAMERON 072 #003	WC07200301	G23735	177004125001
WEST CAMERON 295 #A001	WC295A0101	G24730	177014037501
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001
WEST CAMERON 485 #A001	WC485A01	G02220	177024010002
WEST CAMERON 485 #A010	WC485A10	G02220	177024117800
WEST CAMERON 485 #A011	WC485A11	G02220	177024118300
WEST CAMERON 485 #B006	WC485B06	G02220	177024108300
WEST CAMERON 498 #B001	WC498B01	G03520	177024106500
WEST CAMERON 498 #B002	WC498B02	G03520	177024106901
WEST CAMERON 498 #B003	WC498B03	G03520	177024109002
WEST CAMERON 498 #B004	WC498B04	G03520	177024109400
WEST CAMERON 498 #B005	WC498B05	G03520	177024116001
WEST CAMERON 498 #B006	WC498B06	G03520	177024116100
WEST CAMERON 498 #B007	WC498B07	G03520	177024116200
WEST CAMERON 498 #B008	WC498B08	G03520	177024118801
WEST CAMERON 498 #B009	WC498B09	G03520	177024120201
WEST CAMERON 498 #B010	WC498B10	G03520	177024121000
WEST CAMERON 498 #B011	WC498B11	G03520	177024131700
WEST CAMERON 507 #A002	WC507A02	G02549	177024018200
WEST CAMERON 507 #A003	WC507A03	G02549	177024020101
WEST CAMERON 507 #A004	WC507A04	G10594	177024023002
WEST CAMERON 507 #A005	WC507A05	G02549	177024023500
WEST CAMERON 507 #A006	WC507A06	G02549	177024024902
WEST CAMERON 507 #A007	WC507A07	G02549	177024094900
WEST CAMERON 507 #A008	WC507A08	G02549	177024094400

Asset Name	FWE Acct. Code	Lease Number	API
WEST CAMERON 507 #A009	WC507A09	G02549	177024094700
WEST CAMERON 507 #B001	WC507B01	G02549	177024098304
WEST CAMERON 507 #B002	WC507B02	G02549	177024099001
WEST CAMERON 507 #B003	WC507B03	G02549	177024100201
WEST CAMERON 507 #B004	WC507B04	G02549	177024108202
WEST CAMERON 507 #B005	WC507B05	G02549	177024101200
WEST CAMERON 507 #C001	WC507C01	G02549	177024130300
WEST CAMERON 67 #D1	WC067D0100	G03256	177004031600
WEST CAMERON 67 #D10	-	G03256	177004098501
WEST CAMERON 67 #D6	-	G03256	177004040700
WEST CAMERON 67 #D9	WC067D0900	G03256	177004078600
WEST DELTA 027 #008	WD02708	G04473	177194065801

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 418 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 841 of 995 **Exhibit III-C(i)**

Accet Name	ENVE Asst Code	Lossa Number	Area/Block	WI
Asset Name	FWE Acct. Code	Lease Number		
BRAZOS A-105 P/F-A	BAA105PFA	G01757	BAA105	87.5%
BRAZOS A-105 P/F-B	BAA105PFB	G01757	BAA105	87.5%
BRAZOS A-133 P/F-A	BAA133APLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-B	BAA133BPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-C-AUX	BAA133CAUX	G02665	BAA133	25.0%
BRAZOS A-133 P/F-D	BAA133DPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-E	BAA133EPLT	G02665	BAA133	25.0%
EAST BREAKS 159 P/F-A	EB159PFA	G02646	EB159	66.7%
EAST BREAKS 160 P/F-A	EB160PFA	G02647	EB160	100.0%
EAST BREAKS 165 P/F-A	EB165PFA	G06280	EB165	100.0%
EAST CAMERON 330 P/F-B	EC330PFB	G03540	EC330	95.0%
EAST CAMERON 332 P/F-A	EC332PFA	G09478	EC332	90.4%
EAST CAMERON 349 P/F-A	EC349PFA	G14385	EC349	25.0%
EUGENE IS 032 #012 CAS P/F	EI032PF12	00196	EI032	23.7%
EUGENE IS 032 #016 CAS P/F	EI032PF16	00196	EI032	23.7%
EUGENE IS 032 #020 CAS P/F	EI032PF20	00196	EI032	23.7%
EUGENE IS 032 #029 CAS P/F	EI032PF29	00196	EI032	23.7%
EUGENE IS 032 #8 CAS P/F	EI032PF08	00196	EI032	23.7%
EUGENE IS 032 P/F-10	EI032PF10	00196	EI032	23.7%
EUGENE IS 032 P/F-22	EI032PF22	00196	EI032	23.7%
EUGENE IS 032 P/F-23	EI032PF23	00196	EI032	23.7%
EUGENE IS 032 P/F-24	EI032PF24	00196	EI032	23.7%
EUGENE IS 032 P/F-25	EI032PF25	00196	EI032	23.7%
EUGENE IS 032 P/F-26	EI032PF26	00196	EI032	23.7%
EUGENE IS 032 P/F-27	EI032PF27	00196	EI032	23.7%
EUGENE IS 032 P/F-28	EI032PF28	00196	EI032	23.7%
EUGENE IS 032 P/F-30	EI032PF30	00196	EI032	23.7%
EUGENE IS 032 P/F-5	EI032PF5	00196	EI032	23.7%
EUGENE IS 032 P/F-A	EI032PFA	00196	EI032	23.7%
EUGENE IS 032 P/F-A-PRD	EI032PFAPR	00196	EI032	23.7%
EUGENE IS 032 P/F-A-QRT	EI032PFAQR	00196	EI032	23.7%
EUGENE IS 032 P/F-A-TNK	EI032PFATN	00196	EI032	23.7%
EUGENE IS 032 P/F-E	EI032PFE	00196	EI032	23.7%
EUGENE IS 032 P/F-E-PRD	EI032PFEPR	00196	EI032	23.7%
EUGENE IS 032 P/F-F-CMP	EI032PFFCM	00196	EI032	23.7%
EUGENE IS 032 P/F-F-PROD	EI032PFFPR	00196	EI032	23.7%
EUGENE IS 032 P/F-F-TANK	EI032PFFTN	00196	EI032	23.7%
EUGENE IS 032 P/F-F-TRT	EI032PFFTR	00196	EI032	23.7%
EUGENE IS 032 P/F-GM-VALVE	EI032PFGMV	00196	EI032	23.7%
EUGENE IS 032 P/F-H	EI032PFH	00196	EI032	23.7%
EUGENE IS 053 P/F-10	EI5310CAS	00479	EI053	0.0%
EUGENE IS 053 P/F-12	EI5312CAS	00479	EI053	0.0%
EUGENE IS 053 P/F-8	EI5312CAS	00479	EI053	11.1%
EUGENE IS 053 P/F-9	EI539PLT	00479	EI053	11.1%
· · · · · · · · · · · · · · · · · · ·		00479		+
EUGENE IS 053 P/F-B	EI53BPLT		EI053	11.1%
EUGENE IS 053 P/F-C	EI53CPLT	00479	EI053	5.6%

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 419 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 842 of 995 **Exhibit III-C(i)**

	FIAIF A O . I	N	A /DI I	200
Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
EUGENE IS 053 P/F-D	EI53DCAS	00479	EI053	0.0%
EUGENE IS 053 P/F-G	EI53GCAS	00479	EI053	11.1%
EUGENE IS 063 P/F-A	EI063PFA	00425	EI062	140.0%
EUGENE IS 063 P/F-B	EI063PFB	00425	EI062	140.0%
EUGENE IS 063 P/F-C-QTR	EI063PFC	00425	EI062	140.0%
EUGENE IS 100 P/F-D-QTR	EI100PFD	00796	EI100	100.0%
EUGENE IS 175 P/F-C-PROD	EI175CPRD	438	EI175	25.0%
EUGENE IS 175 P/F-D	EI175DPLT	438	EI175	25.0%
EUGENE IS 175 P/F-F	EI175FPLT	438	EI175	25.0%
EUGENE IS 175 P/F-H	EI175HCAS	438	EI175	25.0%
EUGENE IS 175 P/F-I	EI175ICAS	438	EI175	25.0%
EUGENE IS 175 P/F-J	EI175JPLT	438	EI175	25.0%
EUGENE IS 296 P/F-B	EI296PFB	G01687M	EI 296	14.5%
EUGENE IS 307 P/F-A	EI307PFA	G02110	El307	100.0%
EUGENE IS 307 P/F-B	EI307PFB	G02110	El307	100.0%
EUGENE IS 312 P/F-D	EI312PFD	G22679	El312	60.0%
EUGENE IS 330 P/F A C S	EI330ACSPF	G02115	El330	0.0%
EUGENE IS 330 P/F-B	EI330BPLT	G02115	El330	0.0%
EUGENE IS 330 P/F-D	EI330DPLT	G02115	El330	0.0%
EUGENE IS 342 P/F-C	EI342CPLT	G02319	El342	0.0%
GALVESTON 210 P/F-1	GA2101CAS	G25524	GA210	33.3%
GALVESTON 210 P/F-2	GA2102CAS	G25524	GA210	33.3%
GALVESTON 210 P/F-B	GA210BPLT	G25524	GA210	33.3%
GALVESTON A-155 P/F-A	GAA155PFA	G30654	GAA155	8.1%
HIGH ISLAND A-341 P/F-B	HIA341BPLT	G25605	HIA341	40.0%
HIGH ISLAND A-376 P/F-A	HIA376APLT	G02754	HIA376	51.2%
HIGH ISLAND A-376 P/F-B	HIA376BPLT	G02754	HIA376	51.2%
HIGH ISLAND A-376 P/F-C	HIA376CPLT	G02754	HIA376	51.2%
HIGH ISLAND A-382 P/F-F	HIA382FPLT	G02757	HIA382	27.6%
HIGH ISLAND A-474 P/F-A	HIA474PFA	G02366	HIA474	12.0%
HIGH ISLAND A-489 P/F-B	HIA489PFB	G02372	HIA489	12.0%
HIGH ISLAND A-550 P/F-A	HIA550PFA	G04081	HIA550	100.0%
HIGH ISLAND A-563 P/F-B	HIA563PFB	G02388	HIA563	2.7%
HIGH ISLAND A-573 P/F-A	HIA573APLT	G02393	HIA573	27.6%
HIGH ISLAND A-573 P/F-B	HIA573BPLT	G02393	HIA573	27.6%
HIGH ISLAND A-582 P/F-C	HIA582PFC	G02719	HIA582	3.0%
HIGH ISLAND A-582 P/F-D	HIA582PFD	G02719	HIA582	2.6%
HIGH ISLAND A-595 P/F-CF	HIA595CFPT	G02721	HIA595	27.6%
HIGH ISLAND A-595 P/F-D	HIA595DPLT	G02721	HIA595	27.6%
HIGH ISLAND A-596 P/F-E	HIA596EPLT	G02722	HIA596	27.6%
MAIN PASS 077 P/F-A	MP077PFA	G04481	MP077	73.8%
SHIP SHOAL 149 P/F-C	SS149PFC	434	SS149	3.0%
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	SS169	33.3%
SHIP SHOAL 169 P/F-C	SS169PFC	00820	SS169	33.3%
SHIP SHOAL 169 P/F-G	SS169PFG	00820	SS169	33.3%
SHIP SHOAL 177 P/F-7	SS177PF7	00590	SS177	25.0%
JIM JIME ITT I / I	331//11/	00000	33111	23.070

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 420 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 843 of 995 **Exhibit III-C(i)**

Accet Name	FM/F Asst Code	Lagas Number	Avec /Dleels	NA/I
Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SHIP SHOAL 177 P/F-A	SS177PFA	00590	SS177	25.0%
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	0.0%
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	1.0%
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	1.0%
SHIP SHOAL 189 P/F-C	SS189PFC	G04232	SS189	0.0%
SHIP SHOAL 204 P/F-A	SS204APLT	G01520	SS204	20.9%
SHIP SHOAL 204 P/F-A	SS204APLT	G01520	SS204	0.2%
SHIP SHOAL 204 P/F-A-GEN	SS204AGEN	G01520	SS204	20.9%
SHIP SHOAL 204 P/F-A-GEN	SS204AGEN	G01520	SS204	0.2%
SHIP SHOAL 204 P/F-A-PROD	SS204APRD	G01520	SS204	20.9%
SHIP SHOAL 204 P/F-A-PROD	SS204APRD	G01520	SS204	0.2%
SHIP SHOAL 206 P/F-E	SS206EPLT	G01522	SS206	40.0%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	47.3%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	0.3%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	47.3%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	0.3%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	SS207	47.3%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	SS207	0.3%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	SS207	47.3%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	SS207	0.3%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	47.0%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	0.3%
SHIP SHOAL 207 P/F-DWPF	SS207PFDWP	G01523	SS207	19.8%
SHIP SHOAL 214 P/F-4	SS214PF4	00828	SS214	35.5%
SHIP SHOAL 214 P/F-E	SS214PFE	00828	SS214	35.5%
SHIP SHOAL 214 P/F-F	SS214PFF	00828	SS214	35.5%
SHIP SHOAL 214 P/F-H	SS214PFH	00828	SS214	35.5%
SHIP SHOAL 214 P/F-K	SS214PFK	00828	SS214	35.5%
SHIP SHOAL 214 P/F-L	SS214PFL	00828	SS214	35.5%
SHIP SHOAL 216 P/F-C	SS216CPLT	G01524	SS216	5.2%
SHIP SHOAL 216 P/F-C	SS216CPLT	G01524	SS216	0.3%
SHIP SHOAL 233 P/F-A	SS233PFA	G15293	SS233	33.8%
SHIP SHOAL 233 P/F-B	SS233PFB	G01528	SS233	33.8%
SHIP SHOAL 238 P/F-A	SS238PFA	G03169	SS238	34.5%
SHIP SHOAL 238 P/F-B	SS238PFB	G03169	SS238	34.5%
SHIP SHOAL 246 P/F-A	SS246PFA	G01027	SS246	78.7%
SHIP SHOAL 246 P/F-E	SS246PFE	G01027	SS246	78.7%
SHIP SHOAL 246 P/F-J	SS246PFJ	G01027	SS246	100.0%
SHIP SHOAL 247 P/F-F	SS247PFF	G01027 G01028	SS247	87.0%
SHIP SHOAL 248 P/F-D	SS248PFD	G01028	SS247 SS248	83.3%
SHIP SHOAL 248 P/F-G	SS248PFG	G01029 G01029		83.3%
· ·			SS248	
SHIP SHOAL 253 P/F-C	SS253PFC	G01031	SS253	100.0%
SHIP SHOAL 253 P/F-D	SS253PFD	G01031	SS253	100.0%
SHIP SHOAL 253 P/F-E	SS253PFE	G01031	SS253	100.0%
SHIP SHOAL 253 P/F-F	SS253PFF	G01031	SS253	100.0%
SHIP SHOAL 291 P/F-A	SS291PFA	G02923	SS291	100.0%

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 421 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 844 of 995 **Exhibit III-C(i)**

A N	ENVE A O . I	Lance Name Lance	A /DI . I	24/1
Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SHIP SHOAL 300 P/F-A	SS300PFA	G07760	SS300	24.3%
SHIP SHOAL 300 P/F-B	SS300PFB	G07760	SS300	21.8%
SHIP SHOAL 315 P/F-A	SS315PFA	G09631	SS315	25.0%
SOUTH MARSH IS 066 P/F-C	SM66CPLT	G01198	SM058	50.0%
SOUTH MARSH IS 066 P/F-D	SM66DPLT	G01198	SM066	50.0%
SOUTH MARSH IS 102 P/F-A	SM102PFA	G24872	SM102	100.0%
SOUTH MARSH IS 132 P/F-B	SM132BPLT	G02282	SM132	50.0%
SOUTH MARSH IS 137 P/F-A	SM137APLT	G02589	SM137	50.0%
SOUTH MARSH IS 142 P/F-A	SM142PFA	G01216	SM142	100.0%
SOUTH MARSH IS 142 P/F-C	SM142PFC	G01216	SM142	100.0%
SOUTH MARSH IS 146 P/F-B	SM146PFB	G09546	SM146	100.0%
SOUTH MARSH IS 147 P/F-A	SM147PFA	G06693	SM147	100.0%
SOUTH MARSH IS 268 P/F-A-DRL	SM268APLT	G02310	SM268	30.1%
SOUTH MARSH IS 268 P/F-A-DRL	SM268APLT	G02310	SM268	0.4%
SOUTH MARSH IS 268 P/F-A-PRD	SM268APRD	G02310	SM268	30.1%
SOUTH MARSH IS 268 P/F-A-PRD	SM268APRD	G02310	SM268	0.4%
SOUTH MARSH IS 268 P/F-D	SM268DPLT	G02310	SM268	30.1%
SOUTH MARSH IS 268 P/F-D	SM268DPLT	G02310	SM268	0.4%
SOUTH MARSH IS 269 P/F-B	SM269BPLT	G02311	SM269	26.8%
SOUTH MARSH IS 269 P/F-B	SM269BPLT	G02311	SM269	0.4%
SOUTH MARSH IS 269 P/F-F	SM269FCAS	G02311	SM269	11.9%
SOUTH MARSH IS 269 P/F-F	SM269FCAS	G02311	SM269	0.4%
SOUTH MARSH IS 280 P/F-G	SM280GPLT	G14456	SM280	0.0%
SOUTH MARSH IS 280 P/F-H	SM280HPLT	G14456	SM280	50.0%
SOUTH MARSH IS 280 P/F-I	SM280IPLT	G02600	SM280	41.2%
SOUTH MARSH IS 280 P/F-I	SM280IPLT	G02600	SM280	0.3%
SOUTH MARSH IS 281 P/F-C	SM281PFC	G02600	SM281	31.4%
SOUTH MARSH IS 281 P/F-C	SM281PFC	G02600	SM281	0.5%
SOUTH MARSH IS 281 P/F-E	SM281EPLT	G02600	SM281	31.4%
SOUTH MARSH IS 281 P/F-E	SM281EPLT	G02600	SM281	0.5%
SOUTH PASS 060 P/F-A	SP060PFA	G01608	SP060	100.0%
SOUTH PASS 060 P/F-B	SP060PFB	G01608	SP060	100.0%
SOUTH PASS 060 P/F-C	SP060PFC	G01608	SP060	100.0%
SOUTH PASS 060 P/F-D	SP60PFD	G01608	SP60P	100.0%
SOUTH PASS 060 P/F-E	SP060PFE	G01608	SP060	100.0%
SOUTH PASS 060 P/F-F	SP060PFF	G01608	SP060	100.0%
SOUTH PASS 060 P/F-G	SP60PFG	G01608	SP60P	100.0%
SOUTH PASS 067 P/F-A	SP067PFA	G01612	SP067	100.0%
SOUTH PELTO 013 P/F-7	PL013PF7	G03171	PL013	2.0%
SOUTH PELTO 013 P/F-9	PL013PF9	G03171	PL013	2.0%
SOUTH PELTO 013 P/F-A	PL013PFA	G03171	PL013	0.0%
SOUTH PELTO 013 P/F-B	PL013PFB	G03171	PL013	0.0%
SOUTH PELTO 013 P/F-S	PL013PFS	G03171	PL013	0.0%
SOUTH TIMBALIER 195 P/F-B	ST195PFB	G03593	ST195	100.0%
SOUTH TIMBALIER 316 P/F-A	ST316PFA	G22762	ST316	40.0%
VERMILION 196 P/F-A	VR196PFA	G19760	VR196	100.0%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
VERMILION 261 P/F-A	VR261APLT	G03328	VR261	25.0%
VERMILION 261 P/F-A-AUX	VR261AAUX	G03328	VR261	25.0%
VERMILION 272 P/F-A	VR272PFA	G23829	VR272	100.0%
VERMILION 272 P/F-B	VR272PFB	G23829	VR272	100.0%
VERMILION 272 P/F-C	VR272PFC	G23829	VR272	100.0%
VERMILION 313 P/F-B	VR313PFB	G01172	VR313	100.0%
VERMILION 313 P/F-C	VR313PFC	G01172	VR313	100.0%
VERMILION 313 P/F-D	VR313PFD	G01172	VR313	100.0%
VERMILION 408 P/F-A	VR408PF	G15212	VR408	0.331868
VIOSCA KNOLL 826 NEPTUNE SPAR	VK826NEP	G15441	VK826	100.0%
WEST CAMERON 065 P/F-8	WC065CAIS8	G02825	WC065	0.0%
WEST CAMERON 065 P/F-9	WC065CAIS9	G02825	WC065	0.0%
WEST CAMERON 065 P/F-JA	WC65JAPLT	G02825	WC065	0.0%
WEST CAMERON 065 P/F-JA-AUX	WC65JAAUX	G02825	WC065	0.0%
WEST CAMERON 066 P/F-B	WC066PFB	G02826	WC066	17.1%
WEST CAMERON 066 P/F-E	WC066PFE	G02826	WC066	25.0%
WEST CAMERON 072 P/F-1	WC072PF1	G23735	WC072	75.0%
WEST CAMERON 072 P/F-2	WC072PF2	G23735	WC072	75.0%
WEST CAMERON 072 P/F-3	WC072PF3	G23735	WC072	75.0%
WEST CAMERON 171 P/F-A	WC171PFA	G01997	WC171	21.2%
WEST CAMERON 171 P/F-A-AUX1	WC171PFAA1	G01997	WC171	21.2%

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 846 of 995 **Exhibit III-C(ii)**

Exhibit III-C(ii)

Name	State	County/Parish
BURRWOOD	Louisiana	Plaquemines
HAYES LUMBER	Louisiana	Jefferson Davis
HELIS 2	Louisiana	Iberia
MYETTE POINT	Louisiana	St. Mary

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 847 of 995 $\frac{1}{1}$

P922 Piedewood tenegr, LLC 63 100 A HI A922 SSTI 12 G/S A014 of service G00528	IENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease:
International Control (1997) Professional Charge (LIC) Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant Plant P	7912	Fieldwood Energy, LLC	EB	160	Α	HI	A582	SSTI	12	GAS	Out of Service	G08528	G02647
## # Presistance Design, LLC	7923	01,	EB	165	Α	HI	A 582	30 SSTI	12	GAS	Active	G08536	G06280
1228		,					-						G09478
Professor Energy, LIC Fill 342 C. Fill 377 955TH 4 OIL Out of Service G09528	44	Fieldwood Energy, LLC	EI	175	С	El	176	12" SSTI	8	OIL	Out of Service	G13445	00438
2948. Findemot Energy, LLC El 342 C El 327 09.5511 4 OIL Out of Service G099251	1128	Fieldwood Energy, LLC	EI	330	flanged end	EI	306	14-inch SSTI	14	OIL	Out of Service	G02139A	G02115
1986	7042	Fieldwood Energy IIC	EI	242	-	EI	227	00 CCTI	4	OII	Out of Sonico	G09E41	G02319
1980 Fieldwood Energy LLC		017								_			G02319 G02319
1972 Fellemoot Feergy, LIC												023108	
1932 Fieldwood Energy, LLC	19960	Fieldwood Energy LLC	EI	342	С	EI	342	Blind Flange	6	OIL	Out of Service	G29471	G02319
Post Particulated Energy, LLC E1 S3 B S1 64 22 S3T B G/C Partial Abandon C32373 15/98 Finishound Energy, LLC H1 130 P2 H1 165 Brind-SSTT B G/C Activate G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924 G32924	11923	Fieldwood Energy, LLC	EI	53	С	EI	64	22 SSTI	10	G/C	Out of Service		00479
15077 Fellewood Energy, LLC H 330 22 HI 166 Binnet SSTI 8 BLC Partial Abandron C-02238 15041 Fellewood Energy, LLC HI A 341 B HI A 344 30 25 TI C C C C C C C C C							-						00479
15-90 Heldwood Energy, LLC H A 346 B H A 340 30° SST 812 60° C Active 60°9238	15298	Fieldwood Energy, LLC	GA	210	В	GA	239	12 SSTI	8	G/C	Active	G26931	G25524
6669	16077	Fieldwood Energy, LLC	HI	130	#2	HI	165	8-inch SSTI	8	BLGH	Partial Abandon	G28284	G25579
Fieldwood Energy LLC						HI			812				G25605
Fieldwood Energy LLC	6669	Fieldwood Energy, LLC	HI	A 376	Α	HI	A 356		10	GAS	Out of Service	G05238	G02754
Feldwood Energy, LLC	6669	Fieldwood Energy LLC	н	A 376	Platform A	н	A 356	W/PSN	10	GAS	Out of Service	G05238	G02754
S340 Pieldwood Energy, LLC HI A 568 Subbea HI A 539 20 SSTI 20 G/C Out of Service G0H974					_								
Seption Felekwood Energy, LLC	7684	Fieldwood Energy, LLC	HI	A 550		HI	A 568	20 SSTI	10	GAS	Out of Service	G08276	G04081
S470 Fieldwood Energy, LLC HI A356 Valve HI A343 HIOS 12 GAS Out of Service C604050	6340	Fieldwood Energy, LLC	HI	A 568		HI	A 539	20 SSTI	20	G/C	Out of Service	G04974	G04081
10882	5470	Fieldwood Energy LLC	ш	A256		ш	V3/13	HIOS	12	GAS	Out of Service	G04050	G02754
Fieldwood Energy, LLC							-						G02754
14304 Fieldwood Energy, LLC MP 101 SSTI Manifold MP 102 Plat A 8 BLKG Partial Abandon G24687													G02734
15810													
15810			MP	101		MP	102	Plat A	8	BLKG	Partial Abandon	G24687	G22792
Fieldwood Energy, LLC	15810	LLC	MP	29	Well No. 1	MP	118	Platform A	6	BLKG	Out of Service	G28216	G27196
15106 Fieldwood Energy, LIC SM 146 B SM 147 A 5 B B SM 147 A 6 B B SM 147 A 6 B B SM 147 A 6 B B SM 147 A 6 B B SM 147 A 4 B B SM Out of Service G26839 SM SM SM SM SM SM SM S	15010	LLC	MP	77	А	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481
1510 LC SM 146 B SM 147 A 6 BLKG Out of Service G28837	4733	LLC	SM	142	А	SM	127	24 SSTI	10	G/C	Out of Service	G03441	G01216
15108	15106	٠,	SM	146	В	SM	147	Α	6	BLKG	Out of Service	G26837	G09546
19363							-						G09546 G09546
19363 Fieldwood Energy, LIC SM 147 A SM 130 12 SSTI 6 BLKO Out of Service G29316													
19963 LLC	19363	LLC	SIVI	147	А	SIVI	130	12 5511	ь	BLKO	Out of Service	G14093	G06693
17499 Fieldwood Energy, LLC SM 269 B SM 268 A 10 GAS Out of Service G28484 13642 Fieldwood Energy, LLC SM 280 H SM 268 A 10 BLKG Permitted for G28758 5427 Fieldwood Energy, LLC SM 281 E SM 268 A 12 SFLY Out of Service G02817 5429 Fieldwood Energy, LLC SM 281 C SM 281 12 SSTI 10 SFLY Out of Service G02817 6512 Fieldwood Energy, LLC SM 281 C SM 281 12 SSTI 10 SFLY Out of Service G02817 6512 Fieldwood Energy, LLC SM 281 C SM 268 D 10 BLKO Out of Service G29317 10268 Fieldwood Energy, LLC SF 60 A SF 6 F/5 10 OIL Out of Service G29318 10268 Fieldwood Energy, LLC SS 168 SSTI SS 168 SSTI SS SSTI SS SSTI SS SS	19363		SM	147	А	SM	130	12 SSTI	6	BLKO	Out of Service	G29316	G06693
13642 Fieldwood Energy, LLC SM 280 H SM 268 A 10 BLKG Abandonment G28758	10977	Fieldwood Energy, LLC	SM	268	Α	SM	280	#03	3	BLKG	Out of Service	G28756	G14456
1942 Fieldwood Energy, LLC SM 280 H SM 268 A 10 BLKG Abandonment G28758	17499	Fieldwood Energy, LLC	SM	269	В	SM	268	Α	10	GAS	Out of Service	G28484	G02311
S427 Fieldwood Energy, LLC SM 281 E SM 268 A 12 SPLY Out of Service G02817	13642	Fieldwood Energy, LLC	SM	280	н	SM	268	Α	10	BLKG		G28758	G14456
Fieldwood Energy, LLC SM 281	5427	Fieldwood Energy, LLC	SM	281	E	SM	268	Α	12	SPLY		G02817	G02600
10268	5429		SM	281	С	SM	281	12 SSTI	10	SPLY	Out of Service	G02817	G02600
20050 Fieldwood Energy, LLC SS 168 SSTI SS 168 SSTI 6 Proposed G28788	6512	Fieldwood Energy, LLC	SM	281	С	SM	268	D	10	BLKO	Out of Service	G29131	G02600
Fieldwood Energy, LLC SS 169 C Platform SS 169 18-inch SSTI 6 OIL Out of Service G09322	10268	Fieldwood Energy SP LLC	SP	60	Α	SP	6	F/S	10	OIL	Out of Service	G14679	G02137
12778 Fieldwood Energy, LLC SS 189 A SS 185 26"SSTI 8 G/C Out of Service G22139	20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6		Proposed	G28788	00820
1138	6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820
1138	12778	Fieldwood Energy, LLC	SS	189	Α	SS	185	26"SSTI	8	G/C	Out of Service	G22139	G04232
1137													G01520
1147									4				G01523
17775 Fieldwood Energy, LLC SS 253 C SS 208 F-Pump 4 OIL Out of Service G01691C		E: 11 1E 11G		207	Α		208	F-Pump	12	OIL	0 : (6 :	040400	G01523
Bandon Oil and Gas, LP				253	С		208	F-Pump	4	OIL	Out of Service	G01691C	G01031
11107 Bandon Oil and Gas, LP ST 196 06-inch SSTI SS 208 F 6 OIL Permitted for Abandonment G05120	18094	Bandon Oil and Gas, LP	ST	195	В	ST	196	SSTI	6	G/C		G29005	G03593
11107 Bandon Oil and Gas, LP ST 196 06-inch SSTI SS 208 F 6 OIL Abandonment Approved Approved													
13720 Fieldwood Energy, LLC VK 340 8"SSTI VK 251 A 8 BLGH Active G28221													
13720 Fieldwood Energy, LLC VK 340 8"SSTI VK 251 A 8 BLGH Active G28221	11107	Bandon Oil and Gas, LP	ST	196	06-inch SSTI	SS	208	F	6	OIL		G05120	G03593
13193 Bandon Oil and Gas, LP VR 196 A VR 206 12 SSTI 8 G/C Out of Service G22418													
18591 Fieldwood Energy, LLC VR 196 A VR 215 A 4 BLKO Out of Service G29137													G04481
18588 Fieldwood Energy, LLC VR 215 A VR 196 A 4 GAS Active G29136													G19760
17090 Fieldwood Energy, LLC VR 261 A VR 265 A 8 BLKO Out of Service G28347													G19760 G19760
14609 Fieldwood Energy, LLC VR 272 "A" VR 250 8" SSTI 4 OIL Out of Service G25384 14277													G03328
14277 Fieldwood Energy, LLC VR 272 A SM 116 20" SSTI 10 G/C Out of Service G25288							-						G23829
S440 Fieldwood Energy Offshore VR 313 B VR 313 20 SSTI 10 GAS Out of Service G04044													G23829
S440													
4289 Fieldwood Energy Offshore LLC WC 485 A WC 509 GP 12 GAS Out of Service G02122E	5440		VR	313	В	VR	313	20 SSTI	10	GAS	Out of Service	G04044	G01172
4289 LLC WC 485 A WC 509 GP 12 GAS OUT 07 Service GU2122E	15136		VR	313	В	VR	313	6" SSTI	6	OIL	Out of Service	G03879	G01172
Fieldwood Energy Offshore	4289		WC	485	А	WC	509	GP	12	GAS	Out of Service	G02122E	G02220
	14251	Fieldwood Energy Offshore	WC	72	#1	WC	65	JA	4	BLKG	Out of Service	G25275	G23735
14251 LLC WC 72 #1 WC 65 JA 4 BLKG OUL 01 SERVICE G25275 16088 Fieldwood Energy, LLC WD 122 A WD 105 E 6 GAS Out of Service G28289													G13645
16089 Fieldwood Energy, LLC WD 122 A WD 105 E 3 OIL Out of Service G28290							-						G13645
15960 Fieldwood Energy, LLC WD 90 A WD 73 SSTI 4 OIL Out of Service G28260													G01089

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 848 of 995 $_{\text{Exhibit III-D(ii)}}$

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
EI	63	Α.	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	EI 63 002,003, EI 62 and 005,
EI	03	A	21313	U30244	00423	Fleidwood Ellergy Offshore LLC	12/02/13	006, 008, 009, 010 and 011
EI	63	В	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EI 63 A
EI	63	C-QTR	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EI 63 A
SM	146	В	1663	G30248	G09546	Fieldwood Energy Offshore LLC	08/21/13	SM 139 B001 & B002
SM	147	A	23389	G30200	G06693	Fieldwood Energy Offshore LLC	09/12/13	SM 139 B001, B002 & B002D
WD	86	A	22593	G30173	G04243	Fieldwood Energy Offshore LLC	06/20/13	WD 86 B001, B002 & B005
VK	826	A-Neptune Spar	24235	G30353	G15441	Fieldwood Energy LLC	07/03/18	VK 917 SS001 & VK 962 SS001



Call Signs: WQBQ549 WQRK423

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 427 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 850 of 995

Contract Type	Contract Date	Contract Title	Contract Description
Land	8/29/1956	Operating Agreement	Operating Agreement eff. 8-29-1956
Land	12/4/1958	Operating Agreement	Operating Agreement eff. 12-4-58
Land	7/25/1960	Operating Agreement	Operating Agreement, dated effective July 25,1960, as amended, between Second Mobil Oil
			Company, Inc., Gulf Oil 'Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.
Land	3/1/1961	Operating Agreement	SS 214 Operating Agreement eff. 3-1-61
Land	3/13/1962	Operating Agreement	Operating Agreement dated 3/13/62 between The Pure Oil Company and The Ohio Oil Company
Land	7/3/1962	Operating Agreement	Operating Agreement eff 7-3-62 as amended
Land	1/12/1965	Joint Operating Agreement	Main Agreement, dated effective January 12,1965, between Cities Service Oil Company, Skelly Oil Company, Sunray DX Oil Company and Tidewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement eff. 1/1/97
Land	1/21/1966	Unit Agreement No. 14-08-001-8784	Unit No. 891008784 - SS 271
Land	2/26/1966	Offshore Operating Agreement	Operating Agreement by and between Hardy Oil & Gas USA Inc., As Operator and British-Borneo
Land	6/10/1966	Unit Operating Agreement Ship Shoal	Exploration, Inc. and Zilkha Energy Company, As Non-Operators SS 271 Unit Operating Agreement (Unit#891008784) As Amended, originally by and between
Lanu	0/10/1900	Onit Operating Agreement Ship Shoai	Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-Operators
Land	12/23/1966	Joint Operating Agreement	Operating Agreement by and between American Petrofina Exploration Company (Operator), Chambers & Kennedy, Coperating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Inc., Pan American Petroleum Corporation
Land	1/1/1971	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA PETROLEUM CO., ET AL.
Land	2/1/1971	Joint Operating Agreement	Operating Agreement, dated February 1,1971, between Tenneco Oil Company and Texaco Inc. Amendment to Operating Agreement, dated effective May 1,1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration 11, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.
Land	8/1/1973	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement 8/1/1973
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement of 1/13/3 Operating Agreement eff. 8-1-73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION,
			UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended
Land	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended
Land	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended
Land	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended
Land	9/3/1974	FO	Farmout Agreement by and between CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation
Land	7/1/1975	Joint Operating Agreement	Operating Agreement eff. 7/1/75 by and between Mesa Petroleum as Operator and American Natural Gas Production Co, et al
Land	9/1/1975	Joint Operating Agreement	First Amendment to Operating. Agreements, dated effective September 1, 1975, between Mobil Oil Corporation, Amoco Production Company, and 'Union Oil Company of Califomia.
Land	3/17/1976	Joint Operating Agreement	Unit Operating Agreement 3/17/76 between Forest Oil Corp and Columbia Gas Development Corp, etal
Land Land	4/1/1976 4/1/1977	Joint Operating Agreement Unit Operating Agreement	Operating Agreement eff. 4-1-76 as amended UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION , APACHE
Land	4/1/1977	Unit Agreement No. 14-08-0001-16943	CORPORATION, ET AL. Unit Agreement, JD Sand, Reservoir A, Eugene Isiand Block 330 Field (Unit Number 891016943), dated effective April 1,1977, naming Pennzoil Oil & Gas, Inc., as Operator, and Texaco Inc. and Shell Oil Company, as sub-operators
Land	8/1/1977	Joint Operating Agreement	Operating Agreement eff. 8-1-77 b/b Transco et al
Land	5/2/1978	FO FO	FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND
	., ,		ANADARKO, FARMEE.
Land	8/17/1978	Ownership Agreement "F" Platform	Platform Ownership Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Texas Gas Exploration Corporation, Pelto Oil Company, Ocean
Land	9/15/1978	Joint Operating Agreement	Production Company, Ocean Oil and Gas Company Amendment of Operating Agreement, dated September 15, 1978, between Amoco Production
Land	11/13/1978	Joint Operating Agreement	Company, Mobil Oil Corporation, and 'Union Oil Company of California. Second Amendment to Operating Agreements, dated effective; November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California
Land	11/13/1978	Joint Operating Agreement	Fourth Amendment to Operating Agreements, dated effective; November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California
Land	11/17/1978	FO	Farmout Agreement dated November 17,1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE/4) of that certain Oil and Gas Lease dated July 1,1967 bearing Serial No. OCS-G 1609, South Pass Area Block 61.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 851 of 995

Land	5/2/1979	Proposed Installation and Operating Agreement of Ship Shoal Area Block 246	Installation and Operating Agreement by and between CNG Producing Company, Consolidated Gas Supply Corporation
land	0/15/1070	Field ("A" Platform)	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO
Land	9/15/1979	Joint Operating Agreement	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKU PRODUCTION CO, AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC, AND SAMEDAN OIL CORPORATION, NON-OPERATORS.
Land	12/1/1979	OFFSHORE OPERATING AGREEMENT	OFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANYand FLORIDA EXPLORATION COMPANY, ET AL
Land	1/1/1980	Joint Operating Agreement	Third Amendment to Operating Agreements, dated effective January 1, 1980, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company bf California.
l and	4/4/4004	Usit Occupios Assessed	Using Control of American Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annual Annu
Land	4/1/1981	Unit Operating Agreement	Unit Operating Agreement; dated April 1,1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship ShOperating Agreementl Blocks 206, 207, OCS-G:i523:ahd OCS-G 1523, respectively.
Land	4/22/1980	Joint Operating Agreement	Amendment to Operating Agreement, dated April 22, 1980, between Union Oil Company, of Califomia and, Amoco; Production Company.
Land	9/1/1981	Joint Operating Agreement	Offshore Operating Agreement (MP 108+) 9/1/1981
Land	4/28/1982	Letter Agreement	Letter Agreement dated April 28,1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NE/4) South Pass Area Block 61.
Land	1/1/1983	ORRI	Conveyance of Overriding Royalty Interests, dated effective January 1,1983, creating the Tel
			Offshore Trust, and granting an overriding royalty interest, equivalent to 25% net profits interest, in all of Tenneco Exploration, Ltd.'s oil and gas properties
Land	8/4/1983	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement effective August 4, 1984 BY AND BETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRIGGER AMI RESPONSIBILITY REGARDING FUTURE PURCHASE OR BID OF TRACTS COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY
Land	4/13/1984	Unit Operating Agreement	WD 27 28 Unit Operating Agreement Tenneco OP & Samedan et al as amended
Land	6/3/1985	Consent to Assign	Consent to Assignment of Interest, dated June 3,1985, between Tenneco Exploration, Ltd. and Texaco Inc., as Grantors of Consent, and Huffco Petroleum, as Assignor, and L. S. Holding Company, AE Investments, Inc., Colton Gulf COperating Agreementst, Inc., and Huffco 1982 Exploration Limited Partnership, as Assignees, assigning all of Huffco Petroleum's record title interest to the Assignees.
Land	3/3/1986	OA	Offshore Operating Agreement (All of Block 300 - A Wells) 3/3/1986
Land	5/1/1986	Assignment	Assignment, dated effective May 1,1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Plumb Offshore, Inc., subject to the reservation of an overriding royalty interest.
Land	7/1/1986	Joint Operating Agreement	Amendment to Operating Agreement, dated effective July 1, 1986,, between Amoco Production Company; Union Oil Company of California, and Mobil ProducingTexas & New Mexico, Inc.
Land	10/20/1986	UA	Unit Agreement 10/20/86 between Chevron USA Inc., Union Exploraiton partners, LTD, and Pennzoil Producing Company
Land	10/31/1986	Assignment	Assignment of Interest, dated effective October 31,1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Tenneco Oi! Company.
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OA	Operating Agreement 1/1/89
Land	5/2/1989	Letter Agreement	Letter Agreement, dated May 2, 1989, between Southern Natural Gas Company and Chevron U.S.A. Inc., concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities" for receipt points at various locations on the OCS, including Main Pass 77 'A' platform (as
Land	9/10/1990	FO	amended). Consent Sec. 10. Farmout Agreement (Forest - SS 291/300) 9/10/1990
Land	9/15/1990	OA	Offshore Operating Agreement (NW/4 NW/4 Blk 300 - B Wells) 9/15/1990
Land	10/1/1990	Joint Operating Agreement	RATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.
Land	10/1/1990	UOA	UA and Unit Operating Agreement dated 10/1/90 between Marathon Oil Co and Phillips Petroleum etal
Land	1/1/1991	PA	Offshore Participation Agreement, dated effectiveJanuary 1,1991, between Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc., BA A105.
Land	5/1/1991	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST ET AL
Land	10/1/1991	FO	FO and Operating Agreement dated 10/1/91 between Torch Energy Advisors Inc etal and Hall- Hosuton Oil Company
Land	4/1/1992	Unit Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development and. Production Operations on the South Pass Block 60 Unit (Blocks.6,17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended
Land	4/1/1992	Unit Agreement	Amendment to Unit Agreement. For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6,17,59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE/4 of the NW/4 of Block 61, OCS-G 1609, South. Pass Area.
Land	5/2/1992	ABOS	Agreement and Bill of Sale, dated effective May 2,1992, between Union Oil Company of California, as Seller, and The Northwestern Mutual Life Insurance Company and Hardy Oil & Gas USA Inc., as Buyers, selling 43.75% interest in the BA A-105 "A" Platform, equipment arid pipeline, to NW Mutual 31.25%, and Hardy 12.50%.
Land	5/15/1992	Unit Agreement	EC 331/332 Unit Agreement

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 429 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 852 of 995

Land	6/25/1992	Letter Agreement	Letter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).
Land	7/1/1992	FO	Farmout Agreement 7/1/1992
Land	7/1/1992	OA	Offshore Operating Agreement 7/1/1992
Land	1/1/1993	OA	Operating Agreement 1/1/1993
Land	2/15/1993	Letter Agreement	Letter Agreement, dated effective February 15, 1993, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron and Southern agree to amend and replace Exhibit "A" to that certain Letter Agreement, dated June 25, 1992 (described because) and the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the contro
Land	4/2/1993	ABOS	hereinabove). Bill of Sale, dated April 2, 1993, from Southern Natural Gas Company ("Southern") to Chevron U.S.A. Inc.("Purchaser"), whereby Southern sells to Purchaser certain Barton chart recorders and appurtenant equipment located at various on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).
Land	6/15/1993	GC 244 Unit Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development, and Production Operations on the Green Canyon Block 244 Unit (Contract No. 754393016) dated effective June 15, 1993, covering OCS-G 11043 (Green Canyon Block 244), OCS-G 12209 (Green Canyon Block 200), and OCS-G 12210 (Green Canyon Block 201).
Land	6/15/1993	Unit Operating Agreement	Unit Operating Agreement dated effective June 15, 1993 between Shell Offshore Inc and Marathon Oil Company, as successors in interest.
Land	8/16/1993	Joint Operating Agreement	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition
Land	12/20/1002	04	Company and Torch EnergyAdvisors Inc.
Land Land	12/30/1993 1/1/1994	OA Co-Development Agreement and Amendment to Unit Operating Agreement	WD 90, WD 103 Operating Agreements 12-30-1993 Co-Development Agreement and Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development Corp., et al
Land	2/10/1994	JDA	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.
Land	5/12/1994	Letter Agreement	Letter Agreement by and between CNG Producing Company and Columbia Gas Development Corporation
Land	6/1/1994	Joint Operating Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC,
Land	7/1/1994	OA	OPERATOR, AND DALEN RESOURCES OIL & GAS CO.
Land	7/7/1994	Letter Agreement	Operating Agreement 7/1/1974 LETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL
Land	7/15/1994	Letter Agreement	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY.
Land	10/19/1994	JDA	Joint Venture Development Agreement, dated October 19,1994", between Norcen Explorer, Inc. and Texaco Exploration and Production, Inc. forming a working-interest unit comprising portions of Ship. ShOperating Agreementl Block 206 and OCS-G 1523, Ship ShOperating Agreementl Block 207;
Land	11/16/1994	JDA	Joint Venture Development Agreement, dated November 16><1994, between Norcen.Explorer, Inc., Texaco Exploration and1 Production, Inc., Industries, TheiGeorge R. Brown Partnership, JOC Venture, LamarHunt Trust Estate, Mobil Oil Exploration SoProducingiSoutheast Inc.,-and Hunt Oil Company,.covering all of Blocks 206 and 207 Ship ShOperating Agreementl Area.
Land	11/30/1994	JDA	Amendment to Joint Venture Development Agreement, dated November'30,1994, between iNorcen Explorer, "Inc., Texaco Exploration, and Production; Inc., Hunt Industries, The George.RBrown Partnership, JOG Venture, Laniar Hunt Trust Estate, Mobil Oil Exploration & "Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement! Area.
Land	3/28/1995	Letter Agreement	LETTER AGREEMENT DATED MARCH 28,1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.
Land	4/6/1995	JDA	Amendment tp Joint Venture Development Agreement, dated April 6, 1995, between Norcen. Explorer, Inc., Texaco Exploration and Production; Inc., Hunt Industries, The George R. Brown, Partnership; JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration 8i Producing Southeast Inc., and Hunt Oil Company, covering; all of Blocks. 206 and 207 Ship ShOperating Agreementl Area.
Land	5/1/1995	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.
Land	8/16/1995	Letter Agreement	Letter Agreement by and between Columbia Gas Development and CNG Producing Company
Land	10/1/1995	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.
Land	12/14/1995	LOI	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC, AND PETROBRAS AMERICA, INC.
Land	3/7/1996	Conditional Letter of Acceptance to Exploration Agreement	Letter Agreement by and between Hardy Oil & Gas USA, Inc., British-Borneo Exploration by Hardy Oil & Gas USA, inc., British Borneo Exploration, Inc. and Zilkha Energy Company
Land	4/17/1996	Plan of Development	Plan of Development by and between Shell Offshore Inc, BP Exploration and Oil, Inc and marathon oil compnay dated effective 17 Apr 1996.
Land	8/26/1996	PSA	Purchase and Sale Agreement, dated August 26, 1996, between Amoco Production Company and Union Oil Company of California, EB 158/EB 159.
Land	9/1/1996	OA	Offshore Operating Agreement 9/1/1996

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 430 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 853 of 995

Land	9/3/1996	OA	Operating Agreement (depths below 9000' on VR 392 & VR 408; and all depths VR 407) 9/3/1996
Land	1/1/1997	OA	Operating Agreement eff. 1-1-97
Land	5/1/1997	Joint Operating Agreement	Amendment to Operating Agreement, dated effective May 1,1997, between GOM Shelf, LLC, and
			ChevronTexaco and Kerr-McGee Oil & Gas Corporation, amending Exhibit "A" to reflect a new division of interest.
Land	8/1/1997	UOA	EC 331/332 Unit Operating Agreement
Land	3/13/1998	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.
Land	4/1/1998	JVA	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN SHELL OFFSHORE, INC. AND ELF EXPLORATION INC. ET AL., as amended.
Land	4/1/1998	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.
Land	4/6/1998	Letter Agreement	LETTER (ELF OFFERS NIPPON PART OF THE COperating AgreementSTAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED
Land	4/6/1998	JVA	AMENDMENT TO JOINT VENTURE AGREEMENT- ELF ASSUMES COPERATING AgreementSTAL POSISTION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND COPERATING AgreementSTAL O&G CORPORATION.
Land	4/10/1998	FO	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN COPERATING AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	4/13/1998	Letter Agreement	LETTER- NIPPON TAKES ITS SHARE OF COperating AgreementSTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF EXPLORATION INC., COperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	11/5/1998	JVA	ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFSSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.
Land	2/9/1999	Joint Operating Agreement	Offshore Operating Agreement, dated February 9, 1999, between Ocean Energy, Inc. and Shell Offshore Inc., covering Vermilion 195, 196 and 207, as amended December 23, 1999 by that certain Letter Agreement regarding the sale of properties to McMoran Oil & Gas LLC, and further amended August 22, 2000, December 31, 2001 and September 15, 2010.
Land	12/1/1999	Assignment	Assignment of Record Title Leasehold Interest dated effective December 1, 1999 between Shell Offshore Inc., as Assignor, and McMoRan Oil & Gas LLC, as Assignee, covering OCS-G 19760, Vermilion Block 196
Land	11/1/1980	Joint Operating Agreement	Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Meidco, dated effective November 1, 1980, between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77>and 78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.
Land	12/15/1999	Letter Agreement	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation, regarding the OCS-G 4481 #A-23 Well, Main Pass Block 77, Main
Land	1/31/2000	FO	Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop Farmout Letter Agreement 1/31/2000
Land	8/4/2000	FO	Farmout Agreement 8/4/2000
Land	1/1/2001	Joint Operating Agreement	Fifth Amendment to Operating Agreements, dated effective January 1,, 2001, between Union Oil
Land	1/15/2001	Joint Operating Agreement	Company of California and 'Vastar Offshore,Inc Amendment to Operating Agreement,, dated January 15, .2001, between Union Oil Company,
			Amoco Production Company, and Vastar Offshore, Inc
Land	11/17/2000	PA	Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone
Land	3/1/2001	JDA	Joint Development Agreement with Operating Agreement, dated March 1, 2001, between Union Oil Company of California, Vastar Offshore, Inc. and Panaco, Inc., parts of EB 161 and 205.
Land	6/1/2001	OA	Offshore Operating Agreement 6/1/2001
Land	6/15/2001	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL
Land	6/15/2001	JDA	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND W&T OFFSHORE, INC, "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "IB".
Land	9/17/2001	Joint Operating Agreement	Joint Operating Agreement attached to and made part of that certain Farmout Agreement dated September 17, 2001 by and between Amoco Production Company (Samedan Oil Corporation was successor-in-interest to Amoco Production Company and subsequently merged with Noble Energy, Inc.; Fieldwood is successor-in-interest to Noble Energy, Inc.) and Mariner Energy, Inc.
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 66
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2282, South Marsh Island Block 132.
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 137
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 150
Land	11/1/2001	Joint Operating Agreement	Operating Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Aviara Energy Corporation
Land	11/1/2001	PA	Participation Agreement by and between Dominion Exploration & Production, Inc. and Aviara Energy Corporation
Land	3/15/2002	Bidding Agreement	BIDDING AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.
Land	8/23/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator
	<u>l</u>	ı	operator, and spinnaker exploration company, e.e.c., as non-operator

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 431 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 854 of 995

Land	8/30/2002	OA	SP 42 43 Operating Agreement LLOG and Pure et al
Land Land	9/1/2002 12/12/2002	Operating Agreement PA	Operating Agreement by and between Union Oil and Northstar Gulfsands PARTICIPATION AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE, INC. AND DAVIS
Land	12/12/2002	MOA	OFFSHORE, L.P. MEMORANDUM OF OPERATING AGREEMENT LLOG EXPLORATION OFFSHORE, INC. AND DAVIS
Lanu	12/12/2002	WOA	OFFSHORE, L.P.
Land	12/12/2002	Joint Operating Agreement	Joint Operating Agreement by and between Llog Exploraiton Offshore, Inc and Davis Offshore L.P. dated 12 Dec 02
Land	3/24/2003	FO	FARMOUT AGREEMENT BY AND BETWEEN NOBLE / KERR-MCGEE FARMOUT (MP 109) 3/24/2003
Land	3/31/2003	Letter Agreement	Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire^Non-Participating Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77.
Land	5/1/2003	Joint Operating Agreement	Key Production Company election. Offshore Operating Agreement dated May 1, 2003 between Magnum Hunter Production, Inc, and
Land	9/25/2003	Area of Mutual Interest Agreement	Westport Resourcs Corporation et al Area of Mutual Interest Agreement by and between Apache Corporation and Chevron USA
Land	1/1/2004	FO	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA INC. AND
Land	1/1/2004	Assignments	BP AMERICA PRODUCTION COMPANY. Assignment from BP Exploration and Production to Noble Energy Inc dated effective 1 Jan 04
			(Relevant PSA was excluded from NBL - FW Deal)
Land	2/1/2004	OA	VR 272 Operating Agreement eff/ 2-1-04 LLOG and ST Mary
Land Land	3/18/2004 3/25/2004	PSA JVA	PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, LLC Amendment to Joint Venture Development Agreement, dated. March 25, 2004 between
Lanu	3/23/2004	JVA	Anadarko E 8t P Company LP: Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleum, the George, RBrown Partnership LP, Offshore Investment , Cov and the Lamar Hunt Trust Estate,, whereby the Unit 'was expanded
Land	4/1/2004	Joint Operating Agreement	AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	4/1/2004	OA	Operating Agreement dated 4/1/04 between Newfield Exploration Co and Hunt Petroleum (AEC) Inc
Land	4/2/2004	Divestiture	ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.
Land	4/19/2004	FO	Farmout Agreement by and between Newfield Exploration Company and Westport Resources Company, as Owners of WC 73, and Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC as Owners of WC 72
Land	5/26/2004	Production Handling Agreement	Production Handling Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P. dated 26 May 2004 and as amended by (a) 1st Amendment dated 27 Jun 2005 (b) 2nd Amendment dated 6 Feb 2006 © 3rd Amendment dated 30 Jan 2008
Land	6/29/2004	Letter Agreement	LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.
Land	8/1/2004	OA Navisa	Operating Agreement 8/1/04
Land	8/11/2004	Notice	NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.
Land	8/24/2004	Letter Agreement	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams Field Services- Gulf COperating Agreementst Company, L.P.
Land	9/7/2004	Settlement and Release Agreement	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	10/6/2004	LOI	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	10/7/2004	EA	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	11/1/2004	FO	FO eff. 11/1/04 as Amended, between Newfield Exploration Company, Continental Land & Fur Co., Inc., KCS Resources, Inc., and Fidelity Oil Co., as Farmors, and Explore Offshore LLC as Farmee
Land	12/20/2004	Preferential Right Agreement	Purchase and Sale agreement by and between BP Exploration and Production Inc and Marathon Oil Company dated 20 Dec 2004
Land	1/1/2005	VUA	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.
Land	1/11/2005	Pref Right	Preferential Right Agreement dated 01/11/05 between BP and SOI for the acquisition of 49.999985% ofBP's 33.33333% interest at Troika.
Land	1/25/2005	Letter Agreement	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation,;as Seller> and Union Oil "Company-of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms'. NEVER CONSOMATED.
Land	2/1/2005	Letter Agreement	Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil, covering OCS-G 2589, South Marsh Island Block 137, asthe Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated January 1,1989 between Conoco Inc., Texaco Producing Inc. and CanadianOXY Offshore Production Company.
Land	2/28/2005	OA	JOperating Agreement eff. 2-28-05 b/b Peregrine O&G and Chroma Energy, et al; as amended
Land	8/2/2005	PSA	PURCHASE AND SALE AGREEMENT DATED AUGUST 2, 2005, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	9/12/2005	Notice	NOTICE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND DAVIS OFFSHORE, L.P.
Land	10/25/2005	OA	Operating Agreement 10-25-05
Land	1/19/2006	Letter Agreement	Letter Agreement, - dated January 19, 2006, between BP Exploration & Production Inc. and Union Oil Company of California:

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 432 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 855 of 995

_			
Land	2/22/2006	FO	Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006
Land	3/1/2006	ABOS	ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Coldren Resources LP as Assignee.
Land	10/30/2006	FO	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface.to the stratigraphic equivalent of
			100' below the deepest depth drilled in the #1 Well as proposed.
Land	4/3/2007	Confidentiality Agreement	Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore
Land	9/21/2007	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATIONand SENECA RESOURCES CORPORATION
Land	11/10/2007	Purchase and Sale Agreement	Purchase and Sale agreement by and between BP Exploration and Production Inc and W+T Offshore, Inc. dated9 Nov 2004 (Preempted by Shell and Marathon)
Land	5/14/2008	Notice	Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid out on March 3, 2008.
Land	10/1/2008	ORRI	OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY
Land	10/1/2008	Farmout Agreement	Farmout Agreement by and between Shell Offshore, Marathon Oil Company, Llog Exploraiton Offshore, Inc and Davis Offshore L.P. dated 1 Oct 2008
Land	2/15/2009	FO	Farmout Agreement dated February 15, 2009 between SPN Resources LLC and
Land	2/17/2009	Letter Agreement	Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, M.S.
Land	3/6/2009	Letter Agreement	OFFSHORE, INC. LETTER AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE,
Land	3/30/2009	PA	INC. AND DAVIS OFFSHORE, L.P. Participation Agreement dated March 30, 2009 between Helis Oil & Gas
Land	3/30/2009	Joint Operating Agreement	Company, L.L.C. , et al and Challenger Minerals Inc. Offshore Operating Agreement dated March 30 2009 between Helis Oil & Gas
			Company, L.L.C., Operator, and Houston Energy, LP, et al, Non-operators; as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 16, 2012
Land	3/30/2009	MOA	Memorandum of Offshore Operating Agreement and Financing Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C. et al
Land	12/14/2009	OPTION AGREEMENT	OPTION AGREEMENT b/b APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL
Land	2/1/2010	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET
Land	3/30/2010	Marketing Election	Ship ShOperating Agreementl 252 Marketing Election Letter dated March 30, 2010 (Helis Oil & Gas
Land	2/1/2011	ABOS	Company, L.L.C.) Assignment and Conveyance, dated effective February 1, 2011, between Harrigan Energy Partners, Inc., Assignor, and Chevron U.S.A. Inc^ as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities; pipelines, equipment, contracts,, etc., all as more fully described therein.
Land	4/21/2011	PSA	Asset Purchase and Sale Agreement, dated April 21, 2011, but made effective February 1, 2011, between SabcoOil and Gas Corporation, as Seller, and Chevron U.S.A. Inc., as Purchaser, whereby Purchaser acquired 0.63149% of 0.83922% of 8/8ths of Seller's right title and interest in the Lease, together with Seller's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein.
Land	4/21/2011	ABOS	Assignment and BUI of.Sale, dated April 21, 2011, but made effective February 1, 2011, between Sabco Oil and Gas Corporation, as Assignor/and Chevron U.S.A. Inc., as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein
Land	5/31/2011	Tolling Agreement	Tolling Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P. dated 31 May 2011 and as extended by (a) 1st Extension dated 30 Jun 2012 (b) 2nd Extension dated 30 Sept 2012
Land	6/3/2011	Notice	Apache Notice Letter, dated June 3, 2011, non-consented EB 159 #A-9 Well, Thru Tubing Gravel Pack GM 2-2.
Land	8/1/2011	ABOS	ABOS eff. 8-1-2011 b/b XTO Offshore Inc. ("Assingor") and Dynamic Offshore Resources, LLC ("Assignee")
Land	8/25/2011	PARTICIPATION AGREEMENT	PARTICIPATION AGREEMENT b/b APACHE CORPORATIONAND CASTEX OFFSHORE, INC., ET AL
Land	3/20/2012	Notice	Chevron's Notice to Apache Letter, dated March 20, 2012, EB 159 #A-I5 Well (GM-2-2 Sand)
Land	4/27/2012	РНА	conductor removal. Production Handling Agreement dated August 1, 2009 between SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers; as amended by agreement on April 27,
Land	5/1/2012		2012. ON CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATION and CASTEX
Land	6/1/2012	AGREEMENT PSA	OFFSHORE, INC., ET AL Ratification of Purchase and Sale Agreement by Holders of Preferential Right to Purchase, dated effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC, as Preferential Right Purchasers, affecting that certain Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer.
Land	6/1/2012	ABOS	Conveyance, Assignment and Bill of Sale, dated June 27,.2012 but made effective June 1, 2012, between Key Production Company, Inc., as Assignor, and Chevron U.S.A. be. and Dynamic Offshore Resources, LLC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73%.net).

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 433 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 856 of 995

Land	6/27/2012	PSA	Purchase and Sale Agreement, dated June 27, 2012 but made.effective June I, 2012, between Key Production Company, Inc.,. as 'Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's.right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS-G 448,1,), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc, all as
Land	8/1/2012	Throughput Capacity Lease Agreement	more.fully described therein. Fieldwood leases capacity to Arena for Barnacle Pipeline
			· · ·
Land	11/30/2012	Permit Agmt(incl Seismic)	Seismic Reprocessing and Data Use Agreement by and between Noble Energy, Inc and Apache Deepwater LLC dated 30 Nov 12 Letter Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis
Land	2/6/2013	Letter Agreement	Offshore L.P. dated 6 Feb 2013 re system upgrades
Land	3/15/2013	Exploration Venture	Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LLC, Apache Corporation and Pisces Energy LLC
Land	5/1/2013	Transportation Agreement	Transportation Agreement by and between Dynamic Offshore Resources NS, LLC, W&T Offshore, Inc., Hall-Houston Exploration IV, L.P., GOM Offshore Exploration I, LLC and PetroQuest Energy, LLC
Land	7/1/2013	Acquisition	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLCas Buyer and GOM SHELF LLC Dated as of July 18, 2013
Land	7/1/2013	Acquisition	Acquistion by and between Fieldwood Energy LLC and Callon Petroleum Operating Co.
Land	9/12/2013	Amendemnbt of Exhibit "D" to Unit Operating Agreement	Amends UOperating Agreement dated 04/13/1984 as amended 09/08/2011
Land	9/30/2013	Acquisition	Purchased GOM Shelf as a company from Apache
Land	10/7/2013	Election Letter Agreement PL 13 007 ST2 Well	Election Letter Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC
Land	11/1/2013	Purchase & Sale Agreement	Purchase and Sale Agreement by and between Noble Energy, Inc, Anadarko Petroleum, Anadarko US Offshore Corp and Eni Petroleum US LLC dated 1 Nov 13 as amended 21 July 2016 (but effective 1 Oct 14)
Land	12/1/2013	Acquisition	Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdings, Inc. and Fieldwood Energy LLC: Fieldwood purchased all companies listed with their assets which included Offshore and SandRidge Legacy South Texas and South Louisiana assets.
Land Land	12/30/2013 1/20/2014	Withdrawal Agreement Letter Agreement	Withdrawal Agreement by and between Fieldwood Energy LLC and Chevron U.S.A. Inc. Letter Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P. dated 20 Jan 2014 re settlement of reallOperating Agreementction
Land	3/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC and Black Elk Energy Offshore Operations, LLC: Leases where Fieldwood was the operator and Black Elk held interest. Exception is ST 53 where Black Elk was the Operator.
Land	4/16/2014	Settlment Agreement and Release	Settlement Agreementa nd Release - SS 198/VR 369/VR 408/ SP 8/13
Land Land	4/21/2014 4/28/2014	Production Handling Agreement Letter Agreement	For WD 27 "A" platform hadnling WD 28 production Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC,
Land	5/16/2014	Termination of Farmout Agreements	regarding Main Pass 77 Oil Imbalance Claim Terminates Farmouts dated 05.01.13 and 06.01.13
Land	6/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC and Davis Offshore L.P.
Land	6/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern Mutual Life Ins. Co:HIPS 13-III
Land	7/25/2014	Amendment and Ratification of Production Handling Agreement	Amend PHA for WD 27 "A" platform handling WD 28 production dated 04/21/14
Land	8/5/2014	Purchase and Sale Agreement	Equity Purchase Agreement by and between Davis Petroleum Acquisition Corp, Davis Offshore Partners, LLC< and Davis Offshore, L.P. and Fieldwood Energy Offshore dated 5 Aug 2014
Land	1/1/2015	Acquisition	by and between Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon Lindsey: Conversion of NPI to ORI for the WD 79/80/85/86 - fields
Land	1/1/2015	Acquisition	by and between Fieldwood SD Offshore LLC, Unocal Pipeline Companyand Union Oil Company of California : East Breaks 158/160 Fields
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC UNOCAL, and Chevron U.S.A. Inc. : GOM NOJV - Grand Isle/West Delta etc.
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc.: Troika Unit - GC 244, 200, 201
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Japex (U.S.) Corp.: WD 90 & WD 103
Land	1/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon Lindsey, : Net Profits Interest
Land	1/1/2015	Confidential Mutual Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon Lindsey,
Land	1/1/2015	Overriding Royalty Assignment	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc: Overridign Royalty Assignment
Land	1/13/2015	Acquisition	by and between Fieldwood Onshore LLC and Energy XXI Onshore, LLC: relative to (1) the transfer and ownership of certain existing leasehold rights, (2) the acquisition of additional leasehold rights, (3) the conduct of a 3-D geophysical survey and (4) the drilling, completion and operation of oil and/or gas wells relative to the lands outlined in Red on Exhibit "B" (the "Contract Area").
Land	4/1/2015	Assignment of Operating Rights Interest in Oil & Gas Lease	by and between Fieldwood Energy Offshore LLC, Peregrine Oil & Gas, LLC RTR Fund I, L.P, and Hall-Houston Exploration II, L.P.: Assignment of Operating Rights Interest in Oil & Gas Lease - GA 151 Operating Rights
Land	4/1/2015	Production Handling Agreement	by and between Bandon Oil and Gas, LP, Tana Exploration Company LLC, CSL Exploration LLC, GCER Offshore LLC and W&T Offshore, INC.: PHA
Land	5/14/2015	ORRI	Assignment of Overriding Royalty Interest from Knight Resources, LLC, in favor of Stat Energy & Consulting, Inc. dated May 14, 2015
Land	5/14/2015	ORRI	Assignment of Overriding Royalty Interest from Knight Resources, LLC, in favor of James A. Bibby dated May 14, 2015
Land	5/14/2015	ORRI	Assignment of Overriding Royalty Interest from Knight Resources, LLC, in favor of Clifford T. Crowe dated May 14, 2015
Land	6/18/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 434 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 857 of 995

Land	6/18/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015
Land	7/1/2015	Settlment Agreement and Release	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI Petroleum US LLC
Land	8/1/2015	Acquisition	and ENI US Operating Co. Inc.: SS 249 D-5 RIG Incident by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: MP 77, 78 and VK 251,
Lanu	0/1/2013	Acquisition	252, 340 Fields
Land	8/12/2015	Pipeline Modification Agreement	Relative to pipelines near SS 208 Seg #1849 and #882
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land Land	9/16/2015 12/1/2015	Withdrawal Agreement Acquisition	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal by and between Fieldwood Energy Offshore LLC, ENI US Operating Inc, and ENI Petroleum US
Lanu	12/1/2013	Acquisition	LLC: GA 151, SS 246, SS 247, SS 248, SS 249, SS 270, SS 271, VR 78, VR 313, WC 72, WC 100, WC
Land	12/1/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI US Operating Inc. and ENI Petrolem US LLC: Release and Settlement Agreement
Land	12/18/2015	Welll Operations Agreement	by and between Fieldwood Enegy Offshore LLC, Fieldwood Energy SP LLC, Arena Energy, LP, Arena Energy GP, LLC and Arena Energy Offshore, LP: WD 86 B-3 well
Land	3/14/2016	Completions Letter Agreement	by and between Fieldwood Energy Offshore LLC and Whitney Oil & Gas, LLC: SP #37 #3 well dually completed and no longer economic for Feildwood
Land	4/1/2016	Divestiture	by and between Fieldwood Energy Offshore LLC and Whitney Oil & Gas, LLC: Assignment of interest in the SP 37#3 J1 and J2 sands
Land	4/1/2016	Second Amendment of Production	by and between Fieldwood Energy Offshore LLC and Walter Oil & Gas Corporation : Second Amendment of Production Handling Agreement - East Breaks 165 A Platform
Land	4/25/2016	Handling Agreement Release and Settlement Agreement	Amendment of Production Handiling Agreement - East Breaks 165 A Platform by and between Fieldwood Energy LLC, Peregrine Oil & Gas, LP and Peregrine Oil & Gas II, LLC: Release and Settlement Agreement
Land	7/1/2016	Acquisition	by and between Fieldwood Energy Offshore LLC and JOC Venture: SS 246 JOC Withdrawal
Land	7/1/2016	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and All Aboard Development Corporation: Assignment All Aboard to Fieldwood
Land	7/1/2016	Assignment and Bill of Sale	Aboard to Heldowood by and between Fieldwood Energy Offshore LLC and JOC Venture: ABOS pursuant to JOC Venture withdrawal
Land	8/8/2016	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture Withdrawal
Land	9/13/2016	Agreement for Payment of Insurance	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Fieldwood agrees to pay
Land	12/14/2016	Charges Surrener of Interest Agreement	Monforte's insurance charges by and between Fieldwood Energy LLC and All Aboard Development Corporation: All Aboard
Land	1/1/2017	ABOS	Development Corp. surrender of interest by and between Fieldwood Enroy LLC and Lamar Hunt Trust Estate: Assignment made as result the Michael Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of t
Land	1/1/2017	Withdrawal Agreement	of Withdrawl from Operating Agreement by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter
Land	1/1/2017	ABOS	Agreement dated 6-15-2017 but effective 1/1/2017 by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement
Land	1/1/2017	ABOS	by wind between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result
Land	1/1/2017	Withdrawal Agreement	of Withdrawl from Operating Agreement by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	Agreement dated 6-15-2017 but effective 1/1/2017 by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	or Withdrawi from Operating Agreement by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result
Land	1/1/2017	ABOS	of Withdrawl from Operating Agreement by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	of Withdrawi from Operating Agreement by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter
Land	3/1/2017	Reinbursement Agreement	Agreement dated 6-15-2017 but effective 1/1/2017 by and between Fieldwood Energy LLC, W. & T. Offshore, Inc., Renaissance Offshore LLC,
Lond	2/4/2017	Dainhuman and A	Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subseaq Modification - Shell owned ST 300 Platform
Land	3/1/2017	Reinbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subseaq Modification - Shell owned ST 300 Platform
Land	3/30/2017	Letter of No Objection	Shell owned 51 300 Platform Fieldwood agreed to COX request/letter of no objectin to allow cox to produce its EI 64# 9 well. Fieldwood is the operator of SW/4 of EI 53
Land	1/1/2018	Acquisition	by and between Fieldwood Energy SP LLC and Knight Resources LLC: Acquisition of Knight's interest in the SS 252 #F-4
Land	1/2/2018	Letter Agreement	Interest in the 55 252 #F-4 by and between Fieldwood Energy LLC and EXXI GOM, LLC: Governs participation in WD 73 C-27 McCloud drill well
Land	4/1/2018	Purchase and Sale Agreement	Purchase and Sale agreement by and between Fieldwood Energy LLC and Marathon Oil Company dated 20 June 2018 and effective 1 April 2018
Land	4/11/2018	F40 Cost Memorialization Agreement	by and between Fieldwood Energy LLC and EXXI GOM, LLC: WD 73 C-27 Well McCloud F-40
	1	1	Reservoir memorialization of drilling costs, etc.

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 435 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 858 of 995

Land	4/11/2018	West Delta 73 C-27 "MCCLOUD" F-40	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: West Delta 73 C-27
		Sand Reservoir A	"MCCLOUD" F-40 Sand Reservoir A - Letter Agreement
Land	5/21/2018	Consent to Assign	Consent to Assignment by and Between Fieldwood Energy, Noble Energy and Eni Petroleum 21 May 2018 governing transition from NBL to Fieldwood Ownership of Neptune
Land	5/22/2018	Consent to Assign	Consent to Assignment by and Between Fieldwood Energy, Noble Energy andAnadarko Petroleum Corporation dated 22 May 2018 governing transition from NBL to Fieldwood Ownership of Neptune
Land	8/1/2018	Acquisition	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech's Interest in the SS 271 Unit (SS 247,248,249)
Land	8/1/2018	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws from SS 271 Unit
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: ABOS pursuant to Entech Enterprises Withdrawal
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: ABOS pursuant to Entech Enterprises Withdrawal
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdrawal and settlement
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdrawal and settlement
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Enterprises withdrawal & settlemnet
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Enterprises withdrawal & settlemnet
Land	9/18/2018	Constuction and Operating Agreement for the Interconnect Pipeline	
Land	12/5/2018	Escrow Agreement	Escrow Agreement by and between Anadarko Offshore LLC, Eni Petroleum US LLC and Noble
	12/3/2010	Ession rigited ment	Energy, Inc dated 5 December 2013 and amended by that first amendment dated 5 Dec 2018
Land	12/10/2018	Confidentiality Agreement	Confidentiality Agreement by and between Fielwdood Energy LLC and Exxon Mobil Corporation
Land	2/8/2019	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Richard Schmidt, as Trustee for the Black Elk Litigation Trust and the Black Elk Liquidating Trust: Pursuant to that certain Stipulation and Agreed Order including Terra Point Petroleum LLC
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and ANKOR
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Sa nare
Land	4/30/2019	CPHTA Extension Letter Agreement	by and between Fieldwood Energy Offshore LLC, ANKOR E&P Holidng Corporation and Orinoco
Land	6/10/2019	Confidentiality Agreement	Natural Resources LLC :Ankors production from MC 21 processed at SP 60 by and between Fieldwood Energy LLC and TRANSCONTINENTAL GAS PIPELINE COMPANY:
Land	7/1/2019	Divestiture	Confidentiality Agreement: by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Fieldwood Divestiture of WD
Land	7/1/2019	Farmout Agreement	73 Field Interests in the F40 Sands By and between W & T Offshore, Inc. and Dynamic Offshore Resources NS, LLC and Peregrine Oil
Land	7/1/2019	Assignment and Bill of Sale	and Gas II, LLC and GOM Energy Venture I, LLC by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Assignment and Bill of Sale
Land	7/1/2019	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Assignment and Bill of Sale
Land	7/2/2019	Letter Agreement	By and between W & T Offshore, Inc. and Dynamic Offshore Resources NS, LLC and Peregrine Oil
Land	8/28/2019	CPHTA Extension Letter Agreement	and Gas II, LLC and GOM Energy Venture I, LLC Extension to 04/30/2019 Letter Agreement. Ankors production from MC 21 processed at SP 60
Land	11/1/2019	Amendment No. 3 to CPHYA, PHA and Transportation Agreement	by and between Fieldwood Energy Offshore LLC and Fieldwood Energy Offshore LLC as Processor and ANKOR Energy LLC, ANKOR E&P Holdings Coporation, KOA Energy LP and Sanare
Land	2/13/2020	CPHTA Subsea Tie-in Deadline Extension	Energy Partners, LLC as Producer by and between Sanare Energy Partners, Fieldwood Energy LLC, ANKOR E&P Holidngs
Land	4/23/2020	Letter Agreement CPHTA Subsea Tie-in Deadline Extension	Corporation and KOA Energy LP by and between Sanare Energy Partners, Fieldwood Energy LLC, ANKOR E&P Holidngs
Land	01/01/1994, 04/08/1994	Letter Agreement Unit Operating Agreement	Corporation and KOA Energy LP U nit Operating Agreement by and between CNG Producing Company, Columbia Gas
Lanu	01/01/1994, 04/08/1994	Oilt Operating Agreement	Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation; and Forest Oil Corporation and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")
PHA SP 60F/MC 21	4/29/2005	CONSTRUCTION, PRODUCTION HANDLING AND TRANSPORTATION AGREEMENT	PHA by and between Fieldwood and ANKOR E&P HOLDINGS CORPORATION and ANKOR E&P HOLDINGS CORPORATION
PHA SM 278/SM 257	1/1/2008	PRODUCTION HANDLING AGMT	PHA by and between Fieldwood and HELIS OIL & GAS CO and HELIS OIL & GAS CO
LEASE OF PLATFORM SPACE	10/10/1984	Platform Space Rental Agreement SMI 268A Platform10/01/2020 - 11/30/2021	A-LOPS- SM268A by and between Fieldwood and American Panther, LLC and American Panther, LLC
LEASE OF PLATFORM SPACE	10/25/1985	Lease of Platform Space	ALOPS-WD86A by and between Fieldwood and Texas Eastern Transmission and Texas Eastern Transmission
LEASE OF PLATFORM SPACE	9/1/1997	09/01/2020 - 8/30/2021	A-LOPS-WD79A by and between Fieldwood and PANTHER AS COUNTRACT OPERATOR FOR VENICE GATHERING SYSTEM and PANTHER AS COUNTRACT OPERATOR FOR VENICE GATHERING SYSTEM
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-11 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-14 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 436 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 859 of 995

LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGAG OF ALTOMA PAICE LIGA				
150.00 FT APPENDIX SECTION 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00	LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET
INCLUDE FOR ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCOUNTS AND ACCO	LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	
Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Joseph Biology Jose	LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-27 by and between Fieldwood and TAMPNET and TAMPNET
	LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET
SASE OF PARTMEND PACE 141/2009 SASE OF PARTMEND PACE SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS SACE ALL COMMINION AND ADDRESS ADDRESS SACE ALL COMMINION AND ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRES	LEASE OF PLATFORM SPACE	9/1/1997	LEASE OF PLATFORM SPACE	VEN104-LOPS by and between Fieldwood and Panther as Contract Operator for Venice Gathering System and Panther as Contract Operator for Venice Gathering System
### PRODUCTION AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR AND COLOR A	LEASE OF PLATFORM SPACE	4/15/1968	LEASE OF PLATFORM SPACE	KIN129-LOPS by and between Fieldwood and KINETICA DEEPWATER EXPRESS, LLC and KINETICA
### PRODUCTION HANDLING ADMY 10/2007 PRODUCTION HANDLING AGENTANY 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2007 10/2		1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA El312-SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL
### PRODUCTION HANDLING AGESTAMENT	PRODUCTION HANDLING AGMT	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA EI312-SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL
PRODUCTION HANDLING AGAIN INC. PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATION PRODUCTION HANDLING AGAINATIO	PRODUCTION HANDLING AGMT	1/1/2007	PRODUCTION HANDLING AGREEMENT	
MIGOLICTION MADILING AGMENT (MATCHING AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT AND AGMENT	PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	
PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-2009 PRODUCTION WASCURE ADMT 1992-	PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and MP GULF OF MEXICO, LLC and
PRODUCTOR HANDLING AGAIT 17/19/2003 PRODUCTOR PROCESSING HANDLING PAR SISPCEISIZES by and between Friedwood and FVE and FVE PRODUCTOR PROCESSING HANDLING PAR SISPCEISIZES by and between Friedwood and FVE and FVE PRODUCTOR PROCESSING HANDLING PAR SISPCEISIZES by and between Friedwood and FVE and FVE PAR SISPCEISIZES by and between Friedwood and FVE and FVE PAR SISPCEISIZES by and between Friedwood and FVE and FVE PAR SISPCEISIZES by and between Friedwood and FVE and FVE PAR SISPCEISIZES by and between Friedwood and FVE PAR SISPCEISIZES by and between Friedwood and FVE PAR SISPCEISIZES by and between Friedwood and FVE PAR SISPCEISIZES by and between Friedwood and FVE PAR SISPCEISIZES by and between Friedwood and FVE PAR SISPCEISIZES by and between Friedwood and FVE PAR SISPCEISIZES by and between Friedwood and FVE PAR SISPCEISIZES by and between Friedwood and FVE PAR SISPCEISIZES by and between Friedwood and FVE PAR SISPCEISIZES by and between Friedwood and FVE PAR SISPCEISIZES by and between Friedwood and FVE PAR SISPCEISIZES by and between Friedwood and FVE PAR SISPCEISIZES by and between Friedwood and FVE PAR SISPCEISIZES by and between Friedwood and VR PAR SISPCEISIZES by and between Friedwood and VR PAR SISPCEISIZES by and between Friedwood and VR PAR SISPCEISIZES by and between Friedwood and VR PAR SISPCEISIZES by and between Friedwood and VR PAR SISPCEISIZES by and between Friedwood and VR PAR SISPCEISIZES by and between Friedwood and VR PAR SISPCEISIZES by and between Friedwood and VR PAR SISPCEISIZES by and between Friedwood and VR PAR SISPCEISIZES by and between Friedwood and VR PAR SISPCEISIZES by and between Friedwood and VR PAR SISPCEISIZES by and between Friedwood and VR PAR SISPCEISIZES by and between Friedwood and VR PAR SISPCEISIZES by and between Friedwood and VR PAR SISPCEISIZES by and between Friedwood and VR PAR SISPCEISIZES by and between Friedwood and VR PAR SISPCEISIZES by and between Friedwood and VR PAR SIS	PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	
PRODUCTION HANDLING AGAIT 12/39/2003 PRODUCTION PRODUCTION HANDLING AGAIT 12/39/2003 PRODUCTION HANDLING AGAIT 12/39/2003 PRODUCTION HANDLING AGAIT 12/39/2003 PRODUCTION HANDLING AGAIT 12/39/2003 PRODUCTION HANDLING AGAIT 12/39/2003 PRODUCTION HANDLING AGAIT 12/39/2003 PRODUCTION HANDLING AGAIT 12/39/2003 PRODUCTION HANDLING AGAIT 12/39/2003 PRODUCTION HANDLING AGAIT 12/39/2003 PRODUCTION HANDLING AGAIT 12/39/2003 PRODUCTION HANDLING AGAIT 12/39/2003 PRODUCTION HANDLING AGAIT 12/39/2003 PRODUCTION HANDLING AGAIT 12/39/2003 PRODUCTION HANDLING AGAIT 12/39/2003 PRODUCTION HANDLING AGAIT 12/34/39/2003 PRODUCTION HANDLING AGAITEMENT S. 3335/33/37/34 by and between Freidwood and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc. and W & T Offshore, inc.	PRODUCTION HANDLING AGMT	12/19/2003		PHA EI342C-EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT 1/27/2003 PRODUCTION HANDLING AGMT 1/27/2003 PRODUCTION HANDLING AGMT 1/27/2003 PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION HANDLING AGMT PRODUCTION	PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING	PHA EI342C-EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT 1747/2005 PRODUCTION HANDLING AGMEEMENT Cand Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator LLC and Agache Despivator L	PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING	1
AGREMENT/REFUNE/Sworting PRODUCTION HANDLING AGREEMENT RING-OD RODUCTION HANDLING AGR		1/21/2005		
PRODUCTION HANDLING AGMT IND-COD PRODUCTION HANDLING AGMENT INT-SEZ by and between Feldewood and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc. and W. & T Offshore, inc.		1,31,2003	AGREEMENT(NEPTUNE)Swordfish	Those of the second and Apacile Second Research Lee and Apacile Second Research Lee
PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLING AGREEMENT PROD	PRODUCTION HANDLING AGMT	7/18/2002		HI A-582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC
PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLING AGAIT PRODUCTION HANDLIN	PRODUCTION HANDLING AGMT	11/14/1996	PRODUCTION HANDLING AGREEMENT	EC 349 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
### PRODUCTION HANDLING AGENT	PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	SS 315A3/ST 314 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT (Non-Op) PRODUCTION HANDLING AGMEEMENT S. 380 BSSSS0 by and between Fieldwood and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and W & T Offshore, inc., and w & T Offshore, inc., and w & T Offshore, inc., and w & T Offshore, inc., and w & T Offshore, inc., and will be the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the World in the Wor	PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	SS 315A3/ST 314 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGREEMENT S/\$7000 PRODUCTION HANDLING AGREEMENT S/\$7000 Marketing Gas - Transport J2/J2013 IT Transport Contract IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport J2/J2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport J2/J2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport J2/J2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport J2/J2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport Marketing Gas - Transport J2/J2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport Marketing Gas - Transport J2/J2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport Marketing Gas - Transport J2/J2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport Marketing Gas - Transport J2/J2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport Marketing Gas - Transport J2/J2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport J2/J2013 IT Transport Contract by and Detween Fieldwood Energy LLC and Transco Marketing Gas - Transport J2/J2013 IT Transport Contract by and Detween Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport J2/J2013 IT Transport Contract IT Transport Contract by and Detween Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport Marketing Gas - Transport J2/J2013 IT Transport Contract IT Transport	PRODUCTION HANDLING AGMT	6/13/1996	PRODUCTION HANDLING AGREEMENT	SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
Marketing Gas - Transport 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco Contract Marketing Gas - Transport 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC	PRODUCTION HANDLING AGMT	5/5/2009	PRODUCTION HANDLING AGREEMENT	
Marketing Gas - Transport 12/1/2013 IT Transport Contract thy and between Fieldwood Energy LLC and Transco on Marketing Gas - Transport 12/1/2013 IT Transport Contract thy and between Fieldwood Energy LLC and Transco on Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract thy and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract thy and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract thy and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract thy and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract thy and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract thy and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract thy and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract thy and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract thy and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract thy and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract thy and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract thy and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract thy and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract thy Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract thy Energy LLC and Energy LLC and Energy LLC and Energy LLC and Contract thy Energ	,	12/1/2012	IT Transport Contract	
Marketing Gas - Transport All/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco on Transco Marketing Gas - Transport All/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport All/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport All/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport All/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport All/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport All/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport All/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport All/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport All/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport All/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport All/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport All/2013 IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport All/2005 IT Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport All/2005 IT Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport All/2005 IT Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport All/2005 IT Contract by and between Fieldwood Energy LLC and Contract by Energy Energy Energy Energy Energy Energy Energy Energy Energy Ene				
Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Tra				
Marketing Gas - Transport 12/1/2013 TT Transport Contract TT Transport Contract thy and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 TT Transport Contract TT Transport Contract TT Transport Contract the Transport Contract TT Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transport Contract the Transpor				
Marketing Gas - Transport 17/1/2013 17 Transport Contract 17 Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 17/1/2013 17 Transport Contract 17 Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 17/1/2013 17 Transport Contract 17 Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 17/1/2013 17 Transport Contract 17 Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 17/1/2013 17 Transport Contract 17 Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 17/1/2013 17 Transport Contract 17 Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 17/1/2013 17 Transport Contract 17 Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 17/1/2013 17 Transport Contract 17 Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 17/1/2013 17 Transport Contract 17 Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 17/1/2013 17 Transport Contract 17 Transport Contract by and between Fieldwood Energy LLG and Transco and Transco 18/1/2005 18 Gas Gathering Agreement 18 Gas Gathering Agreement 19 Gis Sathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLG and CPM Midstream, Daulphin Island 18 Gathering Partners 19 Gis Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLG and Contract 17 Transport Contract by and between Fieldwood Energy LLG and Contract 18 Transport Contract by and between Fieldwood Energy LLG and Kinetica Midstream, Daulphin Island 18 Gathering Partners 18 Gathering Partners 18 Gathering Partners 18 Gathering Partners 18 Gathering Partners 18 Gathering Partne				
Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 12/1/2013 Marketing Gas - Transport 12/1/2005 Gas Gathering Agreement 12/1/2005 Gas Gathering Agreement 12/1/2005 Gas Gathering Agreement 12/1/2005 Gas Gathering Agreement 12/1/2005 Gas Gathering Agreement 12/1/2005 Gas Gathering Agreement 12/1/2005 Gas Gathering Agreement 12/1/2005 Gas Gathering Agreement 12/1/2005 Gas Gathering Agreement 12/1/2005 Gas Gathering Agreement 12/1/2005 Gas Gathering Agreement 12/1/2005 Gas Gathering Agreement 12/1/2005 Gas Gathering Agreement 12/1/2005 Gas Gathering Agreement 12/1/2005 Gas Gathering Agreement 12/1/2005 Gas Gathering Agreement 12/1/2005 Gas Gathering Agreement 12/1/2005 Gas Gathering Agreement 12/1/2005 Gas Gathering Agreement 12/1/2006 Gas Gathering Agreement 12/1/2007 Gathering Gas - Transport 12/1/2007 To Tathering 17 Transport Contract 17 Transport Contract by and b	Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLG and Transco and Transco Marketing Gas - Transport 12/1/2013 Marketing Gas - Transport 12/1/2005 Gas Gathering Agreement 10/65 Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners 12/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners 12/1/2013 IT Gathering by an Detween Fieldwood Energy LLC and Texas Eastern 12/1/2013 IT Gathering by an Detween Fieldwood Energy LLC and Texas Eastern 12/1/2013 IT Gathering by an Detween Fiel				
Marketing Gas - Transport 1/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 1/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 1/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 1/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 1/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 1/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 1/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 1/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 8/1/2005 Gas Gathering Agreement OLDS Gathering Agreement for Swordfish-Neeptune by and between Fieldwood Energy LLC and OLD Midstream, Daulphin Island Gathering Partners OLD Midstream, Daulphin Island Gathering Partners 1/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and OLD Midstream, Daulphin Island Gathering Partners 1/1/2013 IT Transport Contract by and between Fieldwood Energy LLC and Contract by and between Fieldwood Energy LLC and Contract by and between Fieldwood Energy LLC and Contract by Contract by Energy Energy Energy Energy LLC and Contract by Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy Energy				
Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport IT Transport				
Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport Contract IT Transport IT Contract IT Transport Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Transport IT Contract IT Contract IT Transport IT Contract IT Contract IT Contract IT Contract IT Contract IT Contract IT Contract IT Contract IT Contract IT Contract IT Contract IT Contract IT Contract IT Contract IT Contract IT Contract IT Contract IT Contract			·	
Marketing Gas - Transport 12/1/2013 Transport Contract Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 Transport Contract Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport 12/1/2013 Transport Contract Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Transport Contract by and between Fieldwood Energy LLC and Transco and Transco DIGS Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP M				
Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco Marketing Gas - Transport S/1/2005 Gas Gathering Agreement DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and Transco and Transco DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners B/1/2005 Gas Gathering Agreement DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners B/1/2005 Gas Gathering Agreement DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Rarners B/1/2005 Gas Gathering Agreement DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC Agreement DEPARTMENT OF A SWORD ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY ENERGY EN				
Marketing Gas - Transport 8/1/2005 Gas Gathering Agreement DIGS Gathering Agreement Sowordfish-Neptune by and between Fieldwood Energy LLC and Transco and Transco DIGS Gathering Agreement Sowordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners Agriculture Sowordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Agreement or Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners DCP Midstream, Daulphin Island Gathering Partners DCP Midstream, Daulphin Island Gathering Partners DCP Midstream, Daulphin Island Gathering Partners DCP Midstream, Daulphin Island Gathering Partners DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners DCP Midstream Partners DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream Agreement of Swordfish-Neptune by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream Energy, LLC and Kinetica Midstream Energy, LLC DCP Midstream, Daulphin Island Gathering Partners DCP Midstream, Daulphin Island Gathering Partners DCP Midstream, Daulphin Island DCP Midstream, Daulphin Island DCP Midstream, Daulphin Island DCP Midstream, Daulphin Island DCP Midstream, Daulphin Island DCP Midstream, Daulphin Island DCP Midstream, Daulphin Island DCP Midstream, Daulph				
Marketing Gas - Transport 8/1/2005 Gas Gathering Agreement DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners B/1/2005 Gas Gathering Agreement DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 1/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 1/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and LIGH ISLAND OFFSHORE SYSTEM, ILC Marketing Gas - Transport 1/1/1995 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, ILC Ma				
Marketing Gas - Transport 8/1/2005 Gas Gathering Agreement DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners B/1/2005 Gas Gathering Agreement DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf Minetica Midstream Energy, LLC Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf Minetica Midstream Energy, LLC Marketing Gas - Transport 11/1/1995 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, It and HIGH ISLAND OFFSHORE SYSTEM, Itc IT Transport Contract by and between Fieldwood Energy LLC and	Marketing Gas - Transport			DIGS Gatheirng Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island
Marketing Gas - Transport 8/1/2005 Gas Gathering Agreement DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC and Energy LLC and Kinetica Midstream Energy, LLC and Energy LLC and Kinetica Midstream Energy, LLC and Energy LLC and Kinetica Midstream Energy, LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC and Energy LLC	Marketing Gas - Transport	8/1/2005	Gas Gathering Agreement	DIGS Gatheirng Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island
Marketing Gas - Transport 12/1/2013 IT Transport Contract IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 2/1/2019 Pool Agreement Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline C	Marketing Gas - Transport	8/1/2005	Gas Gathering Agreement	DIGS Gatheirng Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island
Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 2/1/2019 Pool Agreement Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP Marketing Gas - Transport 11/1/1995 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc Marketing Gas - Transport 11/1/1995 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc Marketing Gas - Transport 11/1/1995 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc Marketing Gas - Transport 11/1/1995 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc Marketing Gas - Transport 11/1/1995 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by an	Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas
Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 2/1/2019 Pool Agreement Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP Marketing Gas - Transport 11/1/1995 IT Transport Contract TT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc Marketing Gas - Transport 11/1/1995 IT Transport Contract TT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc Marketing Gas - Transport 11/1/1995 IT Transport Contract TT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc Marketing Gas - Transport 11/1/1995 IT Transport Contract TT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc Marketing Gas - Transport 11/1/1995 IT Transport Contract TT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE	Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and
Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 2/1/2019 Pool Agreement Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP Marketing Gas - Transport 11/1/1995 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc Marketing Gas - Transport 11/1/1995 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc Marketing Gas - Transport 11/1/1995 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc Marketing Gas - Transport 11/1/1995 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE	Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and
Marketing Gas - Transport 4/1/2020 IT Gathering IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC Marketing Gas - Transport 2/1/2019 Pool Agreement Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP Marketing Gas - Transport 11/1/1995 IT Transport Contract SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc Marketing Gas - Transport 11/1/1995 IT Transport Contract TT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc Marketing Gas - Transport 11/1/1995 IT Transport Contract TT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc Marketing Gas - Transport 11/1/1995 IT Transport Contract TT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc Marketing Gas - Transport 11/1/1995 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE	Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and
Marketing Gas - Transport 2/1/2019 Pool Agreement Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE SYSTEM, Ilc AND OFFSHORE	Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and
SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc Marketing Gas - Transport 11/1/1995 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IIT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc Marketing Gas - Transport 11/1/1995 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IIT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE	Marketing Gas - Transport	2/1/2019	Pool Agreement	Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and
Marketing Gas - Transport	Marketing Gas - Transport	11/1/1995	IT Transport Contract	<u> </u>
Marketing Gas - Transport	Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE
Marketing Gas - Transport 11/1/1995 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE	Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE
Marketing Gas - Transport 11/1/1995 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE	Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE
Marketing Gas - Transport 11/1/1995 IT Transport Contract IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE	Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE
	Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 437 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 860 of 995

Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE
Marketing Gas - Transport	11/1/1995	IT Transport Contract	SYSTEM, lic and HIGH ISLAND OFFSHORE SYSTEM, lic IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE
Marketing Gas - Transport	11/1/1995	IT Transport Contract	SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE
Marketing Gas - Transport	11/1/1995	IT Transport Contract	SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIC IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE
Marketing Gas - Transport	11/1/1995	IT Transport Contract	SYSTEM, lic and HIGH ISLAND OFFSHORE SYSTEM, lic IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE
Marketing Gas - Transport	11/1/1995	IT Transport Contract	SYSTEM, lic and HIGH ISLAND OFFSHORE SYSTEM, lic IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE
Marketing Gas - Gathering	4/1/2020	IT Gathering	SYSTEM, IIc and HIGH ISLAND OFFSHORE SYSTEM, IIc IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and
Marketing Gas - Gathering	4/1/2020	IT Gathering	Kinetica Midstream Energy, LLC IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and
Marketing Gas - Transport	12/1/2013	IT Transport Contract	Kinetica Midstream Energy, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	and Kinetica Energy Express, LLC IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC
		·	and Kinetica Energy Express, LLC
Marketing Gas - Transport	8/7/2009	IT Transport Contract - "IT Discount Life of Reserves"	Stingray - WC 485, WC 507 \$.13 discount Life Of Reserve Dedicaiton by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas - Transport	10/1/2019	FT -2 Transport	FT -2 Transport by and between Fieldwood Energy LLC and Venice Gathering and Venice Gathering
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	4/1/2010	FT -2 Transport	FT -2 Transport by and between Fieldwood Energy Offshore, LLC and Nautilus Pipeline Company
Marketing Gas - Transport	12/12013	IT Transport Contract	and Nautilus Pipeline Company Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/12013	IT PR Transport Contract	and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin West PTR Transprt, max rate - all receipt points by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-Transport	Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin
Marketing Gas - Transport	12/1/2013	·	Pipeline Company and Sea Robin Pipeline Company
		IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde -Flash-Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde -Flash-Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde -Flash-Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	TREtrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	Pipeline Company and Sea Robin Pipeline Company IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin
Marketing Gas - Transport	10/1/2011, disoucnt letter	IT-PTR Transport plus discount letter	Pipeline Company and Sea Robin Pipeline Company Searobin WestIT PTR Contract for Discount SMI 142 and SMI 140 by and between Fieldwood
	9/16/2011	letter	Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	10/1/2011	IT Transport Contract	Searobin West Pipeline - sandridge /Dynamic IT transport plus Discount letter for SMI 142 and SMI 40 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	10/1/2011	IT-Retrograde Transport	SearobinWest Pipeline - sandridge /Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	8/1/2008	Gas Gathering Agreement-Amendment	DIGS Gatheirng Agreement for Swordfish-Neptune - Amendment adds Burlingtion Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2008	Gas Gathering Agreement-Amendment	and DCP Midstream, Daulphin Island Gathering Partners DIGS Gatheirng Agreement for Swordfish-Neptune - Amendment adds Burlingtion Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2008	Gas Gathering Agreement-Amendment	DIGS Gatheirng Agreement for Swordfish-Neptune - Amendment adds Burlingtion Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement	DIGP - FT2 & Reserve Dedication - Swordfish Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement	DIGP - FT2 & Reserve Dedication - Swordfish Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement	DIGP - FT2 & Reserve Dedication - Swordfish Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 861 of 995

Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement - Amendment	DIGP - FT2 & Reserve Dedication - Swordfish Neptune - Amendment Adds Burlington Resourses WI; plus 2 more amendments Revising MDQ by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement - Amendment	DIGP - FT2 & Reserve Dedication - Swordfish Neptune - Amendment Adds Burlington Resourses WI; plus 2 more amendments Revising MDQ by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement - Amendment	DIGP - FT2 & Reserve Dedication - Swordfish Neptune - Amendment Adds Burlington Resourses WI; plus 2 more amendments Revising MDQ by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/7/2009	IT Transport Contract - "IT Discount Life of Reserves"	Stingray - WC 485, WC 507 \$.13 discount Life Of Reserve Dedicaiton by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas-Transport	12/18/1997	FT - Transport	Venice Gatheing Firm Transport with Disount \$.05, WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Transport	1/1/2001	FT - Transport	Venice Gatheing Firm transport Max rate WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Gathering	11/1/2006	IT Transport	Venice Gathering, WD 39 Effective date 11/1/2006 WD 64 Effective 11/1/2010 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015		Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	·	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin PI by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 439 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 862 of 995

Service Agreement	11/1/2015	South Pass Dehydration Service	Provides for certain monitoring, maintenance and repais for the South Pass Dehydration Station
Service Agreement	11/1/2013	Agreement as amended	on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Ownership and Operating	3/6/1974	Construction and Operating Agreement	Provides for the construction and operation of the onshore separation facility which is connected
Agreement		for Onshore Separation Facility Cameron Parish, Louisiana as amended	to the facilites of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stinray by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Ownership and Operating Agreement	3/6/1974	Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stinray by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A $$
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Construction and Operating Agreement	10/22/1976	Agreement for the Construction and Operation of the Blue Water Gas Plant Acadia Parish, Louisiana	Processing of Owners' gas all in accordance with agreements by and between Fieldwood Energy LLC and EnLink Midstream Operating, LP and EnLink Midstream Operating, LP
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Dynamic Offshore Resources, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Sandridge Offshore, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Sandridge Offshore, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and
Oil Purchase and Sale Agreement/Transport	8/1/2018	Oil Purchase and Sale Agreement between Fieldwood Energy Offshore LLC and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Memorandum of Agreement	8/1/2020	Memorandum of Agreement Between Fieldwood Energy Offshore LLC and Poseidon Oil Pipeline Company LLC	Memorandum of Agreement by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	6/1/2003	Oil Gathering Agreement Between Westport Resources Corporation Noble Energy Inc	Crude Oil Transport. by and between Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 863 of 995

Oil Purchase and Sale Agreement/Transport	7/15/2003	Oil Purchase and Sale Agreement Between Westport Resources Corporation Mariner Energy Inc Noble Energy Inc and Poseidon Oil Pipeline	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	7/1/2005	Company LLC Oil Gathering Agreement	Crude Oil Transport. by and between Fieldwood Energy LLC and Main Pass Oil Gathering
Oil Gathering Agreement	7/1/2005	Oil Gathering Agreement	Company and Main Pass Oil Gathering Company Crude Oil Transport. by and between Fieldwood Energy LLC and Main Pass Oil Gathering Crude Oil Transport. by and between Fieldwood Energy LLC and Main Pass Oil Gathering
Oil Gathering Agreement	7/1/2005	Oil Gathering Agreement	Company and Main Pass Oil Gathering Company Crude Oil Transport. by and between Fieldwood Energy LLC and Main Pass Oil Gathering
			Company and Main Pass Oil Gathering Company
Reimbursement Agreement	1/21/2019	Pigging Service Reimbursement Agreement	Reimbursement Agreement by and between Fieldwood Energy LLC and Main Pass Oil Gatherind LLC and Main Pass Oil Gatherind LLC
Reimbursement Agreement	1/21/2019	Pigging Service Reimbursement Agreement	Reimbursement Agreement by and between Fieldwood Energy LLC and Main Pass Oil Gatherind LLC and Main Pass Oil Gatherind LLC
Reimbursement Agreement	1/21/2019	Pigging Service Reimbursement Agreement	Reimbursement Agreement by and between Fieldwood Energy LLC and Main Pass Oil Gatherind LLC and Main Pass Oil Gatherind LLC
Oil Transport	8/1/2009	High Island Pipeline System Throughput Capacity Lease Agreement	Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC and McMoRan Oil & Gas LLC
Oil Transport	8/1/2009	High Island Pipeline System Throughput Capacity Lease Agreement	Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC and McMoRan Oil & Gas LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Injected and Retrograde	2/10/2014	Injected and Retrograde Condensate	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by
Condensate Transportation and Btu Reduction Make-up		Transportation and Btu Reduction Make- up Agreement	and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement Injected and Retrograde	2/10/2014	Injected and Retrograde Condensate	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by
Condensate Transportation and Btu Reduction Make-up		Transportation and Btu Reduction Make- up Agreement	and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement	= /4 /0.04		
Agreement For Measurement and Allocation of Condensate	7/1/2001	Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2001	Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2014	Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2014		Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 441 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 864 of 995

Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001/1005198	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001/1005198	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001/1005198	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make- up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make- up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup		Injected and Retrograde Condensate Transportation and Btu Reduction Make- up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup		Injected and Retrograde Condensate Transportation and Btu Reduction Make- up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup		Injected and Retrograde Condensate Transportation and Btu Reduction Make- up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make- up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS- Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS- Liquid LLC
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS- Liquid LLC
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS- Liquid LLC
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS- Liquid LLC
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS- Liquid LLC
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS- Liquid LLC
Oil Liquids Transportation Agreement for Bluewater System	10/22/2009	Liquids Transportation Agreement #51169 dated 2/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	9/30/2009	Liquids Transportation Agreement #51169 dated 2/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for	4/1/2004		Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express,
Bluewater Pipeline System Oil Liquids Transportation for	9/30/2009	Liquids Transportation Agreement #51051	LLC and Kinetica Energy Express, LLC Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express,
Bluewater Pipeline System Oil Liquids Transportation for	2/25/2010	dated 4/1/2004 Liquids Transportation Agreement No.	LLC and Kinetica Energy Express, LLC Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express,
Grand Chenier Offshore Pipeline System		50031	LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 865 of 995

[T- / / /-	I	
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	1/1/2007 Original Contract; Amendment Effective 1/1/2007	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	8/1/1992, Amendment Effective 1/1/2007	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation	3/3/2011	Associated Liquids Transportation Agreement #117842	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Deepwater Express, LLC and Kinetica Deepwater Express, LLC
Oil Liquids Transportation	3/3/2011	Associated Liquids Transportation Agreement #117842	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Deepwater Express, LLC and Kinetica Deepwater Express, LLC
Oil Liquids Transportation	11/1/2012 Amendment Date: 8/1/2014	Amendment No. 1	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Deepwater Express, LLC and Kinetica Deepwater Express, LLC
Oil Amendment transferring from	12/1/2013	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Apache to Fieldwood Energy LLC			
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquid Handling Agreement	5/1/2008	Liquid Handling Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling Agreement	3/1/2011	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling Agreement to transfer from Apache Shelf, Inc. to Fieldwood Energy LLC	11/1/2012 amended 12/1/2013	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement transferring from Apache Shelf, Inc. to Fieldwood Energy LLC	11/2/2010 amended effective 12/1/2014	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement transferring from Apache Shelf, Inc. to Fieldwood Energy LLC	11/2/2010 amended effective 12/1/2014	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transporation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transporation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Separation and Stabilization Agreement	6/1/2014	Third Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	1/1/2015	Fourth Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	1/1/2015	Fourth Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Transporation Agreement	1/1/2015	Second Amendment to Liquids Transporation Agreement	LTA by and between Fieldwood Energy Offshore LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Oil Liquids Transporation Agreement	5/1/2015	Amendment to Transportation Agreement	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transporation Agreement	5/1/2015	Transportation Agreement for	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transporation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transporation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 443 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 866 of 995

Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC and Fieldwood Energy LLC-Agreement No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC and Fieldwood Energy LLC-Agreement No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC- Agreement No. 2431	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC- Agreement No. 2431	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	9/1/2012	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	9/1/2012	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate	9/1/2012	Amendment No. 3 to Retrograde	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
Separation Agreement Oil Retrograde Condensate	5/1/2001	Condensate Separation Agreement Retrograde Condensate Separation	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
Separation Agreement Oil Retrograde Condensate	5/1/2001	Agreement Retrograde Condensate Separation	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
Separation Agreement Oil Retrograde Condensate	3/1/2018	Agreement Amendment No. 5 to Retrograde	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin
Separation Agreement		Condensate Separation Agreement No. 2393	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	3/1/2018	Amendment No. 5 to Retrograde Condensate Separation Agreement No. 2393	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	3/1/2018	Amendment No. 5 to Retrograde Condensate Separation Agreement No. 2393	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation	Start date 12/1/2013-End Date	Rate Schedule ITS Interruptible	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline
Agreement Oil Liquids Transportation	1/1/2200 Start date 5/1/2014-End date	Transportation Service Amendment to Interruptible	Company, LLC and Sea Robin Pipeline Company, LLC Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline
Agreement Crude Sales	1/1/2200 8/18/2020	Transportation Agreement STUSCO CONTRACT REF. NO	Company, LLC and Sea Robin Pipeline Company, LLC STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/18/2020	CL69LP0063 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/18/2020	CL69LP0063 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/18/2020	CL69LP0063 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO Buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
		CL69LP0063	Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/18/2020	STUSCO CONTRACT REF. NO CL69LP0063	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/18/2020	STUSCO CONTRACT REF. NO CL69LP0063	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/18/2020	STUSCO CONTRACT REF. NO CL69LP0063	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO CL69LP0064	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO CL69LP0065	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO CL69LP0066	Trading (US) Company and Shell Trading (US) Company Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
	1	CL69LP0069	Trading (US) Company and Shell Trading (US) Company

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 867 of 995

Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/19/2020	CL69LP0069 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Courte Calac	0/40/2020	CL69LP0069	Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/19/2020	CL69LP0069 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
		CL69LP0069	Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/19/2020	CL69LP0069 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/19/2020	CL69LP0069 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
		CL69LP0071	Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO CL69LP0071	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/14/2020	CL69LP0071 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/14/2020	CL69LP0062 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
		CL69LP0062	Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/14/2020	STUSCO CONTRACT REF. NO CL69LP0062	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/13/2020	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/13/2020	CLP0003971 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/11/2020	CLP0003971 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
		CLP0003964	Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/11/2020	STUSCO CONTRACT REF. NO CLP0003964	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/11/2020	STUSCO CONTRACT REF. NO CLP0003964	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/11/2020	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/11/2020	CLP0003964 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/11/2020	CLP0003964 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
	8/11/2020	CLP0003964	Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/11/2020	STUSCO CONTRACT REF. NO CLP0003964	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/11/2020	STUSCO CONTRACT REF. NO	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/11/2020	CLP0003964 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
Crude Sales	8/11/2020	CLP0003964 STUSCO CONTRACT REF. NO	Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
		CLP0003964	Trading (US) Company and Shell Trading (US) Company
Crude Sales	1/31/2014	Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
Crude Sales	1/30/2014	Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron Products Company and Chevron Products Company Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
Crude Sales			Chevron Products Company and Chevron Products Company
	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
Crude Sales	1/23/2014		Chevron Products Company and Chevron Products Company ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy
			LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy
			LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crudo Salas	1/22/2014		
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy
			LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
		1	

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 445 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 868 of 995

Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales/Purchase	6/1/1998	Crude Oil Purchase and Sale Agreement	Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers. Producers buy back a volume of Crude Oil at HIPS Segment III tie-in equal to their monthly production sold to Questor at the Platform. by and between Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture
MARKETING - GAS PROCESSING	10/22/1976	CONSTRUCTION/OPERATING	Agreement for the Construction and Operation of the Blue Water Gas Plant, Acadia Parish, Louisiana by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	LIG LIQUIDS, LLC POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	LIG LIQUIDS, LLC POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	LIG LIQUIDS, LLC POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	LIG LIQUIDS, LLC POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	LIG LIQUIDS, LLC POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	LIG LIQUIDS, LLC POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	LIG LIQUIDS, LLC POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK
			LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	8/1/2009	PROCESSING-Greater of Fee or POL	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	12/1/2010	1st AMENDMENT	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	11/5/2004	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	2/1/2004	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	9/1/2004	1st AMENDMENT PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	8/1/2004	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC
MARKETING - GAS PROCESSING	8/1/2005	GAS PROCESSING / CONDITIONING AGREEMENT	and Williams Field Services and Williams Field Services GPM: <2=80%, 2-3=82.5%, >3=85% by and between Fieldwood Energy LLC and DCP Midstream, DCP Mobile Bay Processing, LLC and DCP Midstream, DCP Mobile Bay Processing, LLC
MARKETING - GAS PROCESSING	8/1/2005	GAS PROCESSING / CONDITIONING AGREEMENT	GPM: <2=80%, 2-3=82.5%, >3=85% by and between Fieldwood Energy LLC and DCP Midstream, DCP Mobile Bay Processing, LLC and DCP Midstream, DCP Mobile Bay Processing, LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	5.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	Processing LLC and Enterprise Gas Processing LLC S.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas
MARKETING - GAS PROCESSING	5/1/2009	PROCESSING AGREEMENT-GREATER of	Processing LLC and Enterprise Gas Processing LLC 92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and
MARKETING - GAS PROCESSING	6/29/2010	Fee or POL PROCESSING AGREEMENT AMENDMENT-	Plains Gas Solutions, LLC. 92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and
MARKETING - GAS PROCESSING	10/1/2010	GREATER of Fee or POL PROCESSING AGREEMENT-GREATER of	Plains Gas Solutions, LLC. GPM; <3.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and
GAST NOCESSING	, -, -,	Fee or POL	Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.

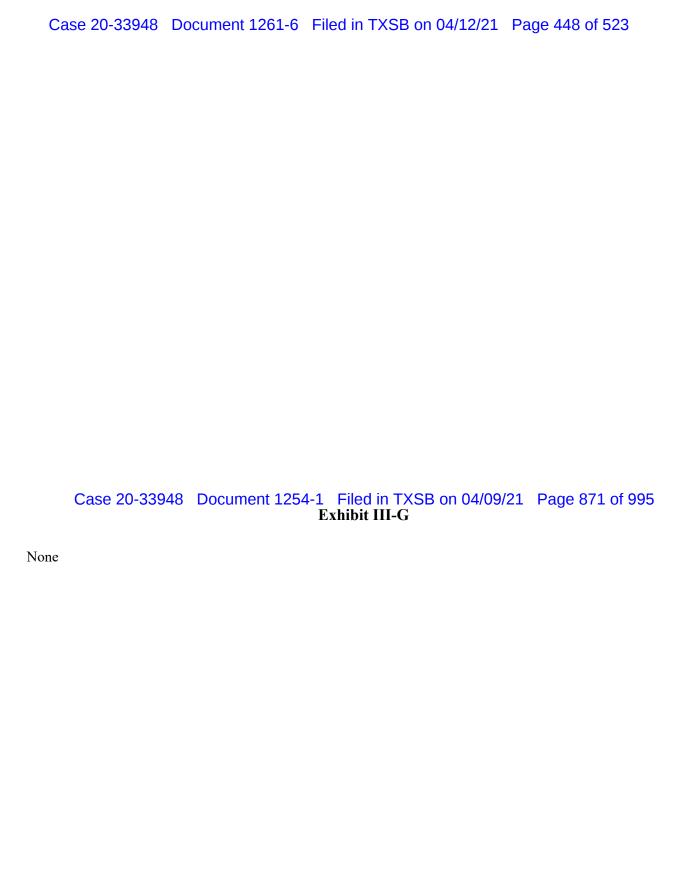
Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 446 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 869 of 995

-			<u>, </u>
MARKETING - GAS PROCESSING	11/1/2010	PROCESSING AGREEMENT- 1ST AMENDMENT-GREATER of Fee or POL	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	7/24/2012	PROCESSING AGREEMENT- 2ND AMENDMENT-GREATER of Fee or POL	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	7/1/2011	GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING - GAS PROCESSING	1/1/2012	FIRST AMENDMENT - GAS PROCESSING	ENLINK Midstream current operator 92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING - GAS PROCESSING	7/1/2011	AGREEMENT GAS PROCESSING AGREEMENT	ENLINK Midstream current operator 92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING - GAS PROCESSING	1/19/2012	FIRST AMENDMENT - GAS PROCESSING	ENLINK Midstream current operator 92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
		AGREEMENT	ENLINK Midstream current operator
MARKETING - GAS PROCESSING	1/19/2012	GAS PROCESSING AGREEMENT-POL	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	1/19/2012	GAS PROCESSING AGREEMENT-POL	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	2/17/2014	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	2/17/2014	FIRST AMENDMENT TO GAS PROCESSING	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING - GAS PROCESSING	11/9/2004	AGREEMENT GAS PROCESSING AGREEMENT	ENLINK Midstream current operator 85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise
MARKETING - GAS PROCESSING	1/8/2007	FIRST AMENDMENT TO GAS PROCESSING	Gas Processing LLC 85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise
MARKETING - GAS PROCESSING	4/1/2010	AGREEMENT GAS PROCESSING AGREEMENT	Gas Processing LLC 85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise
MARKETING - GAS PROCESSING	1/12/2011	GAS PROCESSING AGREEMENT	Gas Processing LLC 85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise
			Gas Processing LLC
MARKETING - GAS PROCESSING	4/1/2011	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/16/2004	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/16/2004	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/1/2005		87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise
MARKETING - GAS PROCESSING	3/1/2005		Gas Processing LLC 87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise
MARKETING - GAS PROCESSING	1/1/2009	AGREEMENT THIRD AMENDMENT TO GAS PROCESSING	Gas Processing LLC 87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise
MARKETING - GAS PROCESSING	1/1/2009	AGREEMENT THIRD AMENDMENT TO GAS PROCESSING	Gas Processing LLC 87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise
MARKETING - GAS PROCESSING	7/1/1970	AGREEMENT CONSTRUCTION/OPERATING (NI)	Gas Processing LLC Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard
IVIARRETING - GAS FROCESSING	77171370	CONSTRUCTION, OF EXAMING (NI)	Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	7/1/1970	CONSTRUCTION/OPERATING (NI)	Enterprise Gas Processing LLC Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard
			Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/25/2014	RATIFICATION AND ADOPTION OF C&O AGREEMENT	Ratificaton to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas
MARKETING - GAS PROCESSING	7/25/2014	RATIFICATION AND ADOPTION OF C&O	Processing LLC and Enterprise Gas Processing LLC Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing
IVIARRETING - GAS PROCESSING	7/23/2014	AGREEMENT	Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas
MARKETING - GAS PROCESSING	1/1/1998	GAS PROCESSING AGREEMENT-	Processing LLC and Enterprise Gas Processing LLC POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and
MARKETING - GAS PROCESSING	1/1/1998	AMENDMENT- POL GAS PROCESSING AGREEMENT-	TARGA MIDSTREAM SERVICES LP POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and
MARKETING - GAS PROCESSING	5/1/2010	AMENDMENT- POL GAS PROCESSING AGREEMENT-	TARGA MIDSTREAM SERVICES LP POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and
MARKETING - GAS PROCESSING	5/1/2010	AMENDMENT- POL GAS PROCESSING AGREEMENT-	TARGA MIDSTREAM SERVICES LP POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and
		AMENDMENT- POL	TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	5/1/2011	GAS PROCESSING AGREEMENT- AMENDMENT- POL	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	5/1/2011	GAS PROCESSING AGREEMENT- AMENDMENT- POL	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	9/1/2005	POL -GAS PROCESSING AGREEMENT	POL DEPENDENT ON GPm by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	9/1/2005	POL -GAS PROCESSING AGREEMENT	POL DEPENDENT ON GPm by and between Fieldwood Energy LLC and TARGA MIDSTREAM
MARKETING - GAS PROCESSING	9/1/2006	POL -GAS PROCESSING AGREEMENT	SERVICES LP and TARGA MIDSTREAM SERVICES LP POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and
MARKETING - GAS PROCESSING	9/1/2011	POL -GAS PROCESSING AGREEMENT-	TARGA MIDSTREAM SERVICES LP POL DEPENDENT ON GPM PLU FEE - 77%/23% -\$.12026 by and between Fieldwood Energy LLC
MARKETING - GAS PROCESSING	3/15/2020	AMENDMENT GREATER OF FEE OR POL - GAS	and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood
2. 5. 1.002551110	-, -,	PROCESSING AGREEMENT	Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	1/1/2012	FEE GAS PROCESSING AGREEMENT	FEE08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and
			between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/2012	FEE GAS PROCESSING AGREEMENT	FEE08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	8/1/2009	FEE GAS PROCESSING AGREEMENT	FEE0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	8/1/2009	FEE GAS PROCESSING AGREEMENT	and Enterprise Gas Processing LLC FEE0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	8/1/2009	FEE GAS PROCESSING AGREEMENT	and Enterprise Gas Processing LLC FEE0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
			and Enterprise Gas Processing LLC

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 870 of 995

MARKETING - GAS PROCESSING	8/1/2009	FEE GAS PROCESSING AGREEMENT	FEE0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
			and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	8/1/2009	FEE GAS PROCESSING AGREEMENT	FEE0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
			and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT -	FEE0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise
		AMENDMENT	Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT -	FEE0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise
		AMENDMENT	Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT -	FEE0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise
		AMENDMENT	Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT -	FEE0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise
		AMENDMENT	Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT -	FEE0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise
		AMENDMENT	Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/1/2012	POL- GAS PROCESSING AGREEMENT	pol 85% 15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
			Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/1/2012	Gas processing Raw make purchase	Gas processing Raw make purchase by and between Fieldwood Energy LLC and Enterprise Gas
			Processing LLC and Enterprise Gas Processing LLC
Environmental/Govt	6/24/2019	Master Services Contract	 IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	10/2/2019	Software License Agreement	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	11/19/2018	Master Service Contract	Regulatory
Environmental/Govt	11/1/2013	Master Services Contract	Platform Audits / BSEE Drawings
Environmental/Govt	10/30/2019	Master Client Agreement	Industry Standards, Analytics, and Research / Subscription Service
Environmental/Govt	11/15/2019	Order Form	Industry Standards, Analytics, and Research / Subscription Service
Land	4/1/1981	Unit Agreement No. 14-08-001-20231	Unit Agreement for the C-6/JS Sand, effective April 1,1981, between. Arco Oil and
			Gas, Company;, Getty Oil Company, Cities Service Company, Hamilton Brothers Oil Company,
			Mobil Oil. Exploration &>. Producing S.E. Inc., Gulf Oil Corporation, Hunt Oil Company, Highland
			Resources, Inc., Hunt; Industries, and Prosper Energy Corporation.; Unit No. 891020231



Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 872 of 995

Cash and other balances to be determined at effective date

Surety Bor	ids in favor of FV	VE Survivor:				
DATE	BOND NO.	Amount	Lease	PARTIES	SURETY	BENEFICIARY
10/17/18	SUR0049418	\$631,130	ROW OCS-G16039	Talos Gulf Coast Offshore LLC; W&TOffshore Inc.; Bandon Oil and Gas, LP	Argonaut Insurance Company	Bandon Oil and Gas, LP
10/17/18	SUR0049419	\$3,455,326	OCS-G 11881	Talos Gulf Coast Offshore LLC; W&TOffshore Inc.; Bandon Oil and Gas, LP	Argonaut Insurance Company	Bandon Oil and Gas, LP
2/13/18	1149839	\$500,000	OCS-G19760	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	1149840	\$50,000	OCS-G19761	Northstar Offshore Ventures LLC	Leyon Insurance Company	Fieldwood Energy LLC

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 450 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 873 of 995

Exhibit 5A
Attachment to Plan of Merger (Exhibit 5)

Certificate of Merger (TX) (FWE)

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 874 of 995

CERTIFICATE OF MERGER (DOMESTIC ENTITY DIVISIONAL MERGER) OF FIELDWOOD ENERGY LLC

[•], 2021

Pursuant to Title 1, Chapter 10 and Title 3 of the Texas Business Organizations Code (the "TBOC"), the undersigned, Fieldwood Energy, LLC, a Texas limited liability company ("FWE"), submits this certificate of merger for the purpose of dividing itself into a surviving domestic entity and one new domestic entity, and hereby certifies the following:

FIRST: The name of the domestic filing entity that is dividing itself is Fieldwood Energy, LLC.

SECOND: The principal place of business of FWE is 2000 W Sam Houston Pkwy S #1200, Houston, TX 77042.

THIRD: The filing number issued to FWE by the Secretary of State of the State of Texas is $[\bullet]^1$.

FOURTH: FWE is organized as a limited liability company.

FIFTH: FWE shall survive the merger and shall maintain its separate existence and continue as a filing entity under the name "Fieldwood Energy III LLC" ("FWE III").

SIXTH: In lieu of providing the plan of merger, the filing entity certifies that:

- (i) An executed copy of the Agreement and Plan of Merger, dated as of [●], 2021 (the "<u>Plan of Merger</u>"), of FWE is on file at the principal place of business of each surviving and new domestic entity provided in this form.
- (ii) On written request, a copy of the Plan of Merger will be furnished without cost by each surviving or new domestic entity to any member of any domestic entity that is a party to or created by the Plan of Merger, and any creditor or obligee of the parties to the merger at the time of the merger if a liability or obligation is then outstanding.

SEVENTH: The certificate of formation of FWE shall continue to be the certificate of formation of FWE following the merger, provided that the certificate of formation of FWE shall be amended to change the name of such entity to "Fieldwood Energy III, LLC".

EIGHTH: The name, jurisdiction of organization, principal place of business address, and entity description of the entity to be created pursuant to the plan of merger are set forth

-

¹ Note to Draft: to be assigned upon conversion of FWE to a Texas LLC.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 875 of 995

below. The certificate of formation of the new domestic filing entity to be created is being filed with this certificate of merger.

Name: Fieldwood Energy I LLC

Entity Description: limited liability company

Jurisdiction of Organization: Texas

Principal place of business: [•].

NINTH: The Plan of Merger has been approved, adopted, certified, executed and acknowledged as required by the TBOC and the governing documents of the filing entity.

TENTH: This document shall be effective when the document is accepted and filed by the Secretary of State of the State of Texas.

ELEVENTH: In lieu of providing the tax certificate, FWE III shall continue to be liable for the payment of all required franchise taxes of FWE III.

* * * * * *

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 876 of 995

IN WITNESS WHEREOF, the undersigned has caused this certificate of merger to be duly executed as of the date first set forth above.

FIELDWOOD ENERGY, LLC a Texas limited liability company

By:	
Name:	
Title:	

[SIGNATURE PAGE TO CERTIFICATE OF MERGER]

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 454 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 877 of 995

Exhibit 5B Attachment to Plan of Merger (Exhibit 5)

Certificate of Formation (TX) (Fieldwood Energy I LLC)

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 878 of 995

Form 205 (Revised 05/11)

Submit in duplicate to: Secretary of State P.O. Box 13697 Austin, TX 78711-3697 512 463-5555 FAX: 512 463-5709

Filing Fee: \$300

Certificate of Formation Limited Liability Company This space reserved for office use.

Article 1 – Entity Name and Type

The filing entity being formed is a limited liability company. The name of the entity is:

FIELDWOOD ENERGY I LLC The name must contain the words "limited	liability company," "li	mited company," or an a	bbreviation of one	of these phrases.
		Agent and Registent and Registent and Registent and Register A or B and		
A. The initial registered age	ent is an organiza	tion (cannot be entity r	amed above) by th	ne name of:
CAPITOL CORPORATE SERVICES,	INC.			
OR B. The initial registered age	ent is an individua	al resident of the s	ate whose nam	ne is set forth below:
First Name	M.I.	Last Name		Suffix
C. The business address of the	registered agent a	nd the registered o	ffice address is	3:
206 E. 9TH STREET, SUITE 1300	AUSTIN		TX	78701

Article 3—Governing Authority

(Select and complete either A or B and provide the name and address of each governing person.)

A. The limited liability company will have managers. The name and address of each initial manager are set forth below.

B. The limited liability company will not have managers. The company will be governed by its members, and the name and address of each initial member are set forth below.

GOVERNING PERSON 1 NAME (Enter the name of either an individ IF INDIVIDUAL)	lual or an organization, bu	t not both.)				
First Name OR IF ORGANIZATION	M.I.	Last Name			Suffix	
Organization Name ADDRESS						
Street or Mailing Address	С	ity	State	Country	Zip Code	

Form 205 4

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 879 of 995

NAME (Enter the name of either an individual IF INDIVIDUAL	or an organization, but	not both.)			- 1
First Name OR IF ORGANIZATION	M.I.	Last Name			Suffix
Organization Name ADDRESS					
Street or Mailing Address	Ci	ty	State	Country	Zip Code
GOVERNING PERSON 3					
NAME (Enter the name of either an individual IF INDIVIDUAL	or an organization, but	not both.)			
First Name OR IF ORGANIZATION	M.I.	Last Name			Suffix
Organization Name ADDRESS		<u> </u>			
Street or Mailing Address	Ci	ty	State	Country	Zip Code
The purpose for which the comp which a limited liability compan	any is formed i				
S	upplemental F	Provisions/Informa	ntion		
Text Area: [The attached addendum, if any,	is incorporated here	ein by reference.]			
The entity is formed pursuant to a plan	of merger. The na	me of the merging enti	ty is Fieldwood	l Energy L	LC.
The address of the converting entity is	2000 W. Sam Hou	iston Pkwy. S., Suite 12	200, Houston, T	exas 7704	12.
The merging entity was formed on 11/5	/2012 under the la	ws of the State of Dela	ware, USA.		
The merging entity was previously a Do liability company on []/[]/2021.	elaware limited lia	bility company. The me	erger entity con	verted to a	a Texas limited

Form 205 5

GOVERNING PERSON 2

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 880 of 995

Organizer

The name and address of the organizer:			
Name			
Street or Mailing Address	City	State Zip	Code
Effectiveness	s of Filing (Select either A, B, or C.)		
A. This document becomes effective when B. This document becomes effective at the date of signing. The delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective of the delayed effective	a later date, which is not more thate is:	han ninety (90) d	ays from
C. This document takes effect upon the passage of time. The 90 th day after the date		r fact, other than	the
The following event or fact will cause the d	locument to take effect in the ma	anner described b	pelow:
the filing of the certificate of merger of Fieldwood E	Energy LLC with the Secretary of State	of Texas.	
	Execution		
The undersigned affirms that the person appointment. The undersigned signs this a submission of a materially false or frauduler undersigned is authorized to execute the filin Date:	document subject to the penalting instrument and certifies under	ies imposed by 1	aw for the
	Signature of organizer		
	Printed or typed name of organizer		
		Print	Reset

Form 205

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 458 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 881 of 995

Exhibit 6

Fieldwood Energy I LLC Agreement

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 882 of 995

LIMITED LIABILITY COMPANY AGREEMENT

OF

FIELDWOOD ENERGY I LLC

(a Texas Limited Liability Company)

[•], 2020

THE MEMBERSHIP INTERESTS REFERENCED IN THIS LIMITED LIABILITY COMPANY AGREEMENT HAVE BEEN ACQUIRED FOR INVESTMENT AND HAVE NOT BEEN REGISTERED UNDER THE U.S. SECURITIES ACT OF 1933, AS AMENDED, OR UNDER ANY APPLICABLE STATE SECURITIES LAWS. SUCH MEMBERSHIP INTERESTS MAY NOT BE SOLD, ASSIGNED, PLEDGED, HYPOTHECATED OR OTHERWISE DISPOSED OF AT ANY TIME WITHOUT EFFECTIVE REGISTRATION UNDER SUCH ACT AND LAWS OR EXEMPTION THEREFROM, AS WELL AS COMPLIANCE WITH THE OTHER SUBSTANTIAL RESTRICTIONS ON TRANSFERABILITY THAT ARE SET FORTH HEREIN.

EMF_US 81719156v10 #93633328v11 Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 883 of 995

TABLE OF CONTENTS

ARTICLE I	DEFINITIONS	1
Section 1.01	Definitions	1
Section 1.02	Interpretation	11
ARTICLE II	ORGANIZATION	12
Section 2.01	Formation	12
Section 2.02	Name	12
Section 2.03	Principal Office	12
Section 2.04	Registered Office; Registered Agent	12
Section 2.05	Purposes; Powers	13
Section 2.06	Term	14
ARTICLE III	CAPITAL CONTRIBUTIONS; CAPITAL ACCOUNTS	14
Section 3.01	Initial Capital Contributions	14
Section 3.02	Additional Capital Contributions	14
Section 3.03	Maintenance of Capital Accounts	14
Section 3.04	Succession Upon Transfer	15
Section 3.05	Negative Capital Accounts	15
Section 3.06	No Withdrawals from Capital Accounts	15
Section 3.07	Treatment of Loans from Members	15
Section 3.08	Modifications	15
ARTICLE IV	MEMBERS	15
Section 4.01	No Personal Liability	15
Section 4.02		
Section 4.03	No Interest in Company Property	16
Section 4.04	Certification of Membership Interests	16
Section 4.05	Meetings of Members	16
Section 4.06	Action Without Meeting	17
Section 4.07	Power of Members	18
Section 4.08	Similar or Competitive Activities; Business Opportunities	18
ARTICLE V	ALLOCATIONS	18
Section 5.01	Allocation of Net Income and Net Loss	18
Section 5.02	Regulatory and Special Allocations	18
Section 5.03	Tax Allocations	20
Section 5.04	Allocations in Respect of Transferred Membership Interests	21

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 884 of 995

ARTICLE VI	DISTRIBUTIONS	22
Section 6.01	General	22
Section 6.02	Tax Advances	22
Section 6.03	Tax Withholding; Withholding Advances	23
Section 6.04	Distributions in Kind	24
ARTICLE VII	MANAGEMENT	25
Section 7.01	Management of the Company	25
Section 7.02	Independent Director	
Section 7.03	Sole Manager	26
Section 7.04	Service Provider	26
Section 7.05	Actions Requiring Independent Director Consent	27
Section 7.06	Actions Requiring Apache Consent	28
Section 7.07	Compensation and Reimbursement of the Independent Direction Manager, the Service Provider and Fieldwood II	
Section 7.08	No Personal Liability	
Section 7.09	Funding Capital Expenditures	31
ARTICLE VIII	TRANSFER	32
Section 8.01	General Restrictions on Transfer	32
ARTICLE IX	EXCULPATION AND INDEMNIFICATION	34
Section 9.01	Exculpation of Covered Persons	34
Section 9.02	Liabilities and Duties of Covered Persons	
Section 9.03	Indemnification	
Section 9.04	Survival	38
ARTICLE X	ACCOUNTING; TAX MATTERS	38
Section 10.01	Financial Statements and Other Information	38
Section 10.02	2 Inspection Rights	39
Section 10.03	3 Income Tax Status	39
Section 10.04	4 Tax Matters Representative	40
Section 10.05	5 Tax Returns	41
Section 10.00	6 Company Funds	41
ARTICLE XI	WINDING UP AND TERMINATION	42
Section 11.01	1 Events Requiring Winding Up	42
	2 Effectiveness of Termination	
Section 11.03	3 Liquidation	42

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 885 of 995

Section 11.04	Certificate of Termination	43
Section 11.05	Survival of Rights, Duties, and Obligations	44
Section 11.06	Recourse for Claims	44
ARTICLE XII M	IISCELLANEOUS	44
Section 12.01	Expenses	44
	Further Assurances	
Section 12.03	Confidentiality	45
	Notices	
Section 12.05	Headings	47
	Severability	
	Entire Agreement	
	Successors and Assigns	
Section 12.09	No Third-Party Beneficiaries	48
Section 12.10	Amendment	48
Section 12.11	Waiver	48
Section 12.12	Governing Law	48
Section 12.13	Submission to Jurisdiction	48
Section 12.14	Waiver of Jury Trial	49
	Equitable Remedies	
	Attorney's Fees	
	Remedies Cumulative	
Section 12.18	Counterparts	50
EXHIBIT A	FORM OF TRANSITION SERVICES AGREEMENT	
SCHEDULE A	MEMBERS SCHEDULE	
SCHEDULE B	INDEPENDENT DIRECTOR'S COMPENSATION	
SCHEDULE C	SOLE MANAGER'S COMPENSATION	
SCHEDULE D	ACCOUNTING PROCEDURES FOR APACHE OFFICERS AND EMPLOYEES	

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 886 of 995

LIMITED LIABILITY COMPANY AGREEMENT OF FIELDWOOD ENERGY I LLC

This Limited Liability Company Agreement of Fieldwood Energy I LLC, a Texas limited liability company (the "Company"), dated as of [●], 2020 (this "Agreement"), is entered into by and among the Company, the Initial Member¹ executing this Agreement as of the date hereof, and each other Person who after the date hereof becomes a Member of the Company and becomes a party to this Agreement by executing a joinder agreement in form and substance acceptable to the Company. Capitalized terms not defined where used in this Agreement shall have the meanings assigned to such terms in ARTICLE I of this Agreement.

RECITALS

WHEREAS, the Company was formed under the laws of the State of Texas by the filing of a Certificate of Formation with the Secretary of State of the State of Texas on [●], 2020 (the "Certificate of Formation") for the purposes set forth in Section 2.05 of this Agreement;

WHEREAS, pursuant to and in accordance with the Confirmation Order and the Term Sheet, respectively, and as a result of a divisive merger pursuant to § 10.008 of the BOC, the Company will own (i) the Legacy Apache Properties subject to the operational liabilities in connection therewith, including plugging and abandonment and decommissioning liabilities relating to the Legacy Apache Properties, and (ii) the equity interests of GOM Shelf;

WHEREAS, in accordance with the Term Sheet, [●] has been appointed to serve as the initial Independent Director of the Company in accordance with this Agreement; and

WHEREAS, the Initial Member wishes to enter into this Agreement to set forth the terms and conditions governing the operation and management of the Company;

NOW, THEREFORE, in consideration of the mutual covenants and agreements hereinafter set forth and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:

ARTICLE I DEFINITIONS

Section 1.01 Definitions. Capitalized terms used herein and not otherwise defined shall have the meanings set forth in this Section 1.01:

"Acceptance Notice" has the meaning set forth in Section 7.09.

-

¹ NTD: Please confirm identity of Initial Member and the equity holders of the Initial Member.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 887 of 995

- "Adjusted Capital Account Deficit" means, with respect to any Member, the deficit balance, if any, in such Member's Capital Account as of the end of the relevant Fiscal Year, after giving effect to the following adjustments:
 - (a) crediting to such Capital Account any amount that such Member is obligated to restore or is deemed to be obligated to restore pursuant to Treasury Regulations Sections 1.704-1(b)(2)(ii)(c), 1.704-2(g)(1) and 1.704-2(i); and
 - (b) debiting to such Capital Account the items described in Treasury Regulations Section 1.704-1(b)(2)(ii)(d)(4), (5) and (6).
- "Adjusted Taxable Income" of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for a Fiscal Year (or portion thereof) with respect to the Membership Interest held by such Member means the federal taxable income allocated by the Company to the Member with respect to its Membership Interest (as adjusted by any final determination in connection with any tax audit or other proceeding) for such Fiscal Year (or portion thereof); provided, that such taxable income shall be computed (i) minus any excess taxable loss of the Company for any prior period allocable to such Member with respect to its Membership Interest that were not previously taken into account for purposes of determining such Member's Adjusted Taxable Income in a prior Fiscal Year to the extent such loss would be available under the Code to offset income of the Member (or, as appropriate, the direct or indirect owners of the Member) determined as if the income and loss from the Company were the only income and loss of the Member (or, as appropriate, the direct or indirect owners of the Member) in such Fiscal Year and all prior Fiscal Years, and (ii) taking into account any special basis adjustment with respect to such Member resulting from an election by the Company under Code Section 754.
- "Affiliate" means, with respect to any Person, any other Person who, directly or indirectly (including through one or more intermediaries), controls, is controlled by, or is under common control with, such Person. For purposes of this definition, "control," when used with respect to any specified Person, shall mean the power, direct or indirect, to direct or cause the direction of the management and policies of such Person, whether through ownership of voting securities or partnership or other ownership interests, by contract or otherwise; and the terms "controlling" and "controlled" shall have correlative meanings. For the avoidance of doubt, neither Apache nor any of its Subsidiaries nor Fieldwood II nor any of its Subsidiaries shall constitute an Affiliate of the Company.
 - "Agreement" has the meaning set forth in the Preamble.
- "Apache" means Apache Corporation, a Delaware corporation, and its successors or assigns.
- "Applicable Law" means all applicable provisions of (a) constitutions, treaties, statutes, laws (including the common law), rules, regulations, decrees, ordinances, codes, proclamations, declarations, or orders of any Governmental Authority; (b) any consents or approvals of any Governmental Authority; and (c) any orders, decisions, advisory or interpretative opinions, injunctions, judgments, awards, decrees of, or agreements with, any Governmental Authority.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 888 of 995

"Approved Providers" has the meaning set forth in Section 7.02(a).

"BOC" means the Texas Business Organizations Code, as amended and in effect at the time of this Agreement.

"Book Depreciation" means, with respect to any Company asset for each Fiscal Year, the Company's depreciation, amortization, or other cost recovery deductions determined for federal income tax purposes, except that if the Book Value of an asset differs from its adjusted tax basis at the beginning of such Fiscal Year, Book Depreciation shall be (a) if such difference is being eliminated by use of the remedial method under Treasury Regulations Section 1.704-3(d), the amount of book basis recovered for such period under the rules prescribed by Treasury Regulations Section 1.704-3(d)(2), or (b) if the remedial method is not used, an amount which bears the same ratio to such beginning Book Value as the federal income tax depreciation, amortization, or other cost recovery deduction for such Fiscal Year bears to such beginning adjusted tax basis; provided, that if the adjusted basis for federal income tax purposes of an asset at the beginning of such Fiscal Year is zero and the Book Value of the asset is positive, Book Depreciation shall be determined with reference to such beginning Book Value using any permitted method selected by the Sole Manager in accordance with Treasury Regulations Section 1.704-1(b)(2)(iv)(g)(3).

"Book Value" means, with respect to any Company asset, the adjusted basis of such asset for federal income tax purposes, except as follows:

- (a) the initial Book Value of any Company asset contributed by a Member to the Company shall be the gross Fair Market Value of such Company asset as of the date of such contribution;
- (b) immediately before the distribution by the Company of any Company asset to a Member, the Book Value of such asset shall be adjusted to its gross Fair Market Value as of the date of such distribution;
- (c) the Book Value of all Company assets may, in the sole discretion of the Sole Manager, be adjusted to equal their respective gross Fair Market Values, as reasonably determined by the Sole Manager, as of the following times:
 - (i) the acquisition of an additional Membership Interest in the Company by a new or existing Member in consideration for more than a *de minimis* Capital Contribution;
 - (ii) the distribution by the Company to a Member of more than a *de minimis* amount of property (other than cash) as consideration for all or a part of such Member's Membership Interest in the Company; and
 - (iii) the liquidation of the Company within the meaning of Treasury Regulations Section 1.704-1(b)(2)(ii)(g);
- (d) the Book Value of each Company asset shall be increased or decreased, as the case may be, to reflect any adjustments to the adjusted tax basis of such Company asset

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 889 of 995

pursuant to Code Section 734(b) or Code Section 743(b), but only to the extent that such adjustments are taken into account in determining Capital Account balances pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(m); provided, that Book Values shall not be adjusted pursuant to this paragraph (d) to the extent that an adjustment pursuant to paragraph (c) above is made in conjunction with a transaction that would otherwise result in an adjustment pursuant to this paragraph (d); and

- (e) if the Book Value of a Company asset has been determined pursuant to paragraph (a) or adjusted pursuant to paragraphs (c) or (d) above, such Book Value shall thereafter be adjusted to reflect the Book Depreciation taken into account with respect to such Company asset for purposes of computing Net Income and Net Losses.
- "Business Day" means a day other than a Saturday, Sunday or other day on which commercial banks in the State of Texas are authorized or required to close.
 - "Capital Account" has the meaning set forth in Section 3.03.
- "Capital Contribution" means, for any Member, the total amount of cash and cash equivalents and the Book Value of any property contributed to the Company by such Member.
 - "Certificate of Formation" has the meaning set forth in the Recitals.
- "Certificate of Termination" means a certificate to be filed upon completion of the winding up and liquidation of the Company as set forth in Section 11.04, which certificate shall be in the form required by § 11.101 of the BOC.
 - "Code" means the Internal Revenue Code of 1986, as amended.
 - "Company" has the meaning set forth in the Preamble.
- "Company Minimum Gain" means "partnership minimum gain" as defined in Treasury Regulations Section 1.704-2(b)(2), substituting the term "Company" for the term "partnership" as the context requires.
 - "Confidential Information" has the meaning set forth in Section 12.03(a).
- "Confirmation Order" means the confirmation order entered in Chapter 11 Case 20-33948, In re: Fieldwood Energy LLC, *et al*, in the United States Bankruptcy Court for the Southern District of Texas, Houston Division, in form and substance reasonably acceptable to Apache.
 - "Continuance" has the meaning set forth in Section 11.01.
 - "Covered Person" has the meaning set forth in Section 9.01(a).
- "Decommissioning Agreement" means that certain Decommissioning Agreement, dated as of September 30, 2013, by and among Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC and GOM Shelf LLC, as amended by (i) the First Amendment thereto dated as of September 30, 2013, (ii) the Second

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 890 of 995

Amendment thereto dated as of September 30, 2013, (iii) the Third Amendment thereto dated effective as of April 25, 2017, (iv) the Fourth Amendment thereto dated effective as of September 1, 2017, as amended by that certain Letter Agreement dated January 3, 2018, and (v) the Fifth Amendment thereto dated effective as of April 11, 2018.

- "**Decommissioning Security**" means the funds available from Trust A, the letters of credit, and the bonds from time to time outstanding pursuant to the Decommissioning Agreement or documents or instruments related thereto.
- "**Depletable Property**" means each separate oil and gas property as defined in Section 614 of the Code.
- "Divisive Merger Documents" means the certificate of division, the plan of division, the certificate of merger, and other documents filed by or on behalf of Fieldwood with respect to the Company with the Texas Secretary of State related to the creation of the Company.
- "Electronic Transmission" means any form of communication, including communication by use of or participation in one or more electronic networks or databases, not directly involving the physical transmission of paper that creates a record that may be retained, retrieved, and reviewed by a recipient thereof and that may be directly reproduced in paper form by such a recipient through an automated process.
- "Equity Securities" means any and all Membership Interests of the Company and any securities of the Company convertible into, exchangeable for, or exercisable for, such Membership Interests, and warrants or other rights to acquire such Membership Interests.
- "Estimated Tax Amount" of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for a Fiscal Year means the Member's Tax Amount for such Fiscal Year as estimated in good faith from time to time by the Sole Manager. In making such estimate, the Sole Manager shall take into account amounts shown on Internal Revenue Service Form 1065 filed by the Company and similar state or local forms filed by the Company for the preceding taxable year and such other adjustments as the Sole Manager reasonably determines are necessary or appropriate to reflect the estimated operations of the Company for the Fiscal Year.
 - "Excess Amount" has the meaning set forth in Section 6.02(c).
- "Fair Market Value" of any asset as of any date means the purchase price that a willing buyer having all relevant knowledge would pay a willing seller for such asset in an arm's length transaction, as determined in good faith by the Sole Manager on such factors as the Sole Manager, in the exercise of his or her reasonable business judgment, considers relevant.
- "Fieldwood" means Fieldwood Energy LLC, a Texas limited liability company, and its successors and assigns (excluding, for the avoidance of doubt, the Company).

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 891 of 995

"[Fieldwood II" means [Fieldwood Energy II LLC], a [Delaware] limited liability company] 2 , and its successors and assigns.

"Fiscal Year" means the calendar year, unless the Company is required to have a taxable year other than the calendar year, in which case Fiscal Year shall be the period that conforms to its taxable year.

"GAAP" means generally accepted accounting principles in the United States of America in effect from time to time; provided, that, notwithstanding any term or provision contained in this Agreement, GAAP will be deemed for all purposes hereof to treat leases that would have not been considered to be indebtedness in accordance with GAAP as in effect on December 31, 2017 (whether such leases were in effect on such date or are entered into thereafter) in a manner consistent with the treatment of such leases under GAAP as in effect on December 31, 2017, notwithstanding any modification or interpretative changes thereto or implementations of any such modifications or interpretative changes that may have occurred thereafter.

"GOM Shelf" means GOM Shelf LLC, a Delaware limited liability company, and its successors and assigns.

"GOM Shelf Properties" means those assets or properties owned by GOM Shelf.

"Governmental Authority" means any federal, state, local, or foreign government or political subdivision thereof, or any agency or instrumentality of such government or political subdivision, or any self-regulated organization or other non-governmental regulatory authority or quasi-governmental authority (to the extent that the rules, regulations, or orders of such organization or authority have the force of law), or any arbitrator, court, or tribunal of competent jurisdiction.

"Independent Director" means, initially, [●], or such other Person as may be designated or become the Independent Director pursuant to the terms of this Agreement. The Independent Director shall constitute a "manager" (as that term is defined in the BOC) of the Company.

"Information Notice" has the meaning set forth in Section 7.09.

"Initial Member" has the meaning set forth in the term Member.

"Farmout Agreement" means that certain Farmout Agreement of even date herewith by and between the Company and Fieldwood II.

"Legacy Apache Properties" means the list of assets set forth on Schedule I to the Plan of Merger.

-

² NTD: Name to be confirmed.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 892 of 995

"Legacy Apache Properties PSA" means that Purchase and Sale Agreement, dated as of July 18, 2013, between Apache and certain of its affiliates, Fieldwood and certain of its affiliates, and GOM Shelf, as such agreement has been amended.

"Lien" means any mortgage, pledge, security interest, option, right of first offer, encumbrance, or other restriction or limitation of any nature whatsoever.

"Liquidator" has the meaning set forth in Section 11.03(a).

"Losses" has the meaning set forth in Section 9.03(a).

"Member" means (a) each Person identified on the Members Schedule as of the date hereof as a Member and who has executed this Agreement or a counterpart thereof (each, an "Initial Member"); and (b) each Person who is hereafter admitted as a Member in accordance with the terms of this Agreement and the BOC, in each case so long as such Person is shown on the Company's books and records as the owner of Membership Interests. The Members shall constitute "members" (as that term is defined in the BOC) of the Company.

"Member Nonrecourse Debt" means "partner nonrecourse debt" as defined in Treasury Regulations Section 1.704-2(b)(4), substituting the term "Company" for the term "partnership" and the term "Member" for the term "partner" as the context requires.

"Member Nonrecourse Debt Minimum Gain" means an amount, with respect to each Member Nonrecourse Debt, equal to the Company Minimum Gain that would result if the Member Nonrecourse Debt were treated as a Nonrecourse Liability, determined in accordance with Treasury Regulations Section 1.704-2(i)(3).

"Member Nonrecourse Deduction" means "partner nonrecourse deduction" as defined in Treasury Regulations Section 1.704-2(i), substituting the term "Member" for the term "partner" as the context requires.

"Members Schedule" has the meaning set forth in Section 3.01.

"Membership Interest" means an interest in the Company owned by a Member, including such Member's right (a) to its distributive share of Net Income, Net Losses, and other items of income, gain, loss, and deduction of the Company; (b) to its distributive share of the assets of the Company; (c) to vote on, consent to, or otherwise participate in any decision of the Members as provided in this Agreement; and (d) to any and all other benefits to which such Member may be entitled as provided in this Agreement or the BOC. The Membership Interest of each Member shall be expressed as a percentage interest and shall be as set forth on the Members Schedule.

"Net Income" and "Net Loss" mean, for each Fiscal Year or other period specified in this Agreement, an amount equal to the Company's taxable income or taxable loss, or particular items thereof, determined in accordance with Code Section 703(a) (where, for this purpose, all items of income, gain, loss, or deduction required to be stated separately pursuant to Code Section 703(a)(1) shall be included in taxable income or taxable loss), but with the following adjustments:

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 893 of 995

- (f) any income realized by the Company that is exempt from federal income taxation, as described in Code Section 705(a)(1)(B), shall be added to such taxable income or taxable loss, notwithstanding that such income is not includable in gross income;
- (g) any expenditures of the Company described in Code Section 705(a)(2)(B), including any items treated under Treasury Regulations Section 1.704-1(b)(2)(iv)(I) as items described in Code Section 705(a)(2)(B), shall be subtracted from such taxable income or taxable loss, notwithstanding that such expenditures are not deductible for federal income tax purposes;
- (h) any gain or loss (including Simulated Gain) resulting from any disposition of Company property with respect to which gain or loss is recognized for federal income tax purposes shall be computed by reference to the Book Value of the property so disposed, notwithstanding that the adjusted tax basis of such property differs from its Book Value;
- (i) any items of depreciation, amortization, and other cost recovery deductions with respect to Company property having a Book Value that differs from its adjusted tax basis shall be computed by reference to the property's Book Value (as adjusted for Book Depreciation) in accordance with Treasury Regulations Section 1.704-1(b)(2)(iv)(g);
- (j) if the Book Value of any Company property is adjusted as provided in the definition of Book Value, then the amount of such adjustment shall be treated as an item of gain or loss and included in the computation of such taxable income or taxable loss;
- (k) to the extent an adjustment to the adjusted tax basis of any Company property pursuant to Code Sections 732(d), 734(b) or 743(b) is required, pursuant to Treasury Regulations Section 1.704 1(b)(2)(iv)(m), to be taken into account in determining Capital Accounts, the amount of such adjustment to the Capital Accounts shall be treated as an item of gain (if the adjustment increases the basis of the asset) or loss (if the adjustment decreases such basis); and
- (1) any items which are specially allocated pursuant to Section 5.02 hereof shall not be taken into account in computing Net Income or Net Loss. The amounts of the items of Company income, gain, loss or deduction available to be specially allocated pursuant to Section 5.02 hereof shall be determined by applying rules analogous to those set forth in subparagraphs (a) through (f) above.
- "Nonrecourse Deductions" has the meaning set forth in Treasury Regulations Section 1.704-2(b).
- "Nonrecourse Liability" has the meaning set forth in Treasury Regulations Section 1.704-2(b)(3).
- "Person" means an individual, corporation, partnership, joint venture, limited liability company, Governmental Authority, unincorporated organization, trust, association, or other entity.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 894 of 995

"Plan of Merger" means the Agreement and Plan of Merger of Fieldwood Energy LLC into Fieldwood Energy I LLC and Fieldwood Energy III LLC, dated as of [●], 2021, and adopted by Fieldwood Energy LLC, a Texas limited liability company.

"Plan of Reorganization" means the plan of reorganization of Fieldwood that was included in, and was confirmed by, the Confirmation Order.

"Qualified Person" has the meaning set forth in Section 7.02(a).

"Quarterly Estimated Tax Amount" of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for any calendar quarter of a Fiscal Year means the excess, if any of: (a) the product of (i) a quarter (1/4) in the case of the first calendar quarter of the Fiscal Year, half (1/2) in the case of the second calendar quarter of the Fiscal Year, three-quarters (3/4) in the case of the third calendar quarter of the Fiscal Year, and one (1) in the case of the fourth calendar quarter of the Fiscal Year and (ii) the Member's Estimated Tax Amount for such Fiscal Year; over (b) all distributions previously made during such Fiscal Year to such Member.

"Recharacterization Mortgages" has the meaning assigned to such term in Section 6.7 of the Decommissioning Agreement.

"Regulatory Allocations" has the meaning set forth in Section 5.02(f).

"Rejection Notice" has the meaning set forth in Section 7.09.

"Related Party Agreement" means any agreement, arrangement, or understanding between or among the Company or any of its Affiliates, on the one hand, and the Independent Director, the Sole Manager or any member or officer of the Company or any of its Affiliates, or any Affiliate of the Independent Director, the Sole Manager or any member or officer of the Company or any of its Affiliates; in each case, as such agreement may be amended, modified, supplemented, or restated in accordance with the terms of this Agreement.

"Representative" means, with respect to any Person, any and all directors, officers, employees, consultants, financial advisors or lenders, counsel, accountants, and other agents of such Person.

"Restructuring Support Agreement" means the Restructuring Support Agreement, dated as of August 4, 2020, by and among (i) Fieldwood Energy LLC, a Delaware limited liability company, and including the Fieldwood PSA Parties (as defined therein); (ii) the Consenting FLTL Lenders (as defined therein); (iii) the Consenting SLTL Lenders (as defined therein); and (iv) Apache.

"Securities Act" means the Securities Act of 1933, as amended, and the rules and regulations thereunder, which shall be in effect at the time.

"Service Provider" has the meaning set forth in Section 7.04.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 895 of 995

"Service Provider Agreement" has the meaning set forth in Section 7.04.

"Shortfall Amount" has the meaning set forth in Section 6.02(b).

"Simulated Basis" means, with respect to each Depletable Property, the Book Value of such property.

"Simulated Depletion" means, with respect to each Depletable Property, a depletion allowance computed in accordance with U.S. federal income tax principles (as if the Simulated Basis of the property were its adjusted tax basis and using simulated cost depletion) and in the manner specified in Treasury Regulations Section 1.704-1(b)(2)(iv)(k)(2), provided that the Simulated Depletion with respect to a Depletable Property shall in no event exceed the Simulated Basis of such Depletable Property.

"Simulated Gain or Loss" means the simulated gain or loss computed with respect to a sale or other disposition of any Depletable Property pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(k)(2).

"Sole Manager" has the meaning set forth in Section 7.01.

"Standby Facility" means a secured line of credit to be provided by Apache to the Company and GOM Shelf to fund the ongoing plugging and abandonment and decommissioning of the Legacy Apache Properties and the GOM Shelf Properties, which shall become available to advance funds to the Company and for use in accordance with the Standby Facility Documentation. The Standby Facility shall be secured by a first-priority lien on all the assets of the Company (including all of the equity interests of GOM Shelf) and on all the GOM Shelf Properties, provided that such lien shall also secure the obligations of the Company to Apache under the Decommissioning Agreement.

"Standby Facility Documentation" means the Standby Loan Agreement, dated as of [●], 2020, by and between the Company and GOM Shelf, as borrowers, and Apache, as lender, and all of the other agreements, documents and instruments related thereto governing or setting forth terms and conditions of the Standby Facility or of the loans/borrowings made thereunder.

"Subsidiary" means, with respect to any Person, any other Person of which a majority of the outstanding shares or other equity interests having the power to vote for directors or comparable managers are owned, directly or indirectly, by the first Person.

"Tax Advance" has the meaning set forth in Section 6.02(a).

"Tax Amount" of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for a Fiscal Year means the product of (a) the Tax Rate for such Fiscal Year and (b) the Adjusted Taxable Income of the Member for such Fiscal Year with respect to its Membership Interest.

"Tax Matters Representative" has the meaning set forth in Section 10.04(a).

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 896 of 995

"Tax Rate" of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for any period, means the highest effective marginal combined federal, state, and local tax rate applicable to an individual residing in Houston, Texas (or, if higher, a corporation doing business in Houston, Texas), taking into account (a) the character (for example, long-term or short-term capital gain, ordinary, or exempt) of the applicable income and (b) if applicable, the deduction under IRC Section 199A.

"Taxing Authority" has the meaning set forth in Section 6.03(b).

"**Term Sheet**" means that certain term sheet, dated July 31, 2020, among Fieldwood and certain of its Affiliates, on the one hand, and Apache and certain of its Affiliates, on the other hand.

"Transfer" means to, directly or indirectly, sell, transfer, assign, gift, pledge, encumber, hypothecate, or similarly dispose of, either voluntarily or involuntarily, by operation of law or otherwise, or to enter into any contract, option, or other arrangement or understanding with respect to the sale, transfer, assignment, gift, pledge, encumbrance, hypothecation, or similar disposition of, any Membership Interests owned by a Person or any interest (including a beneficial interest) in any Membership Interests owned by a Person. "Transfer" when used as a noun shall have a correlative meaning. "Transferor" and "Transferee" mean a Person who makes or receives a Transfer, respectively.

"Transition Services Agreement" means the transition services agreement in form and substance attached hereto as Exhibit A.

"Treasury Regulations" means the final or temporary regulations issued by the United States Department of Treasury pursuant to its authority under the Code, and any successor regulations.

"Trust A" means the Fieldwood Decommissioning Trust A, a Delaware statutory trust.

"Withholding Advances" has the meaning set forth in Section 6.03(b).

Section 1.02 Interpretation. For purposes of this Agreement: (a) the words "include," "includes," and "including" shall be deemed to be followed by the words "without limitation"; (b) the word "or" is not exclusive; and (c) the words "herein," "hereof," "hereby," "hereto," and "hereunder" refer to this Agreement as a whole.

The definitions given for any defined terms in this Agreement shall apply equally to both the singular and plural forms of the terms defined. Whenever the context may require, any pronoun shall include the corresponding masculine, feminine, and neuter forms.

Unless the context otherwise requires, references herein: (x) to Articles, Sections, Exhibits, and Schedules mean the Articles and Sections of, and Exhibits and Schedules attached to, this Agreement; (y) to an agreement, instrument, or other document means such agreement, instrument, or other document as amended, supplemented, and modified from time to time to the extent permitted by the provisions thereof; and (z) to a statute means such statute as amended from time to time and includes any successor legislation thereto and any regulations promulgated thereunder.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 897 of 995

This Agreement shall be construed without regard to any presumption or rule requiring construction or interpretation against the party drafting an instrument or causing any instrument to be drafted.

The Exhibits and Schedules referred to herein shall be construed with, and as an integral part of, this Agreement to the same extent as if they were set forth verbatim herein.

The headings in this Agreement are for reference only and shall not affect the interpretation of this Agreement.

ARTICLE II ORGANIZATION

Section 2.01 Formation.

- (a) The Company was formed on [●], 2020, pursuant to the provisions of the BOC, upon the filing, or constructive filing with the Divisive Merger Documents, of the Certificate of Formation with the Secretary of State of the State of Texas.
- (b) This Agreement shall constitute the "company agreement" (as that term is used in the BOC) of the Company. The rights, powers, duties, obligations, and liabilities of the Members, the Sole Manager and the Independent Director shall be determined pursuant to the BOC and this Agreement. To the extent that the rights, powers, duties, obligations, and liabilities of any Member, the Sole Manager or the Independent Director are different by reason of any provision of this Agreement than they would be under the BOC in the absence of such provision, this Agreement shall, to the extent permitted by the BOC, control.
- **Section 2.02** Name. The name of the Company is "Fieldwood Energy I LLC" or such other name or names as may be designated by the Sole Manager; provided, that the name shall always contain the words "Limited Liability Company" or "Limited Company" or an abbreviation of one of those phrases. Amendments to the Certificate of Formation or this Agreement to reflect any such name change may be made by the Sole Manager without the consent of the Members. The Sole Manager shall give prompt notice to the Members of any change to the name of the Company and any related amendment to the Certificate of Formation or this Agreement. The Company may conduct business under any assumed or fictitious name required by Applicable Law or otherwise deemed desirable by the Sole Manager.
- **Section 2.03 Principal Office.** The principal office of the Company is located at [•], or such other place as may from time to time be determined by the Sole Manager. The Sole Manager shall give prompt notice of any such change to each of the Members and Apache.

Section 2.04 Registered Office; Registered Agent.

(a) The registered office of the Company shall be the office of the initial registered agent named in the Certificate of Formation or such other office (which need not

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 898 of 995

be a place of business of the Company) as the Sole Manager may designate from time to time in the manner provided by the BOC and Applicable Law.

(b) The registered agent for service of process on the Company in the State of Texas shall be the initial registered agent named in the Certificate of Formation or such other Person or Persons as the Sole Manager may designate from time to time in the manner provided by the BOC and Applicable Law.

Section 2.05 Purposes; Powers.

- (a) The purposes of the Company are to engage in the acquisition, disposition, ownership, operation, plugging and abandonment, and decommissioning of the Legacy Apache Properties and to cause GOM Shelf to engage in the acquisition, disposition, ownership, operation, plugging and abandonment, and decommissioning of the GOM Shelf Properties, and to engage in any and all activities necessary or incidental to the foregoing purposes.
- At the date of this Agreement, the Company has no assets other than (i) the (b) Legacy Apache Properties, including any accounts receivable associated with the Legacy Apache Properties accruing after the effective date of the Plan of Reorganization and any cash flow generated from the Legacy Apache Properties after the effective date of the Plan of Reorganization (such cash flow shall be reinvested and used to fund operating expenditures, to fund plugging and abandonment and decommissioning activities associated with the Legacy Apache Properties and the GOM Shelf Properties, to fund capital expenditures on the Legacy Apache Properties approved and authorized in accordance with this Agreement, and to repay amounts outstanding, if any, under the Standby Facility); (ii) 100% of the limited liability company interests or other equity interests in GOM Shelf; and (iii) the initial capitalization provided by Fieldwood pursuant to the divisive merger in an amount equal to \$50 million minus the actual plugging and abandonment and decommissioning expenses incurred by Fieldwood between the date of its bankruptcy petition filing on August 3, 2020, and the effective date of the Plan of Reorganization.
- (c) At the date of this Agreement, the Company has no liabilities other than (i) operational liabilities accruing after the effective date of the Plan of Reorganization (including any accounts payable associated with the Legacy Apache Properties accruing after the effective date of the Plan of Reorganization), (ii) plugging and abandonment and decommissioning liabilities and obligations (A) relating to the Legacy Apache Properties and (B) of GOM Shelf relating to the GOM Shelf Properties, (iii) obligations under the Decommissioning Agreement and the Legacy Apache Properties PSA, and (iv) obligations under the Standby Facility Documentation.
- (d) The Company shall have all the powers necessary or convenient to carry out the purposes for which it is formed, including the powers granted by the BOC.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 899 of 995

Section 2.06 Term. The term of the Company commenced on the date the Certificate of Formation was filed with the Secretary of State of the State of Texas and shall continue in existence perpetually until the Company is terminated in accordance with the provisions of this Agreement.

ARTICLE III CAPITAL CONTRIBUTIONS; CAPITAL ACCOUNTS

Section 3.01 Initial Capital Contributions. Contemporaneously with the execution of this Agreement, and pursuant to the Plan of Reorganization and as a result of a divisive merger pursuant to § 10.008 of the BOC, the Company shall have the property and assets identified in clauses (i) through (iii) in Section 2.05(b), which shall constitute the aggregate Capital Contributions made by the Initial Member. The Initial Member shall own Membership Interests in the amount set forth opposite such Member's name on Schedule A attached hereto (the "Members Schedule"). From and after the date of this Agreement, the Sole Manager shall maintain and update the Members Schedule upon the issuance or Transfer of any Membership Interests to any new or existing Member in accordance with this Agreement.

Section 3.02 Additional Capital Contributions. No Member shall be required to make any additional Capital Contributions to the Company. Any future Capital Contributions made by any Member shall only be made with the consent of the Sole Manager and, in connection with an issuance of additional Membership Interests, made in compliance with Section 7.06(e). To the extent that a Member makes an additional Capital Contribution to the Company, the Sole Manager shall revise the Members Schedule to reflect an increase in the Membership Interest of the contributing Member that fairly and equitably reflects the value of its additional Capital Contribution in relation to the aggregate amount of all Capital Contributions made by the Members.

- Section 3.03 Maintenance of Capital Accounts. The Company shall establish and maintain for each Member a separate capital account (a "Capital Account") on its books and records in accordance with this Section 3.03. Each Capital Account shall be established and maintained in accordance with the following provisions:
 - (a) Each Member's Capital Account shall be increased by the amount of:
 - (i) such Member's Capital Contributions, including such Member's initial Capital Contribution and any additional Capital Contributions;
 - (ii) any Net Income or other item of income or gain allocated to such Member pursuant to ARTICLE V; and
 - (iii) any liabilities of the Company that are assumed by such Member or secured by any property distributed to such Member.
 - (b) Each Member's Capital Account shall be decreased by:
 - (i) the cash amount or Book Value of any property distributed to such Member pursuant to ARTICLE VI and Section 11.03(d);

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 900 of 995

- (ii) the amount of any Net Loss or other item of loss or deduction allocated to such Member pursuant to ARTICLE V; and
- (iii) the amount of any liabilities of such Member assumed by the Company or that are secured by any property contributed by such Member to the Company.
- **Section 3.04** Succession Upon Transfer. In the event that any Membership Interests are Transferred in accordance with the terms of this Agreement, the Transferree shall succeed to the Capital Account of the Transferre to the extent it relates to the Transferred Membership Interests and, subject to Section 5.04, shall receive allocations and distributions pursuant to ARTICLE V, ARTICLE VI, and ARTICLE XI in respect of such Membership Interests.
- Section 3.05 Negative Capital Accounts. In the event that any Member shall have a deficit balance in its Capital Account, such Member shall have no obligation, during the term of the Company or upon termination or liquidation thereof, to restore such negative balance or make any Capital Contributions to the Company by reason thereof, except as may be required by Applicable Law or in respect of any negative balance resulting from a withdrawal of capital or termination in contravention of this Agreement.
- **Section 3.06** No Withdrawals from Capital Accounts. No Member shall be entitled to withdraw any part of its Capital Account or to receive any distribution from the Company, except as otherwise provided in this Agreement. No Member shall receive any interest, salary, or drawing with respect to its Capital Contributions or its Capital Account, except as otherwise provided in this Agreement. The Capital Accounts are maintained for the sole purpose of allocating items of income, gain, loss, and deduction among the Members and shall have no effect on the amount of any distributions to any Members, in liquidation or otherwise.
- Section 3.07 Treatment of Loans from Members. Loans by any Member to the Company shall not be considered Capital Contributions and shall not affect the maintenance of such Member's Capital Account, other than to the extent provided in Section 3.03(a)(iii), if applicable.
- Section 3.08 Modifications. The foregoing provisions and the other provisions of this Agreement relating to the maintenance of Capital Accounts are intended to comply with Treasury Regulations Section 1.704-1(b) and shall be interpreted and applied in a manner consistent with such Treasury Regulations. If the Sole Manager determines that it is prudent to modify the manner in which the Capital Accounts, or any increases or decreases to the Capital Accounts, are computed in order to comply with such Treasury Regulations, the Sole Manager may authorize such modifications without the consent of any Member.

ARTICLE IV MEMBERS

Section 4.01 No Personal Liability. Except as otherwise provided in the BOC, by Applicable Law, or expressly in this Agreement, no Member will be obligated personally for any debt, obligation, or liability of the Company or other Members, whether arising in contract, tort,

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 901 of 995

or otherwise, including a debt, obligation, or liability under a judgment, decree, or order of a court, solely by reason of being a Member.

Section 4.02 No Withdrawal. So long as a Member continues to hold a Membership Interest, such Member shall not have the ability to withdraw or resign as a Member prior to the winding up and termination of the Company and any such withdrawal or resignation or attempted withdrawal or resignation by a Member prior to the winding up and termination of the Company shall be null and void. As soon as any Person who is a Member ceases to hold a Membership Interest, such Person shall no longer be a Member.

Section 4.03 No Interest in Company Property. No real or personal property of the Company shall be deemed to be owned by any Member individually, but shall be owned by, and title shall be vested solely in, the Company. Without limiting the foregoing, each Member hereby irrevocably waives during the term of the Company any right that such Member may have to maintain any action for partition with respect to the property of the Company.

Section 4.04 Certification of Membership Interests.

- (a) The Sole Manager may, but shall not be required to, issue certificates to the Members representing the Membership Interests held by such Member.
- (b) In the event that the Sole Manager shall issue certificates representing Membership Interests in accordance with Section 4.04(a), then in addition to any other legend required by Applicable Law, all certificates representing issued and outstanding Membership Interests shall bear a legend substantially in the following form:

THE MEMBERSHIP INTEREST REPRESENTED BY THIS CERTIFICATE IS SUBJECT TO A LIMITED LIABILITY COMPANY AGREEMENT AMONG THE COMPANY AND ITS MEMBERS, A COPY OF WHICH IS ON FILE AT THE PRINCIPAL EXECUTIVE OFFICE OF THE COMPANY. NO TRANSFER, SALE, ASSIGNMENT, GIFT, PLEDGE, HYPOTHECATION, ENCUMBRANCE, OR OTHER DISPOSITION OF THE MEMBERSHIP INTEREST REPRESENTED BY THIS CERTIFICATE MAY BE MADE EXCEPT IN ACCORDANCE WITH THE PROVISIONS OF SUCH COMPANY AGREEMENT.

THE MEMBERSHIP INTEREST REPRESENTED BYTHIS CERTIFICATE HAS NOT BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933, AS AMENDED, OR UNDER ANY OTHER APPLICABLE SECURITIES LAWS AND MAY NOT BE TRANSFERRED, SOLD, ASSIGNED, GIFTED, PLEDGED, HYPOTHECATED, OR **OTHERWISE** DISPOSED **EXCEPT** PURSUANT TO (A) A REGISTRATION STATEMENT EFFECTIVE UNDER SUCH ACT AND LAWS, OR (B) AN EXEMPTION FROM REGISTRATION THEREUNDER.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 902 of 995

Section 4.05 Meetings of Members.

- (a) Meetings of the Members may be called by (i) the Sole Manager or (ii) a Member or group of Members holding a majority of the Membership Interests.
- (b) Written notice stating the place, date, and time of the meeting and, in the case of a meeting of the Members not regularly scheduled, describing the purposes for which the meeting is called, shall be delivered not fewer than ten days and not more than 60 days before the date of the meeting to each Member, by or at the direction of the Sole Manager or the Member(s) calling the meeting, as the case may be. The Members may hold meetings at the Company's principal office or at such other place, within or outside the State of Texas, as the Sole Manager or the Member(s) calling the meeting may designate in the notice for such meeting.
- (c) Any Member may participate in a meeting of the Members by means of conference telephone or other communications equipment by means of which all Persons participating in the meeting can talk to and hear each other, and participation in a meeting by such means shall constitute presence in person at such meeting.
- (d) On any matter that is to be voted on by Members, a Member may vote in person or by proxy, and such proxy may be granted in writing, by means of Electronic Transmission or as otherwise permitted by Applicable Law. Every proxy shall be revocable in the discretion of the Member executing it unless otherwise provided in such proxy; provided, that such right to revocation shall not invalidate or otherwise affect actions taken under such proxy prior to such revocation. In lieu of a proxy, a Member may grant an irrevocable power of attorney to conduct the affairs of such Member with respect to matters of the Company, including matters relating to the organization, internal affairs, or termination of the Company.
- (e) The business to be conducted at such meeting need not be limited to the purpose described in the notice and can include business to be conducted by Members; provided, that the appropriate Members shall have been notified of the meeting in accordance with Section 4.05(b). Attendance of a Member at any meeting shall constitute a waiver of notice of such meeting, except where a Member attends a meeting for the express purpose of objecting to the transaction of any business on the ground that the meeting is not lawfully called or convened.
- (f) A quorum of any meeting of the Members shall require the presence, whether in person or by proxy, of the Members holding a majority of the Membership Interests. Subject to Section 4.06, no action may be taken by the Members unless the appropriate quorum is present at a meeting.
- (g) Subject to Section 4.06, Section 7.05, Section 7.06, Section 12.10 or any provision of this Agreement or the BOC requiring the vote, consent, or approval of a different percentage of the Membership Interests, no action may be taken by the Members at any meeting at which a quorum is present without the affirmative vote of the Members holding a majority of the outstanding Membership Interests.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 903 of 995

Section 4.06 Action Without Meeting.

- (a) Notwithstanding the provisions of Section 4.05, any matter that is to be voted on, consented to, or approved by the Members may be taken without a meeting, without prior notice, and without a vote if consented to, in writing or by Electronic Transmission, by a Member or Members holding not less than the minimum number of votes that would be necessary to authorize or take such action at a meeting at which each Member entitled to vote on the action is present and votes. A record shall be maintained by the Sole Manager of each such action taken by written consent of a Member or Members.
- (b) A Member's consent may not be established by a Member's failure to object to an action in a timely manner or by any other means not explicitly provided for in this Agreement.
- (c) If any action or decision permitted by this Agreement to be taken or made by less than all of the Members is taken or made by a written consent signed by less than all of the Members, the Sole Manager shall, within ten calendar days after such action is taken or such decision is made, give written notice of the action taken or the decision made to the Members who did not sign the written consent.
- **Section 4.07 Power of Members.** The Members shall have the power to exercise any and all rights or powers granted to Members pursuant to the express terms of this Agreement and the BOC. Except as otherwise specifically provided by this Agreement or required by the BOC, no Member, in its capacity as a Member, shall have the power to act for or on behalf of, or to bind, the Company, other than to the extent that the Company has granted a power of attorney to such Member to bind the Company on such actions.
- Section 4.08 Similar or Competitive Activities; Business Opportunities. Nothing contained in this Agreement shall prevent any Member or any of its Affiliates from engaging in any other activities or businesses, regardless of whether those activities or businesses are similar to or competitive with the Company. None of the Members nor any of their Affiliates shall be obligated to account to the Company or to the other Members for any profits or income earned or derived from such other activities or businesses. None of the Members nor any of their Affiliates shall be obligated to inform the Company or the other Members of a business opportunity of any type or description.

ARTICLE V ALLOCATIONS

Section 5.01 Allocation of Net Income and Net Loss. For each Fiscal Year (or portion thereof), after giving effect to the special allocations set forth in Section 5.02, Net Income and Net Loss of the Company shall be allocated among the Members pro rata in accordance with their Membership Interests.

Section 5.02 Regulatory and Special Allocations. Notwithstanding the provisions of Section 5.01:

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 904 of 995

- (a) If there is a net decrease in Company Minimum Gain (determined according to Treasury Regulations Section 1.704-2(d)(1)) during any Fiscal Year, each Member shall be specially allocated Net Income for such Fiscal Year (and, if necessary, subsequent Fiscal Years) in an amount equal to such Member's share of the net decrease in Company Minimum Gain, determined in accordance with Treasury Regulations Section 1.704-2(g). The items to be so allocated shall be determined in accordance with Treasury Regulations Sections 1.704-2(f)(6) and 1.704-2(j)(2). This Section 5.02(a) is intended to comply with the "minimum gain chargeback" requirement in Treasury Regulations Section 1.704-2(f) and shall be interpreted consistently therewith.
- (b) Member Nonrecourse Deductions shall be allocated in the manner required by Treasury Regulations Section 1.704-2(i). Except as otherwise provided in Treasury Regulations Section 1.704-2(i)(4), if there is a net decrease in Member Nonrecourse Debt Minimum Gain during any Fiscal Year, each Member that has a share of such Member Nonrecourse Debt Minimum Gain shall be specially allocated Net Income for such Fiscal Year (and, if necessary, subsequent Fiscal Years) in an amount equal to that Member's share of the net decrease in Member Nonrecourse Debt Minimum Gain. Items to be allocated pursuant to this paragraph shall be determined in accordance with Treasury Regulations Sections 1.704-2(i)(4) and 1.704-2(j)(2). This Section 5.02(b) is intended to comply with the "minimum gain chargeback" requirement in Treasury Regulations Section 1.704-2(i)(4) and shall be interpreted consistently therewith.
- (c) Nonrecourse Deductions shall be allocated to the Members in accordance with their Membership Interests.
- (d) In the event any Member unexpectedly receives any adjustments, allocations, or distributions described in Treasury Regulations Section 1.704-1(b)(2)(ii)(d)(4), (5) or (6), Net Income shall be specially allocated to such Member in an amount and manner sufficient to eliminate the Adjusted Capital Account Deficit created by such adjustments, allocations, or distributions as quickly as possible. This Section 5.02(d) is intended to comply with the "qualified income offset" requirement in Treasury Regulations Section 1.704-1(b)(2)(ii)(d) and shall be interpreted consistently therewith.
- (e) Simulated Depletion and Simulated Loss with respect to any Depletable Property shall be allocated among the Members in proportion to their shares of the Simulated Basis in such property. Each Member's share of the Simulated Basis in each of the Company's Depletable Properties shall be allocated to each Member in accordance with such Member's Membership Interest as of the time such Depletable Property is acquired by the Company, and shall be reallocated among the Members in accordance with the Members' Membership Interest as determined immediately following the occurrence of an event giving rise to any adjustment to the Book Values of the Company's oil and gas properties pursuant to the terms of this Agreement (or at the time of any material additions to the federal income tax basis of such Depletable Property).
- (f) The allocations set forth in subsections Section 5.02(a), Section 5.02(b), Section 5.02(c), Section 5.02(d) and Section 5.02(e) above (the "Regulatory Allocations")

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 905 of 995

are intended to comply with certain requirements of the Treasury Regulations under Code Section 704. Notwithstanding any other provisions of this ARTICLE V (other than the Regulatory Allocations), the Regulatory Allocations shall be taken into account in allocating Net Income and Net Losses among Members so that, to the extent possible, the net amount of such allocations of Net Income and Net Losses and other items and the Regulatory Allocations to each Member shall be equal to the net amount that would have been allocated to such Member if the Regulatory Allocations had not occurred.

Section 5.03 Tax Allocations.

- (a) Subject to Section 5.03(b), Section 5.03(c), and Section 5.03(d), all income, gains, losses and deductions of the Company shall be allocated, for federal, state, and local income tax purposes, among the Members in accordance with the allocation of such income, gains, losses, and deductions pursuant to Section 5.01 and Section 5.02, except that if any such allocation for tax purposes is not permitted by the Code or other Applicable Law, the Company's subsequent income, gains, losses, and deductions shall be allocated among the Members for tax purposes, to the extent permitted by the Code and other Applicable Law, so as to reflect as nearly as possible the allocation set forth in Section 5.01 and Section 5.02.
- (b) Items of Company taxable income, gain, loss, and deduction with respect to any property contributed to the capital of the Company shall be allocated among the Members in accordance with Code Section 704(c) using such reasonable method under Treasury Regulations Section 1.704-3 as shall be determined by the Sole Manager, so as to take account of any variation between the adjusted basis of such property to the Company for federal income tax purposes and its Book Value.
- (c) If the Book Value of any Company asset is adjusted pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(f) as provided in Section 1.01(c) of the definition of Book Value, subsequent allocations of items of taxable income, gain, loss, and deduction with respect to such asset shall take account of any variation between the adjusted basis of such asset for federal income tax purposes and its Book Value using such reasonable method under Treasury Regulations Section 1.704-3 as shall be determined by the Sole Manager.
- (d) Allocations of tax credit, tax credit recapture, and any items related thereto shall be allocated to the Members according to their interests in such items as determined by the Sole Manager taking into account the principles of Treasury Regulations Section 1.704-1(b)(4)(ii).
- (e) The deduction for depletion with respect to each separate oil and gas property (as defined in Section 614 of the Code) shall, in accordance with Section 613A(c)(7)(D) of the Code, be computed for federal income tax purposes separately by the Members rather than the Company. The proportionate share of the adjusted tax basis of each oil and gas property shall be allocated to each Member in accordance with such Member's Membership Interest as of the time such oil and gas

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 906 of 995

property is acquired by the Company (and any additions to such U.S. federal income tax basis resulting from expenditures required to be capitalized in such basis shall be allocated among the Members in a manner designed to cause the Members' proportionate shares of such adjusted U.S. federal income tax basis to be in accordance with their Membership Interests as determined at the time of any such additions), and shall be reallocated among the Members in accordance with the Members' Membership Interests as determined immediately following the occurrence of an event giving rise to an adjustment to the Book Values of the Company's oil and gas properties. For purposes of the separate computation of gain or loss by each Member on the taxable disposition of each oil and gas property, the amount realized from such disposition shall be allocated (i) first, to the Members in an amount equal to the Simulated Basis in such oil and gas property in proportion to their allocable shares thereof and (ii) second, any remaining amount realized shall be allocated consistent with the allocation of Simulated Gain. The allocations described in this Section 5.03(e) are intended to be applied in accordance with the Members' "interests in partnership capital" under Section 613A(c)(7)(D) or the Code; provided, however, that the Members understand and agree that the Sole Manager may authorize special allocations of federal income tax basis, income, gain, deduction or loss, as computed for U.S. federal income tax purposes, in order to eliminate differences between Simulated Basis and adjusted U.S. federal income tax basis with respect to each oil and gas property, in such manner as determined consistent with the principles outlined in Sections 5.03(b) and 5.03(c). The provisions of this Section 5.03(e) and the other provisions of this Agreement relating to allocations under Section 613A(c)(7)(D) of the Code are intended to comply with Treasury Regulations Section 1.704-1(b)(4)(v) and shall be interpreted and applied in a manner consistent with such Treasury Regulations. Each Member, with the assistance of the Company, shall separately keep records of its share of the adjusted tax basis in each oil and gas property, adjust such share of the adjusted tax basis for any cost or percentage depletion allowable with respect to such property and use such adjusted tax basis in the computation of its cost depletion or in the computation of its gain or loss on the disposition of such property by the Company. Upon the reasonable request of the Company, each Member shall advise the Company of its adjusted tax basis in each oil and gas property and any depletion computed with respect thereto, both as computed in accordance with the provisions of this subsection for purposes of allowing the Company to make adjustments to the tax basis of its assets as a result of certain transfers of interests in the Company or distributions by the Company. The Company may rely on such information and, if it is not provided by the Member, may make such reasonable assumptions as it shall determine with respect thereto. When reasonably requested by the Members, the Company shall provide all available information needed by such Members to comply with the record keeping requirements of this Section 5.03(e) and other applicable tax reporting obligations.

(f) Allocations pursuant to this Section 5.03 are solely for purposes of federal, state, and local taxes and shall not affect, or in any way be taken into account in computing, any Member's Capital Account or share of Net Income, Net Losses, distributions, or other items pursuant to any provisions of this Agreement.

Section 5.04 Allocations in Respect of Transferred Membership Interests. In the event of a Transfer of Membership Interests during any Fiscal Year made in compliance with the

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 907 of 995

provisions of ARTICLE VIII, Net Income, Net Losses, and other items of income, gain, loss, and deduction of the Company attributable to such Membership Interests for such Fiscal Year shall be determined using the interim closing of the books method.

ARTICLE VI DISTRIBUTIONS

Section 6.01 General.

- Subject to Section 6.02, distributions of available cash shall be made to the (a) Members when and in such amounts as determined by the Sole Manager and only following (i) payment of all operating expenses of the Company, including required payments under the Transition Services Agreement or the Service Provider Agreement, (ii) the repayment in full to Apache of any outstanding principal amounts borrowed by the Company under the Standby Facility and the payment of any accrued interest or premium thereon, in each case, pursuant to the Standby Facility Documentation, (iii) the reimbursement to Apache and its Affiliates for any and all costs and expenses incurred by Apache or any of its Affiliates (A) in performing services on behalf of the Company in connection with the Legacy Apache Properties or the GOM Shelf Properties pursuant to a services contract between Apache or any of its Affiliates and the Company, (B) pursuant to the penultimate sentence of Section 12.01 in connection with evaluating any matter specified in Section 7.06 for which Apache's consent is requested or required or any proposal for prospective funding of capital expenditures pursuant to Section 7.09, and (C) pursuant to or as may be required in connection with the Decommissioning Agreement or plugging and abandonment and decommissioning of the Legacy Apache Properties or the GOM Shelf Properties, unless otherwise reimbursed in accordance with the Decommissioning Agreement, and (iv) the cessation of all production from, and completion of all plugging and abandonment and decommissioning activities on, the Legacy Apache Properties and the GOM Shelf Properties. After making all distributions required for a given Fiscal Year under Section 6.02 and repaying/paying all amounts then due and outstanding under the Standby Facility as described in the preceding sentence, distributions determined to be made by the Sole Manager pursuant to this Section 6.01(a) shall be paid to the Members in accordance with their respective Membership Interests.
- (b) Notwithstanding any provision to the contrary contained in this Agreement, the Company shall not make any distribution to the Members (i) prior to the cessation of all production from, and completion of all plugging and abandonment and decommissioning activities on, the Legacy Apache Properties and the GOM Shelf Properties, except as provided in Section 6.02, or (ii) if such distribution would violate § 101.206 of the BOC or other Applicable Law.

Section 6.02 Tax Advances.

(a) Subject to (i) any restrictions in the Company's then applicable debt-financing arrangements, including, but not limited to, the Standby Facility Documentation, (ii) the prior repayment in full to Apache of any outstanding principal amounts borrowed

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 908 of 995

by the Company under the Standby Facility and the payment of any accrued interest or premium thereon, in each case, pursuant to the Standby Facility Documentation, (iii) the prior reimbursement to Apache and its Affiliates for any and all costs and expenses incurred by Apache or any of its Affiliates (A) in performing services on behalf of the Company in connection with the Legacy Apache Properties or the GOM Shelf Properties pursuant to a services contract between Apache or any of its Affiliates and the Company, (B) pursuant to the penultimate sentence of Section 12.01 in connection with evaluating any matter specified in Section 7.06 for which Apache's consent is requested or required or any proposal for prospective funding of capital expenditures pursuant to Section 7.09, and (C) pursuant to or as may be required in connection with the Decommissioning Agreement or plugging and abandonment and decommissioning of the Legacy Apache Properties or the GOM Shelf Properties, unless otherwise reimbursed in accordance with the Decommissioning Agreement, (iv) the prior cessation of all production from, and completion of all plugging and abandonment and decommissioning activities on, the Legacy Apache Properties and the GOM Shelf Properties, and (v) the Sole Manager's determination to retain any other amounts necessary to satisfy the Company's obligations, from and after such time, at least three days before each date prescribed by the Code for a calendar-year corporation to pay quarterly installments of estimated tax, the Company shall use commercially reasonable efforts to distribute cash to each Member in proportion to and to the extent of such Member's Quarterly Estimated Tax Amount for the applicable calendar quarter (each such distribution, a "Tax Advance").

- (b) If, at any time after the final Quarterly Estimated Tax Amount has been distributed pursuant to Section 6.02(a) with respect to any Fiscal Year, the aggregate Tax Advances to any Member with respect to such Fiscal Year are less than such Member's Tax Amount for such Fiscal Year (a "Shortfall Amount"), the Company shall use commercially reasonable efforts to distribute cash in proportion to and to the extent of each Member's Shortfall Amount. The Company shall use commercially reasonable efforts to distribute Shortfall Amounts with respect to a Fiscal Year before the 90th day of the next succeeding Fiscal Year; provided, that if the Company has made distributions other than pursuant to this Section 6.02, the Sole Manager may apply such distributions to reduce any Shortfall Amount.
- (c) If the aggregate Tax Advances made to any Member pursuant to this Section 6.02 for any Fiscal Year exceed such Member's Tax Amount (an "Excess Amount"), such Excess Amount shall reduce subsequent Tax Advances that would be made to such Member pursuant to this Section 6.02, except to the extent taken into account as an advance pursuant to Section 6.02(d).
- (d) Any distributions made pursuant to this Section 6.02 shall be treated for purposes of this Agreement as advances on distributions pursuant to Section 6.01 and shall reduce, dollar-for-dollar, the amount otherwise distributable to such Member pursuant to Section 6.01.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 909 of 995

Section 6.03 Tax Withholding; Withholding Advances.

- (a) **Tax Withholding.** Each Member agrees to furnish the Company with any representations and forms as shall be reasonably requested by the Company to assist it in determining the extent of, and in fulfilling, any withholding obligations it may have.
- Withholding Advances. The Company is hereby authorized at all times to make payments ("Withholding Advances") with respect to each Member in amounts required to discharge any obligation of the Company, including any obligation under Section 6225 of the Code (as determined by the Tax Matters Representative) based on the advice of legal or tax counsel to the Company) to withhold or make payments to any federal, state, local or foreign taxing authority (a "Taxing Authority") with respect to any distribution or allocation by the Company of income or gain to such Member and to withhold the same from distributions to such Member. Any funds withheld from a distribution by reason of this Section 6.03(b) shall nonetheless be deemed distributed to the Member in question for all purposes under this Agreement. If the Company makes any Withholding Advance in respect of a Member hereunder that is not immediately withheld from actual distributions to the Member, then the Member shall promptly reimburse the Company for the amount of such payment, plus interest at a rate equal to the prime rate published in the Wall Street Journal on the date of payment plus two percent (2.0%) per annum, compounded annually, on such amount from the date of such payment until such amount is repaid (or deducted from a distribution) by the Member (any such payment shall not constitute a Capital Contribution). Each Member's reimbursement obligation under this Section 6.03(b) shall continue after such Member transfers its Membership Interests.
- (c) **Indemnification.** Each Member hereby agrees to indemnify and hold harmless the Company and the other Members from and against any liability with respect to taxes, interest, or penalties that may be asserted by reason of the Company's failure to deduct and withhold tax on amounts distributable or allocable to such Member. The provisions of this Section 6.03(c) and the obligations of a Member pursuant to Section 6.03(b) shall survive the termination, dissolution, liquidation, and winding up of the Company and the withdrawal of such Member from the Company or Transfer of its Membership Interests. The Company may pursue and enforce all rights and remedies it may have against each Member under this Section 6.03, including bringing a lawsuit to collect repayment with interest of any Withholding Advances.
- (d) **Overwithholding.** None of the Company, the Sole Manager or the Independent Director shall be liable for any excess taxes withheld in respect of any distribution or allocation of income or gain to a Member. In the event of an overwithholding, a Member's sole recourse shall be to apply for a refund from the appropriate Taxing Authority.

Section 6.04 Distributions in Kind.

(a) Subject to Sections 6.01 and 6.02, the Sole Manager is hereby authorized, as it may reasonably determine, to make distributions to the Members in the form of

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 910 of 995

securities or other property (but not including any oil and gas properties) held by the Company; provided, that Tax Advances shall only be made in cash. In any non-cash distribution, the securities or property so distributed will be distributed among the Members in the same proportion and priority as cash equal to the Fair Market Value of such securities or property would be distributed among the Members pursuant to Section 6.01.

(b) Any distribution of securities shall be subject to such conditions and restrictions as the Sole Manager determines are required or advisable to ensure compliance with Applicable Law. In furtherance of the foregoing, the Sole Manager may require that the Members execute and deliver such documents as the Sole Manager may deem necessary or appropriate to ensure compliance with all federal and state securities laws that apply to such distribution and any further Transfer of the distributed securities, and may appropriately legend the certificates that represent such securities to reflect any restriction on Transfer with respect to such laws.

ARTICLE VII MANAGEMENT

Section 7.01 Management of the Company. The business and affairs of the Company shall be managed, operated, and controlled by or under the direction of the Sole Manager ("**Sole Manager**"). Subject to the provisions of Section 7.06, the Sole Manager shall have, and is hereby granted, full and complete power, authority, and discretion for, on behalf of, and in the name of the Company, to take such actions as it may deem necessary or advisable to carry out any and all of the objectives and purposes of the Company.

Section 7.02 Independent Director.

The Independent Director shall (i) be a natural person who is not, nor for (a) the prior five years has been, a director, officer, employee, trade creditor or equityholder (or spouse, parent, sibling or child of any of the foregoing) of (A) Fieldwood or any Affiliate of Fieldwood or (B) any prior or current lender of Fieldwood (a natural person satisfying such condition set forth in this clause (i), a "Qualified Person") and (ii) be provided by Citadel SPV, Global Securitization Services, LLC, Corporation Service Company, CT Corporation, [Lord Securities Corporation]³, Wilmington Trust Company, or, if none of those companies is then in the service of providing professional independent directors, another nationally recognized company selected by Fieldwood (or, following the divisive merger of Fieldwood pursuant to § 10,008 of the BOC, Fieldwood II) subject to Apache's prior consent, which may be given or withheld in its sole discretion (such providers collectively, the "Approved Providers"). [●] is the Qualified Person provided by an Approved Provider that, as of the date of this Agreement, has been appointed to serve as the initial Independent Director and has also been approved to serve as the initial Independent Director for the Company in connection with the Confirmation Order entered

³ NTD: Does this entity still exist?

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 911 of 995

by the Bankruptcy Court for the Southern District of Texas before which the reorganization of Fieldwood was being conducted.

(b) The Independent Director may not be removed without Apache's prior written consent, which may be given or withheld in its sole discretion. If the Independent Director is removed with Apache's written consent or the Independent Director resigns or otherwise ceases to serve in such capacity, then the Company (acting by majority vote of its Members) shall select another Qualified Person from the Approved Providers to serve as the Independent Director.

Section 7.03 Sole Manager. The Company shall not have any officers or employees other than a Sole Manager. In accordance with the procedure for the selection of the Sole Manager set forth in the Term Sheet, [•] has been selected and designated to serve as the initial Sole Manager. The Sole Manager may not be removed without Apache's prior written consent, which may be given or withheld in its sole discretion. In the event that the Sole Manager is removed with Apache's written consent or the Sole Manager resigns or otherwise ceases to serve in such capacity, then the Sole Manager shall be selected pursuant to the following procedure: Apache and the Company (acting through the Independent Director for all purposes under this Section 7.03, who shall solicit input from Fieldwood II for all purposes under this Section 7.03) shall each provide the other with a list of three natural persons, each having a minimum of five years of relevant experience in the energy sector; and if one or more names appear on both Apache's and the Company's lists, then the Company will select, and the Member(s) shall cause the Company to select, the new Sole Manager from those common names; if, however, there are no common names between Apache's and the Company's lists, then Apache and the Company (acting through the Independent Director, who shall solicit input from Fieldwood II) shall each have the right to strike two names from the other's list, and the new Sole Manager shall be selected by the Independent Director from the remaining two names.

Section 7.04 Service Provider.

Subject to the Transition Services Agreement described below in Section 7.04(b), the Sole Manager shall hire one or more third-party service provider(s) (whether one or more, collectively, the "Service Provider") to perform all operations and plugging and abandonment and decommissioning activities with respect to the Company's and GOM Shelf's properties or assets in a manner consistent with the procedures set forth in this Section 7.04. The Sole Manager shall solicit and obtain a bid for the work to be performed by each Service Provider from not less than three qualified candidates, each of which must (i) have a minimum of five years of relevant experience and (ii) not be, as of such date when bids are submitted, an Affiliate of Apache; such bids shall detail the scope, terms and conditions of the work to be performed, along with the price to be paid for the performance of such work. The Company shall share copies of each such bid received with Apache promptly following receipt thereof. Following the receipt of such bids, with Apache's prior written consent (which may be given or withheld in its sole discretion), the Sole Manager shall select the candidate whose bid contains the lowest price and best terms for the work to be performed, in view of their relevant experience (all as determined in good faith by the Sole Manager and consented to by Apache), to serve as the Service Provider, and shall

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 912 of 995

cause the Company to enter into an agreement with such Service Provider (such agreement, a "Service Provider Agreement") to provide services contemplated in this Section 7.04; provided that, immediately prior to executing such Service Provider Agreement, the Sole Manager shall have confirmed that the proposed Service Provider satisfies the candidate qualifications detailed in clause (ii) of the immediately prior sentence (as if being considered on the date of such Service Provider Agreement rather than the date when bids are submitted), and if the proposed Service Provider does not satisfy such candidate qualifications, the Sole Manager shall then reconsider the submitted bids and select another candidate in accordance with the requirements of this sentence as if the previously selected candidate had not submitted a bid. Any Service Provider Agreement shall be in such form and contain such terms as the Sole Manager determines in good faith to be appropriate and consistent with this Section 7.04. In the event that the Sole Manager elects to remove the Service Provider or the Service Provider otherwise ceases to provide its services in such capacity, then the Sole Manager shall again bid out the work, and shall select the Person to serve as the successor Service Provider, in accordance with the foregoing procedures of this Section 7.04.

(b) Upon the effectiveness of the Plan of Reorganization, the Company shall enter into the Transition Services Agreement with Fieldwood II pursuant to which Fieldwood II shall provide transitional operations for the Company in accordance with the terms of the Transition Services Agreement. The Company and Fieldwood II (in its sole discretion) may mutually agree that Fieldwood II shall become the Service Provider, at the effective time of which the Transition Services Agreement shall terminate, and the Sole Manager shall cause the Company to enter into the Service Provider Agreement with Fieldwood II. Furthermore, as provided in the Transition Services Agreement, the Transition Services Agreement may be terminated by the Company, in its sole discretion, in accordance with the terms of the Transition Services Agreement.

Section 7.05 Actions Requiring Independent Director Consent and Service Provider. Without the prior consent of the Independent Director (which consent may be given or withheld in the sole discretion of the Independent Director), and the Company shall not do, or enter into any commitment to do, and shall not cause or permit GOM Shelf to do, or enter into any commitment to do, any of the following:

- (a) amend, modify, supplement or waive the Certificate of Formation, this Agreement or any other organizational documents of the Company or its Subsidiaries;
 - (b) remove or replace the Sole Manager or the Service Provider;
- (c) enter into a fundamental business transaction (as such term is defined in the BOC), including a merger, consolidation, interest exchange, conversion or sale of all or substantially all of the Company's or GOM Shelf's properties or assets;
- (d) wind-up, dissolve, liquidate or terminate the Company or any of its Subsidiaries prior to the occurrence of any event set forth in Section 11.01 or enter into a

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 913 of 995

receivership or initiate a bankruptcy proceeding involving the Company or any of its Subsidiaries;

- (e) revoke a voluntary decision to wind up the Company or GOM Shelf or cancel the required winding up of the Company due to an event specified in § 11.051 of the BOC; or
 - (f) reinstate the Company or GOM Shelf after termination.

Except as provided in the fourth sentence of Section 9.02(a), in exercising its rights and performing its duties under this Agreement (including pursuant to this Section 7.05), the Independent Director shall have fiduciary duties of loyalty and care similar to that of a director of a business corporation organized under the BOC.

Section 7.06 Actions Requiring Apache Consent. Without the prior written consent of Apache (which written consent may be given or withheld in Apache's sole discretion, unless expressly indicated otherwise), the Company shall not do, or enter into any commitment to do, and shall not cause or permit GOM Shelf to do, or enter into any commitment to do, any of the following:

- (a) conduct or be involved in any business or operations other than (i) operating or plugging and abandoning and decommissioning the Legacy Apache Properties and (ii) causing GOM Shelf to operate or plug and abandon and decommission the GOM Shelf Properties;
- (b) purchase or farm-in any properties or assets or sell any of the Company's or GOM Shelf's properties or assets; provided that, following receipt of any such written consent from Apache to purchase or farm-in any properties or assets, other than with respect to usual and ordinary G&A and operating expenditures required to own and maintain such properties or assets, no additional funds of, or available to, the Company or GOM Shelf shall be spent with respect to such properties or assets without the prior written consent of Apache (which written consent may be given or withheld in Apache's sole discretion), provided further, however, that if any Person makes an unsolicited proposal to farm in to any of the Legacy Apache Properties or the GOM Shelf Properties on fair market terms and conditions (including fair market rates of return), then the Company shall be obligated to market (or cause GOM Shelf to market) such farm-in opportunity and accept (or cause GOM Shelf to accept) the highest and best offer for such farm-in opportunity as long as the farm-in transaction would be accretive to the Company's consolidated cash flow, and in such instance no consent from Apache will be required if Apache has made or bid on such farm-in opportunity;
- (c) farm-out any of the Company's or GOM Shelf's properties or assets; provided, however, if any Person makes an unsolicited proposal to farm in to any of the Legacy Apache Properties or the GOM Shelf Properties on fair market terms and conditions (including fair market rates of return), then the Company shall be obligated to market (or cause GOM Shelf to market) such farm-in opportunity and accept (or cause GOM Shelf to accept) the highest and best offer for such farm-in opportunity as long as

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 914 of 995

the farm-in transaction would be accretive to the Company's consolidated cash flow, and in such instance no consent from Apache will be required if Apache has made or bid on such farm-in opportunity;

- (d) incur indebtedness for borrowed money other than pursuant to the Standby Facility, pledge or grant Liens on any properties or assets of the Company or GOM Shelf other than those provided pursuant to the Standby Facility Documentation and the Recharacterization Mortgages, or guarantee, assume, endorse or otherwise become responsible for the obligations of any other Person;
- (e) issue additional Membership Interests or any other Equity Securities or admit additional Members to the Company, or issue additional equity interests of or admit additional members to GOM Shelf;
- (f) use its free cash flow (after operating expenses) for any purposes other than fulfilling its obligations to Apache under the Decommissioning Agreement and the Standby Facility Documentation for so long as the obligations thereunder have yet to be satisfied in full (for the avoidance of doubt, Apache's consent shall be required for any development activities proposed by Fieldwood II under the Farmout Agreement);
- (g) make any loan, advance, or capital contribution or make any investment in any Person;
 - (h) enter into, amend, waive, or terminate any Related Party Agreement;
- (i) amend, modify, supplement, restate, or waive any provision of the Certificate of Formation, this Agreement, or any other organizational documents of the Company or its Subsidiaries (and any such amendment, modification, supplement, or waiver that is attempted without Apache's prior written consent shall be void *ab initio* and without effect):
- (j) engage in any activity or take any action with respect to its properties or assets, other than in the ordinary course of business;
- (k) select, remove, or replace, or change the work to be performed by, the Service Provider:
- (l) remove, replace, or change the powers, rights, or responsibilities of, the Sole Manager or the Independent Director;
- (m) establish a Subsidiary or enter into any joint venture or similar business arrangement or enter into a transaction covered by Section 7.09;
- (n) settle any lawsuit, action, dispute, or other proceeding or otherwise assume any liability or agree to the provision of any equitable relief by the Company or GOM Shelf;

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 915 of 995

- (o) enter into a fundamental business transaction (as such term is defined in the BOC), including a merger, consolidation, interest exchange, conversion, or sale of all or substantially all of the Company's or GOM Shelf's properties or assets;
- (p) wind-up, dissolve, liquidate, or terminate the Company or any of its Subsidiaries or initiate a bankruptcy proceeding involving the Company or any of its Subsidiaries;
- (q) revoke a voluntary decision to wind up the Company or GOM Shelf or cancel the required winding up of the Company due to an event specified in § 11.051 of the BOC; or
 - (r) reinstate the Company or GOM Shelf after termination.

In addition to the foregoing, if (i)(A) the Company or GOM Shelf defaults on its plugging and abandonment and decommissioning obligations under the Decommissioning Agreement, (B) any Governmental Authority or any other Person seeks to cause Apache or its Affiliates to conduct plugging and abandonment or decommissioning activity that is required in accordance with Applicable Law or contract in respect of any of the Legacy Apache Properties or the GOM Shelf Properties, and (C) Apache conducts such plugging and abandonment or decommissioning activity or activities, or (ii) prior to the cessation of all production from, and completion of all plugging and abandonment and decommissioning on, the Legacy Apache Properties and the GOM Shelf Properties, any letter of credit or bond that is part of the Decommissioning Security is not renewed in a manner consistent in all respects with the existing terms of such letter of credit or bond, then the Company shall, and the Independent Director and the Sole Manager shall cause the Company to: (x) if applicable, as promptly as practicable after the Independent Director or the Sole Manager becomes aware of an event described in clause (ii) immediately above, provide written notice to Apache of the upcoming expiration of, and inability to renew, such letter of credit or bond in a manner consistent in all respects with the existing terms of such letter of credit or bond, and use its best efforts to assist Apache in drawing under the expiring letter of credit or bond so that drawn funds can be contributed to Trust A; (y) take any action reasonably requested by Apache to entitle Apache to be reimbursed by the Company or to draw on the cash in Trust A or the other Decommissioning Security to pay or reimburse Apache for the costs (which costs shall include, without limitation, costs of compensation and benefits of officers and employees of Apache and its Affiliates that devote any of their productive time to performing or overseeing any of the plugging and abandonment and decommissioning activities with respect to the Legacy Apache Properties or the GOM Shelf Properties in accordance with the provisions on Schedule D attached hereto applied in a consistent manner as the application of COPAS procedures, which costs shall be determined in good faith by Apache based on the time spent by such employees in performing or overseeing such activities) and expenses incurred in conducting such activity or activities or, if such costs have been paid by Trust A or reimbursed to Apache with funds from Trust A, then to contribute funds to Trust A; and (z) not take any position in any proceeding opposed to or that is otherwise inconsistent with Apache's ability to draw on the cash in Trust A or the other Decommissioning Security to pay or reimburse Apache for such costs and expenses incurred in conducting such activity or activities or to contribute funds to Trust A.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 916 of 995

Furthermore, the Company shall provide written notice to Apache of (i) each request or proposal the Company or GOM Shelf receives from a Person to farm in to any of the Legacy Apache Properties or the GOM Shelf Properties and (ii) each prospective joint development under the Farmout Agreement. In connection with each of the foregoing, the Company shall, and shall cause GOM Shelf to, provide Apache full and open access to all information that the Company or GOM Shelf has regarding each such opportunity.

Section 7.07 Compensation and Reimbursement of the Independent Director, the Sole Manager, the Service Provider and Fieldwood II. The Independent Director shall be compensated for the services provided by such individual as the Independent Director of the Company in the amount as specified in Schedule B attached hereto. The Sole Manager shall be compensated for the services provided by such individual as the Sole Manager of the Company in the amount as specified in Schedule C attached hereto. The Company shall reimburse the Independent Director and the Sole Manager for all ordinary, necessary, and direct third-party expenses incurred by the Independent Director and the Sole Manager, respectively, on behalf of the Company in carrying out the Company's business activities. All reimbursements for expenses shall be reasonable in amount and shall not exceed \$[•] in the aggregate for any Fiscal Year. The Service Provider shall be compensated for the services provided by the Service Provider and reimbursed for the out-of-pocket costs and expenses incurred in connection therewith as shall be set forth in the applicable Service Provider Agreement. Fieldwood II shall be compensated for its services under the Transition Services Agreement and reimbursed for the out-of-pocket costs and expenses incurred in connection therewith as set forth in the Transition Services Agreement.

Section 7.08 No Personal Liability. Except as otherwise provided in the BOC, by Applicable Law, or expressly in this Agreement, neither the Independent Director nor the Sole Manager will be obligated personally for any debt, obligation, or liability of the Company, whether arising in contract, tort, or otherwise, including a debt, obligation, or liability under a judgment, decree, or order of a court, solely by reason of being or acting as the Independent Director or the Sole Manager, as applicable.

Section 7.09 Funding Capital Expenditures. Prior to the cessation of all production from, and completion of all plugging and abandonment and decommissioning activities on, the Legacy Apache Properties and the GOM Shelf Properties, if the Company receives a proposal that the Company engage in any project that is forecast to increase production or cash flow generated from the Legacy Apache Properties or the GOM Shelf Properties (excluding any proposed development activities pursuant to the Farmout Agreement), then the Sole Manager shall, through a written notice, offer to Apache the opportunity to fund the capital expenditures related to such project on behalf of the Company on terms and subject to conditions to be mutually agreed between the Company and Apache; provided that the Company acknowledges and agrees that if any such capital expenditures are funded, in whole or in part, out of funds then available to be borrowed by the Company under the Standby Facility, any additional properties or assets obtained or that come into existence as a result of the use of such borrowed amounts under the Standby Facility, including, without limitation, any increased production or cash amounts generated thereby, shall be pledged as additional security under the Standby Facility Documentation. Such written notice provided to Apache shall include all available details about such opportunity, including, but not limited to, the forecast impact on production and cash flow from the Legacy Apache Properties or

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 917 of 995

the GOM Shelf Properties, as appropriate. Apache shall have a reasonable period (not to exceed 20 Business Days) following its receipt of such written notice to provide written notice to the Company of (a) Apache's election to fund any such capital expenditures and the terms and conditions that Apache proposes to apply thereto, including whether it will fund such capital expenditure, in whole or in part, using amounts then available to be borrowed by the Company under the Standby Facility (such notice, an "Acceptance Notice"), (b) Apache's election not to fund any such capital expenditures (such notice, a "Rejection Notice"), or (c) Apache's request for additional information it requires to fully evaluate the proposed project (such notice, an "Information Notice"). If Apache provides a timely Acceptance Notice, then the Company and Apache shall endeavor in good faith to negotiate the proposed terms and conditions that will apply thereto, and if mutually satisfactory terms are agreed to by the Company and Apache, such terms and conditions shall be documented as promptly as practicable and the closing of such agreement and funding(s) of such capital expenditures shall occur as so agreed. If (i) Apache timely provides to the Company a Rejection Notice, (ii) Apache timely provides an Acceptance Notice but the Company and Apache are unable within 60 Business Days after the Company's receipt of the Acceptance Notice to agree upon mutually satisfactory terms and conditions applicable thereto, or (iii) Apache does not submit a timely response to the offer, then the offer for Apache to fund the capital expenditures of the Company in the applicable project shall be deemed rejected by Apache and the Company shall have 180 days within which to obtain third-party funding for such capital expenditures subject to, and in accordance with, the other terms and conditions of this Agreement (including, without limitation, Section 7.06); provided, however, if the Company is unable to obtain such funding subject to, and in accordance with, the other terms and conditions of this Agreement within such 180-day period, then the Company must again follow the procedures in this Section 7.09 and offer Apache the opportunity to fund such expenditures. If Apache timely provides the Company with an Information Notice, then the Company shall endeavor in good faith to promptly provide the requested information to Apache, and following Apache's receipt of such information, Apache shall have the right to accept or reject such offer on the terms set forth in this Section 7.09.

ARTICLE VIII TRANSFER

Section 8.01 General Restrictions on Transfer.

- (a) No Member shall Transfer all or any portion of its Membership Interest in the Company without the prior written approval of:
 - (i) Apache and the Company prior to (A) the cessation of all production from, and completion of all plugging and abandonment and decommissioning on, the Legacy Apache Properties and the GOM Shelf Properties, (B) the repayment in full of any and all amounts outstanding under the Standby Facility and the satisfaction of all obligations under the Standby Facility Documentation, (C) the payment or reimbursement by the Company or from funds available under the Decommissioning Security of the costs (which costs shall include, without limitation, costs of compensation and benefits of officers and employees of Apache and its Affiliates that devote any of their productive time to performing or

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 918 of 995

overseeing any of the plugging and abandonment and decommissioning activities with respect to the Legacy Apache Properties or the GOM Shelf Properties in accordance with the provisions on Schedule D attached hereto applied in a consistent manner as the application of COPAS procedures) and expenses incurred by Apache and its Affiliates (1) in performing any plugging and abandonment and decommissioning activities with respect to the Legacy Apache Properties or the GOM Shelf Properties or (2) pursuant to or as may be required in connection with the Decommissioning Agreement, and (D) the reimbursement to Apache and its Affiliates for any and all costs and expenses incurred by Apache or any of its Affiliates pursuant to the penultimate sentence of Section 12.01 in connection with evaluating any matter specified in Section 7.06 for which Apache's consent is requested or required; and

- (ii) thereafter, the Company.
- (b) Subject to Section 8.01(a), each Member agrees that it will not Transfer all or any portion of its Membership Interest in the Company, and the Company agrees that it shall not issue any Membership Interests:
 - (i) except as permitted under the Securities Act and other applicable federal or state securities or blue sky laws, and then, with respect to a Transfer of Membership Interests, only upon delivery to the Company of an opinion of counsel in form and substance satisfactory to the Company to the effect that such Transfer may be effected without registration under the Securities Act;
 - (ii) if such Transfer or issuance would cause the Company to be considered a "publicly traded partnership" under Section 7704(b) of the Code within the meaning of Treasury Regulations Section 1.7704-1(h)(1)(ii), including the look-through rule in Treasury Regulations Section 1.7704-1(h)(3);
 - (iii) if such Transfer or issuance would affect the Company's existence or qualification as a limited liability company under the BOC;
 - (iv) if such Transfer or issuance would cause the Company to lose its status as a partnership for federal income tax purposes;
 - (v) if such Transfer or issuance would cause the Company to be required to register as an investment company under the Investment Company Act of 1940, as amended; or
 - (vi) if such Transfer or issuance would cause the assets of the Company to be deemed "Plan Assets" as defined under the Employee Retirement Income Security Act of 1974 or its accompanying regulations or result in any "prohibited transaction" thereunder involving the Company.
- (c) Any Transfer or attempted Transfer of any Membership Interest in violation of this Agreement shall be null and void *ab initio*, no such Transfer shall be recorded on

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 919 of 995

the Company's books, and the purported Transferee in any such Transfer shall not be treated (and the purported Transferor shall continue to be treated) as the owner of such Membership Interest for all purposes of this Agreement.

- (d) Subject to Section 7.06(e), no Transfer of any Membership Interest to a Person not already a Member of the Company shall be deemed completed until the prospective Transferee has executed a joinder agreement in form and substance acceptable to the Company.
- (e) For the avoidance of doubt, any completed Transfer of a Membership Interest permitted by this Agreement shall be deemed a sale, transfer, assignment, or other disposal of such Membership Interest in its entirety as intended by the parties to such Transfer, and shall not be deemed a sale, transfer, assignment, or other disposal of any less than all of the rights and benefits described in the definition of the term "Membership Interest."

ARTICLE IX EXCULPATION AND INDEMNIFICATION

Section 9.01 Exculpation of Covered Persons.

- (a) Covered Persons. As used herein, the term "Covered Person" shall mean (i) each current or former Member; (ii) each current or former manager, officer, director (including the Independent Director), shareholder, partner, member, Affiliate, employee, agent, or Representative of each Member, and each of their Affiliates; and (iii) each manager (including the Sole Manager), officer (if any), employee (if any), agent, or Representative of the Company.
- (b) **Standard of Care.** Subject to Section 9.02(a) with respect to the Independent Director, no Covered Person shall be liable to the Company or any other Covered Person for any loss, damage, or claim incurred by reason of any action taken or omitted to be taken by such Covered Person in good faith reliance on the provisions of this Agreement, so long as such action or omission does not constitute fraud or willful misconduct by such Covered Person.
- (c) Good Faith Reliance. A Covered Person shall be fully protected in relying in good faith upon the records of the Company and upon such information, opinions, reports, or statements (including financial statements and information, opinions, reports, or statements as to the value or amount of the assets, liabilities, Net Income, or Net Losses of the Company or any facts pertinent to the existence and amount of assets from which distributions might properly be paid) of the following Persons or groups: (i) another Member; (ii) one or more officers or employees of the Company; (iii) any attorney, independent accountant, appraiser, or other expert or professional employed or engaged by or on behalf of the Company; or (iv) any other Person selected in good faith by or on behalf of the Company, in each case as to matters that such relying Person reasonably believes to be within such other Person's professional or expert competence. The preceding sentence

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 920 of 995

shall in no way limit any Person's right to rely on information to the extent provided in § 3.102 or § 3.105 of the BOC.

Section 9.02 Liabilities and Duties of Covered Persons.

- Limitation of Liability. This Agreement, unless otherwise specifically (a) stated herein, is not intended to, and does not, create or impose any fiduciary duty on any Covered Person. Furthermore, each of the Members and the Company hereby waives any and all fiduciary duties that, absent such waiver, may be implied by Applicable Law, and in doing so, acknowledges and agrees that the duties and obligations of each Covered Person to each other and to the Company are only as expressly set forth in this Agreement. The provisions of this Agreement, to the extent that they restrict the duties and liabilities of a Covered Person otherwise existing at law or in equity, are agreed by the Members to replace such other duties and liabilities of such Covered Person. Notwithstanding anything to the contrary in this Article IX, to the fullest extent permitted by Applicable Law, and notwithstanding any duty otherwise existing at law or in equity, the Independent Director shall consider only the interests of the Company, including its creditors, in acting or otherwise consenting to matters requiring the consent of the Independent Director in this Agreement. Except for duties to the Company as set forth in the immediately preceding sentence (including duties to the Members and the Company's creditors solely to the extent of their respective economic interests in the Company but excluding (i) all other interests of the Members, (ii) the interests of other Affiliates of the Company, and (iii) the interests of any group of Affiliates of which the Company is a part) and in the last sentence of Section 7.05, the Independent Director shall not have any fiduciary duties to the Members or any other Person bound by this Agreement; provided, however, the foregoing shall not eliminate the implied contractual covenant of good faith and fair dealing. To the fullest extent permitted by law, the Independent Director shall not be liable to the Company, the Members or any other Person bound by this Agreement for breach of contract or breach of duties (including fiduciary duties), unless the Independent Director acted in bad faith or engaged in willful misconduct.
- (b) **Duties.** Except as provided in Section 9.02(a) with respect to the Independent Director, whenever in this Agreement a Covered Person is permitted or required to make a decision (including a decision that is in such Covered Person's "discretion" or under a grant of similar authority or latitude), the Covered Person shall be entitled to consider only such interests and factors as such Covered Person desires, including its own interests, and shall have no duty or obligation to give any consideration to any interest of or factors affecting the Company or any other Person. Whenever in this Agreement a Covered Person is permitted or required to make a decision in such Covered Person's "good faith," the Covered Person shall act under such express standard and shall not be subject to any other or different standard imposed by this Agreement or any other Applicable Law.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 921 of 995

Section 9.03 Indemnification.

- (a) Indemnification. To the fullest extent permitted by the BOC, as the same now exists or may hereafter be amended, substituted or replaced (but, in the case of any such amendment, substitution, or replacement, only to the extent that such amendment, substitution, or replacement permits the Company to provide broader indemnification rights than the BOC permitted the Company to provide prior to such amendment, substitution, or replacement), the Company shall indemnify, hold harmless, defend, pay, and reimburse any Covered Person against any and all losses, claims, damages, judgments, fines, or liabilities, including reasonable legal fees or other expenses incurred in investigating or defending against such losses, claims, damages, judgments, fines, or liabilities, and any amounts expended in settlement of any claims (collectively, "Losses") to which such Covered Person may become subject by reason of:
 - (i) any act or omission or alleged act or omission performed or omitted to be performed on behalf of the Company, any Member, or any direct or indirect Subsidiary of the foregoing in connection with the business of the Company; or
 - (ii) such Covered Person being or acting in connection with the business of the Company as a member, shareholder, Affiliate, manager, director, officer, employee, or agent of the Company, any Member, or any of their respective Affiliates, or that such Covered Person is or was serving at the request of the Company as a member, manager, director, officer, employee, or agent of any Person including the Company;

provided, that (x) such Covered Person acted in good faith and in a manner believed by such Covered Person to be in, or not opposed to, the best interests of the Company and, with respect to any criminal proceeding, had no reasonable cause to believe his conduct was unlawful, and (y) such Covered Person's conduct did not constitute fraud or willful and intentional misconduct, in either case as determined by a final, nonappealable order of a court of competent jurisdiction. In connection with the foregoing, the termination of any action, suit, or proceeding by judgment, order, settlement, conviction, or upon a plea of nolo contendere or its equivalent, shall not, of itself, create a presumption that the Covered Person did not act in good faith or, with respect to any criminal proceeding, had reasonable cause to believe that such Covered Person's conduct was unlawful, or that the Covered Person's conduct constituted fraud or willful misconduct.

(b) **Control of Defense.** Upon a Covered Person's discovery of any claim, lawsuit, or other proceeding relating to any Losses for which such Covered Person may be indemnified pursuant to this Section 9.03, the Covered Person shall give prompt written notice to the Company of such claim, lawsuit, or proceeding, provided, that the failure of the Covered Person to provide such notice shall not relieve the Company of any indemnification obligation under this Section 9.03, unless the Company shall have been materially prejudiced thereby. The Company shall be entitled to participate in or assume the defense of any such claim, lawsuit, or proceeding at its own expense. After notice from the Company to the Covered Person of its election to assume the defense of any such claim,

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 922 of 995

lawsuit, or proceeding, the Company shall not be liable to the Covered Person under this Agreement or otherwise for any legal or other expenses subsequently incurred by the Covered Person in connection with investigating, preparing to defend, or defending any such claim, lawsuit, or other proceeding. If the Company does not elect (or fails to elect) to assume the defense of any such claim, lawsuit, or proceeding, the Covered Person shall have the right to assume the defense of such claim, lawsuit, or proceeding as it deems appropriate, but it shall not settle any such claim, lawsuit, or proceeding without the consent of the Company (which consent shall not be unreasonably withheld, conditioned, or delayed).

- (c) **Reimbursement.** The Company shall promptly reimburse (and/or advance to the extent reasonably required) each Covered Person for reasonable legal or other expenses (as incurred) of such Covered Person in connection with investigating, preparing to defend, or defending any claim, lawsuit, or other proceeding relating to any Losses for which such Covered Person may be indemnified pursuant to this Section 9.03; provided, that if it is finally judicially determined that such Covered Person is not entitled to the indemnification provided by this Section 9.03, then such Covered Person shall promptly reimburse the Company for any reimbursed or advanced expenses.
- (d) **Entitlement to Indemnity.** The indemnification provided by this Section 9.03 shall not be deemed exclusive of any other rights to indemnification to which those seeking indemnification may be entitled under any agreement or otherwise. The provisions of this Section 9.03 shall continue to afford protection to each Covered Person regardless of whether such Covered Person remains in the position or capacity pursuant to which such Covered Person became entitled to indemnification under this Section 9.03 and shall inure to the benefit of the executors, administrators, legatees, and distributees of such Covered Person.
- (e) Insurance. To the extent available on commercially reasonable terms, the Company may purchase, at its expense, insurance to cover Losses covered by the foregoing indemnification provisions and to otherwise cover Losses for any breach or alleged breach by any Covered Person of such Covered Person's duties in such amount and with such deductibles as the Sole Manager may reasonably determine; provided, that the failure to obtain such insurance shall not affect the right to indemnification of any Covered Person under the indemnification provisions contained herein, including the right to be reimbursed or advanced expenses or otherwise indemnified for Losses hereunder. If any Covered Person recovers any amounts in respect of any Losses from any insurance coverage, then such Covered Person shall, to the extent that such recovery is duplicative, reimburse the Company for any amounts previously paid to such Covered Person by the Company in respect of such Losses.
- (f) **Funding of Indemnification Obligation.** Notwithstanding anything contained herein to the contrary, any indemnity by the Company relating to the matters covered in this Section 9.03 shall be provided out of and to the extent of Company assets only, and no Member (unless such Member otherwise agrees in writing) shall have personal

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 923 of 995

liability on account thereof or shall be required to make additional Capital Contributions to help satisfy such indemnity by the Company.

- (g) **Savings Clause.** If this Section 9.03 or any portion hereof shall be invalidated on any ground by any court of competent jurisdiction, then the Company shall nevertheless indemnify and hold harmless each Covered Person pursuant to this Section 9.03 to the fullest extent permitted by any applicable portion of this Section 9.03 that shall not have been invalidated and to the fullest extent permitted by Applicable Law.
- (h) Amendment. The provisions of this Section 9.03 shall be a contract between the Company, on the one hand, and each Covered Person who served in such capacity at any time while this Section 9.03 is in effect, on the other hand, pursuant to which the Company and each such Covered Person intend to be legally bound. No amendment, modification, or repeal of this Section 9.03 that adversely affects the rights of a Covered Person to indemnification for Losses incurred or relating to a state of facts existing prior to such amendment, modification or repeal shall apply in such a way as to eliminate or reduce such Covered Person's entitlement to indemnification for such Losses without the Covered Person's prior written consent.

Section 9.04 Survival. The provisions of this ARTICLE IX shall survive the dissolution, liquidation, winding up, and termination of the Company.

ARTICLE X ACCOUNTING; TAX MATTERS

Section 10.01 Financial Statements and Other Information. The Company shall furnish to each Member and Apache the following reports:

- (a) Annual Financial Statements. As soon as available, and in any event within 105 days after the end of each Fiscal Year, its audited consolidated balance sheet and related consolidated statements of operations, Members' equity and cash flows as of the end of and for such year prepared under AICPA auditing standards, setting forth in each case in comparative form the figures for the previous Fiscal Year, all reported on by independent public accountants acceptable to each Member and Apache (without a "going concern" or like qualification, commentary, or exception (except to the extent that any such qualification, commentary, or exception expressly indicates that after giving effect to the exclusion of asset retirement obligations reflected on the accompanying balance sheet, there would be no such qualification, commentary, or exception), and without any qualification or exception as to the scope of such audit) to the effect that such consolidated financial statements present fairly in all material respects the consolidated financial condition and results of operations of the Company and GOM Shelf in accordance with GAAP consistently applied;
- (b) **Quarterly Financial Statements.** As soon as available, and in any event within 50 days after the end of each quarterly accounting period in each Fiscal Year (including the last fiscal quarter of the Fiscal Year), its unaudited consolidated balance sheet and related unaudited consolidated statements of operations, Members' equity and

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 924 of 995

cash flows as of the end of and for such fiscal quarter and the then elapsed portion of the current Fiscal Year, setting forth in each case in comparative form the figures for the corresponding period or periods of the previous Fiscal Year or as at the end of such period or periods, all in reasonable detail and certified by the Company as presenting fairly in all material respects the consolidated financial condition and results of operations of the Company and GOM Shelf in accordance with GAAP consistently applied, subject to normal year-end audit adjustments and the absence of footnotes; and

- (c) **Monthly Operating Data.** As soon as available, but in no event later than 15 Business Days after the end of each calendar month, a statement in a form reasonably satisfactory to each Member and Apache showing all operating data for the Company and GOM Shelf, including operating expenses and revenue for each of the Company and GOM Shelf, for such calendar month.
- (d) **Operating Budget.** As soon as available, but in any event no later than 60 days after the end of each Fiscal Year of the Company, a detailed operating budget for the Fiscal Year, forecasting revenue, operating costs, and capital expenses for each fiscal quarter in form reasonably satisfactory to each Member and Apache.
- (e) Additional Information. Promptly following any reasonable request therefor, such other information regarding the operations, business affairs and financial condition of each of the Company and GOM Shelf, as any Member or Apache may reasonably request, including, without limitation, decommissioning cost estimates and calculations.

Section 10.02 Inspection Rights. Upon reasonable notice from a Member or Apache, the Company shall afford each Member or Apache and their respective Representatives access during normal business hours to (a) the Company's properties, offices, plants, and other facilities; (b) the corporate, financial, and similar records, reports, and documents of the Company, including, without limitation, all books and records, minutes of proceedings, internal management documents, reports of operations, reports of adverse developments, copies of any management letters and communications with Members or the Sole Manager or Independent Director, and to permit each Member or Apache and their respective Representatives to examine such documents and make copies thereof; and (c) any officers, senior employees, and public accountants of the Company, and to afford each Member or Apache and their respective Representatives the opportunity to discuss and advise on the affairs, finances, and accounts of the Company with such officers, senior employees, and public accountants (and the Company hereby authorizes said accountants to discuss with such Member or Apache and their respective Representatives such affairs, finances, and accounts).

Section 10.03 Income Tax Status. It is the intent of the Company and the Members that the Company shall be treated as a partnership or a disregarded entity for U.S., federal, state, and local income tax purposes. Neither the Company nor any Member shall make an election for the Company to be classified as other than a partnership or a disregarded entity pursuant to Treasury Regulations Section 301.7701-3.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 925 of 995

Section 10.04 Tax Matters Representative.

- (a) **Appointment.** The Members hereby appoint the Sole Manager as "partnership representative" as provided in Code Section 6223(a) (the "**Tax Matters Representative**"). If any state or local tax law provides for a tax matters partner/partnership representative or Person having similar rights, powers, authority or obligations, the person designated as the Tax Matters Representative shall also serve in such capacity. To the extent required by Applicable Law, if the Tax Matters Representative is an entity, it shall appoint a "designated individual" to act on its behalf. The Tax Matters Representative can be removed at any time by a vote of Members holding a majority of the Membership Interests, and shall resign if it is no longer a Member. In the event of the resignation or removal of the Tax Matters Representative, Members holding a majority of the Membership Interests shall select a replacement Tax Matters Representative.
- (b) Tax Examinations and Audits. The Tax Matters Representative is authorized and required to represent the Company (at the Company's expense) in connection with all examinations of the Company's affairs by Taxing Authorities, including resulting administrative and judicial proceedings, and to expend Company funds for professional services and costs associated therewith. The Tax Matters Representative shall promptly notify the Members in writing of the commencement of any tax audit of the Company, upon receipt of a tax assessment and upon receipt of a notice of final partnership adjustment, and shall keep the Members reasonably informed of the status of any tax audit and resulting administrative and judicial proceedings. Without the consent of Members holding a majority of the Membership Interests, the Tax Matters Representative shall not extend the statute of limitations, file a request for administrative adjustment, file suit relating to any Company tax refund or deficiency or enter into any settlement agreement relating to items of income, gain, loss or deduction of the Company with any Taxing Authority.
- (c) US Federal Tax Proceedings. The Members acknowledge that the Company may elect the application of Section 6226 of the Code. This acknowledgement applies to each Member whether or not the Member owns an interest in the Company in both the reviewed year and the year of the tax adjustment. In the event that the Company elects the application of Section 6226 of the Code, the Members agree and covenant to take into account and report to the Internal Revenue Service (or any other applicable taxing authority) any adjustment to their tax items for the reviewed year of which they are notified by the Company in a written statement, in the manner provided in Section 6226(b) of the Code, whether or not the Member owns any interest in the Company at such time. Any Member that fails to report its share of such adjustments on its tax return, agrees to indemnify and hold harmless the Company and the Tax Matters Representative from and against any and all losses, costs, liabilities and expenses related to taxes (including penalties and interest) imposed on the Company as a result of the Member's inaction. If the Company is required to pay the assessment of the imputed underpayment under Section 6225(a)(1) of the Code or similar provisions of state law, any taxes, penalties, and interest payable by the Company shall be treated as attributable to the Members, and, to the extent possible, the Tax Matters Representative shall allocate the burden of any such

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 926 of 995

amounts to those Members to whom such amounts are reasonably attributable taking into account the Member's or former Member's allocable share of taxable income or loss with respect to the Fiscal Year to which such assessment pertains and adjustments that may have been made in computing the imputed underpayment. To the extent that any such amount is payable by the Company, at the option of the Tax Matters Representative, such amount shall be recoverable from such Member as provided in Section 6.03(c). The provisions contained in this Section 10.04 shall survive the dissolution, termination or liquidation of the Company, the withdrawal of any Member or the transfer of any Member's interest in the Company and apply to unadmitted assignees of a Member Interest who may be considered current or former partners of the Company for federal tax purposes.

- (d) **Tax Returns.** Each Member agrees that such Member shall not treat any Company item inconsistently on such Member's federal, state, foreign or other income tax return with the treatment of the item on the Company's return.
- (e) **Section 754 Election.** The Tax Matters Representative will make an election under Code Section 754, if the Company is to be taxed as a partnership for federal tax purposes.
- (f) **Indemnification**. The Company shall defend, indemnify, and hold harmless the Tax Matters Representative against any and all liabilities sustained as a result of any act or decision concerning Company tax matters and within the scope of responsibilities as Tax Matters Representative, so long as such act or decision was done or made in good faith and does not constitute gross negligence or willful misconduct.

Section 10.05 Tax Returns. At the expense of the Company, the Sole Manager (or any officer of the Company that it may designate pursuant to this Agreement) shall endeavor to cause the preparation and timely filing (including extensions) of all tax returns required to be filed by the Company pursuant to the Code as well as all other required tax returns in each jurisdiction in which the Company owns property or does business. As soon as reasonably possible after the end of each Fiscal Year, the Sole Manager or any designated officer of the Company, as applicable, will cause to be delivered to each Person who was a Member at any time during such Fiscal Year, IRS Schedule K-1 to Form 1065, if applicable, and such other information with respect to the Company as may be necessary for the preparation of such Person's federal, state, and local income tax returns for such Fiscal Year.

Section 10.06 Company Funds. All funds of the Company shall be deposited in its name, or in such name as may be designated by the Sole Manager, in such checking, savings, or other accounts, or held in its name in the form of such other investments as shall be designated by the Sole Manager. The funds of the Company shall not be commingled with the funds of any other Person. All withdrawals of such deposits or liquidations of such investments by the Company shall be made exclusively upon the signature or signatures of the Sole Manager, or any officer or officers of the Company that may be designated by the Sole Manager, as applicable, pursuant to this Agreement.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 927 of 995

ARTICLE XI WINDING UP AND TERMINATION

Section 11.01 Events Requiring Winding Up. The Company shall begin to wind up its business and affairs only upon the occurrence of any of the following events (in each case, subject to the applicable provisions of Section 7.06):

- (a) upon the cessation of all production from, and completion of all plugging and abandonment and decommissioning on, the Legacy Apache Properties and the GOM Shelf Properties;
- (b) the occurrence of a nonwaivable event under the terms of the BOC which requires the winding up of the Company after its termination unless a Continuance occurs in respect of such event; or
- (c) the entry of a judicial decree ordering winding up and termination under § 11.314 of the BOC in proceedings of which Apache has been given notice and an opportunity to participate.

Notwithstanding the occurrence of an event referenced in Section 11.01(b), if the Company is permitted prior to the termination of its existence in accordance with the BOC to revoke a winding up upon the occurrence of such event and each of Apache, the Sole Manager, and the Independent Director provide their prior written consent to such revocation, then, to the extent so permitted under the BOC and in the manner provided therein, the Company's existence shall be continued (the revocation of such a winding up and continuance of the Company, a "Continuance").

Section 11.02 Effectiveness of Termination. The Company shall begin to wind up its business and affairs as soon as reasonably practicable upon the occurrence of an event described in Section 11.01 (if such event has not been revoked or cancelled), but the Company shall not terminate until the winding up of the Company has been completed, the assets of the Company have been distributed as provided in Section 11.03, and the Certificate of Termination shall have been filed as provided in Section 11.04.

Section 11.03 Liquidation. If the Company is to be terminated pursuant to Section 11.01, the Company shall be liquidated and its business and affairs wound up in accordance with the BOC and the following provisions:

- (a) **Liquidator.** The Sole Manager shall act as liquidator to wind up the Company (the "**Liquidator**"); provided, however, that if there is then a vacancy in the position of the Sole Manager or the Sole Manager is not willing to act as the Liquidator, the Members shall appoint a person to act as the Liquidator. The Liquidator shall have full power and authority to sell, assign, and encumber any or all of the Company's assets and to wind up and liquidate the affairs of the Company in an orderly and business-like manner.
- (b) **Accounting.** As promptly as possible after the event requiring winding up and again after final liquidation, the Liquidator shall cause a proper accounting to be made by a recognized firm of certified public accountants of the Company's assets, liabilities,

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 928 of 995

and operations through the last day of the calendar month in which such event occurs or the final liquidation is completed, as applicable.

- (c) **Notice.** The Liquidator shall deliver to each known claimant of the Company the notice required by § 11.052 of the BOC.
- (d) **Distribution of Proceeds.** The Liquidator shall liquidate the assets of the Company and distribute the proceeds of such liquidation in the following order of priority, unless otherwise required by mandatory provisions of Applicable Law:
 - (i) First, to the payment of all of the Company's debts and liabilities to its creditors (including Members, if applicable) and the expenses of liquidation (including sales commissions incident to any sales of assets of the Company);
 - (ii) Second, to Trust A until the aggregate funds in Trust A are in an amount equal to 125% of the then Remaining Decommissioning (as defined in the Decommissioning Agreement);
 - (iii) Third, to the establishment of and additions to other reserves that are determined by the Liquidator to be reasonably necessary for any contingent unforeseen liabilities or obligations of the Company; and
 - (iv) Fourth, to the Members in accordance with the positive balances in their respective Capital Accounts, as determined after taking into account all Capital Account adjustments for the taxable year of the Company during which the liquidation of the Company occurs.
- (e) **Discretion of Liquidator.** Notwithstanding the provisions of Section 11.03(d) that require the liquidation of the assets of the Company, but subject to the order of priorities set forth in Section 11.03(d), if upon winding up of the Company the Liquidator reasonably determines that an immediate sale of part or all of the Company's assets would be impractical or could cause undue loss to the Members, the Liquidator may defer the liquidation of any assets except those necessary to satisfy Company liabilities, Trust A, and reserves, and may, upon approval of holders of a majority of the outstanding Membership Interests, distribute to the Members, in lieu of cash, as tenants in common and in accordance with the provisions of Section 11.03(d), undivided interests in such Company assets as the Liquidator deems not suitable for liquidation. Any such distribution in kind shall be subject to such conditions relating to the disposition and management of such properties as the Liquidator deems reasonable and equitable and to any agreements governing the operating of such properties at such time. For purposes of any such distribution, any property to be distributed will be valued at its Fair Market Value.

Section 11.04 Certificate of Termination. Upon completion of the distribution of the assets of the Company as provided in Section 11.03(d) hereof, the Liquidator or other such officer shall execute and cause to be filed a Certificate of Termination in the State of Texas and shall cause the cancellation of all qualifications and registrations of the Company as a foreign limited liability company in jurisdictions other than the State of Texas and shall take such other actions as

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 929 of 995

may be necessary to terminate the Company. Upon acceptance of the Certificate of Termination by the Texas Secretary of State, the Company shall be terminated.

Section 11.05 Survival of Rights, Duties, and Obligations. Dissolution, liquidation, winding up, or termination of the Company for any reason shall not release any party from any Loss that at the time of such dissolution, liquidation, winding up, or termination already had accrued to any other party or thereafter may accrue in respect of any act or omission prior to such dissolution, liquidation, winding up, or termination. For the avoidance of doubt, none of the foregoing shall replace, diminish, or otherwise adversely affect any Member's right to indemnification pursuant to Section 9.03.

Section 11.06 Recourse for Claims. Each Member shall look solely to the assets of the Company for all distributions with respect to the Company, such Member's Capital Account, and such Member's share of Net Income, Net Loss, and other items of income, gain, loss, and deduction, and shall have no recourse therefor (upon termination or otherwise) against the Liquidator, the Independent Director, or any other Member.

ARTICLE XII MISCELLANEOUS

Section 12.01 Expenses. Except as otherwise expressly provided herein, in the Restructuring Support Agreement, or in the Confirmation Order, all costs and expenses, including fees and disbursements of counsel, financial advisors, and accountants, incurred in connection with the preparation and execution of this Agreement, or any amendment or waiver hereof, and the transactions contemplated hereby shall be paid by the party incurring such costs and expenses. In addition to the immediately preceding sentence and the payment or reimbursement to Apache and its Affiliates for the costs and expenses of performing any plugging and abandonment and decommissioning activities with respect to the Legacy Apache Properties or the GOM Shelf Properties as provided in the final paragraph of Section 7.06, from time to time as Apache evaluates any matter specified in Section 7.06 for which its consent is requested or required or any proposal for prospective funding of capital expenditures pursuant to Section 7.09, the Company shall reimburse Apache for all costs and expenses incurred in connection therewith, with such reimbursement to be made regardless of whether Apache consents to such matter or provides an Acceptance Notice, Rejection Notice, or Information Notice to the Company with respect to such proposal. Apache's costs shall include, without limitation, third-party costs and the reimbursable costs of compensation and benefits of employees of Apache and its Affiliates who devote productive time to evaluating any matter specified in Section 7.06 for which the consent of Apache is requested or required or any proposal for prospective funding of capital expenditures pursuant to Section 7.09, which costs shall be determined in good faith by Apache based on the time spent by such employees in conducting such evaluation. The reimbursement to be made pursuant to the immediately preceding sentences shall be made within 30 days of the Company's receipt of a statement from Apache specifying the costs to be so reimbursed.

Section 12.02 Further Assurances. In connection with this Agreement and the transactions contemplated hereby, the Company and each Member hereby agrees, at the request of the Company or any other Member, to execute and deliver such additional documents, instruments,

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 930 of 995

conveyances, and assurances and to take such further actions as may be required to carry out the provisions hereof and give effect to the transactions contemplated hereby.

Section 12.03 Confidentiality.

- Each Member acknowledges that, during the term of this Agreement, it will (a) have access to and become acquainted with trade secrets, proprietary information, and confidential information belonging to the Company and its Affiliates that are not generally known to the public, including, but not limited to, information concerning business plans, financial statements, and other information provided pursuant to this Agreement, operating practices and methods, expansion plans, strategic plans, marketing plans, contracts, customer lists, or other business documents that the Company treats as confidential, in any format whatsoever (including oral, written, electronic, or any other form or medium) (collectively, "Confidential Information"). In addition, each Member acknowledges that: (i) the Company has invested, and continues to invest, substantial time, expense, and specialized knowledge in developing its Confidential Information; (ii) the Confidential Information provides the Company with a competitive advantage over others in the marketplace; and (iii) the Company would be irreparably harmed if the Confidential Information were disclosed to competitors or made available to the public. Without limiting the applicability of any other agreement to which any Member is subject, no Member shall, directly or indirectly, disclose or use (other than solely for the purposes of such Member monitoring and analyzing its investment in the Company) at any time, including, without limitation, use for personal, commercial, or proprietary advantage or profit, either during its association with the Company or thereafter, any Confidential Information of which such Member is or becomes aware. Each Member in possession of Confidential Information shall take all appropriate steps to safeguard such information and to protect it against disclosure, misuse, espionage, loss, and theft.
- Nothing contained in Section 12.03(a) shall prevent any Member from disclosing Confidential Information: (i) upon the order of any court or administrative agency; (ii) upon the request or demand of any regulatory agency or authority having jurisdiction over such Member; (iii) to the extent compelled by legal process or required or requested pursuant to subpoena, interrogatories, or other discovery requests; (iv) to the extent necessary in connection with the exercise of any remedy hereunder; (v) to the other Members; or (vi) to such Member's Representatives who, in the reasonable judgment of such Member, need to know such Confidential Information and agree to be bound by the provisions of this Section 12.03 as if a Member; or (vii) to any potential Transferee in connection with a proposed Transfer of Membership Interests from such Member, as long as such potential Transferee agrees in writing to be bound by the provisions of this Section 12.03 as if a Member before receiving such Confidential Information; provided, that in the case of clause (i), (ii), or (iii), such Member shall notify the Company and other Members of the proposed disclosure as far in advance of such disclosure as practicable (but in no event make any such disclosure before notifying the Company and other Members) and use reasonable efforts to ensure that any Confidential Information so disclosed is accorded confidential treatment satisfactory to the Company, when and if available.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 931 of 995

- (c) The restrictions of Section 12.03(a) shall not apply to Confidential Information that: (i) is or becomes generally available to the public other than as a result of a disclosure by a Member in violation of this Agreement; (ii) is or has been independently developed or conceived by such Member without use of Confidential Information; or (iii) becomes available to such Member or any of its Representatives on a non-confidential basis from a source other than the Company, the other Members, or any of their respective Representatives, provided, that such source is not known by the receiving Member to be bound by a confidentiality agreement regarding the Company.
- (d) The obligations of each Member under this Section 12.03 shall survive for so long as such Member remains a Member, and for three years following the earlier of (i) termination, dissolution, liquidation, and winding up of the Company; (ii) the withdrawal of such Member from the Company; or (iii) such Member's Transfer of its Membership Interests; provided that with respect to Confidential Information that constitutes a trade secret under Applicable Law, the obligations of each Member under this Section 12.03 shall survive until, if ever, such Confidential Information loses its trade secret protection other than due, directly or indirectly, to an act or omission of the Member.

Section 12.04 Notices. All notices, requests, consents, claims, demands, waivers, and other communications hereunder shall be in writing and shall be deemed to have been given:

- (a) when delivered by hand (with written confirmation of receipt);
- (b) when received by the addressee if sent by a nationally recognized overnight courier (receipt requested); or
- (c) on the third day after the date mailed, by certified or registered mail, return receipt requested, postage prepaid.

Such communications must be sent to the respective parties at the following addresses (or at such other address for a party as shall be specified in a notice given in accordance with this Section 12.04):

If to the Company: Fieldwood Energy I LLC

[COMPANY ADDRESS]

Attention: [TITLE OF OFFICER TO RECEIVE NOTICES]

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 932 of 995

with a copy to: Hunton Andrews Kurth LLP

(which shall not Suite 4200

constitute notice) Suite 4200 Houston, TX 77002

Attention: G. Michael O'Leary

If to the Independent [INDEPENDENT DIRECTOR ADDRESS]

Director: Attention: [TITLE OF OFFICER TO RECEIVE NOTICES]

with a copy to: Hunton Andrews Kurth LLP

(which shall not Suite 4200

constitute notice)

Suite 4200

Houston, TX 77002

Attention: G. Michael O'Leary

If to a Member: To the Member's respective mailing address as set forth on the

Members Schedule.

Section 12.05 Headings. The headings in this Agreement are inserted for convenience or reference only and are in no way intended to describe, interpret, define, or limit the scope, extent, or intent of this Agreement or any provision of this Agreement.

Section 12.06 Severability. If any term or provision of this Agreement is held to be invalid, illegal, or unenforceable under Applicable Law in any jurisdiction, such invalidity, illegality, or unenforceability shall not affect any other term or provision of this Agreement or invalidate or render unenforceable such term or provision in any other jurisdiction. Except as provided in Section 9.03(g), upon such determination that any term or other provision is invalid, illegal, or unenforceable, this Agreement shall be modified automatically so as to effect the original intent of the parties as closely as possible in order that the transactions contemplated hereby be consummated as originally contemplated to the greatest extent possible, legal, and enforceable.

Section 12.07 Entire Agreement. This Agreement, together with the Certificate of Formation and all related Exhibits and Schedules, constitutes the sole and entire agreement of the parties to this Agreement with respect to the subject matter contained herein and therein, and supersedes all prior and contemporaneous understandings, agreements, representations, and warranties, both written and oral, with respect to such subject matter.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 933 of 995

Section 12.08 Successors and Assigns. Subject to the restrictions on Transfers set forth herein, this Agreement shall be binding upon and shall inure to the benefit of the parties hereto and their respective heirs, executors, administrators, successors, and assigns.

Section 12.09 No Third-Party Beneficiaries. Except (a) with respect to certain rights reserved to Apache as set forth in this Agreement, which shall be for the benefit of and enforceable by Apache, and (b) as provided in ARTICLE IX, which shall be for the benefit of and enforceable by Covered Persons as described therein, this Agreement is for the sole benefit of the parties hereto (and their respective heirs, executors, administrators, successors, and assigns) and nothing herein, express or implied, is intended to or shall confer upon any other Person, including any creditor of the Company, any legal or equitable right, benefit, or remedy of any nature whatsoever under or by reason of this Agreement.

Section 12.10 Amendment. Subject to Sections 2.02 and 7.06(i), no provision of this Agreement may be amended or modified except by an instrument in writing executed by the Company and the Members holding a majority of the Membership Interests. Any such written amendment or modification will be binding upon the Company and each Member. Notwithstanding the foregoing, amendments to the Members Schedule following any new issuance, redemption, repurchase, or Transfer of Membership Interests in accordance with this Agreement may be made by the Independent Director without the consent of or execution by the Members.

Section 12.11 Waiver. No waiver by any party or Apache of any of the provisions hereof shall be effective unless explicitly set forth in writing and signed by the party so waiving or Apache, respectively. No waiver by any party or Apache shall operate or be construed as a waiver in respect of any failure, breach, or default not expressly identified by such written waiver, whether of a similar or different character, and whether occurring before or after that waiver. No failure to exercise, or delay in exercising, any right, remedy, power, or privilege arising from this Agreement shall operate or be construed as a waiver thereof, nor shall any single or partial exercise of any right, remedy, power, or privilege hereunder preclude any other or further exercise thereof or the exercise of any other right, remedy, power, or privilege. For the avoidance of doubt, nothing contained in this Section 12.11 shall diminish any of the explicit and implicit waivers described in this Agreement.

Section 12.12 Governing Law. All issues and questions concerning the application, construction, validity, interpretation, and enforcement of this Agreement shall be governed by and construed in accordance with the internal laws of the State of Texas, without giving effect to any choice or conflict of law provision or rule (whether of the State of Texas or any other jurisdiction) that would cause the application of laws of any jurisdiction other than those of the State of Texas.

Section 12.13 Submission to Jurisdiction. The parties hereby agree that any suit, action, or proceeding seeking to enforce any provision of, or based on any matter arising out of or in connection with, this Agreement or the transactions contemplated hereby, whether in contract, tort, or otherwise, shall be brought in the federal courts of the United States of America or the courts of the State of Texas, in each case located in Harris County and in Houston, Texas. Each of the parties hereby irrevocably consents to the jurisdiction of such courts (and of the appropriate

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 934 of 995

appellate courts therefrom) in any such suit, action, or proceeding and irrevocably waives, to the fullest extent permitted by law, any objection that it may now or hereafter have to the laying of the venue of any such suit, action, or proceeding in any such court or that any such suit, action, or proceeding that is brought in any such court has been brought in an inconvenient forum. Service of process, summons, notice, or other document by registered mail to the address set forth in Section 12.04 shall be effective service of process for any suit, action, or other proceeding brought in any such court.

Section 12.14 Waiver of Jury Trial. EACH PARTY HERETO ACKNOWLEDGES AND AGREES THAT ANY CONTROVERSY THAT MAY ARISE UNDER THIS AGREEMENT IS LIKELY TO INVOLVE COMPLICATED AND DIFFICULT ISSUES AND, THEREFORE, EACH SUCH PARTY IRREVOCABLY AND UNCONDITIONALLY WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY LEGAL ACTION ARISING OUT OF RELATING TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY.

Section 12.15 Equitable Remedies. Each party hereto acknowledges that a breach or threatened breach by such party of any of its obligations under this Agreement would give rise to irreparable harm to the other parties or Apache, for which monetary damages would not be an adequate remedy, and hereby agrees that in the event of a breach or a threatened breach by such party of any such obligations, each of the other parties hereto and Apache shall, in addition to any and all other rights and remedies that may be available to them in respect of such breach, be entitled to equitable relief, including a temporary restraining order, an injunction, specific performance, and any other relief that may be available from a court of competent jurisdiction (without any requirement to post bond).

Section 12.16 Attorney's Fees. In the event that any party or third-party beneficiary hereto institutes any legal suit, action, or proceeding, including arbitration, against another party in respect of a matter arising out of or relating to this Agreement, the prevailing party or third-party beneficiary in the suit, action, or proceeding shall be entitled to receive, in addition to all other damages to which it may be entitled, the costs incurred by it in conducting the suit, action, or proceeding, including reasonable attorneys' fees and expenses and court costs.

Section 12.17 Remedies Cumulative. The rights and remedies under this Agreement are cumulative and are in addition to and not in substitution for any other rights and remedies available at law or in equity or otherwise, except to the extent expressly provided in Section 9.02 to the contrary.

Section 12.18 Counterparts. This Agreement may be executed in counterparts, each of which shall be deemed an original, but all of which together shall be deemed to be one and the same agreement. A signed copy of this Agreement delivered by email or other means of Electronic Transmission shall be deemed to have the same legal effect as delivery of an original signed copy of this Agreement.

(SIGNATURE PAGE FOLLOWS)

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 935 of 995

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed as of the date first written above by their respective officers thereunto duly authorized.

The Company:

FIELDWOOD ENERGY I LLC, a Texas limited liability company
_
By:
[NAME]
[TITLE]
The Initial Member:
_
The Initial Member: [
a [

Signature Page to Limited Liability Company Agreement of Fieldwood Energy I LLC

EMF_US 81719156v10 #93633328v11 Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 936 of 995

EXHIBIT A

FORM OF TRANSITION SERVICES AGREEMENT

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 937 of 995

SCHEDULE A

MEMBERS SCHEDULE

Member Name, and Address	Capital Contribution	Membership Interest		
[] [ADDRESS]	\$[AMOUNT]	100%		
Total:	\$[AMOUNT]	100%		

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 938 of 995

SCHEDULE B

INDEPENDENT DIRECTOR'S COMPENSATION

To be the market	compensation	needed to	attract a c	malified	candidate to	accept the	position 7
1 0 00 the market	Compensation	modaca to	attract a c	daning	canalate to	, accept the	position.

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 939 of 995

SCHEDULE C

SOLE MANAGER'S COMPENSATION

[To be the market compensation needed to attract a qualified candidate to accept the position.]

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 940 of 995

SCHEDULE D

ACCOUNTING PROCEDURES FOR APACHE OFFICERS AND EMPLOYEES

- I. DIRECT CHARGES
- 1. LABOR
- A. Salaries and wages, including incentive compensation programs as set forth in COPAS MFI-37 ("Chargeability of Incentive Compensation Programs"), for:
 - (1) Apache's field employees directly employed on-site in the conduct of plugging and abandonment and decommissioning activities with respect to the applicable Legacy Apache Property or the GOM Shelf Property, and
 - (2) Apache's employees providing First Level Supervision.

Charges for Apache's employees identified in Section I.1.A may be made based on the employee's actual salaries and wages, or in lieu thereof, a day rate representing Apache's average salaries and wages of the employee's specific job category.

Charges for personnel chargeable under this Section I.1.A who are foreign nationals shall not exceed comparable compensation paid to an equivalent U.S. employee pursuant to this Section I.1.

- B. Apache's cost of holiday, vacation, sickness, and disability benefits, and other customary allowances paid to employees whose salaries and wages are chargeable under Section I.1.A, excluding severance payments or other termination allowances. Such costs under this I.1.B may be charged on a "when and as-paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable under Section I.1.A. If percentage assessment is used, the rate shall be based on Apache's cost experience.
- C. Expenditures or contributions made pursuant to assessments imposed by governmental authority that are applicable to costs chargeable under Sections I.1.A and B.
- D. Personal expenses of personnel whose salaries and wages are chargeable under Section I.1.A when the expenses are incurred in connection with directly chargeable activities.
- E. Apache's cost of established plans for employee benefits, as described in COPAS MFI-27 ("Employee Benefits Chargeable to Joint Operations and Subject to Percentage Limitation"), applicable to Apache's labor costs chargeable under Sections I.1.A and B based on Apache's actual cost not to exceed 40%.

Sch. D-1

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 941 of 995

F. Award payments to employees, in accordance with COPAS MFI-49 ("Awards to Employees and Contractors") for personnel whose salaries and wages are chargeable under Section I.1.A.

II. OVERHEAD

As compensation for costs not specifically identified as chargeable pursuant to Section I (Direct Charges), Apache shall be reimbursed in accordance with this Section II.

Functions included in the overhead rates regardless of whether performed by Apache, Apache's Affiliates or third parties and regardless of location, shall include, but not be limited to, costs and expenses of:

- design and drafting
- inventory costs
- procurement
- administration
- accounting and auditing
- human resources
- management
- supervision not directly charged under Section I.1 (Labor)
- in-house legal services
- taxation
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the applicable Legacy Apache Property or GOM Shelf Property, other than on-site inspections.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and personal expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

To compensate Apache for overhead costs incurred in connection with any particular plugging and abandonment or decommissioning project conducted on any applicable Legacy Apache Property or GOM Shelf Property, the following overhead rates shall be applied to those costs incurred in the performance of such plugging, abandonment, and decommissioning activities:

- (1) 5% of total costs if such costs are less than \$100,000; plus
- (2) 3% of total costs in excess of \$100,000 but less or equal to \$1,000,000; plus
- (3) 2% of total costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project

Sch. D-2

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 519 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 942 of 995

Exhibit 7

ST 308 Bond Form

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 943 of 995

PERFORMANCE BOND

D IN I

	Dona Number:	
KNOW ALL MEN BY THESE PRESENTS:		
That we, [Fieldwood Energy II LLC, a Texas limited lia	iability company] with its principal off	ice at
[] (hereinafter	called the "Principal")	and
with its principal mailing	g address at [1
(hereinafter called the "Surety") are held and firmly bound	d unto Apache Corporation, with its prin	ncipal
office at 2000 Post Oak Blvd., Suite 100, Houston, TX 770		
penal sum of Thirteen Million Two Hundred Thousand	d and 00/100 Dollars (\$13,200,000.00)	(the
"Amount") lawful money of the United States of America	ica for the payment of which penal sur	n the
Principal and the Surety bind themselves, their successors	and assigns, jointly, severally, and in se	olido,
firmly by these presents.		
WHEREAS, pursuant to the terms of that certain [dated effective	by
and between Fieldwood Energy LLC ("Fieldwood") an		
Principal acquired from Fieldwood certain interests in the	the lease described on Exhibit "A" atta	ached
hereto and in the wells, facilities, platforms, structures, parthereon (such interests so acquired collectively, the " <i>Proper</i> "	1 1	cated

WHEREAS, in accordance with the terms of the Purchase Agreement and the documents executed in connection therewith, Principal (i) assumed the obligations attributable to the Property to perform and complete the plugging, abandonment, decommissioning, and site clearance for the Properties in compliance with all applicable law, rules, and regulations (the "P&A Obligations") (for the avoidance of doubt, the P&A Obligations do not include any obligations of, or any obligations attributable to the interests of, Apache Shelf Exploration LLC or any other current co-owner or their successors or assigns in the Property other than Principal), including but not limited to, the rules and regulations of the Bureau of Ocean Energy Management ("BOEM"), the Bureau of Safety and Environmental Enforcement ("BSEE"), and their respective successor agencies and (ii) agreed to deliver to Obligee this Performance Bond to secure the performance of the P&A Obligations:

NOW THEREFORE, notwithstanding anything contained herein to the contrary, if the P&A Obligations are satisfied (as evidenced by providing to Obligee evidence reasonably acceptable to Obligee reflecting that the P&A Obligations have been fully performed, satisfied, and extinguished, together with an affidavit signed by an officer of Principal attesting to such performance), then this Bond and the obligations hereunder shall be null and void; otherwise, this Bond shall remain in full force and effect in the amount hereof; provided that if Principal performs or causes to be performed operations and activities to satisfy any part of the P&A Obligations, then following BSEE's approval of the performance of such operations or activities, the Amount will be automatically reduced to an amount equal to the lesser of (i) the Amount or (ii) one hundred twenty-five percent (125%) of BSEE's then current decommissioning cost estimate for the remaining P&A Obligations.

FURTHERMORE, if as to any Property, a Principal Default, as defined below, occurs and is not cured and Obligee is required by BOEM, BSEE, or any governmental authority, to perform any of the P&A Obligations (or a demand is made upon Obligee by a co-obligor of Principal to perform or contribute toward the costs of performing any of the P&A Obligations following such Principal Default and

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 944 of 995

Obligee is required by law or contract to so perform or contribute), then prior to any performance by Obligee of any such P&A Obligations (or payment of Obligee to such co-obligor of a share of the estimated costs of performing such P&A Obligations if such demand for such payment is made on Obligee), Surety agrees to pay to Obligee an amount reasonably estimated by Obligee as necessary or appropriate to perform such P&A Obligations (or to pay its share of the estimated costs of such P&A Obligations if such demand is made by such co-obligor following such failure) in an amount up to, but not exceeding, the Amount. The Amount shall be automatically reduced by any and all amounts paid by Surety to Obligee.

FURTHERMORE, it is agreed that the Surety shall have no obligation to the Principal, the Obligee, or any other person or entity for any loss suffered by the Principal, the Obligee, or any other person or entity by reason of acts or omissions for which Obligee receives payment from the Principal's general liability insurance, products liability insurance, or completed operations insurance. In no event shall the Surety be obligated to incur Surety Costs and/or pay, in the aggregate, for all claims hereunder, an amount exceeding the Amount.

It is further agreed that the Surety shall not be liable for any hold harmless and/or indemnification agreements entered into by the Principal in relation to personal injury or property damage or any other loss sustained by third parties in any way connected to or arising out of the work and/or operations of any party in forming the P&A Obligations.

If Principal fails to perform any of the P&A Obligations in accordance with the terms of the Purchase Agreement and/or any applicable laws, rules, regulations, or governmental orders (or to pay its share of the estimated costs for the P&A Obligations if demand is made by the Principal's co-obligor which share is otherwise payable by Obligee upon Principal's failure to pay) then Principal shall have thirty (30) days following receipt of notice of default from Obligee in which to fully cure or remedy such default, provided that the Surety shall have the option to either cure or remedy such default within such thirty (30) day period by hiring a contractor (subject to Obligee's prior, reasonable written approval) to perform such P&A Obligations in accordance with the terms and conditions of the Purchase Agreement and all applicable laws, rules, regulations, or governmental orders (any such costs incurred by the Surety to so cure or remedy such default, the "Surety Costs") or by making payment to Obligee for such P&A Obligations in an amount reasonably estimated by Obligee as necessary or appropriate to perform such P&A Obligations (or to pay its share of the estimated costs for such P&A Obligations if demand is made by the Principal's co-obligor in connection with such co-obligor's performance of such P&A Obligations) in an amount up to, but not exceeding, the Amount, Obligee agrees to provide Surety with a copy of each such default notice. If the default covered by such default notice is not cured or remedied within such thirty (30) day period then upon the expiration of such thirty (30) day period such default shall constitute a "Principal Default" for purposes of this Bond.

No amendment of or supplement to the terms or provisions of the Purchase Agreement, the agreements and instruments entered into in association therewith, or the exhibits or schedules attached thereto shall release the Principal and the Surety or any of them from their liability under this Performance Bond, notice to the Surety of any such amendment or supplement being hereby waived.

No (i) assignment of the Purchase Agreement, the agreements and instruments entered into in association therewith, or of the Properties by the Principal, its successors and assigns, (ii) delay, neglect or failure of the Obligee to proceed promptly to enforce any rights it might have against Principal under the Purchase Agreement or otherwise or to proceed promptly in the premises in case of any default on the part of the Principal, (iii) lack of enforceability or other defense or offset right in respect of any

#93765485v6 (3311541-11) #93765485v11

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 945 of 995

obligation of Principal or any right to Obligee under the Purchase Agreement or otherwise in respect of the P&A Obligations, or (iv) the insolvency, bankruptcy, or receivership of Principal, shall in any degree relieve the Principal and the Surety or any of them of their obligations under this Performance Bond; and Principal and Surety hereby waive any defense or argument they may in relation to their obligations under this Performance Bond in connection with any of the foregoing.

HOWEVER, if upon assignment of the Property or any part thereof by the Principal, its successors, or assigns, the Principal shall cause its assignee (i) to post security with Obligee, in a form and amount reasonably satisfactory to Obligee and otherwise containing terms and issued by the parties that are reasonably satisfactory to Obligee (including terms no less favorable in the aggregate to Obligee than those contained in this Performance Bond and from a surety or other party issuing the applicable security having a [S&P rating of A- or better or an A.M. Best rating of A- or better and, in either case, listed on the Federal Register as acceptable to the U.S. Treasury to issue bonds for U.S. government obligees (T-listed)]) and (ii) to assume (in a written instrument approved by Obligee) all P&A Obligations, then the Obligee will accept such security in lieu of this Bond and issue an unconditional release of the Bond within thirty (30) days of Obligee's acceptance of such other security.

NOTWITHSTANDING ANYTHING HEREIN TO THE CONTRARY, in the event one or more dual obligee bonds in favor of Obligee and the United States of America acting through and by the Bureau of Ocean Energy Management ("BOEM") (i) are delivered to BOEM and Obligee, (ii) contain terms no less favorable in the aggregate to Obligee than those contained in this Performance Bond, (iii) are issued by a surety having a [S&P rating of A- or better or an A.M. Best rating of A- or better and, in either case, listed on the Federal Register as acceptable to the U.S. Treasury to issue bonds for U.S. government obligees (T-listed)]), (iv) cover all or part of the P&A Obligations, and (v) do not cover any other obligations (other than the P&A Obligations) such that the penal sum of such bond could be reduced as a result of the satisfaction or reduction of such other obligations, then the Amount of this Performance Bond shall automatically be reduced to the positive difference, if any, between the current Amount and the penal sum of such dual obligee bond(s).

No right or action shall accrue on this Performance Bond to or for the use of any person or corporation other than the Principal, the Obligee, and their respective heirs, executors, administrators, successors, and assigns.

This Performance Bond may not be amended, supplemented, or modified except pursuant to a written instrument duly executed by the Principal, Surety, and Obligee. No course of conduct, dealing, or performance shall amend, supplement, or modify this Performance Bond unless incorporated into a written instrument referenced in the preceding sentence.

This Bond shall be governed by and construed in accordance with the laws of the State of Texas, excluding its conflicts of laws rules and principles. Principal, Surety, and Obligee agree that any dispute arising out of this Performance Bond shall be brought and heard exclusively in the state or federal courts sitting in Harris County, Texas, and all of them irrevocably consent to the jurisdiction of said courts and do hereby waive any objections they may have to the laying of venue in such courts, including objections based upon grounds that such venue is inconvenient.

The Obligee will issue a release of this Bond within a reasonable time period following the earlier to occur of (i) its receipt of satisfactory evidence of the full performance, satisfaction, and extinguishment of the P&A Obligations in accordance with all applicable laws, rules, regulations, and orders, (ii) the full performance by Surety of its obligations under this Bond and (iii) the incurrence of Surety Costs and/or the making of payments by the Surety under the Bond of an amount equal to the Amount, in each case,

#93765485v6 (3311541-11) #93765485v11

Case 20-33948 Document 1261-6 Filed in TXSB on 04/12/21 Page 523 of 523

Case 20-33948 Document 1254-1 Filed in TXSB on 04/09/21 Page 946 of 995

no later than thirty (30) days after Obligee's receipt of evidence reasonably satisfactory to Obligee reflecting that the P&A Obligations have been fully performed, satisfied, and extinguished in accordance with all applicable laws, rules, regulations, and orders, which evidence shall include a report from the proper regulatory authority reflecting such performance, and an affidavit signed by an officer of the Principal attesting to such performance.

Notwithstanding anything herein to the contrary, Obligee will issue a release of this Bond within a reasonable time period following the reduction of the Amount to zero.

The Principal and the Surety agree that, notwithstanding any termination of any of the leases or rights of way that may comprise any part of the Properties, whether pursuant to their terms, by operation of law, or otherwise, this Performance Bond shall remain in full force and effect until the earlier of to occur of (i) all P&A Obligations having been truly and faithfully performed, satisfied, and extinguished, (ii) the full performance by Surety of its obligations under this Bond and (iii) Surety incurring Surety Costs and/or making payments under this Bond in an amount equal to the Amount.

Surety represents that it (i) is duly authorized by the proper public authorities to transact the business of indemnity and suretyship in the state where it executed this Performance Bond, and represents that it is qualified to be surety and guarantor on bonds and undertakings, which certificate has not been revoked; (ii) has duly executed a power of attorney, appointing the hereinafter named representative as its duly authorized deputy, as the true and lawful attorney-in-fact of such Surety, upon whom may be served all lawful process in any action or processing against such Surety in any court or before ay officer, arising out of or founded upon this Performance Bond or any liability hereunder; and (iii) does hereby agree and consent that such service, when so made, shall be valid service upon it, and that such appointment shall continue in force and effect and be irrevocable so long as any liability against it remains outstanding hereunder.

[remainder of page blank; signature page follows]

#93765485v6 (3311541-11) #93765485v11